

Input Source: D:\OP_Folder\Clients\Eso2008\BMA_A26\GUN\COMP_MWPT_MPBT_COMP_116.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **MPBT_070LUP** Sequence: **1**

Defining Origin: 15

File ID: MPBT_070LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 69 2-MAY-2008 6:06:09
Company Name: Esso Australia Pty Ltd.
Well Name: A-26
Field Name: Bream A
Tool String: MPEX-AA, MPSU-BA, CCL-L
Computations: WELLCAD

Error Summary File: **MPBT_070LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **MPBT_070LUP** Sequence: **1**

Origin: 15

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07509096	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	72.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 33.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Apr-2008	DATE
Run Number	One	RUN
Total Depth - Driller	4326.0 (m)	TDD
Total Depth - Logger	4323.0 (m)	TDL
Bottom Log Interval	4323.0 (m)	BLI
Top Log Interval	4250.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	3501.0 (m)	CDF
Casing Depth To	4346.0 (m)	CADT
Casing Grade	13-CR	CASG
Casing Weight	11.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	30-Apr-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White	WITN
Service Order Number	Ausl07509096	SON
	Time Logger At Bottom 17:50	
	Logging Unit Location Prod4 / Ausl	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

208.0 (degF)

208.0 (degF)

30-Apr-2008

Time Logger At Bottom

17:50

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 72 degrees at 4005 MDKB.

Objective: Perforate the well over the interval

using a 2 1/8" 45 deg Phased Powerjet Gun . Set a 4.5" Posiset Plug with

Top of seal @ 4305.5m MDKB and top with approx 1.0 mtr of

cement on top .

Before Gun

After Gun

R1

R2

R3

R4

R5

R6

R7

R8

Other Services

None

OS1

Frame Summary File: MPBT_070LUP Sequence: 1						
Origin: 15						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11974.83 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	39287.50 ft				
BOREHOLE-DEPTH	12192.00	11974.86 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	39287.58 ft				

File Header

File: MPBT_073LUP

Sequence: 2

Defining Origin: 15

File ID: MPBT_073LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 72 2-MAY-2008 6:23:02

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Bream A

Tool String: MPEX-AA, MPSU-BA, CCL-L

Computations: WELLCAD

Error Summary File: MPBT_073LUP Sequence: 2		
No errors detected in file.		

Well Site Data

File: MPBT_073LUP

Sequence: 2

Origin: 15

Well Data

Company Name

Well Name

Field Name

Rig :

State :

Nation

Field Location

Service Order Number

Longitude

Esso Australia Pty Ltd.

A-26

Bream A

Prod4 / Crane

Victoria

Australia

Gippsland

Basin

Bass Strait

AusI07509096

147 46'15"E

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

Latitude	030 30 04 S				LAT
Maximum Hole Deviation	72.0 (deg)				MHD
Elevation of Kelly Bushing	33.5 (m)				EKB
Elevation of Ground Level	-59.0 (m)				EGL
Elevation of Derrick Floor	33.5 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	33.5 (m)		LMF, APD
Drilling Measured From	D.F				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month-Day-Year	30-Apr-2008				DATE
Run Number	One				RUN
Total Depth - Driller	4326.0 (m)				TDD
Total Depth - Logger	4323.0 (m)				TDL
Bottom Log Interval	4323.0 (m)				BLI
Top Log Interval	4250.0 (m)				TLI
Current Casing Size	4.50 (in)				CSIZ
Casing Depth From	3501.0 (m)				CDF
Casing Depth To	4346.0 (m)				CADT
Casing Grade	13-CR				CASG
Casing Weight	11.6 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Date Logger At Bottom	30-Apr-2008	Time Logger At Bottom	17:50		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl		LUN, LUL
Engineer's Name	G Wright.				ENGI
Witness's Name	B White				WITN
Service Order Number	Ausl07509096				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	208.0 (degF)				MRT
	208.0 (degF)				MRT1
Date Logger At Bottom	30-Apr-2008	Time Logger At Bottom	17:50		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to ExxonMobil composite supplied with logging program.					R1
Maximum well deviation = 72 degrees at 4005 MDKB.					R2
Objective: Perforate the well over the interval					R3
using a 2 1/8" 45 deg Phased Powerjet Gun . Set a 4.5" Posiset Plug with					R4
Top of seal @ 4305.5m MDKB and top with approx 1.0 mtr of					R5
cement on top .					R6
Before Gun					R7
After Gun					R8
Other Services					
None					OS1

