



EWR Electromagnetic Wave Resistivity
DGR Dual Gamma Ray
SLD Stabilized Litho-Density
CNP Compensated Neutron Porosity
ACAL Acoustic Caliper
BAT Bi-Modal Acoustic Tool

Company : Apache Energy Ltd									
Rig : Ocean Patriot									
Well : Longtom-2									
Field : Exploration									
Country : Australia									
DOE Number :									
Other Services									
Surface Data Logging									
Location : Lat: 38° 6' 11.89" South Long: 148° 19' 0.92" East									
Well : Longtom-2									
Company : Apache Energy Ltd									
Rig : Ocean Patriot									
LOCATION									
Latitude : 38° 6' 11.89" South Longitude : 148° 19' 0.92" East									
UTM Easting = 615,462.43 m UTM Northing = 5,781,904.33 m									
Permanent Datum : AHD Elevation : 0.00 m									
Log Measured From : Drill Floor 21.50 m Above Permanent Datum									
Drilling Measured From : Drill Floor									
MD LOG									
Depth Logged : 111.00 m To 2,422.00 m									
Date Logged : 12-Nov-04 To 20-Nov-04									
Total Depth MD : 2,422.00 m TVD: 2,406.63 m									
Spud Date : 09-Nov-04									
Unit No. : 174									
Job No. : AU-FE-0003298447									
Plot Type : Final									
Plot Date : 22-Mar-05									
Borehole Record (MD)									
Run No. Size From To									
2 311.000 mm 111.00 m 1,009.00 m									
3 216.000 mm 1,009.00 m 2,312.00 m									
4 216.000 mm 2,312.00 m 2,422.00 m									
Casing Record (MD)									
Run No. Size Weight From To									
508.000 mm 198.00 kgpm SURFACE 109.90 m									
340.000 mm 101.00 kgpm SURFACE 995.30 m									
178.000 mm 43.00 kgpm 877.00 m									

WELL INFORMATION

MWD Run Number	100	200	300		
Date run completed	12-Nov-04	18-Nov-04	20-Nov-04		
Rig Bit Number	2	3	4		
Bit Size (mm)	311	216	216		
Tool Nominal OD (mm)	203	171	171		
Log Start Depth (MD, m)	111.00	1,009.00	2,312.00		
Log End Depth (MD, m)	1,009.00	2,312.00	2,422.00		
Drill or Wipe	Drilling	Drilling	Drilling		
Drill/Wipe Start Date and Time	11-Nov-04 12:45	14-Nov-04 23:23	18-Nov-04 17:05		
Drill/Wipe End Date and Time	12-Nov-04 04:45	16-Nov-04 17:00	19-Nov-04 15:00		
Min Inc (deg) @ Depth (MD, m)	0.25 @ 795.70	1.38 @ 1,025.79	11.96 @ 2,376.11		
Max Inc (deg) @ Depth (MD, m)	1.0700 @ 968.35	13.75 @ 2,232.27	13.36 @ 2,292.01		
Bit TFA(in2) / Bit Type	0.79 / Hycalog PDC	0.57 / REED PDC	0.59 / Security MR6520		
Flow Rate (gpm)	910	550	550		
Max AV (mpm) / CV (mpm) @ MWD	73.8 / 13.2	168.0 / 129.0	154.3 / 117.6		
Fluid Type	Sea Water	KCl/Idecap	KCl/Idecap		
Density (sg) / Viscosity (spl)	1.04 / 1.06	1.3 / 47.00	1.4 / 45.00		
Filtrate CL (ppm)	42,000	48,000	54,000		
pH / Fluid Loss (cptm)	8.00 / 2.0	8.70 / 4.2	9.00 / 4.8		
PV (cp) / YP (pa)	20 / 0.5	19 / 10.50	21 / 16.50		
% Solids / % Sand	9 / N/A	11 / 0.4	16 / 0.65		
% Oil / Oil:Water Ratio	N/A / N/A:91	N/A / N/A:89	N/A / N/A:84		
Rm @ Measured Temp (degC)	N/A @ N/A	0.10 @ 28.00	0.11 @ 23.30		
Rmf @ Measured Temp (degC)	N/A @ N/A	0.08 @ 28.00	0.10 @ 20.00		
Rmc @ Measured Temp (degC)	N/A @ N/A	0.15 @ 28.00	0.40 @ 24.50		
Max Tool Temp (degC) / Source	26.00 / EWR-P4	99.00 / EWR-P4	90.00 / EWR-P4		
Rm @ Max Tool Temp (degC)	N/A @ 26.00	0.04 @ 99.00	0.04 @ 90.00		
Lead MWD Engineer	T.Oborne	T.Oborne	T.Oborne		
Customer Representative	H.Everhart	H.Everhart	H.Everhart		

SENSOR INFORMATION

Downhole Processor Information					
Tool Type	HCIM	HCIM	HCIM		
Software Version	67.88	67.88	67.88		
Sub Serial Number	198840	197929	197929		
Insert Serial Number	132884	161828	161828		
Logging String Serial Number	62057XHGV8	62270XH1NRGV6	62270XH1NRGV6		
Date and Time Initialized	11-Nov-04 09:40	14-Nov-04 08:42	18-Nov-04 06:54		
Date and Time Read	12-Nov-04 09:57:27	18-Nov-04 04:38:00	20-Nov-04 03:45:19		

Directional Sensor Information					
Tool Type	PM	PM	PM		
Distance From Bit (m)	30.19	33.62	25.28		
Software Version	1.08	1.08	1.08		
Sub Serial Number	111363	194447	194447		
Sonde Serial Number	134019	175717	175717		
Sensor ID Number	182591	149865	44645		
Survey String Serial Number	DM90061055M8	DM90062415M6	DM90062415M6		
Toolface Offset (deg)	N/A	N/A	N/A		

Gamma Ray Sensor Information					
Tool Type	DGR	DGR	DGR		
Distance From Bit (m)	17.71	11.49	3.15		
Recorded Sample Period (sec)	12	12	12		
Software Version	N/A	N/A	N/A		
Sub Serial Number	10505993	1	1		
Insert/Sonde Serial Number	172498	53520	53520		

Resistivity Sensor Information					
Tool Type	EWR-P4	EWR-P4	EWR-P4		
Distance From Bit (m)	14.68	17.54	9.20		
Recorded Sample Period (sec)	12	12	12		
Software Version	1.38	1.38	1.38		
Sub Serial Number	174309	60579	60579		
Receiver Insert Serial Number	123481	99881	99881		
Transmitter Insert Serial Number	159149	144695	144695		
Receiver Orientation	Down	Down	Down		

Neutron Sensor Information					
Tool Type		CNP	CNP		
Distance From Bit (m)		20.52	12.18		
Recorded Sample Period (sec)		12	12		
Sub Serial Number		177933	177933		
Insert Serial Number		87644	87644		
Source Serial Number		4070NK	4070NK		
Source Factor		1.1400	1.1400		
Pin Orientation		Down	Down		

Density Sensor Information					
Tool Type		SLD	SLD		
Distance From Bit (m)		14.79	6.45		
Recorded Sample Period (sec)		14	14		
Software Version		11.00	11.00		
Sub Serial Number		121000	121000		
Insert Serial Number		77135	77135		
Sensor ID Number		324	324		
Source Serial Number		3085GW	3085GW		
Pin Orientation		Up	Up		
Stabilizer Blade O.D. (mm)		209.550	209.550		
DPA Offset		N/A	N/A		

Caliper Sensor Information					
Tool Type	ACAL	ACAL	ACAL		

Distance From Bit (m)	27.26	30.70	22.36		
Software Version	2.05	2.05	2.05		
Sub Serial Number	165483	138157	138157		
Insert Serial Number	141729	113417	113417		

Sonic Sensor Information

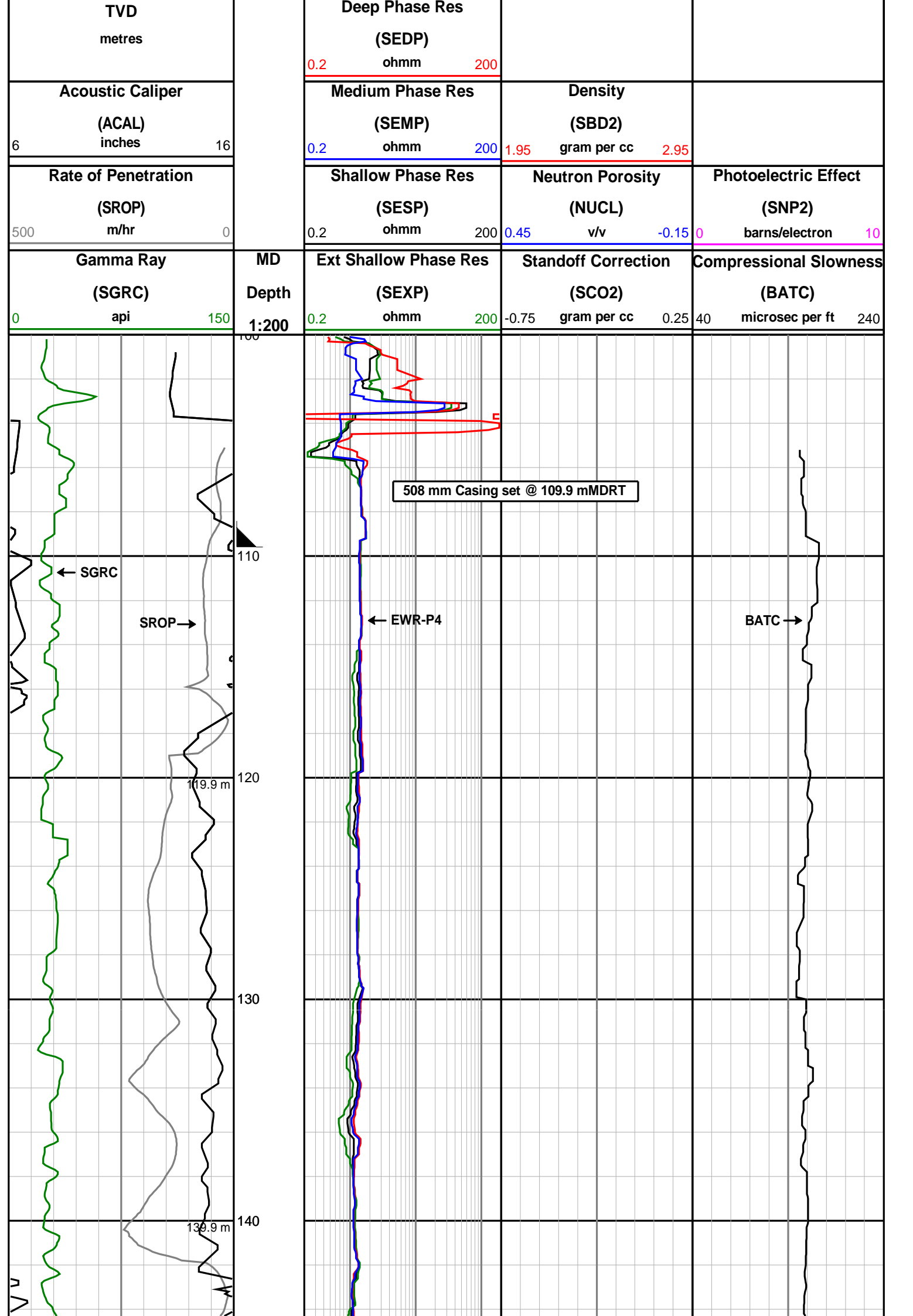
Tool Type	BAT	BAT	BAT		
Distance From Bit (m)	23.06	26.91	18.57		
Recorded Sample Period (sec)	18	18	18		
Software Version	4.00	4.00	4.00		
Sub Serial Number	144401	132327	132327		
Receiver Insert Serial Number	136555	161198	161198		
Transmitter Insert Serial Number	143996	116793	116793		

