

Input Source: D:\OP_Folder\Clients\Eso2008\FTA-A28B\RSTC\COMP_FTA28BRST_COMP_022.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_008PUP** Sequence: **1**

Defining Origin: 95

File ID: RST_PSP_008PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 7

15-JUN-2008 15:20:21

Company Name: Esso Australia Pty Ltd.

Well Name: A-28B

Field Name: Fortescue

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN

Error Summary File: **RST_PSP_008PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_008PUP** Sequence: **1**

Origin: 95

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-28B	WN
Field Name	Fortescue	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08509122	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	42.3 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.3 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2008	DATE
Run Number	One	RUN
Total Depth - Driller	3923.0 (m)	TDD
Total Depth - Logger	3921.0 (m)	TDL
Bottom Log Interval	3915.0 (m)	BLI
Top Log Interval	3785.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.9 (m)	CDF
Casing Depth To	4016.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1507.0 (m)	BSDF
Bit Size Depth To	4028.0 (m)	BSDT
Date Logger At Bottom	15-Jun-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AUSL08509122	SON

Mud Data

Mud Data		Production Fluids		DFT
Drilling Fluid Type		225.0 (degF)		MRT
Maximum Recorded Temperature		225.0 (degF)		MRT1
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom	12:45	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.				R1
Maximum well deviation = 64 degree's at 1595m MDKB.				R2
RST-C Sigma survey from HUD 3921m to 3785m MDKB.				R3
Pass # 1 was logged with the well shut-in, passes 2 and 3 were flowing passes.				R4
SBHP = 3160 psia, SBHT = 225 degf.				R5
FBHP = 3115 psia, FBHT = 225.3 degf.				R6
Crew : Jake Annear & Peter Lawrence.				R7
				R8
				R12
Other Services				
None				OS1

Frame Summary		File: RST_PSP_008PUP	Sequence: 1			
Origin: 95						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3931.01	3767.94 m	-60.0 (0.1 in) up	128	TDEP	60B
	12897.00	12362.00 ft				
BOREHOLE-DEPTH	3931.01	3768.12 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12897.00	12362.58 ft				

File Header		File: RST_PSP_012PUP	Sequence: 2	
Defining Origin: 95				
File ID: RST_PSP_012PUP File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 11
		15-JUN-2008 18:18:47		
Company Name:	Esso Australia Pty Ltd.			
Well Name:	A-28B			
Field Name:	Fortescue			
Tool String:	RST-C, PSPT-E			
Computations:	WELLCAD, BORDYN			

Error Summary		File: RST_PSP_012PUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_012PUP	Sequence: 2
Origin: 95			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-28B		WN
Field Name	Fortescue		FN
Rig:	Crane / Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL08509122		SON
Longitude	148°16'36.62"E		LONG
Latitude	038°24'31.30"S		LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2008			DATE
Run Number	One			RUN
Total Depth – Driller	3923.0 (m)			TDD
Total Depth – Logger	3921.0 (m)			TDL
Bottom Log Interval	3915.0 (m)			BLI
Top Log Interval	3785.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.9 (m)			CDF
Casing Depth To	4016.4 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	1507.0 (m)			BSDF
Bit Size Depth To	4028.0 (m)			BSDT
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom	14:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	G Rimmer.			WITN
Service Order Number	AUSL08509122			SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	222.0 (degF)	MRT
	222.0 (degF)	MRT1
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom 14:40
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.	R1
Maximum well deviation = 64 degree's at 1595m MDKB.	R2
RST-C Sigma survey from HUD 3926m to 3785m MDKB.	R3
Pass # 1 was logged with the well shut-in,passes 2 and 3 were flowing passes.	R4
SBHP = 3166 psia,SBHT = 222 degf.	R5
FBHP = 2995 psia,FBHT = 222 degf.	R6
Crew : Jake Annear & Peter Lawrence.	R7
	R8
	R12

Other Services

None	OS1
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Frame Summary File: RST_PSP_012PUP Sequence: 2

Origin: 95

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3919.42	3754.07 m	-60.0 (0.1 in) up	128	TDEP	60B
	12859.00	12316.50 ft				
BOREHOLE-DEPTH	3919.42	3754.25 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12859.00	12317.08 ft				

File Header File: BST_BSP_013BUR Sequence: 3

File Header		File: RST_PSP_013PUP	Sequence: 3
Defining Origin: 95			
File ID: RST_PSP_013PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 12
			15-JUN-2008 18:21:23
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-28B		
Field Name:	Fortescue		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, BORDYN		