Frame Summary File: MPBT_073LUP Sequence: 2						
Origin: 15						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4293.72	4226.81 m	-60.0 (0.1 in) up	7	TDEP	60B
	14087.00	13867.50 ft				
BOREHOLE-DEPTH	4293.72	4226.84 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	14087.00	13867.58 ft				

CJT

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 72 degrees at 4005m MDKB.	R2
Objective: Conduct RST Sigma survey from HUD 4315m to 4220m MDKB	R3
making 3 passes @ 900ft/hr with the well shut in .	R4
SBHP: 2620 psia	R5
SBHT: 206 degf	R6
HUD: 4315m MDKB	R7
Following this survey the well will be re-perforated and	R8
re-plugged with a 4.5" Mpbt plug.	R9
Crew : J Annear,A McLellan,P Lawrence,C J Light.	R15

Other Services

2 1/8" Phased	OS1
Perforation .	OS2
4.5" MPBT .	OS3
Cement Dump	OS4
Bailer	OS5

Frame Summary File: PERFO_040LUP Sequence: 3

Origin: 22						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4307.74	4218.89 m	-60.0 (0.1 in) up	22	TDEP	60B
	14133.00	13841.50 ft				
BOREHOLE-DEPTH	4307.74	4218.91 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	14133.00	13841.58 ft				

File Header File: PERFO_041LUP Sequence: 4

Defining Origin: 22						
File ID: PERFO_041LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 40	1-MAY-2008 21:18:50
Company Name:	Esso Australia Pty Ltd.					
Well Name:	A-26					
Field Name:	Bream A					
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA					
Computations:	WELLCAD, BORDYN					

Error Summary File: PERFO_041LUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_041LUP Sequence: 4

Origin: 22			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-26		WN
Field Name	Bream A		FN
Rig :	Prod4 / Crane		CLAB, COUN
State :	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07509096		SON

Latitude

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

038 30'04"S

72.0 (deg)

32.8 (m)

-59.0 (m)

32.8 (m)

M.S.L

D.F

D.F

Elevation of Permanent Datum

Above Permanent Datum

0.0 (m)

32.8 (m)

LATI

MHD

EKB

EGL

EDF

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Depth From

Casing Depth To

Casing Grade

Casing Weight

Bit Size

Bit Size Depth From

Bit Size Depth To

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

1-May-2008

One

4313.0 (m)

4316.0 (m)

4310.0 (m)

4220.0 (m)

4.50 (in)

3501.4 (m)

4425.0 (m)

L-80

37.6 (lbm/ft)

8.50 (in)

4148.0 (m)

4425.0 (m)

1-May-2008

889

G Wright & O Darby.

B White & J Dean.

Ausl07509096

Time Logger At Bottom

Logging Unit Location

12:15

Prod4 / Ausl

DATE

RUN

TDD

TDL

BLI

TLI

CSIZ

CDF

CADT

CASG

CWEI

BS

BSDF

BSDT

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

206.0 (degF)

206.0 (degF)

1-May-2008

Time Logger At Bottom

12:15

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 72 degrees at 4005m MDKB.

Objective: Conduct RST Sigma survey from HUD 4315m to 4220m MDKB making 3 passes @ 900ft/hr with the well shut in .

SBHP: 2620 psia

SBHT: 206 degf

HUD: 4315m MDKB

Following this survey the well will be re-perforated and re-plugged with a 4.5" Mpbt plug.

Crew : J Annear,A McLellan,P Lawrence,C J Light.

R1

R2

R3

R4

R5

R6

R7

R8

R9

R15

Other Services

2 1/8" Phased

Perforation .

4.5" MPBT .