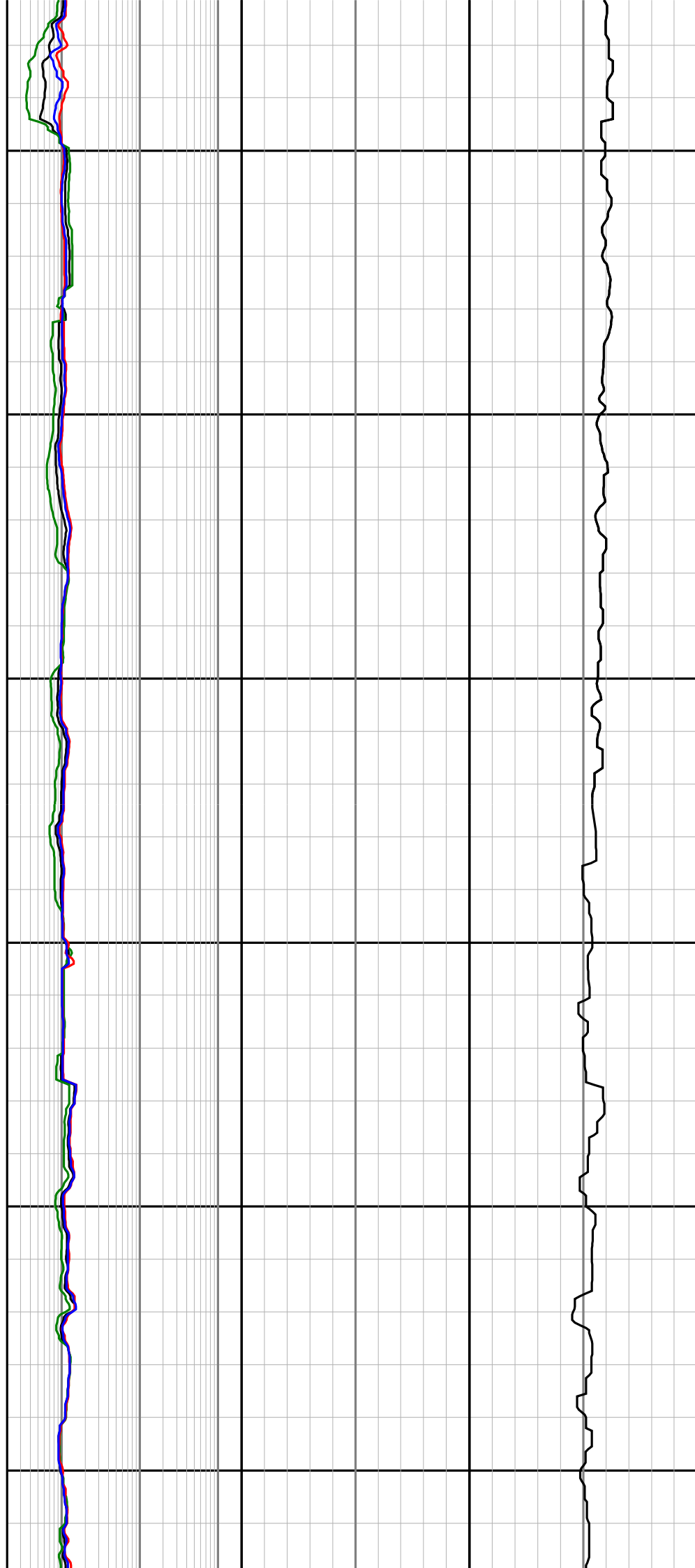
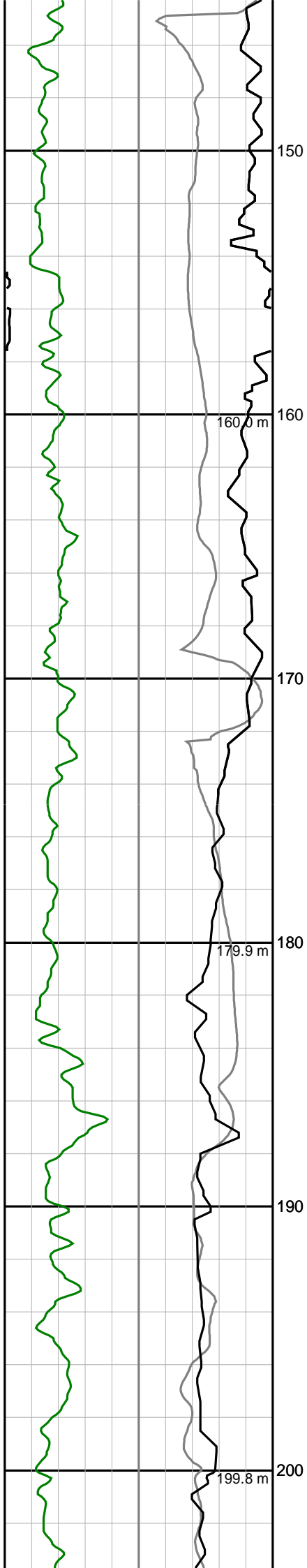
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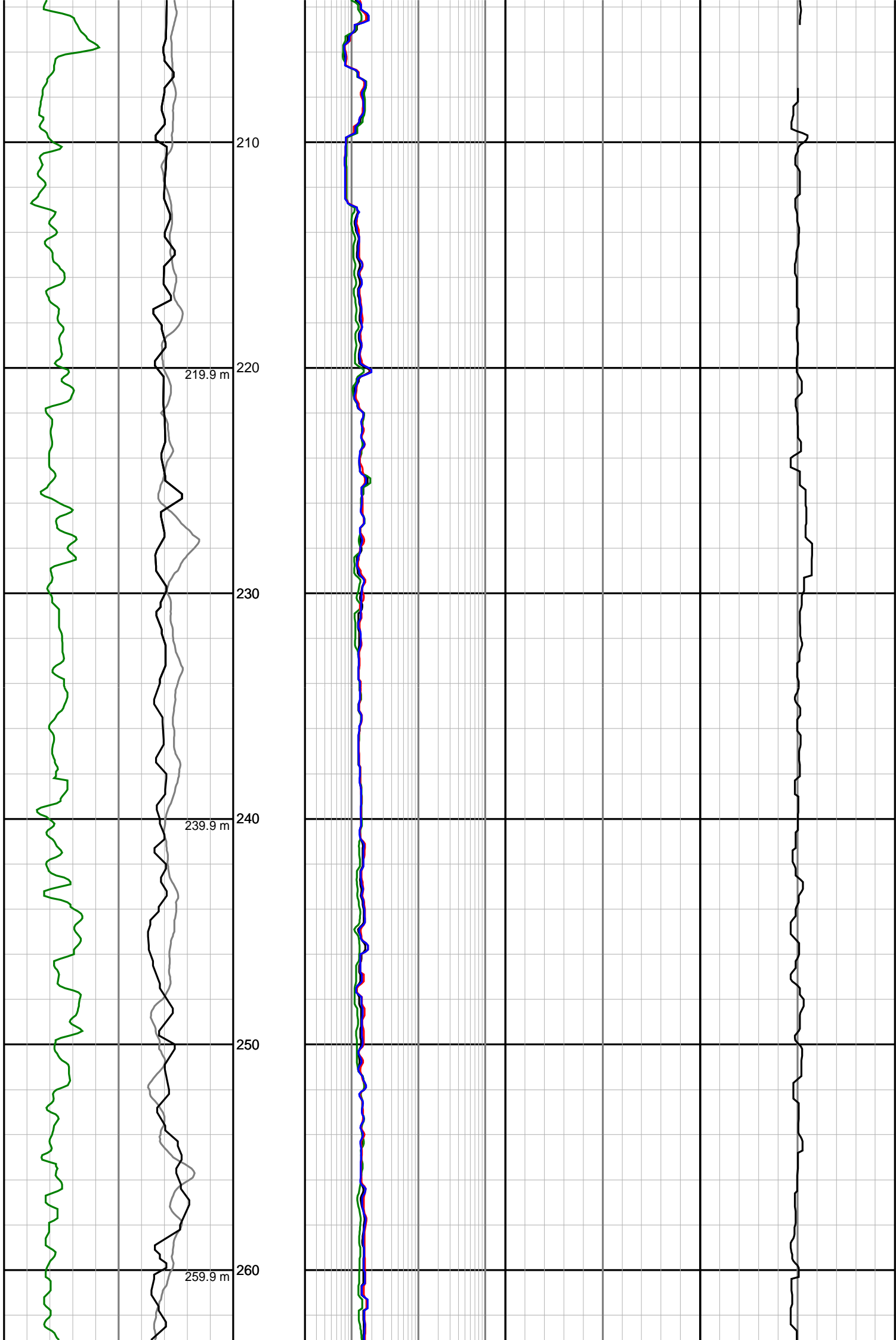
- All depths are bit depths and referenced to the drillers pipe tally.
- AV/CV is calculated at the MWD collar using the Powers Law for water based muds and the Bingham's Plastic Law for oil based muds.
- Curve mnemonics are:
 SGRC - Smoothed Gamma Ray Combined, api
 SEXP - Smoothed Extra Shallow Phase Resistivity, ohm-m
 SESP - Smoothed Shallow Phase Resistivity, ohm-m
 SEMP - Smoothed Medium Phase Resistivity, ohm-m
 SEDP - Smoothed Deep Phase Resistivity, ohm-m
 SROP - Smoothed Rate of Penetration, m/hr
 ACAL - Acoustic Caliper, inches
 BATC - Bi-Modal Acoustic Compressional Slowness, usec/ft
 SBD2 - Smoothed Best Bin Bulk Density Compensated, g/cc
 SCO2 - Smoothed Best Bin Stand-off Correction, g/cc
 SNP2 - Smoothed Best Bin Near Photoelectric Effect, b/e
 NUCL - Smoothed Porosity (Limestone Matrix) corrected for Salinity, Temperature and Pressure, v/v
 STEM - Smoothed Medium Phase Resistivity Temperature, degC
- CNP data processed using the CNP-E algorithm using the following parameters and is based on a Limestone Matrix:
 MW = 1.25 - 1.40 sg
 Formation Salinity = 25000 ppm, Cl
 Mud Salinity = 43000 - 54000 ppm, Cl
 Matrix Density = 2.71 g/cc
 Fluid Density = 1.00 g/cc
- CNP data has been reprocessed using data from the Caliper (ACAL) tool for borehole diameter.
- Surface depth tracking system damaged.
- Gap in density data due to intermittent problems with density (SLD) tool.
- Density (SLD) tool failed while running in hole prior to Run 300.
- Gaps in compressional slowness (BATC) data due to weak signal.
- Repeat sections from 2100.0 to 2160.0 and 2210 to 2300 mMDRT @ 18:20 to 21:38 16-Nov-04 was wiped while pulling out of hole with no rotary and no pumps after LWD Run 200.

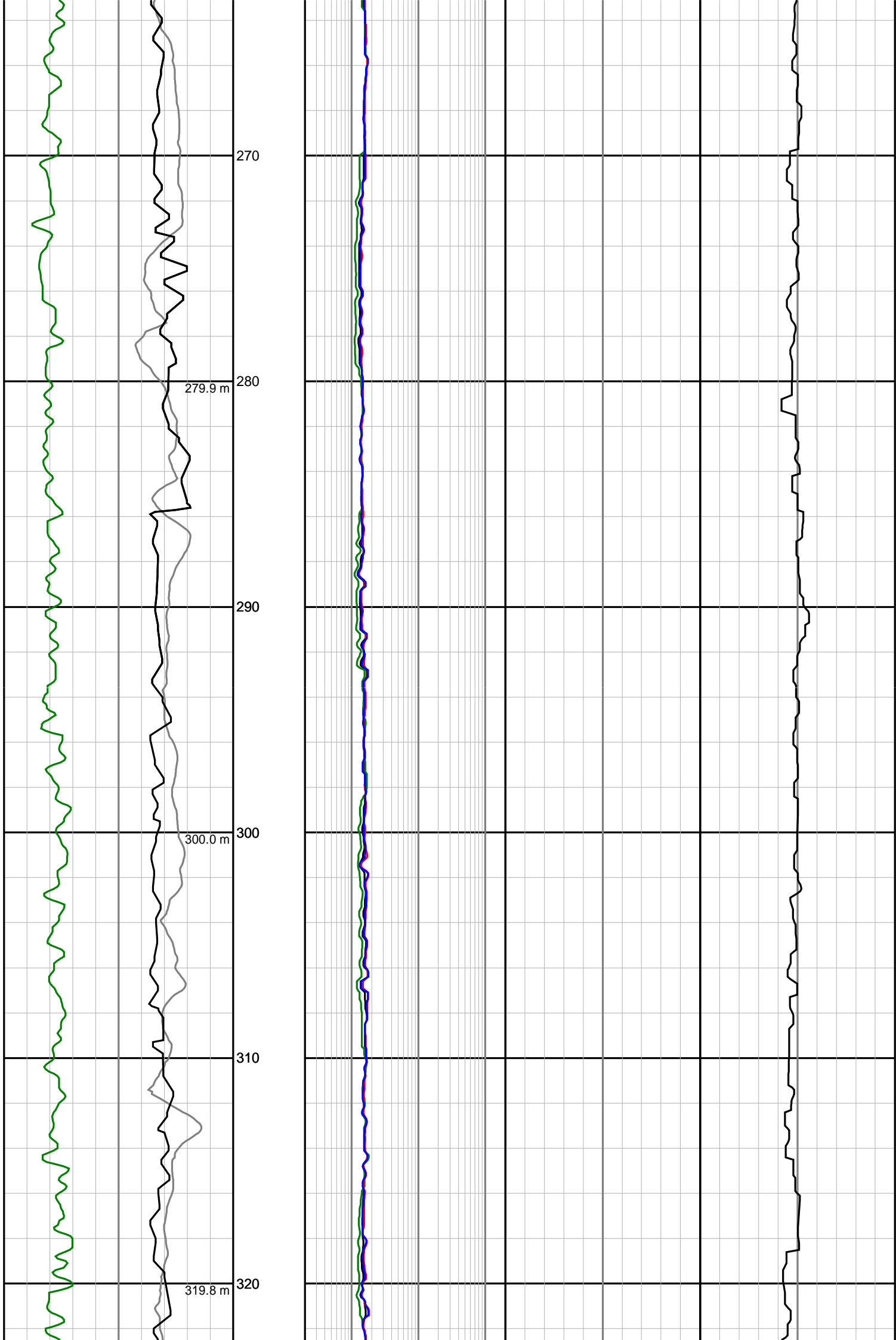
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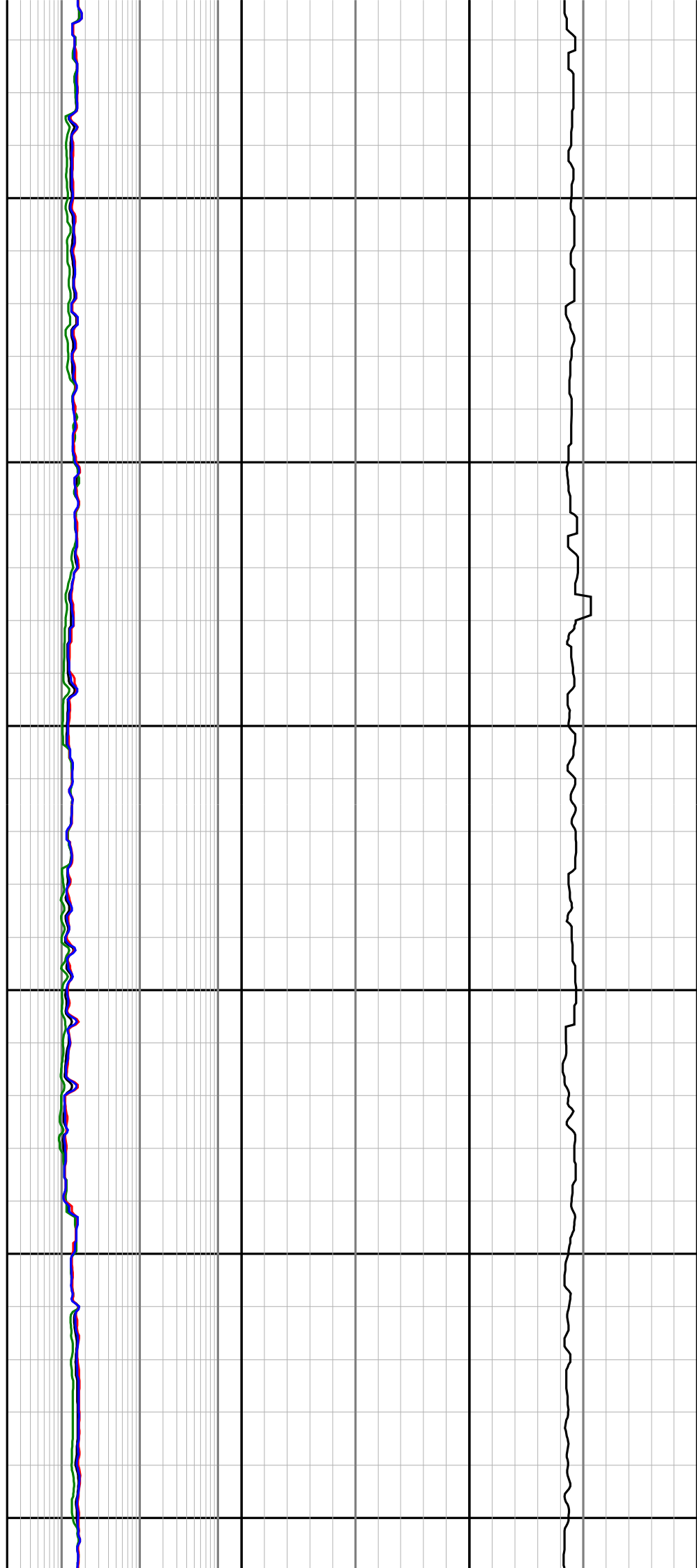
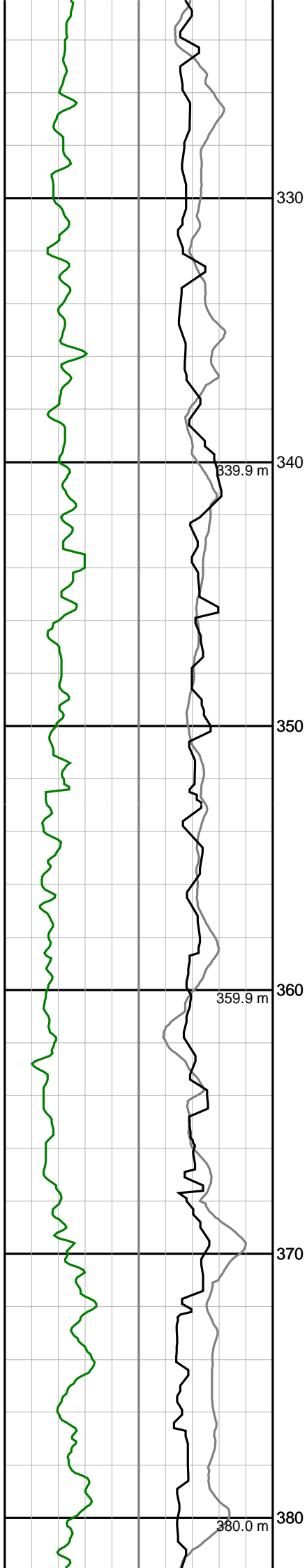
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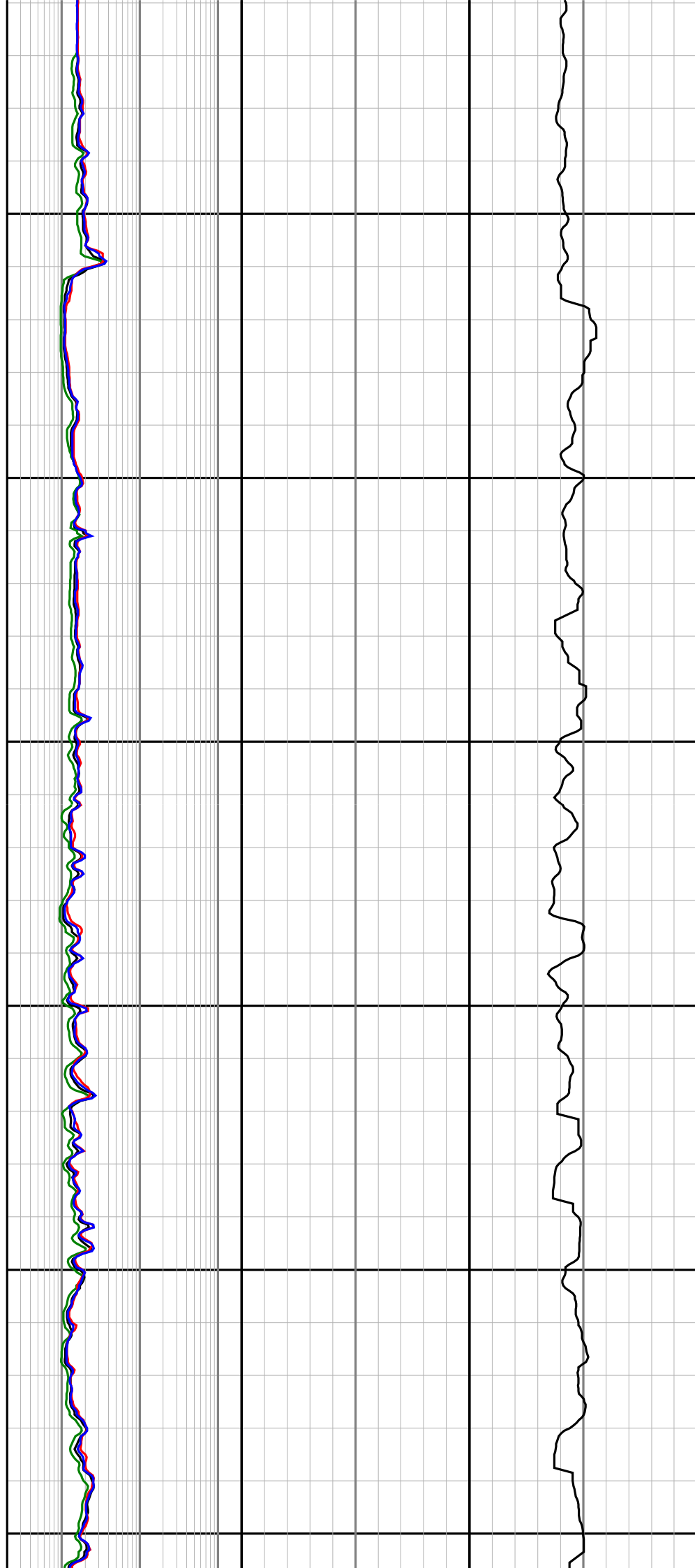
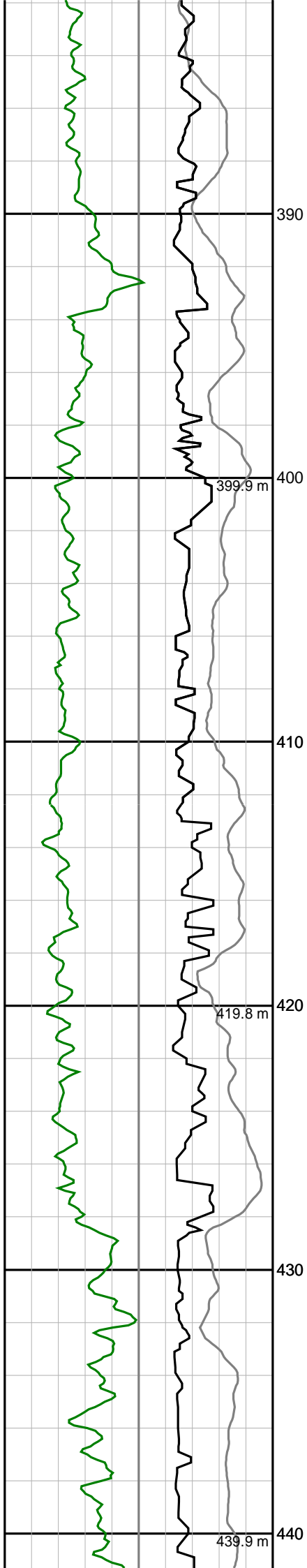


