

**Input Source:** D:\OP\_Folder\Clients\Eso2008\KFB-18A\GUN\COMP\_KFB18APP\_COMP\_087.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_056LUP** Sequence: **1**

**Defining Origin: 107**

File ID: PERFO\_056LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 54 25-MAY-2008 9:35:23

Company Name: Esso Australia Pty Ltd.  
Well Name: B-18a  
Field Name: Kingfish B  
Tool String: MWP\_GUN, MWPT-CA, MWGT-AA  
Computations: WELLCAD, BORDYN

**Error Summary** File: **PERFO\_056LUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_056LUP** Sequence: **1**

**Origin: 107**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	Kingfish B	FN
Rig:	Crane / Prod # 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL0	SON
Longitude	148°06'15.37E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	47.0 (deg)	MHD
Elevation of Kelly Bushing	23.8 (m)	EKB
Elevation of Ground Level	-78.0 (m)	EGL
Elevation of Derrick Floor	23.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	25-May-2008	DATE
Run Number	1 thru 4	RUN
Total Depth - Driller	2731.0 (m)	TDD
Total Depth - Logger	2731.0 (m)	TDL
Bottom Log Interval	2720.0 (m)	BLI
Top Log Interval	2650.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1546.7 (m)	CDF
Casing Depth To	2812.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Bit Size Depth From	1715.0 (m)	BSDF
Bit Size Depth To	2817.0 (m)	BSDT
Date Logger At Bottom	25-May-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AUSL0	SON

**Mud Data**

<b>Mud Data</b>		Production Fluids	DFT
Drilling Fluid Type		212.0 (degF)	MRT
Maximum Recorded Temperature		212.0 (degF)	MRT1
Date Logger At Bottom	25-May-2008	Time Logger At Bottom	9:45
			DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
<b>PVT Data</b>			
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
<b>Cement Data</b>			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
<b>Remarks</b>			
Log correlated to ExxonMobil Composite Log supplied with logging program.			R1
Maximum well deviation = 47 degree's at 1054m MDKB.			R2
<b>Other Services</b>			
RST-C SIGMA & CO			OS1
Survey			OS2

Frame Summary		File: PERFO_056LUP	Sequence: 1			
Origin: 107						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2707.39	2644.60 m	-60.0 (0.1 in) up	22	TDEP	60B
	8882.50	8676.50 ft				
BOREHOLE-DEPTH	2707.39	2644.62 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8882.50	8676.58 ft				

<b>File Header</b>		File: PERFO_057LUP	Sequence: 2
<b>Defining Origin: 107</b>			
File ID: PERFO_057LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 55	25-MAY-2008 9:43:21
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-18a		
Field Name:	Kingfish B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

<b>Error Summary</b>		File: PERFO_057LUP	Sequence: 2
No errors detected in file.			

<b>Well Site Data</b>		File: PERFO_057LUP	Sequence: 2
<b>Origin: 107</b>			
<b>Well Data</b>			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-18a		WN
Field Name	Kingfish B		FN
Rig:	Crane / Prod # 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL0		SON
Longitude	148°06'15.37E		LONG
Latitude	038°35'10.34S		LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

## Job Data

Date as Month-Day-Year	25-May-2008		DATE
Run Number	1 thru 4		RUN
Total Depth - Driller	2731.0 (m)		TDD
Total Depth - Logger	2731.0 (m)		TDL
Bottom Log Interval	2720.0 (m)		BLI
Top Log Interval	2650.0 (m)		TLI
Current Casing Size	5.00 (in)		CSIZ
Casing Depth From	1546.7 (m)		CDF
Casing Depth To	2812.5 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	15.0 (lbm/ft)		CWEI
Bit Size	6.50 (in)		BS
Bit Size Depth From	1715.0 (m)		BSDF
Bit Size Depth To	2817.0 (m)		BSDT
Date Logger At Bottom	25-May-2008	Time Logger At Bottom 9:45	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	G Rimmer.		WITN
Service Order Number	AUSL0		SON

## Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	212.0 (degF)	MRT
	212.0 (degF)	MRT1
Date Logger At Bottom	25-May-2008	Time Logger At Bottom 9:45
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

## PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

## Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

### Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.	R1
.Maximum well deviation = 47 degree's at 1054m MDKB.	R2

## Other Services

RST-C SIGMA & CO	OS1
Survey	OS2

**Frame Summary**      File: **PERFO\_057LUP**      Sequence: **2**

**Origin: 107**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2692.91	2658.31 m	-60.0 (0.1 in) up	22	TDEP	60B
	8835.00	8721.50 ft				
BOREHOLE-DEPTH	2692.91	2658.34 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8835.00	8721.58 ft				

## File Header File: B5B5C\_0581.TB Sequences: 3

File Header		File: PERFO_058LTP	Sequence: 3
Defining Origin: 107			
File ID: PERFO_058LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 56
			25-MAY-2008 9:47:43
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-18a		
Field Name:	Kingfish B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary	File: PERFO_058LTP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_058LTP	Sequence: 3
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Origin: 107			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-18a		WN
Field Name	Kingfish B		FN
Rig:	Crane / Prod # 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL0		SON
Longitude	148°06'15.37E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	47.0 (deg)		MHD
Elevation of Kelly Bushing	23.8 (m)		EKB
Elevation of Ground Level	-78.0 (m)		EGL
Elevation of Derrick Floor	23.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 23.8 (m)	LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	25-May-2008		DATE
Run Number	1 thru 4		RUN
Total Depth - Driller	2731.0 (m)		TDD
Total Depth - Logger	2731.0 (m)		TDL
Bottom Log Interval	2720.0 (m)		BLI
Top Log Interval	2650.0 (m)		TLI
Current Casing Size	5.00 (in)		CSIZ
Casing Depth From	1546.7 (m)		CDF
Casing Depth To	2812.5 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	15.0 (lbm/ft)		CWEI
Bit Size	6.50 (in)		BS
Bit Size Depth From	1715.0 (m)		BSDF
Bit Size Depth To	2817.0 (m)		BSDT
Date Logger At Bottom	25-May-2008	Time Logger At Bottom 9:45	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	G Rimmer.		WITN
Service Order Number	AUSL0		SON

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	212.0 (degF)		MRT
	212.0 (degF)		MRT1
Date Logger At Bottom	25-May-2008	Time Logger At Bottom 9:45	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program. R1  
.Maximum well deviation = 47 degree's at 1054m MDKB. R2

Other Services

RST-C SIGMA & CO OS1  
Survey OS2

Frame Summary      File: **PERFO\_058LTP**      Sequence: **3**

Origin: 107

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2404.06	2867.06 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	2404.06	2867.06 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	2404.06	2867.31 s	500.0 (0.5 ms)	4	TIME;5	500T

File Header      File: **CCL\_067LUP**      Sequence: **4**

Defining Origin: 41

File ID: CCL\_067LUP    File Type: DEPTH LOG  
Producer Name: Schlumberger    Product/Version: OP 15C0-309    File Set: 41    File Number: 65    25-MAY-2008 13:00:31  
Tool String: MPEX-FA, MPSU-BA, CCL-I  
Computations: WELLCAD

Error Summary      File: **CCL\_067LUP**      Sequence: **4**

No errors detected in file.

Well Site Data      File: **CCL\_067LUP**      Sequence: **4**

Origin: 41

Well Data

Permanent Datum      GROUND LEVEL      PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number      1      RUN  
Current Casing Size      0.0 (in)      CSIZ  
Casing Weight      15.0 (lbm/ft)      CWEI  
Bit Size      6.50 (in)      BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type      Primary      CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Frame Summary**      File: **CCL\_067LUP**      Sequence: **4**

**Origin: 41**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11668.20 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38281.50 ft				
BOREHOLE-DEPTH	12192.00	11668.23 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38281.58 ft				

## File: CCL\_069LUP Sequence: 5

## Defining Origin: 41

File ID: CCL\_069LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309

File Set: 41

File Number: 67

25-MAY-2008 13:37:21

Tool String: MPEX-FA, MPSU-BA, CCL-I

Computations: WELLCAD

**Error Summary**      File: **CCL\_069LUP**      Sequence: **5**

No errors detected in file.