Error Summary	File: RST_PSP_013PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_013PUP	Sequence: 3
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Origin: 95			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-28B		WN
Field Name	Fortescue		FN
Rig:	Crane / Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL08509122		SON
Longitude	148°16'36.62"E		LONG
Latitude	038°24'31.39"S		LATI
Maximum Hole Deviation	64.0 (deg)		MHD
Elevation of Kelly Bushing	42.3 (m)		EKB
Elevation of Ground Level	-69.0 (m)		EGL
Elevation of Derrick Floor	42.3 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 42.3 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	15-Jun-2008		DATE
Run Number	One		RUN
Total Depth - Driller	3923.0 (m)		TDD
Total Depth - Logger	3921.0 (m)		TDL
Bottom Log Interval	3915.0 (m)		BLI
Top Log Interval	3785.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.9 (m)		CDF
Casing Depth To	4016.4 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	1507.0 (m)		BSDF
Bit Size Depth To	4028.0 (m)		BSDT
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom 14:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	G Rimmer.		WITN
Service Order Number	AUSL08509122		SON

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	222.0 (degF)		MRT
	222.0 (degF)		MRT1
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom 14:40	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.	R1
Maximum well deviation = 64 degree's at 1595m MDKB.	R2
RST-C Sigma survey from HUD 3926m to 3785m MDKB.	R3
Pass # 1 was logged with the well shut-in,passes 2 and 3 were flowing passes.	R4
SBHP = 3166 psia,SBHT = 222 degf.	R5
FBHP = 2995 psia,FBHT = 222 degf.	R6
Crew : Jake Annear & Peter Lawrence.	R7
	R8
	R12

Other Services

None	OS1
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Frame Summary File: RST_PSP_013PUP Sequence: 3

Origin: 95

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3922.17	3770.07 m	-60.0 (0.1 in) up	128	TDEP	60B
	12868.00	12369.00 ft				
BOREHOLE-DEPTH	3922.17	3770.25 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12868.00	12369.58 ft				

File Header File: RST_PSP_014PUP Sequence: 4

Defining Origin: 95

File ID: RST_PSP_014PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41	File Number: 13	15-JUN-2008 18:26:50	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-28B				
Field Name:	Fortescue				
Tool String:	RST-C, PSPT-B				
Computations:	WELLCAD, BORDYN				

Error Summary File: RST_PSP_014PUP Sequence: 4

No errors detected in file.

Well Site Data File: RST_PSP_014PUP Sequence: 4

Origin: 95

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-28B	WN
Field Name	Fortescue	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08509122	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	42.3 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.3 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 42.3 (m)	

Job Data

Date as Month-Day-Year	15-Jun-2008	DATE
Run Number	One	RUN

Run Number	One			RUN
Total Depth – Driller	3923.0 (m)			TDD
Total Depth – Logger	3921.0 (m)			TDL
Bottom Log Interval	3915.0 (m)			BLI
Top Log Interval	3785.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.9 (m)			CDF
Casing Depth To	4016.4 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	35.2 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	1507.0 (m)			BSDF
Bit Size Depth To	4028.0 (m)			BSDT
Date Logger At Bottom	15–Jun–2008	Time Logger At Bottom	14:40	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	G Rimmer.			WITN
Service Order Number	AUSL08509122			SON
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	222.0 (degF)			MRT
	222.0 (degF)			MRT1
Date Logger At Bottom	15–Jun–2008	Time Logger At Bottom	14:40	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.				R1
Maximum well deviation = 64 degree's at 1595m MDKB.				R2
RST–C Sigma survey from HUD 3926m to 3785m MDKB.				R3
Pass # 1 was logged with the well shut–in,passes 2 and 3 were				R4
flowing passes.				R5
SBHP = 3166 psia,SBHT = 222 degf.				R6
FBHP = 2995 psia,FBHT = 222 degf.				R7
Crew : Jake Annear & Peter Lawrence.				R8
				R12
Other Services				
None				OS1

Frame Summary							File: RST_PSP_014PUP	Sequence: 4
Origin: 95								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	3824.94	3769.92 m	-60.0 (0.1 in) up	128	TDEP	60B		
	12549.00	12368.50 ft						
BOREHOLE-DEPTH	3824.94	3770.10 m	-10.0 (0.1 in) up	7	TDEP;1	10B		
	12549.00	12369.08 ft						

File Header							File: RST_PSP_015PUP	Sequence: 5
Defining Origin: 95								
File ID: RST_PSP_015PUP							File Type: PLAYBACK	
Producer Name: Schlumberger		Product/Version: OP 15C0-309			File Set: 41	File Number: 14	15-JUN-2008 18:31:52	
Company Name:	Esso Australia Pty Ltd.							
Well Name:	A-28B							
Field Name:	Fortescue							
Tool String:	RST-C, PSPT-E							
Computations:	WELLCAD, BORDYN							