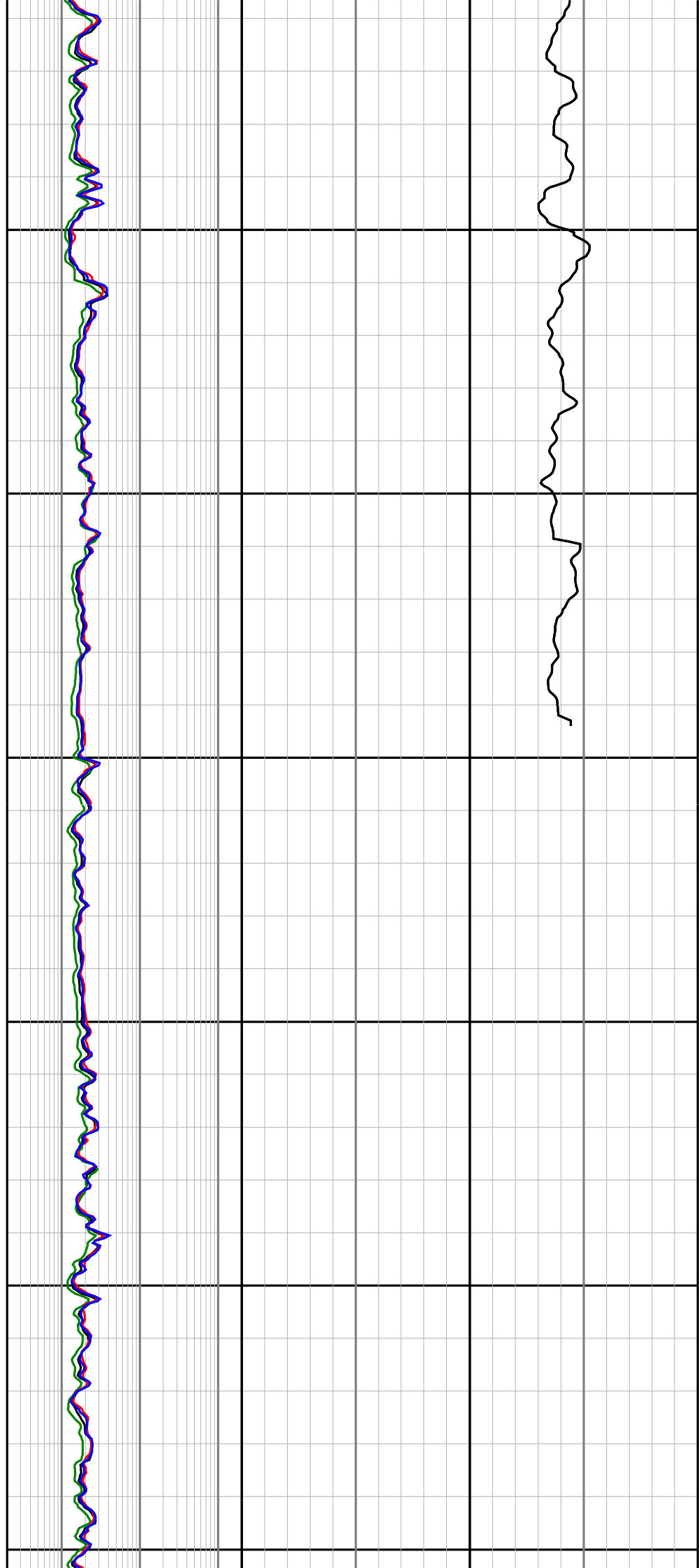
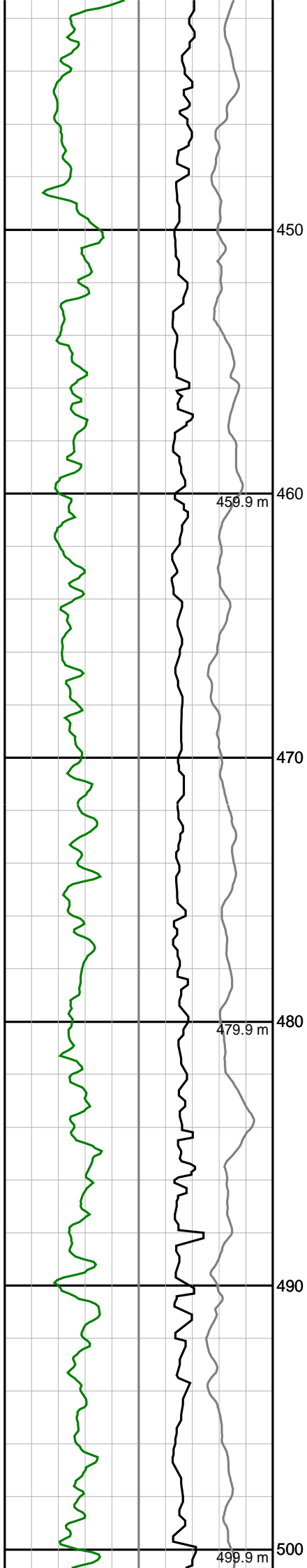


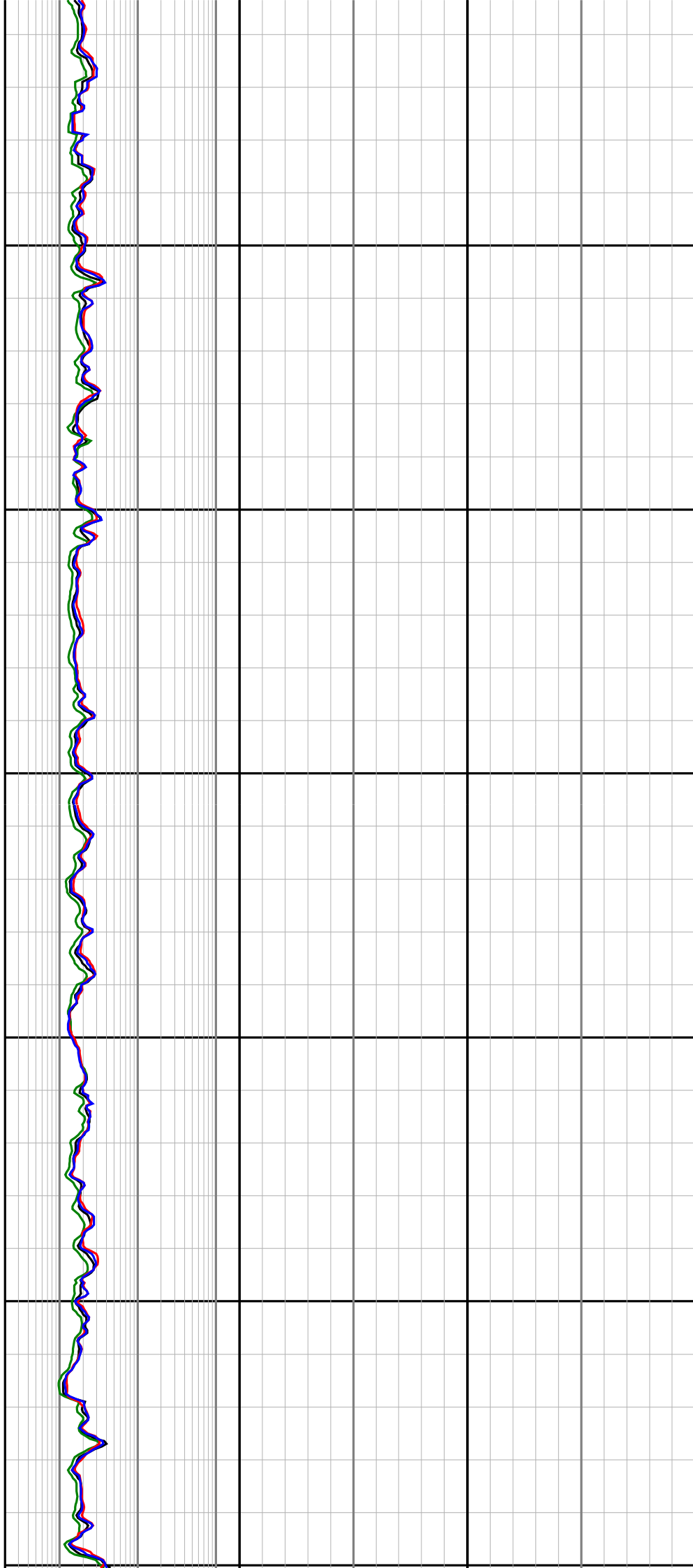
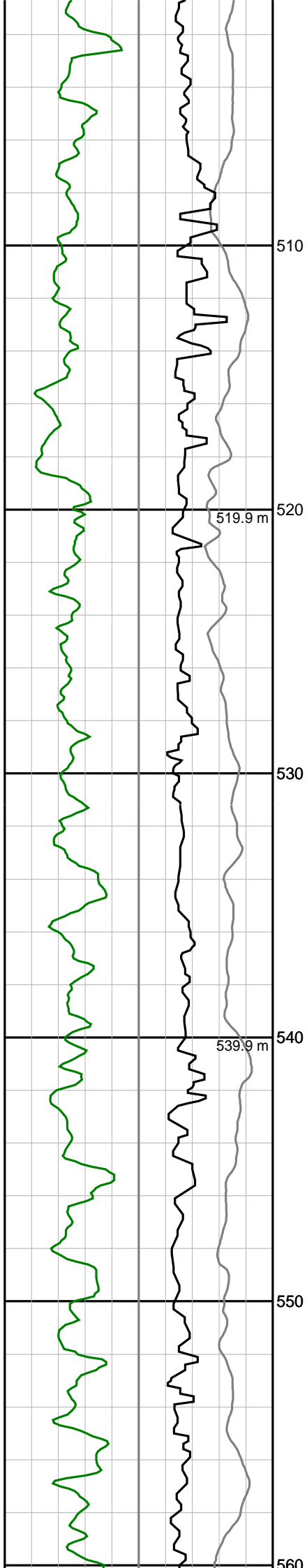