**Well Site Data**      File: **CCL\_069LUP**      Sequence: **5**

**Origin: 41**

## Well Data

Permanent Datum	GROUND LEVEL	PDAT
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Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

## Job Data

Run Number	1	RUN
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Current Casing Size	0.0 (in)	CSIZ
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Casing Weight	15.0 (lbm/ft)	CWEI
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Bit Size	6.50 (in)	BS
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Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

## Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

## PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

## Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Frame Summary**      File: **CCL\_069LUP**      Sequence: **5**

**Origin: 41**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2712.87 8900.50	2659.23 m 8724.50 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	2712.87 8900.50	2659.25 m 8724.58 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

## File Header File: PERFO\_076PUP Sequence: 6

## Defining Origin: 81

File ID: DEREQ\_076PUB File Type: PLAYBACK

Company Name: Esso Australia Pty Ltd.

Well Name: B-18a

Field Name: KFB

Tool String: SHM\_GUN, CCL-L

Computations: WELLCAD

**Error Summary**File: **PERFO\_076PUP** Sequence: **6**

No errors detected in file.

**Well Site Data**File: **PERFO\_076PUP** Sequence: **6****Origin: 81****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	KFB	FN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Aussl08509120	SON
Maximum Hole Deviation	49.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, COUN, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EGL, EDF, EPD, LMF, APD, DMF

**Job Data**

Date as Month-Day-Year	25-May-2008	DATE
Run Number	1 thru 4	RUN
Current Casing Size	5.00 (in)	CSIZ
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Date Logger At Bottom	25-May-2008	DLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	Aussl08509120	SON

Logging Unit Location Prod4

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, TLAB

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	100.6 (degC)	MRT
	100.6 (degC)	MRT1
Date Logger At Bottom	25-May-2008	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

**PVT Data**

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Frame Summary**File: **PERFO\_076PUP** Sequence: **6****Origin: 81**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2709.06	2660.45 m	-60.0 (0.1 in) up	7	TDEP	60B
	8888.00	8728.50 ft				
BOREHOLE-DEPTH	2709.06	2660.47 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8888.00	8728.58 ft				

## File Header

File: **PERFO\_080PUP** Sequence: **7**

### Defining Origin: 81

File ID: PERFO\_080PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 78

25-MAY-2008 16:46:08

Company Name: Esso Australia Pty Ltd.

Well Name: B-18a

Field Name: KFB

Tool String: SHM\_GUN, CCL-L

Computations: WELLCAD

## Error Summary

File: **PERFO\_080PUP** Sequence: **7**

No errors detected in file.

## Well Site Data

File: **PERFO\_080PUP** Sequence: **7**

### Origin: 81

#### Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-18a	WN
Field Name	KFB	FN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Aussl08509120	SON
Maximum Hole Deviation	49.0 (deg)	MHD
Permanent Datum	GROUND LEVEL	PDAT

Absent Valued Parameters: CN1, COUN, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EGL, EDF, EPD, LMF, APD, DMF

#### Job Data

Date as Month-Day-Year	25-May-2008	DATE
Run Number	1 thru 4	RUN
Current Casing Size	5.00 (in)	CSIZ
Casing Grade	L-80	CASG
Casing Weight	15.0 (lbm/ft)	CWEI
Bit Size	6.50 (in)	BS
Date Logger At Bottom	25-May-2008	DLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	Aussl08509120	SON

Logging Unit Location Prod4

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, TLAB

#### Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	100.6 (degC)	MRT
	100.6 (degC)	MRT1
Date Logger At Bottom	25-May-2008	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

#### PVT Data



Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary      File: PERFO\_080PUP      Sequence: 7

Origin: 81

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2717.44	2661.21 m	-60.0 (0.1 in) up	7	TDEP	60B
	8915.50	8731.00 ft				
BOREHOLE-DEPTH	2717.44	2661.23 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8915.50	8731.08 ft				



Verification Listing

Listing Completed: 25-MAY-2008 18:44:17