Cement Dump

Bailer

OS1

OS2

OS3

OS4

OS5

Frame Summary

File: PERFO_041LUP

Sequence: 4

Origin: 22

Index Type

Start

Stop

Spacing

Channels

Index Channel

Frame Name

BOREHOLE-DEPTH

4314.60

4217.97 m

-60.0 (0.1 in) up

22

TDEP

60B

BOREHOLE-DEPTH

4314.60

4218.00 m

-10.0 (0.1 in) up

10

TDEP;1

10B

File Header

File: PERFO_083LUP

Sequence: 5

Defining Origin: 35					
File ID: PERFO_083LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 15C0–309		File Set: 41	File Number: 82 2–MAY–2008 12:23:23
Company Name: Esso Austraila Pty Ltd					
Well Name: BMA A26					
Field Name: Bass Strait					
Tool String: SHM_GUN, CCL–L					
Computations: WELLCAD					

Error Summary	File: PERFO_083LUP	Sequence: 5
No errors detected in file.		

Well Site Data	File: PERFO_083LUP	Sequence: 5
Origin: 35		
Well Data		
Company Name	Esso Austraila Pty Ltd	CN
Well Name	BMA A26	WN
Field Name	Bass Strait	FN
County:	Australia	CLAB, COUN
State:	Victoria	SLAB, STAT
Permanent Datum	GROUND LEVEL	PDAT
Absent Valued Parameters: CN1, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF		
Job Data		
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON		
Mud Data		
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary							File: PERFO_083LUP	Sequence: 5
Origin: 35								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	4302.10	4242.51 m	-60.0 (0.1 in) up	7	TDEP	60B		
	14114.50	13919.00 ft						
BOREHOLE-DEPTH	4302.10	4242.54 m	-10.0 (0.1 in) up	7	TDEP;1	10B		
	14114.50	13919.08 ft						

File Header	File: PERFO_112PUP	Sequence: 6
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Defining Origin: 35					
File ID: PERFO_112PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 111	2-MAY-2008 22:14:28
Company Name: Esso Australia Pty Ltd					
Well Name: BMA A26					
Field Name: Bass Strait					
Tool String: SHM_GUN, CCL-L					
Computations: WELLCAD					

Error Summary File: PERFO_112PUP Sequence: 6		
No errors detected in file.		

Well Site Data File: PERFO_112PUP Sequence: 6		
Origin: 35		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	BMA A26	WN
Field Name	Bass Strait	FN
County:	Australia	CLAB, COUN
State:	Victoria	SLAB, STAT
Permanent Datum	GROUND LEVEL	PDAT
Absent Valued Parameters: CN1, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF		
Job Data		
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON		
Mud Data		
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary File: PERFO_112PUP Sequence: 6		
Origin: 35		
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>
BOREHOLE-DEPTH	4300.27	4240.83 m
	14108.50	13913.50 ft
		-60.0 (0.1 in) up
		<u>Channels</u>
		7
		<u>Index Channel</u>
		TDEP
		<u>Frame Name</u>
		60B
BOREHOLE-DEPTH	4300.27	4240.86 m
	14108.50	13913.58 ft
		-10.0 (0.1 in) up
		7
		TDEP;1
		10B

File Header File: PSP_059LUP Sequence: 7		
Defining Origin: 30		
File ID: PSP_059LUP File Type: DEPTH LOG		
Producer Name: Schlumberger		Product/Version: OP 15C0-309
		File Set: 41
		File Number: 58
		2-MAY-2008 1:53:18
Tool String: PSPT-A/B		
Computations: WELLCAD		

Error Summary File: PSP_059LUP Sequence: 7		
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Well Site DataFile: **PSP_059LUP** Sequence: **7****Origin: 30****Well Data**

Permanent Datum

GROUND LEVEL

PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number

1

RUN

Current Casing Size

0.0 (in)

CSIZ

Casing Weight

0.0 (lbm/ft)

CWEI

Bit Size

8.00 (in)

BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame SummaryFile: **PSP_059LUP** Sequence: **7****Origin: 30**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2000.10	16.46 m	-60.0 (0.1 in) up	28	TDEP	60B
	6562.00	54.00 ft				
BOREHOLE-DEPTH	2000.10	16.33 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6562.00	53.58 ft				

**Verification Listing****Listing Completed:** 3-MAY-2008 1:10:50