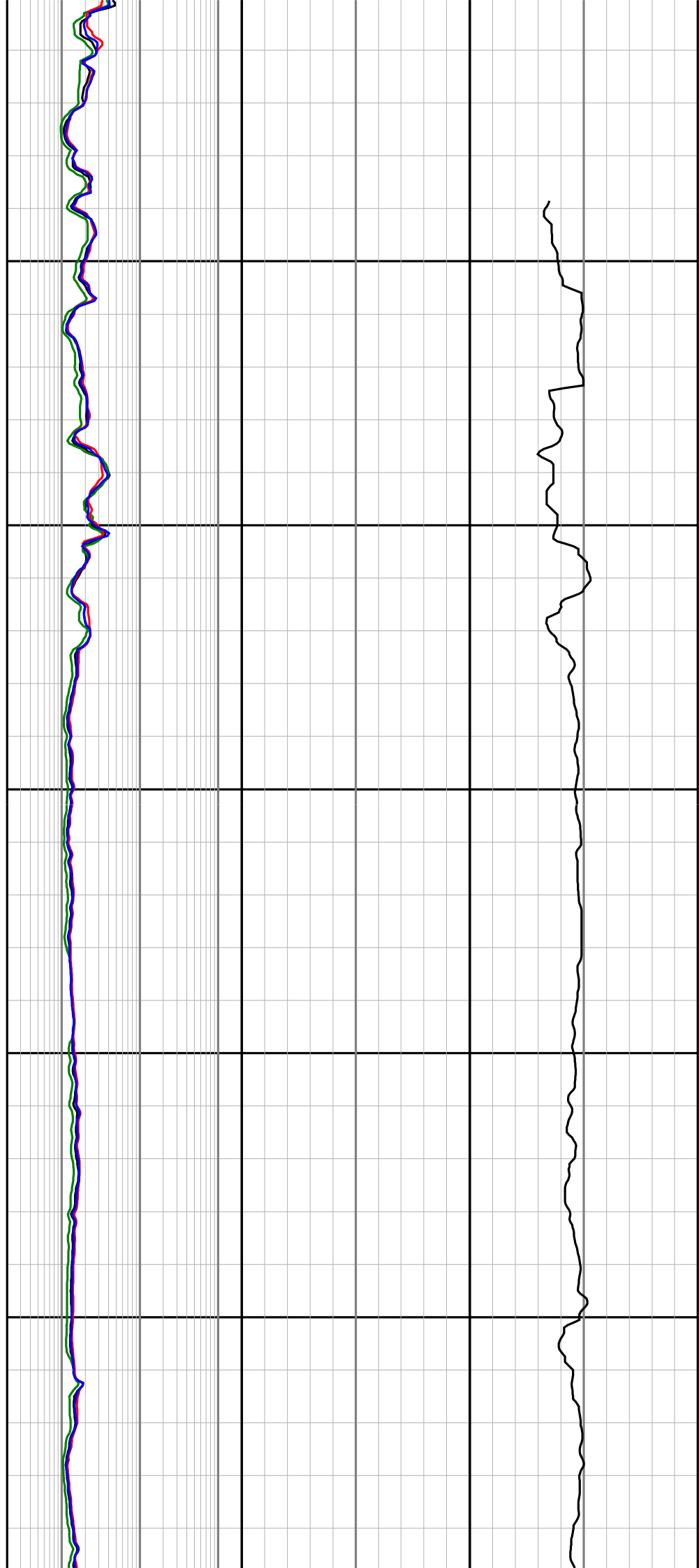
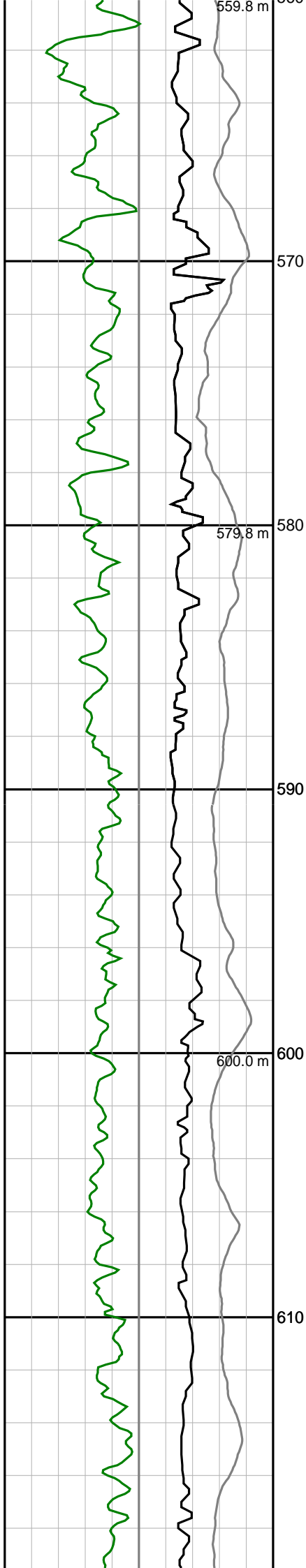


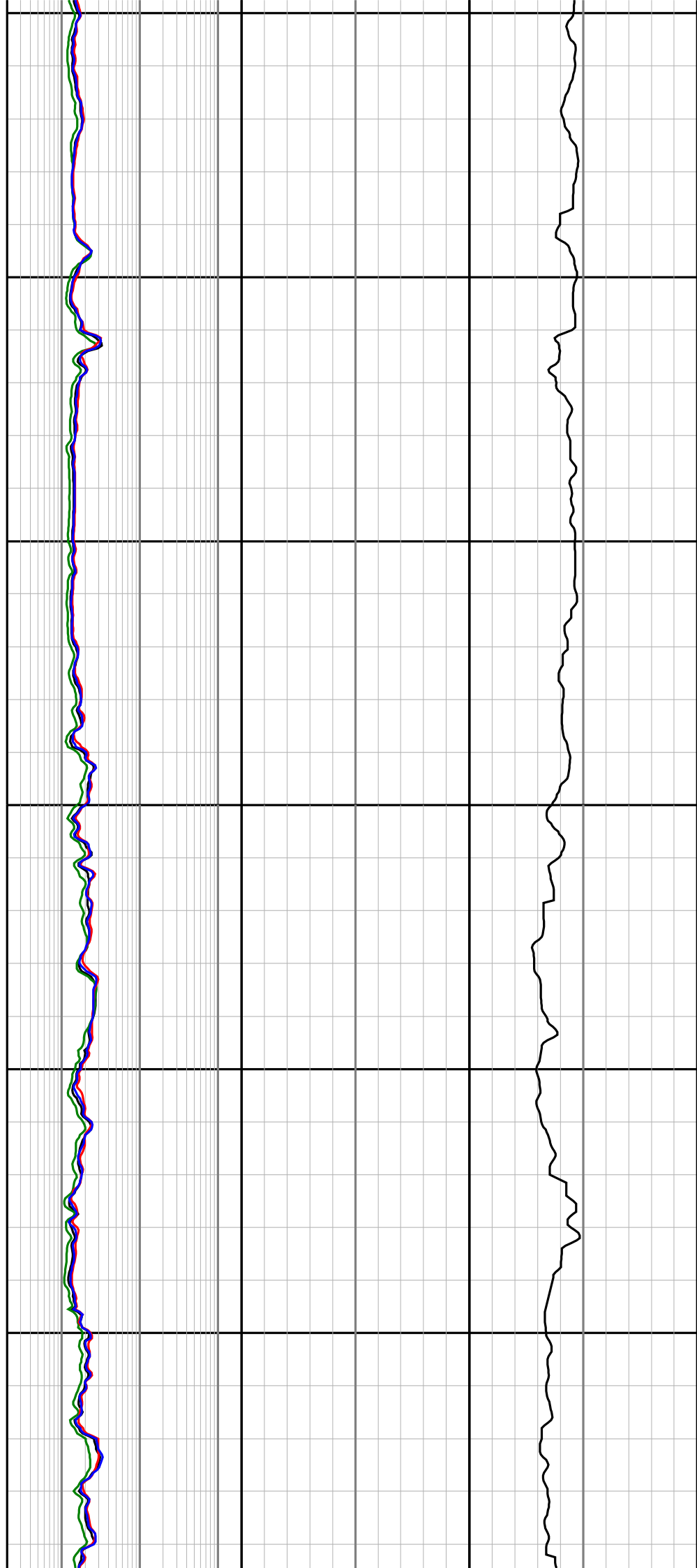
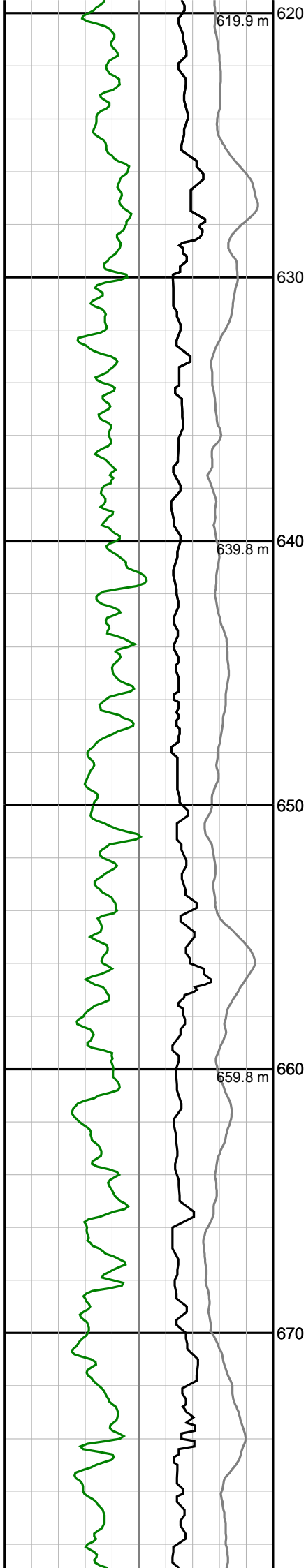


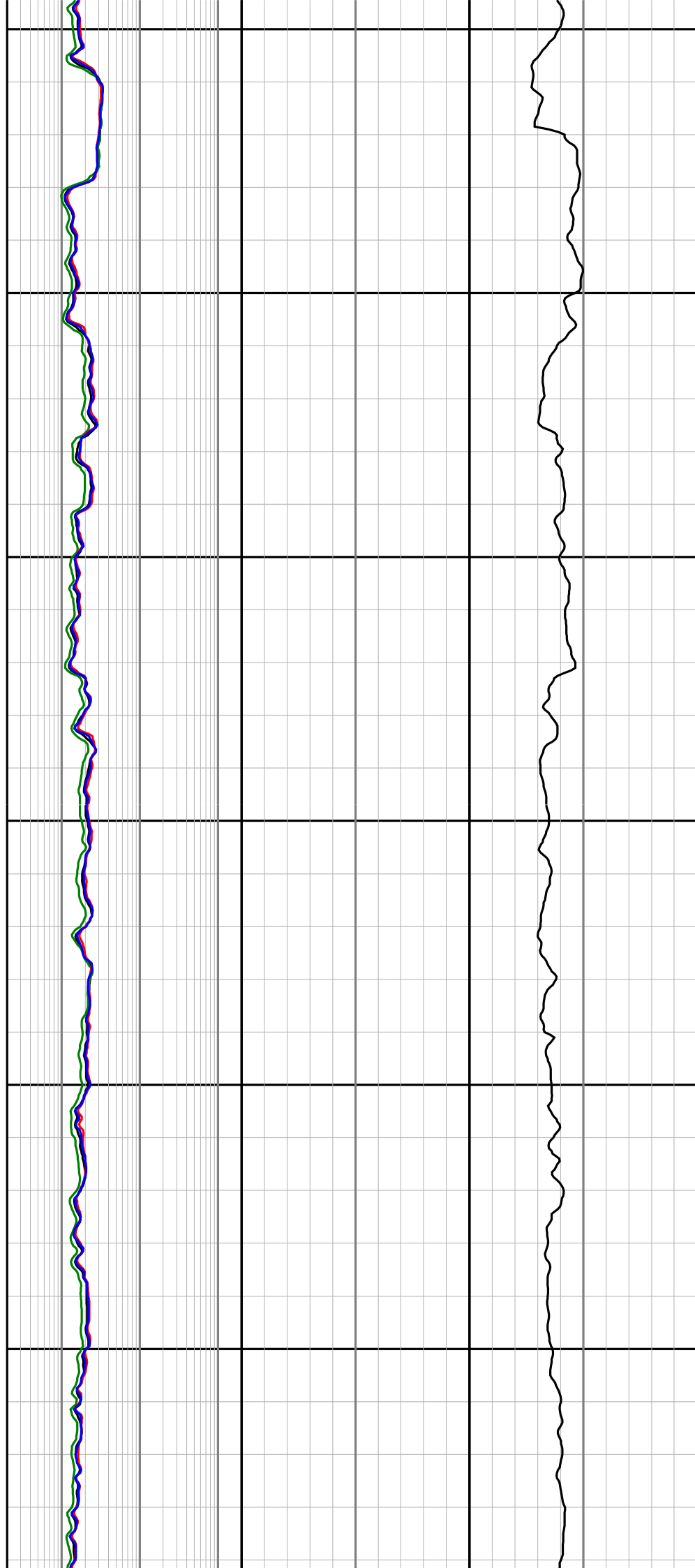
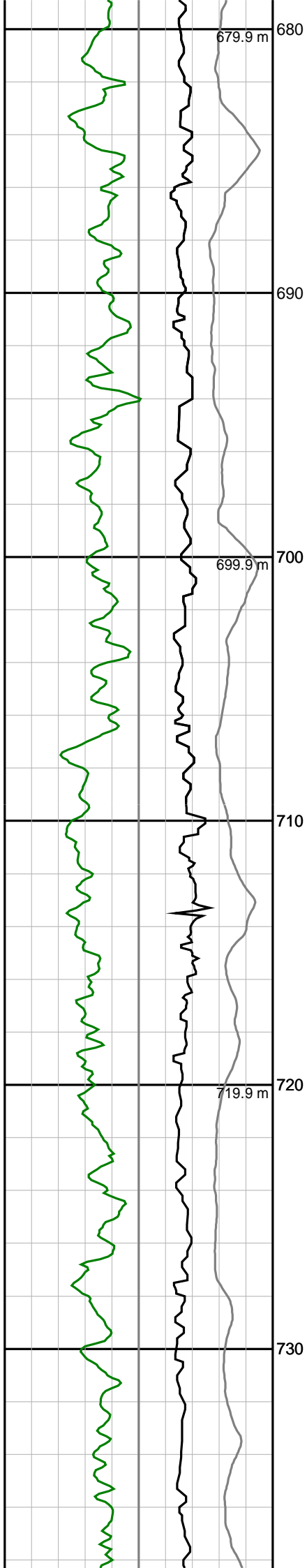


