

Input Source: D:\OP_Folder\Clients\Essso_Australia_Pty_Ltd\FTA_A4c_Dummy_Run\MPEXCA\COMP_MPBT_COMP_072.DLIS
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_014PUP** Sequence: **1****Defining Origin: 14**

File ID: PERFO_014PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 13 14-JAN-2008 15:18:37
Company Name: Esso Australia Pty Ltd.
Well Name: FTA A4C
Field Name: Bass Strait
Tool String: MWPT-CA, MWGT-AA
Computations: WELLCAD

Error Summary File: **PERFO_014PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_014PUP** Sequence: **1****Origin: 14****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	60.7 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Seal Level	PDAT, EPD
Above Permanent Datum	-42.5 (m)	APD
Drilling Measured From	Rotary Table	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, LMF

Job Data

Date as Month-Day-Year	14-Jan-2008	DATE
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: **PERFO_014PUP** Sequence: **1**

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: CCL_035LUP Sequence: 3

Origin: 102

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11819.53 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38778.00 ft				
BOREHOLE-DEPTH	12192.00	11819.56 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38778.08 ft				

File Header File: PERFO_046PUP Sequence: 4

Defining Origin: 41

File ID: PERFO_046PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 45 15-JAN-2008 14:57:22

Company Name: Esso Australia Pty Ltd.
Well Name: FTA A4C
Field Name: Bass Strait
Tool String: CCL-L, SHM_GUN
Computations: WELLCAD

Error Summary File: PERFO_046PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_046PUP Sequence: 4

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	60.7 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Seal Level	PDAT, EPD
Above Permanent Datum	-42.5 (m)	APD
Drilling Measured From	Rotary Table	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, LMF

Job Data

Date as Month–Day–Year	14–Jan–2008	DATE
Run Number	1	RUN
Total Depth – Driller	3030.6 (m)	TDD
Total Depth – Logger	3236.7 (m)	TDL
Top Log Interval	3223.0 (m)	TLI
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Absent Valued Parameters: BLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON		
Mud Data		
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary File: PERFO_046PUP Sequence: 4						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3215.49	3129.23 m	–60.0 (0.1 in) up	7	TDEP	60B
	10549.50	10266.50 ft				
BOREHOLE–DEPTH	3215.49	3129.25 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	10549.50	10266.58 ft				

File Header		File: PERFO_049PUP	Sequence: 5
Defining Origin: 41			
File ID: PERFO_049PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0–309	File Set: 41 File Number: 48 15–JAN–2008 17:01:44
Company Name:	Esso Australia Pty Ltd.		
Well Name:	FTA A4C		
Field Name:	Bass Strait		
Tool String:	CCL–L, SHM_GUN		
Computations:	WELLCAD		

Error Summary File: PERFO_049PUP Sequence: 5	
No errors detected in file.	

Well Site Data File: PERFO_049PUP Sequence: 5		
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16′ 36.62" E	LONG

Maximum Hole Deviation	60.7 (deg)			MHD
Elevation of Kelly Bushing	42.5 (m)			EKB
Elevation of Ground Level	76.0 (m)			EGL
Elevation of Derrick Floor	42.5 (m)			EDF
Permanent Datum	Mean Seal Level	Elevation of Permanent Datum	42.5 (m)	PDAT, EPD
Above Permanent Datum	−42.5 (m)			APD
Drilling Measured From	Rotary Table			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, LMF				
Job Data				
Date as Month–Day–Year	14–Jan–2008			DATE
Run Number	1			RUN
Total Depth – Driller	3030.6 (m)			TDD
Total Depth – Logger	3236.7 (m)			TDL
Top Log Interval	3223.0 (m)			TLI
Current Casing Size	0.0 (in)			CSIZ
Casing Weight	0.0 (lbm/ft)			CWEI
Bit Size	8.00 (in)			BS
Absent Valued Parameters: BLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON				
Mud Data				
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				

Frame Summary File: PERFO_049PUP Sequence: 5						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3215.18	3128.92 m	−60.0 (0.1 in) up	7	TDEP	60B
	10548.50	10265.50 ft				
BOREHOLE–DEPTH	3215.18	3128.95 m	−10.0 (0.1 in) up	7	TDEP;1	10B
	10548.50	10265.58 ft				

File Header		File: PERFO_064PUP	Sequence: 6
Defining Origin: 56			
File ID: PERFO_064PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0–309	File Set: 41 File Number: 63 16–JAN–2008 17:43:34
Company Name:	Esso Australia Pty Ltd.		
Well Name:	FTA A4C		
Field Name:	Bass Strait		
Tool String:	CCL–L, SHM_GUN		
Computations:	WELLCAD		

Error Summary File: PERFO_064PUP Sequence: 6	
No errors detected in file.	

Well Site Data File: PERFO_064PUP Sequence: 6	
Origin: 56	
Well Data	

Company Name	ESSO Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	60.7 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Seal Level	PDAT, EPD
Log Measured From	Kelly bushing	LMF, APD
Drilling Measured From	Rotary Table	DMF
Elevation of Permanent Datum 42.5 (m)		
Above Permanent Datum -42.5 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month–Day–Year	14–Jan–2008	DATE
Run Number	1	RUN
Total Depth – Driller	3030.6 (m)	TDD
Total Depth – Logger	3236.7 (m)	TDL
Top Log Interval	3223.0 (m)	TLI
Current Casing Size	2.88 (in)	CSIZ
Casing Depth From	20.4 (m)	CDF
Casing Depth To	3147.0 (m)	CADT
Casing Grade	13Cr–80	CASG
Casing Weight	6.40 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3252.7 (m)	BSDT
Date Logger At Bottom	14–Jan–2008	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Mark Calicutt	WITN
Time Logger At Bottom 15:00		
Logging Unit Location AUSL		

Absent Valued Parameters: BLI, SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	8.55 (g/cm3)	DFD
Maximum Recorded Temperature	227.0 (degF)	MRT
	108.3 (degC)	MRT1
Date Logger At Bottom	14–Jan–2008	DLAB, TLAB
Time Logger At Bottom 15:00		

Absent Valued Parameters: DFLV, DFL, DFPD, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to petrophysical analysis log provided by client.	R1
Objective:	R3
–Make up dummy plug MPBT toolstring, RIH to HUD and ensure plug access to	R4
the required setting depth, POOH, make up MPBT toolstring with a plug	R5
Suited to 7" casing, 26 lbs/ft. RIH with plug and set with the top sealing	R6
element at approximately 3223m MDKB.	R7
–Make up dump bailer toolstring fill with water, RIH tag plug pull up 2m and	R8
drop water, POOH, fill dump bailers with cement, RIH, tag plug pull up 2m and	R9
drop cement, POOH.	R10
Note: Two run's of cement had to be made to dump approximately 1.0m of cement	R11
on the MPBT plug because of the volume restrictions in the 1 11/16" dump	R12
bailers available.	R13
Crew:	R15
Operations = Luke Dooley, Kevin Kerr and Scott Lansbury	R16
Specialist = Owen Darby	R17

Other Services

Dump bailers	OS1
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Origin: 56						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3213.66	3134.87 m	-60.0 (0.1 in) up	7	TDEP	60B
	10543.50	10285.00 ft				
BOREHOLE-DEPTH	3213.66	3134.89 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10543.50	10285.08 ft				



Verification Listing

Listing Completed: 17-JAN-2008 7:49:37