

Input Source: D:\OP_Folder\Clients\Esoo_Australia_Pty_Ltd\FTA_A4c_MWPT\GUN\COMP_MWPT_COMP_036.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_023LUP** Sequence: **1**

Defining Origin: 41

File ID: PERFO_023LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 22

20-JAN-2008 8:56:06

Company Name: Esso Australia Pty Ltd.

Well Name: FTA A4C

Field Name: Bass Strait

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_023LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_023LUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	60.7 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Seal Level	PDAT, EPD
Log Measured From	Kelly bushing	LMF, APD
Drilling Measured From	Rotary Table	DMF
	Elevation of Permanent Datum	42.5 (m)
	Above Permanent Datum	-42.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	14-Jan-2008	DATE
Run Number	1	RUN
Total Depth - Driller	3030.6 (m)	TDD
Total Depth - Logger	3236.7 (m)	TDL
Top Log Interval	3223.0 (m)	TLI
Current Casing Size	2.88 (in)	CSIZ
Casing Depth From	20.4 (m)	CDF
Casing Depth To	3147.0 (m)	CADT
Casing Grade	13Cr-80	CASG
Casing Weight	6.40 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3252.7 (m)	BSDT
Date Logger At Bottom	14-Jan-2008	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Mark Turner	WITN
	Time Logger At Bottom	15:00
	Logging Unit Location	AUSL

Absent Valued Parameters: BLI, SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Drilling Fluid Density

8.55 (g/cm3)

Maximum Recorded Temperature

227.0 (degF)

Date Logger At Bottom

14-Jan-2008

Time Logger At Bottom

15:00

DFD

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to petrophysical analysis log provided by client.

Objective:

-Make up dummy plug MPBT toolstring, RIH to HUD and ensure plug access to the required setting depth, POOH, make up MPBT toolstring with a plug Suited to 7" casing, 26 lbs/ft. RIH with plug and set with the top sealing element at approximately 3223m MDKB.

-Make up dump bailer toolstring fill with water, RIH tag plug pull up 2m and drop water, POOH, fill dump bailers with cement, RIH, tag plug pull up 2m and drop cement, POOH.

Note: Two run's of cement had to be made to dump approximately 1.0m of cement on the MPBT plug because of the volume restrictions in the 1 11/16" dump bailers available.

Crew:

Operations = Luke Dooley, Kevin Kerr and Scott Lansbury

Specialist = Owen Darby

R1

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R15

R16

R17

Other Services

Dump bailers

OS1

Frame Summary File: PERFO_023LUP Sequence: 1						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3218.99	3139.29 m	-60.0 (0.1 in) up	22	TDEP	60B
	10561.00	10299.50 ft				
BOREHOLE-DEPTH	3218.99	3139.31 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10561.00	10299.58 ft				

File Header

File: PERFO_025LUP

Sequence: 2

Defining Origin: 41

File ID: PERFO_025LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 24 20-JAN-2008 9:07:56

Company Name: Esso Australia Pty Ltd.

Well Name: FTA A4C

Field Name: Bass Strait

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: PERFO_025LUP Sequence: 2		
No errors detected in file.		

Well Site Data

File: PERFO_025LUP

Sequence: 2

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A4C	WN
Field Name	Bass Strait	FN
Platform:	Fortescue	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
	Prod1 / Crane	FL2
Longitude	148°16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	60.7 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Seal Level	PDAT, EPD
Log Measured From	Kelly bushing	LMF, APD
Drilling Measured From	Rotary Table	DMF
	Elevation of Permanent Datum 42.5 (m)	
	Above Permanent Datum -42.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	14-Jan-2008	DATE
Run Number	1	RUN
Total Depth - Driller	3030.6 (m)	TDD
Total Depth - Logger	3236.7 (m)	TDL
Top Log Interval	3223.0 (m)	TLI
Current Casing Size	2.88 (in)	CSIZ
Casing Depth From	20.4 (m)	CDF
Casing Depth To	3147.0 (m)	CADT
Casing Grade	13Cr-80	CASG
Casing Weight	6.40 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3252.7 (m)	BSDT
Date Logger At Bottom	14-Jan-2008	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Mark Turner	WITN
	Time Logger At Bottom 15:00	
	Logging Unit Location AUSL	

Absent Valued Parameters: BLI, SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	8.55 (g/cm3)	DFD
Maximum Recorded Temperature	227.0 (degF)	MRT
	108.3 (degC)	MRT1
Date Logger At Bottom	14-Jan-2008	DLAB, TLAB
	Time Logger At Bottom 15:00	