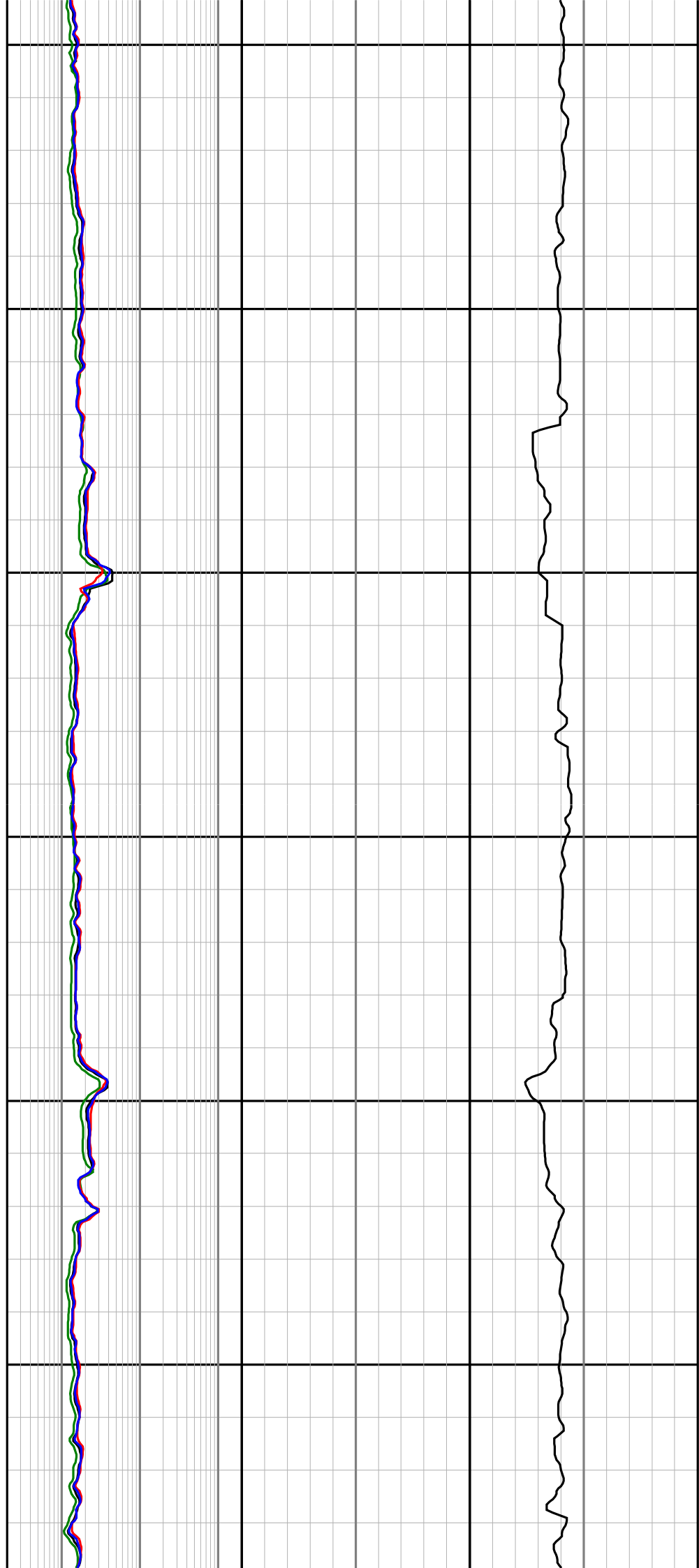
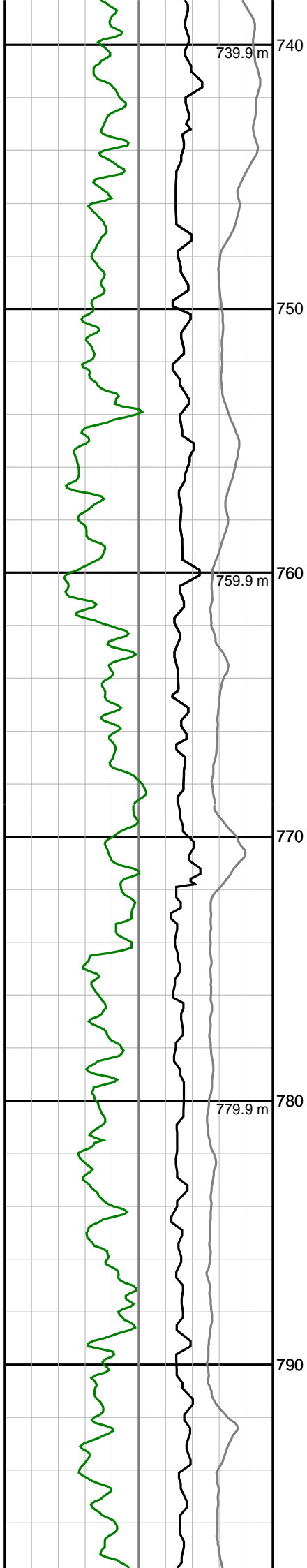


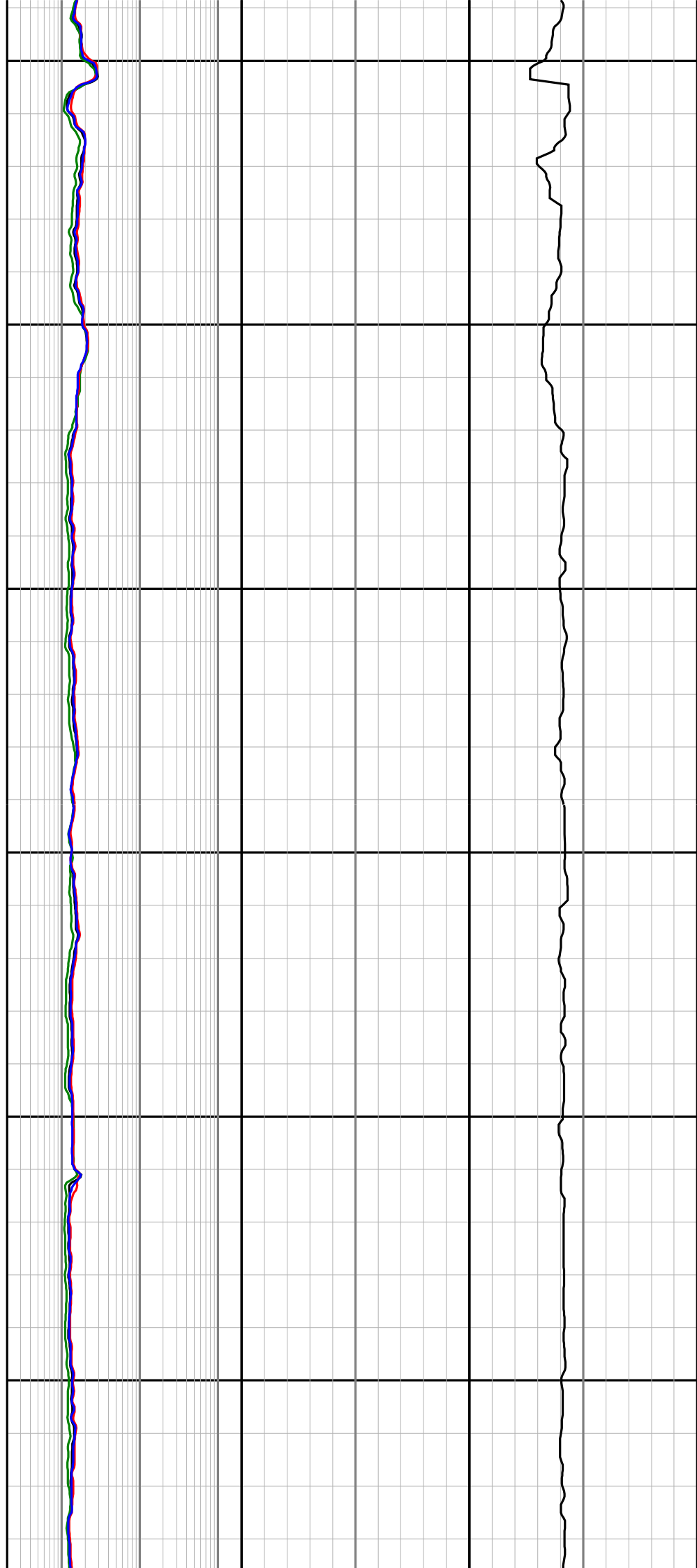
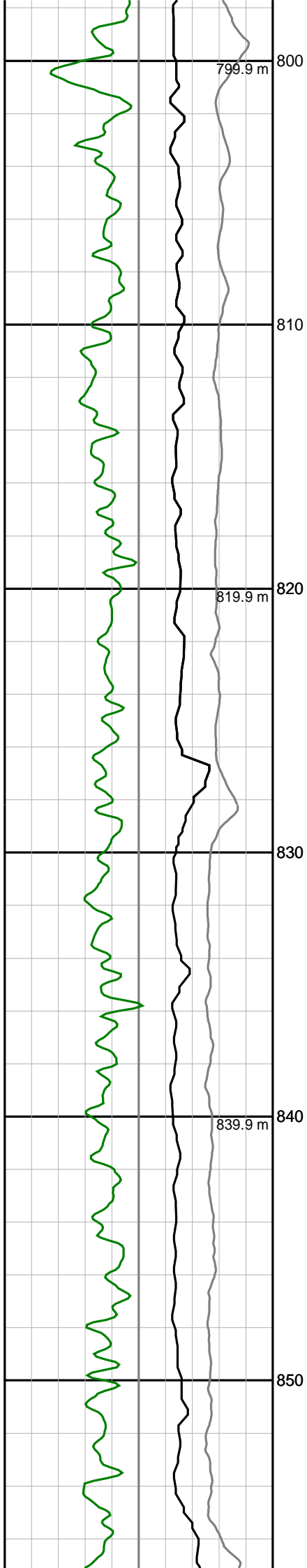


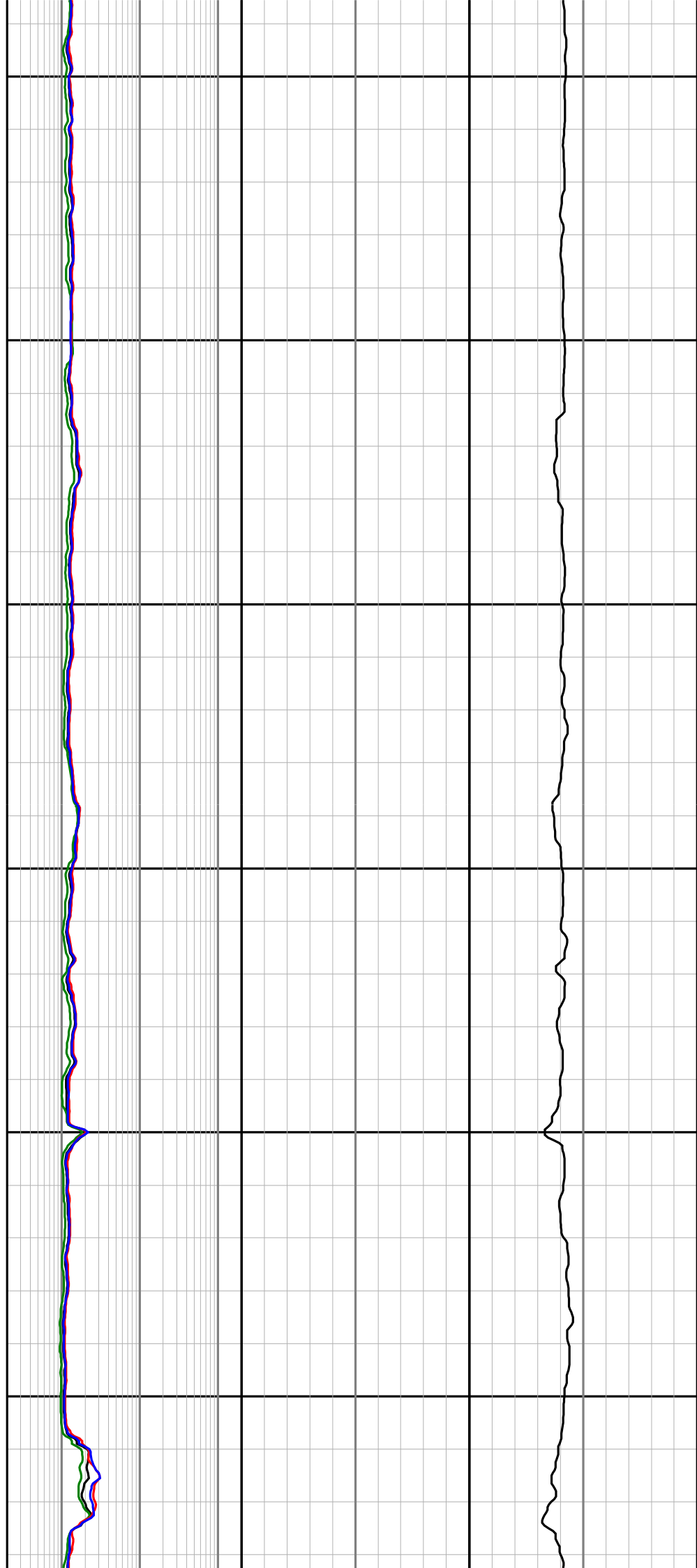
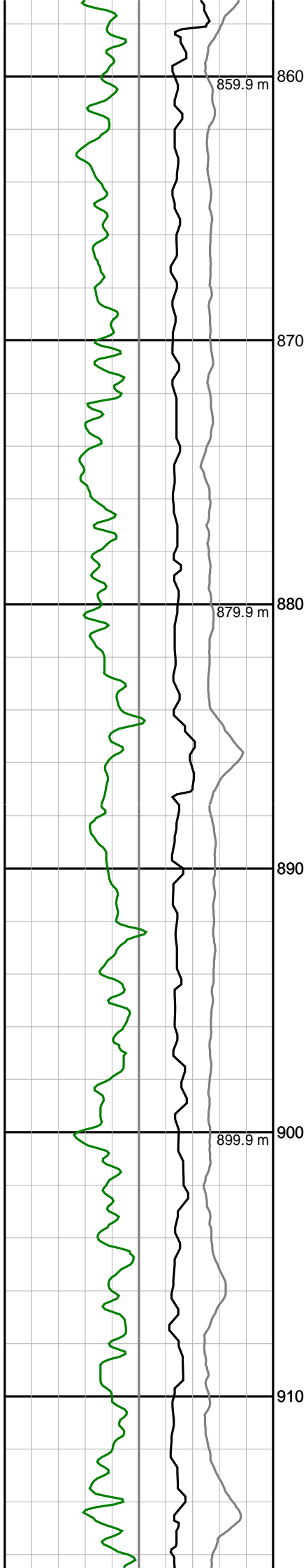