Well Site DataFile: RST_PSP_015PUPSequence: 5

Origin: 95

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-28B	WN
Field Name	Fortescue	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08509122	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	42.3 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.3 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2008	DATE
Run Number	One	RUN
Total Depth – Driller	3923.0 (m)	TDD
Total Depth – Logger	3921.0 (m)	TDL
Bottom Log Interval	3915.0 (m)	BLI
Top Log Interval	3785.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.9 (m)	CDF
Casing Depth To	4016.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	35.2 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1507.0 (m)	BSDF
Bit Size Depth To	4028.0 (m)	BSDT
Date Logger At Bottom	15-Jun-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AUSL08509122	SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	222.0 (degF)	MRT
	222.0 (degF)	MRT1
Date Logger At Bottom	15-Jun-2008	DLAB, TLAB
	Time Logger At Bottom 14:40	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.	R1
	R2
Maximum well deviation = 64 degree's at 1595m MDKB.	R3
RST-C Sigma survey from HUD 3926m to 3785m MDKB.	R4
Pass # 1 was logged with the well shut-in,passes 2 and 3 were flowing passes.	R5
	R6
SBHP = 3166 psia,SBHT = 222 degf.	R7
FBHP = 2995 psia,FBHT = 222 degf.	R8
Crew : Jake Annear & Peter Lawrence.	R12

Other Services	None	OS1
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Frame Summary		File: RST_PSP_015PUP		Sequence: 5		
Origin: 95						
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>
BOREHOLE-DEPTH	3824.94	3769.92 m	-60.0 (0.1 in) up	128	TDEP	60B
	12549.00	12368.50 ft				
BOREHOLE-DEPTH	3824.94	3770.10 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12549.00	12369.08 ft				

File Header	File: RST_PSP_016PUP	Sequence: 6
Defining Origin: 95		
File ID: RST_PSP_016PUP	File Type: PLAYBACK	
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41
		File Number: 15
		15-JUN-2008 18:32:54
Company Name:	Esso Australia Pty Ltd.	
Well Name:	A-28B	
Field Name:	Fortescue	
Tool String:	RST-C, PSPT-B	
Computations:	WELLCAD, BORDYN	

Error Summary	File: RST_PSP_016PUP	Sequence: 6
No errors detected in file.		

Well Site Data	File: RST_PSP_016PUP	Sequence: 6
Origin: 95		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-28B	WN
Field Name	Fortescue	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08509122	SON
Longitude	148°16'36.62"E	LONG
Latitude	038°24'31.39"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	42.3 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.3 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 42.3 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	15-Jun-2008	DATE
Run Number	One	RUN
Total Depth - Driller	3923.0 (m)	TDD
Total Depth - Logger	3921.0 (m)	TDL
Bottom Log Interval	3915.0 (m)	BLI
Top Log Interval	3785.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.9 (m)	CDF
Casing Depth To	4016.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	35.2 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1507.0 (m)	BSDF
Bit Size Depth To	4028.0 (m)	BSDT

Bit Size	Depth (m)	Time Logger At Bottom	14:40	DLAB, TLAB
Date Logger At Bottom	15-Jun-2008	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Logging Unit Number	889			ENGI
Engineer's Name	G Wright.			WITN
Witness's Name	G Rimmer.			SON
Service Order Number	AUSL08509122			
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	222.0 (degF)			MRT
	222.0 (degF)			MRT1
Date Logger At Bottom	15-Jun-2008	Time Logger At Bottom	14:40	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Petrophysical Analysis composite supplied with logging program.				R1
Maximum well deviation = 64 degree's at 1595m MDKB.				R2
RST-C Sigma survey from HUD 3926m to 3785m MDKB.				R3
Pass # 1 was logged with the well shut-in,passes 2 and 3 were flowing passes.				R4
SBHP = 3166 psia,SBHT = 222 degf.				R5
FBHP = 2995 psia,FBHT = 222 degf.				R6
Crew : Jake Annear & Peter Lawrence.				R7
				R8
				R12
Other Services				
None				OS1

Frame Summary File: RST_PSP_016PUP Sequence: 6						
Origin: 95						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3824.94	3770.07 m	-60.0 (0.1 in) up	128	TDEP	60B
	12549.00	12369.00 ft				
BOREHOLE-DEPTH	3824.94	3770.25 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12549.00	12369.58 ft				