Absent Valued Parameters: DFL, DFLPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to petrophysical analysis log provided by client.	R1
Objective:	R3
-Make up dummy plug MPBT toolstring, RIH to HUD and ensure plug access to the required setting depth, POOH, make up MPBT toolstring with a plug Suited to 7" casing, 26 lbs/ft. RIH with plug and set with the top sealing element at approximately 3223m MDKB.	R4
	R5
	R6
	R7
-Make up dump bailer toolstring fill with water, RIH tag plug pull up 2m and drop water, POOH, fill dump bailers with cement, RIH, tag plug pull up 2m and drop cement, POOH.	R8
	R9
	R10
Note: Two run's of cement had to be made to dump approximately 1.0m of cement on the MPBT plug because of the volume restrictions in the 1 11/16" dump bailers available.	R11
	R12
	R13
Crew:	R15
Operations = Luke Dooley, Kevin Kerr and Scott Lansbury	R16
Specialist = Owen Darby	R17

Other Services

Dump bailers	OS1
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Frame Summary		File: PERFO_025LUP	Sequence: 2			
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3219.60	3139.90 m	-60.0 (0.1 in) up	22	TDEP	60B
	10563.00	10301.50 ft				
BOREHOLE-DEPTH	3219.60	3139.92 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10563.00	10301.58 ft				

File Header		File: PERFO_029PTP	Sequence: 3			
Defining Origin: 41						
File ID: PERFO_029PTP File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 28	20-JAN-2008 11:17:14	
Company Name:	Esso Australia Pty Ltd.					
Well Name:	FTA A4C					
Field Name:	Bass Strait					
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA					
Computations:	WELLCAD, BORDYN					

Error Summary	File: PERFO_029PTP	Sequence: 3
No errors detected in file.		

Well Site Data		File: PERFO_029PTP	Sequence: 3
Origin: 41			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	FTA A4C		WN
Field Name	Bass Strait		FN
Platform:	Fortescue		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Bass Strait		FL
	Gippsland Basin		FL1
	Prod1 / Crane		FL2
Longitude	148°16' 36.62" E		LONG
Latitude	38° 24' 31.39" S		LATI
Maximum Hole Deviation	60.7 (deg)		MHD
Elevation of Kelly Bushing	42.5 (m)		EKB
Elevation of Ground Level	76.0 (m)		EGL
Elevation of Derrick Floor	42.5 (m)		EDF
Permanent Datum	Mean Seal Level	Elevation of Permanent Datum 42.5 (m)	PDAT, EPD
Log Measured From	Kelly bushing	Above Permanent Datum -42.5 (m)	LMF, APD
Drilling Measured From	Rotary Table		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON			
Job Data			
Date as Month-Day-Year	14-Jan-2008		DATE
Run Number	1		RUN
Total Depth - Driller	3030.6 (m)		TDD
Total Depth - Logger	3236.7 (m)		TDL
Top Log Interval	3223.0 (m)		TLI
Current Casing Size	2.88 (in)		CSIZ
Casing Depth From	20.4 (m)		CDF
Casing Depth To	3147.0 (m)		CADT
Casing Grade	13Cr-80		CASG
Casing Weight	6.40 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	3252.7 (m)		BSDT

Date Logger At Bottom	14-Jan-2008	Time Logger At Bottom	15:00	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Owen Darby			ENGI
Witness's Name	Mark Turner			WITN
Absent Valued Parameters: BLI, SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Drilling Fluid Density	8.55 (g/cm3)			DFD
Maximum Recorded Temperature	227.0 (degF)			MRT
	108.3 (degC)			MRT1
Date Logger At Bottom	14-Jan-2008	Time Logger At Bottom	15:00	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPF, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Correlated to petrophysical analysis log provided by client.				R1
Objective:				R3
-Make up dummy plug MPBT toolstring, RIH to HUD and ensure plug access to				R4
the required setting depth, POOH, make up MPBT toolstring with a plug				R5
Suited to 7" casing, 26 lbs/ft. RIH with plug and set with the top sealing				R6
element at approximately 3223m MDKB.				R7
-Make up dump bailer toolstring fill with water, RIH tag plug pull up 2m and				R8
drop water, POOH, fill dump bailers with cement, RIH, tag plug pull up 2m and				R9
drop cement, POOH.				R10
Note: Two run's of cement had to be made to dump approximately 1.0m of cement				R11
on the MPBT plug because of the volume restrictions in the 1 11/16" dump				R12
bailers available.				R13
Crew:				R15
Operations = Luke Dooley, Kevin Kerr and Scott Lansbury				R16
Specialist = Owen Darby				R17
Other Services				
Dump bailers				OS1

Frame Summary File: PERFO_029PTP Sequence: 3						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	5163.00	6711.00 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	5163.00	6710.50 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	5163.00	6710.75 s	500.0 (0.5 ms)	4	TIME;5	500T

Schlumberger			Verification Listing	Listing Completed: 20-JAN-2008 15:54:18
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