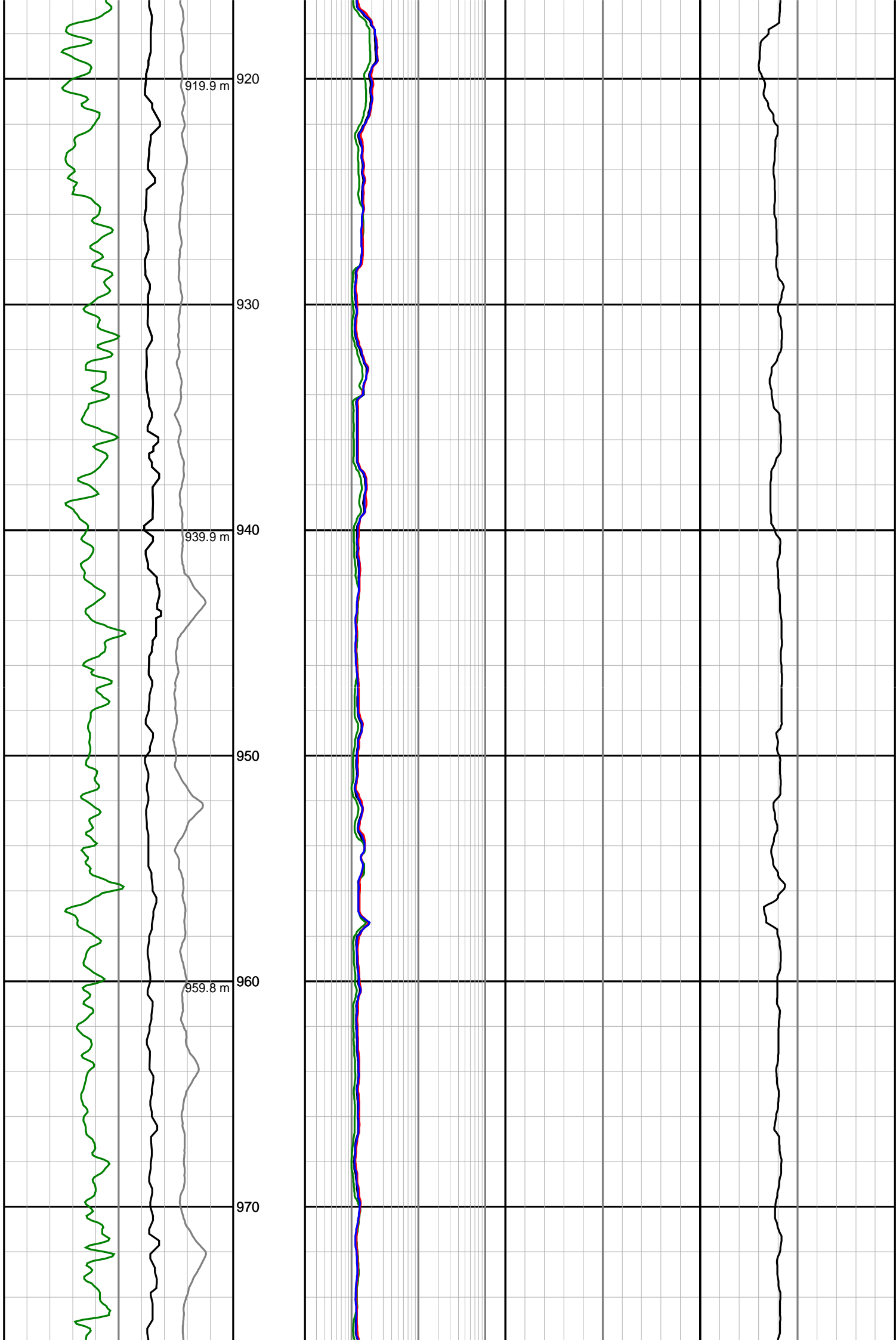


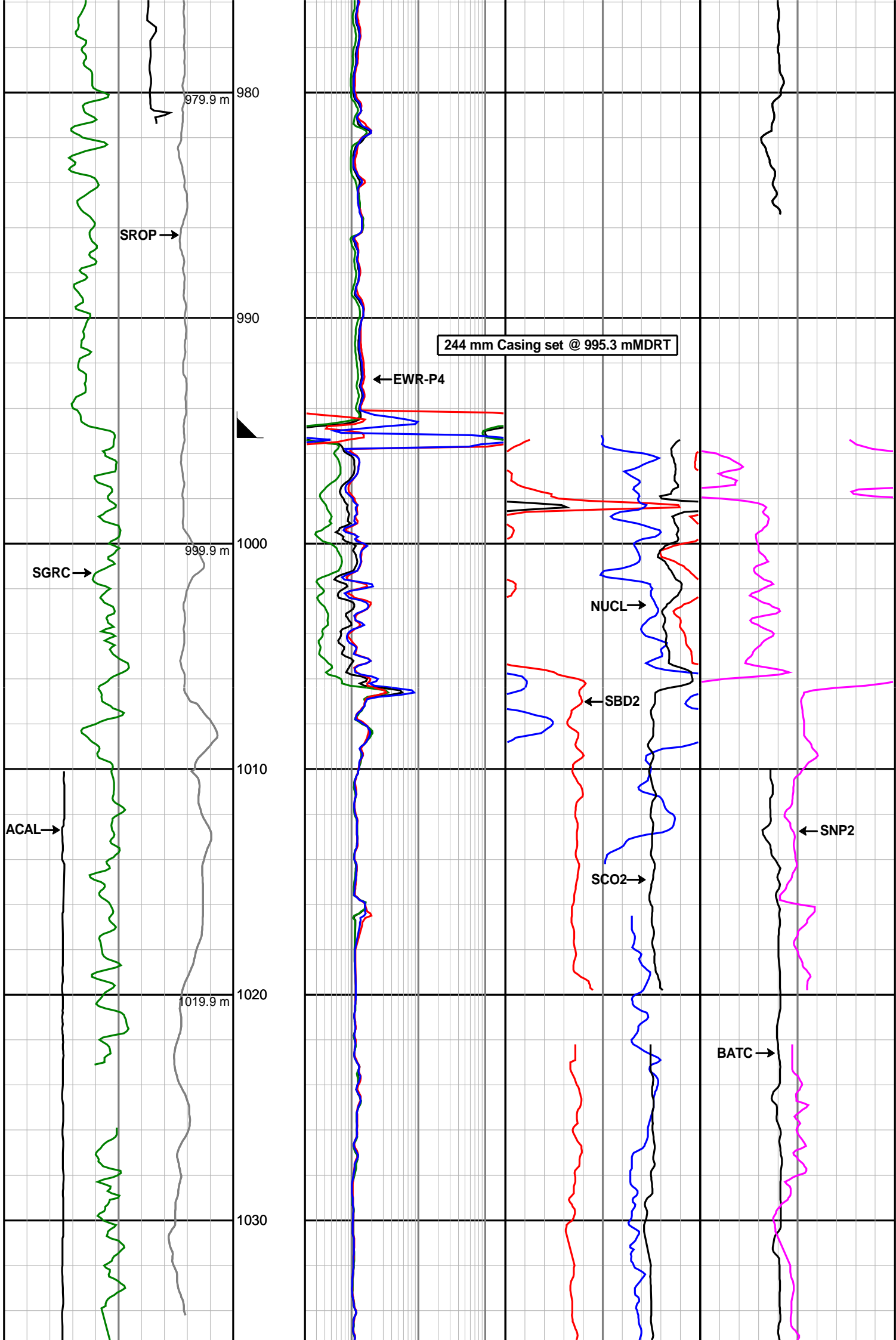


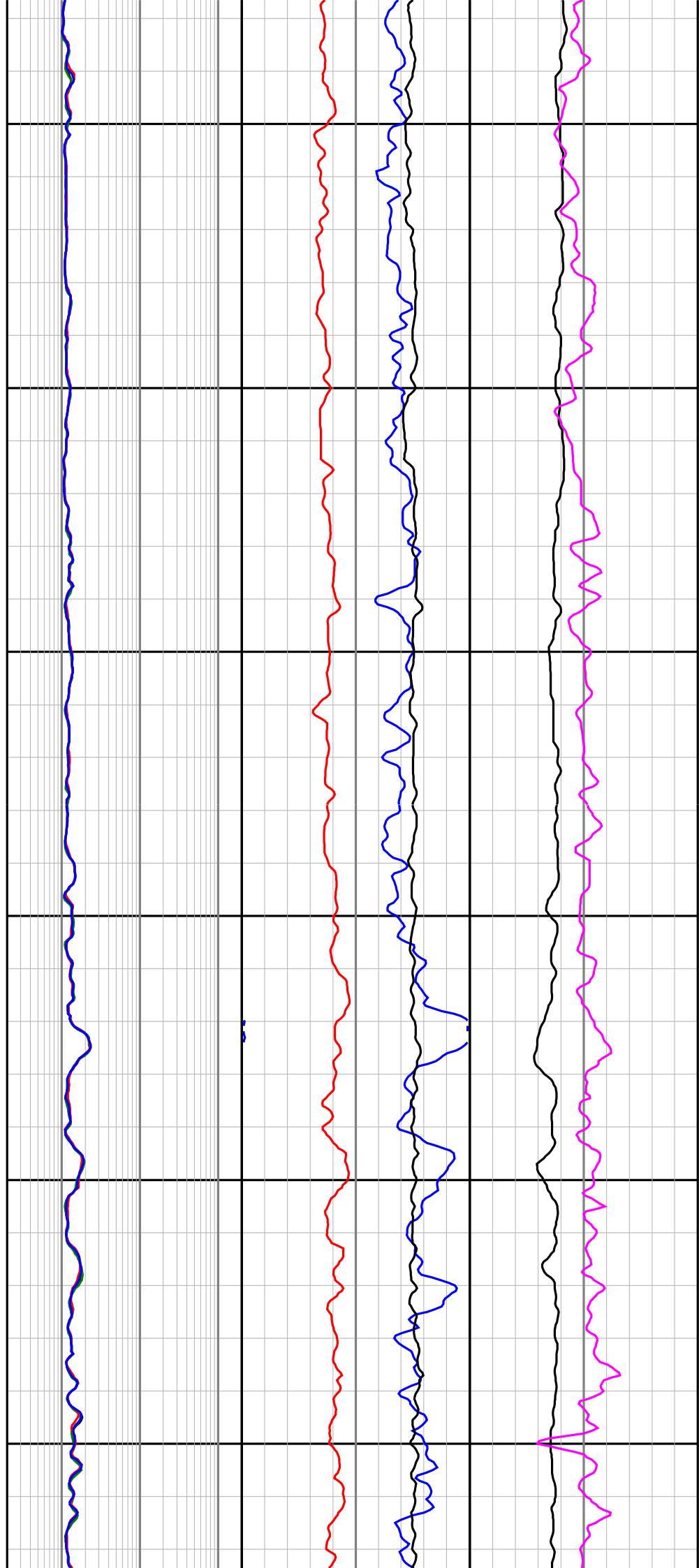
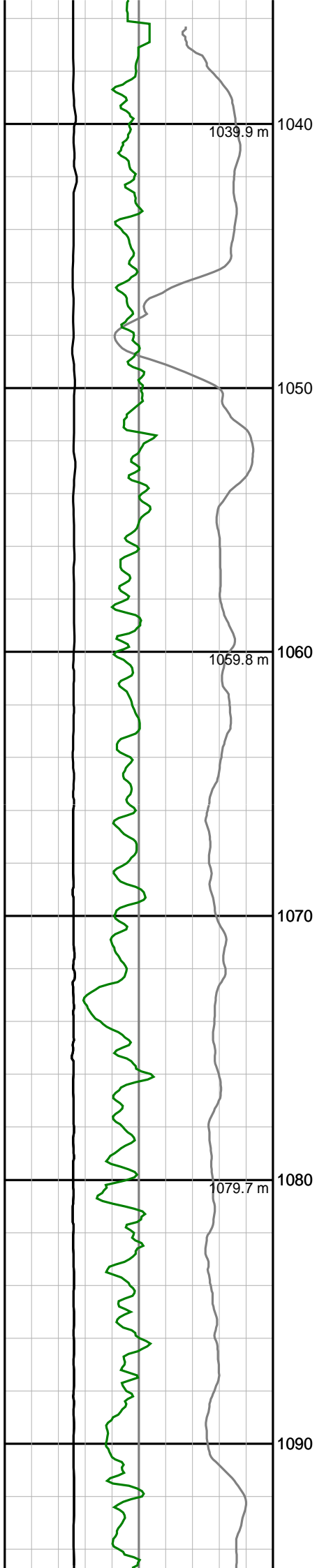


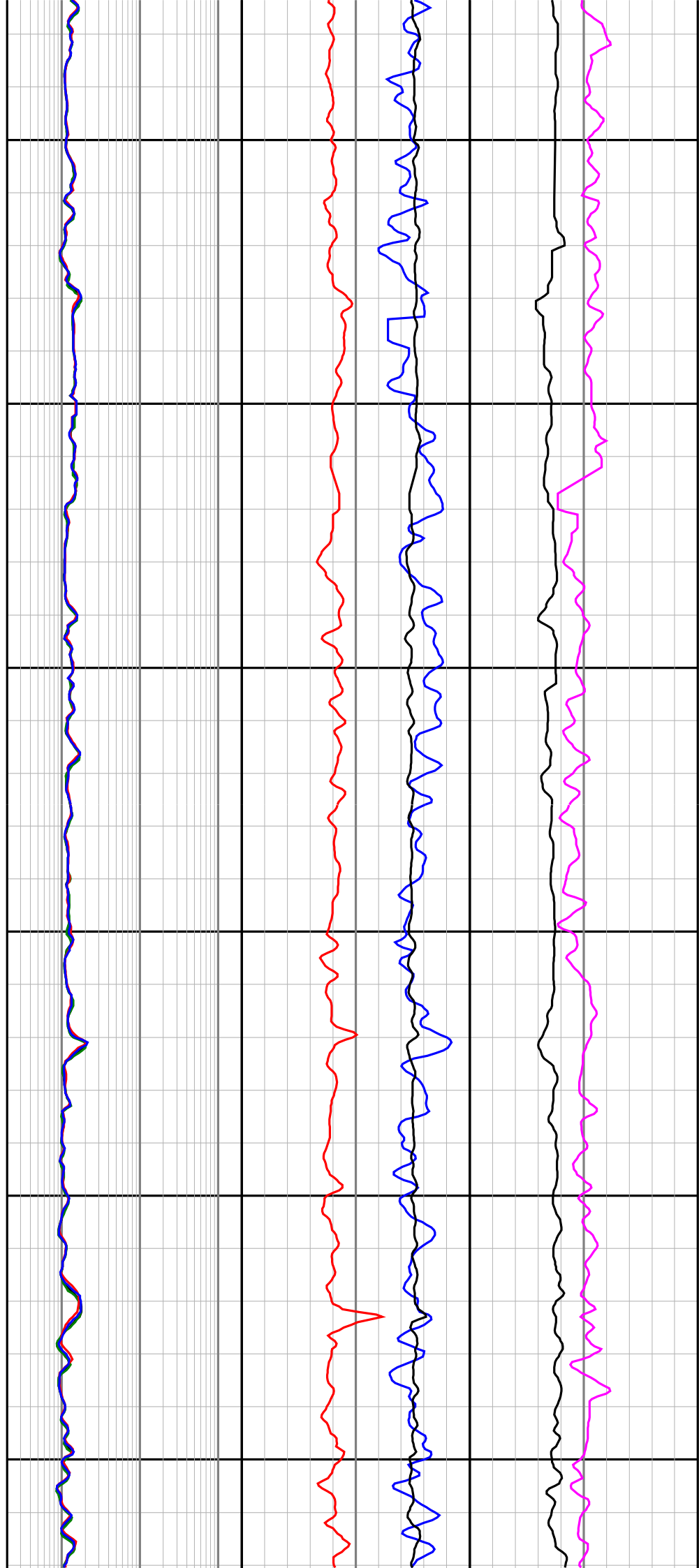
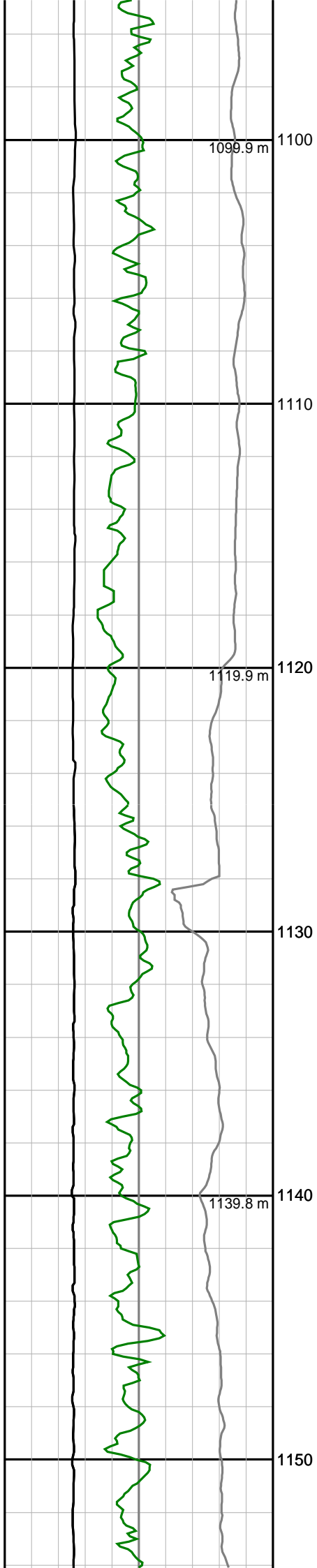


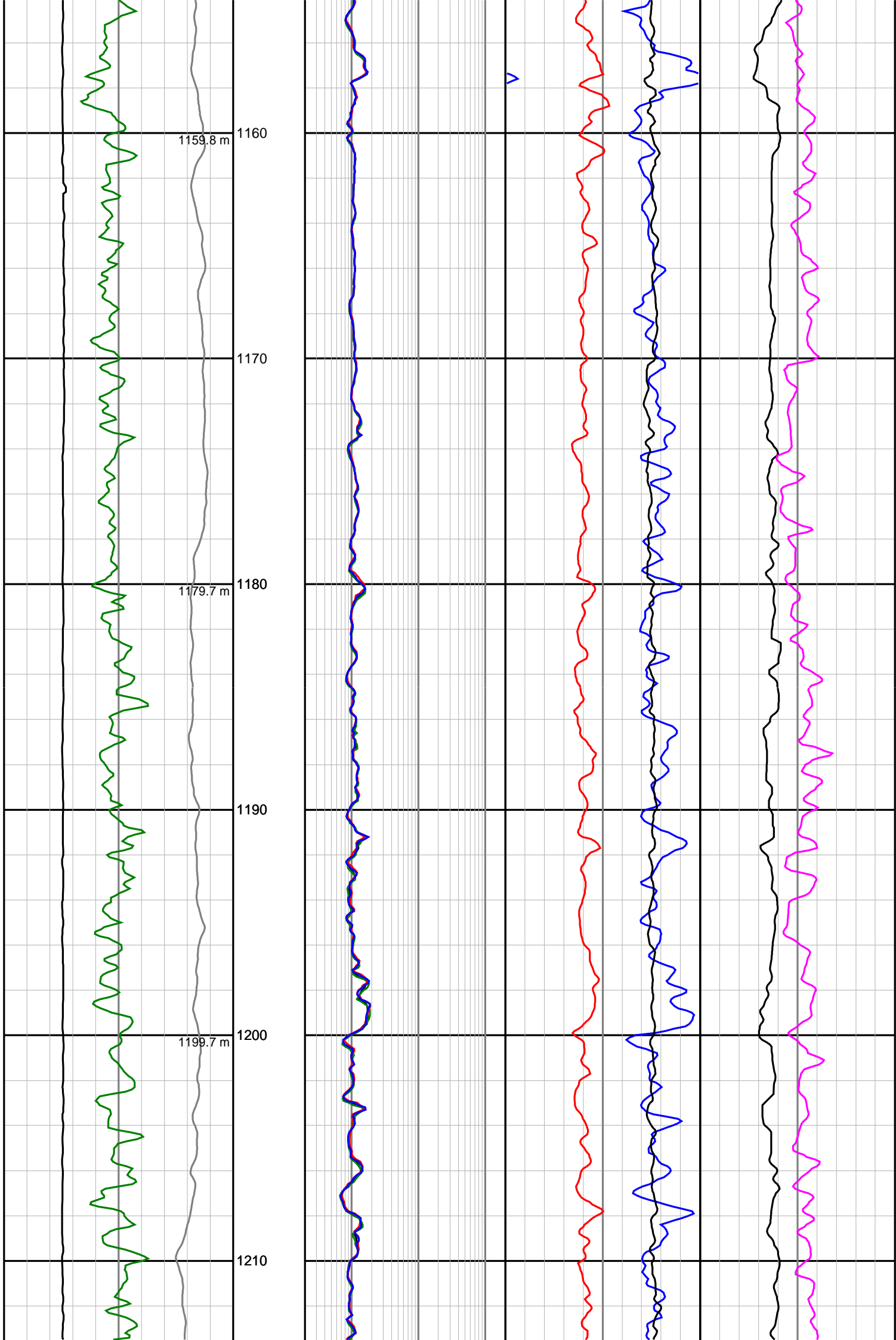


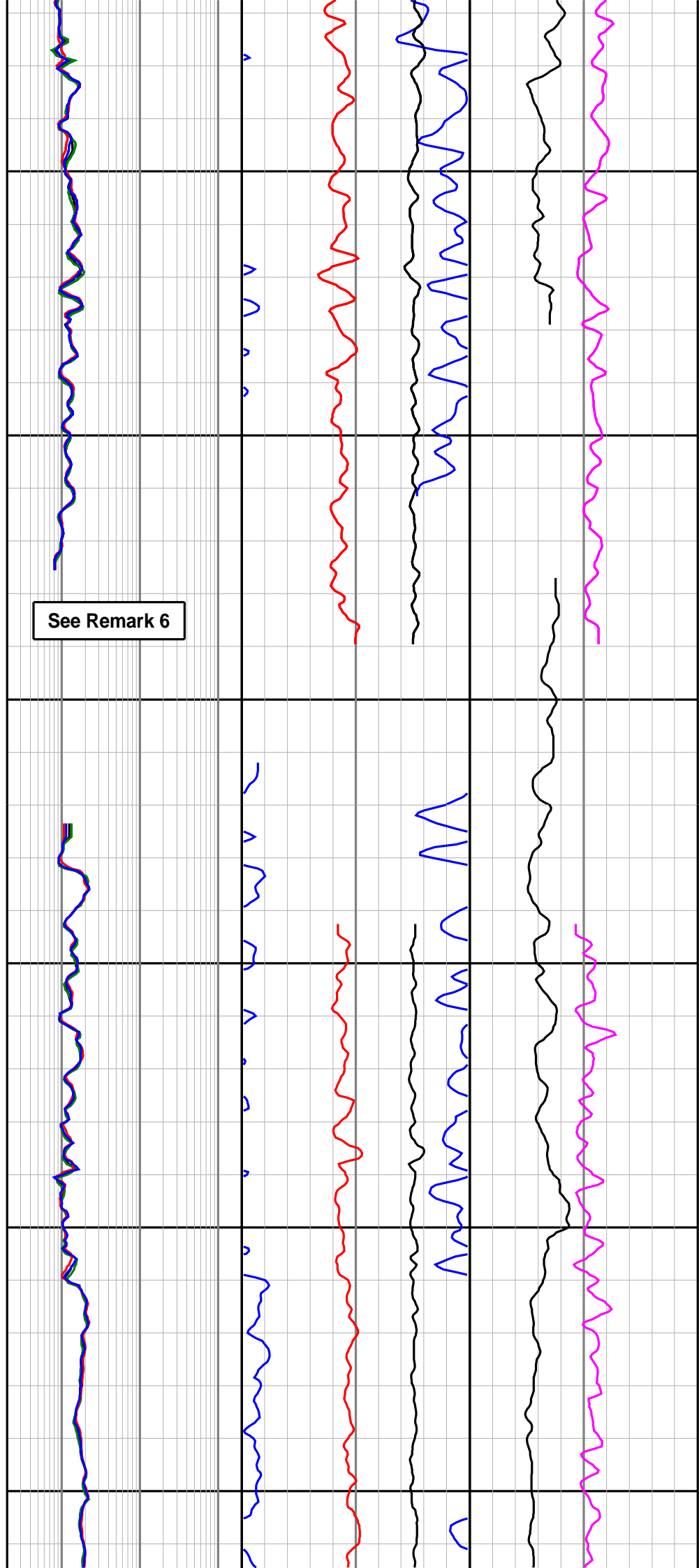
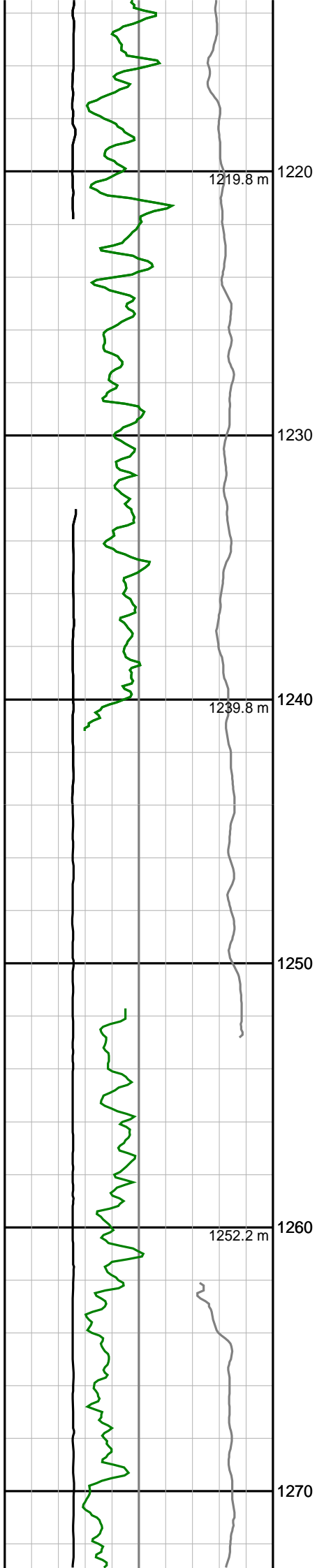


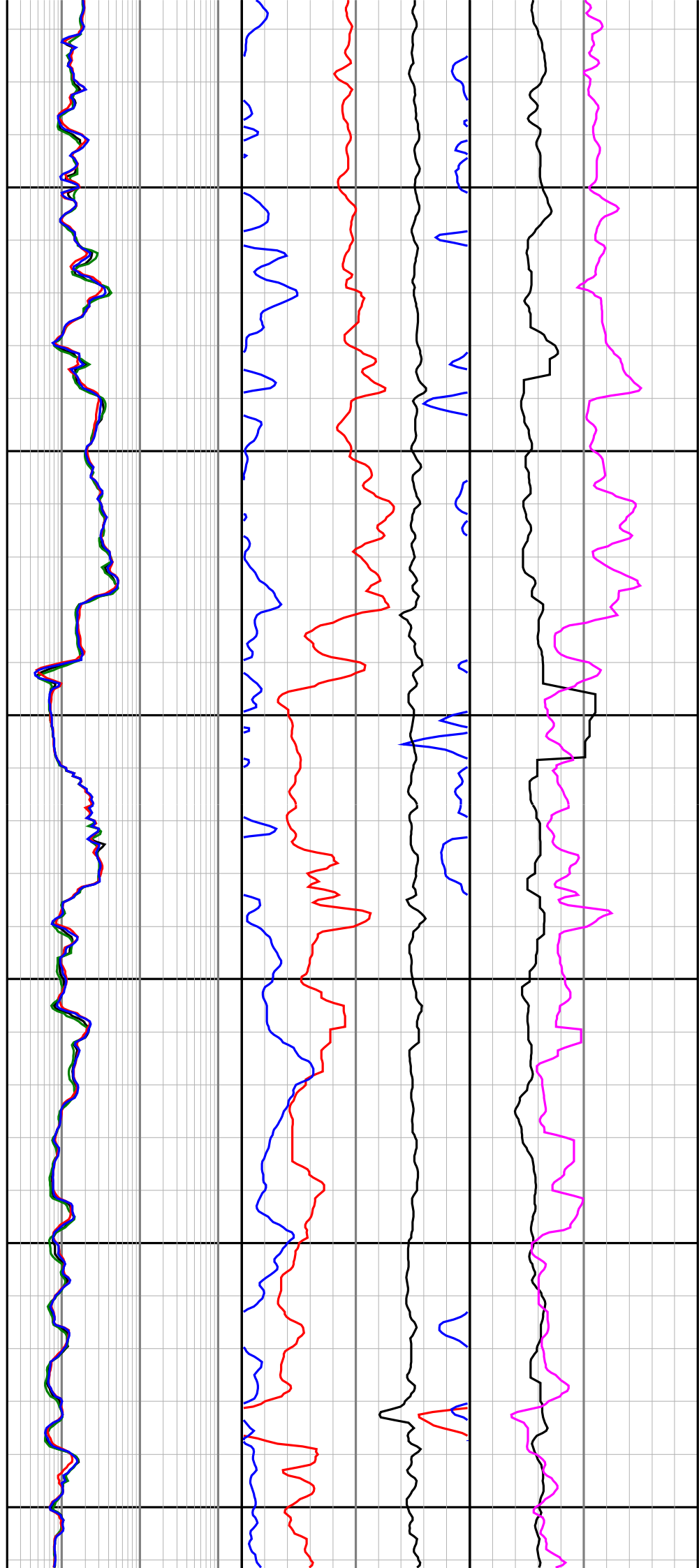
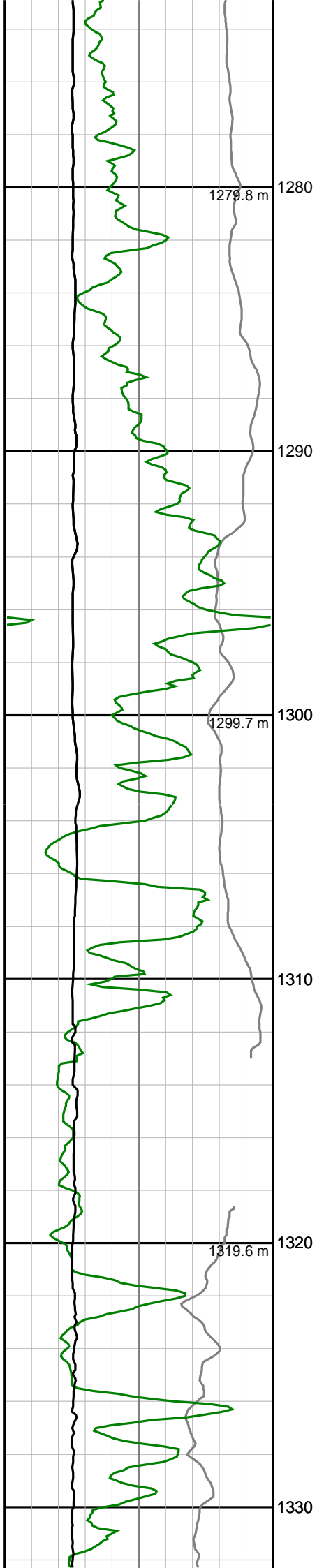


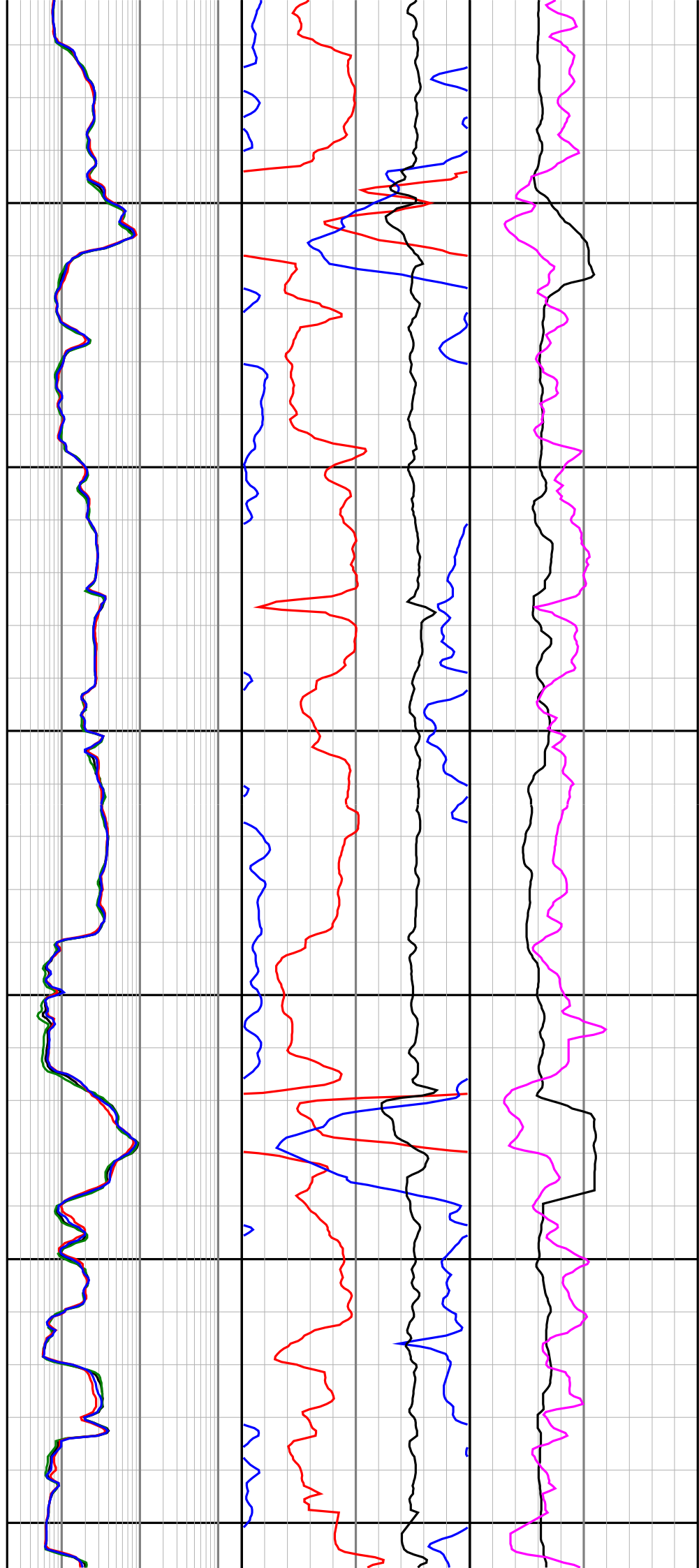
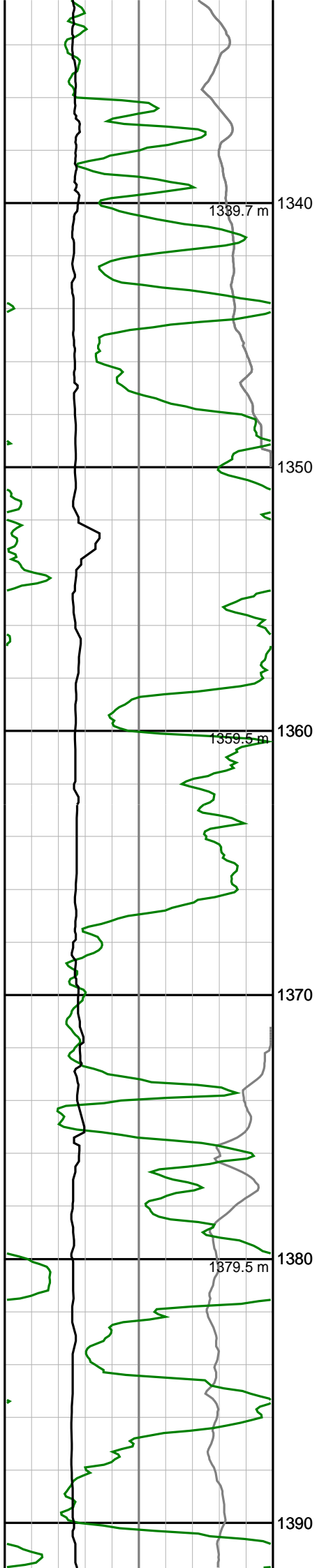


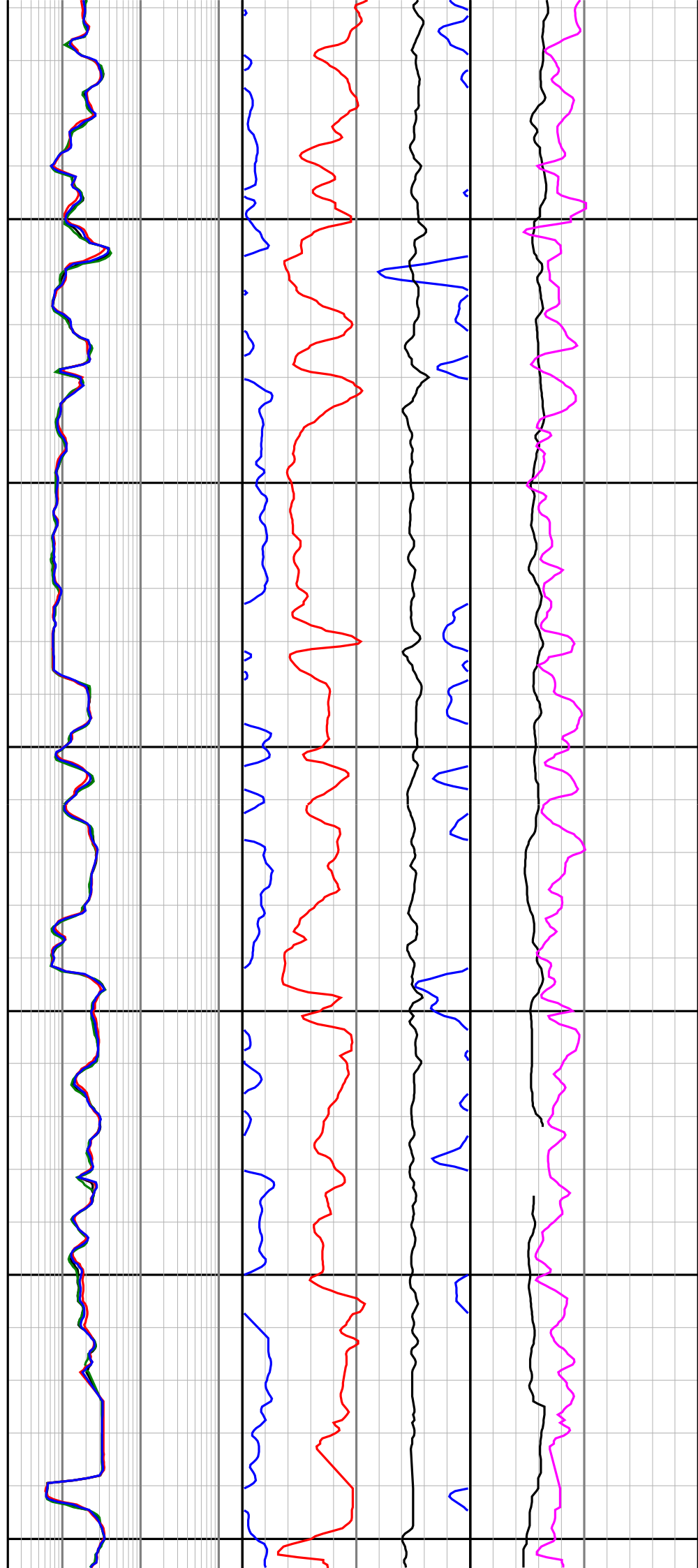
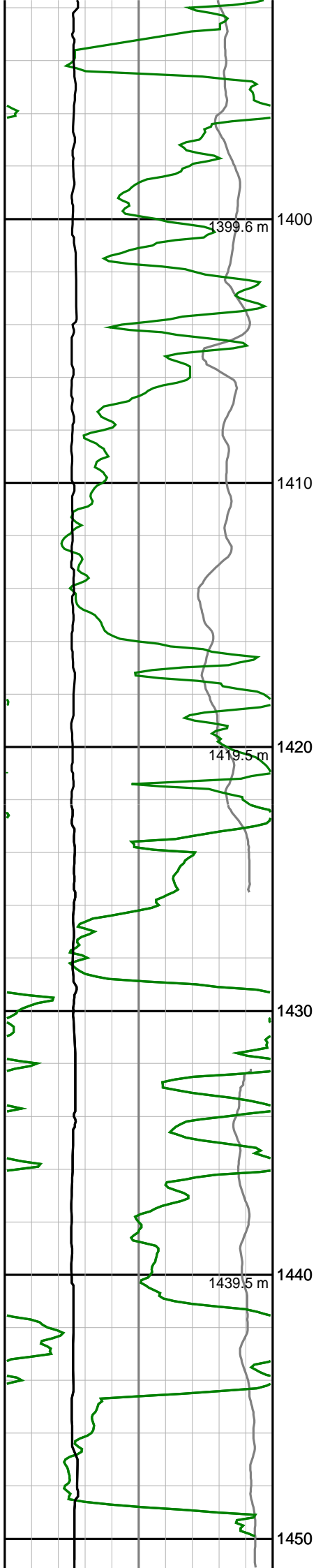


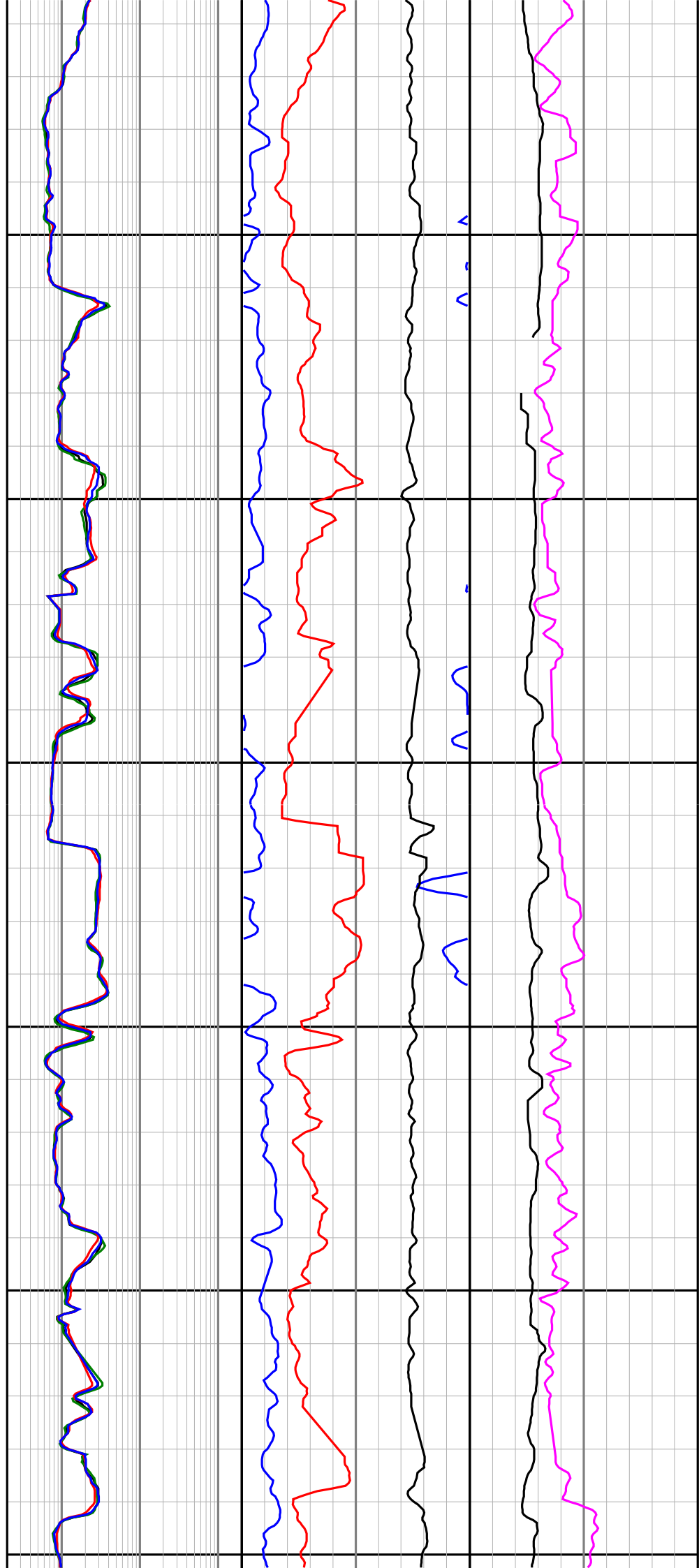
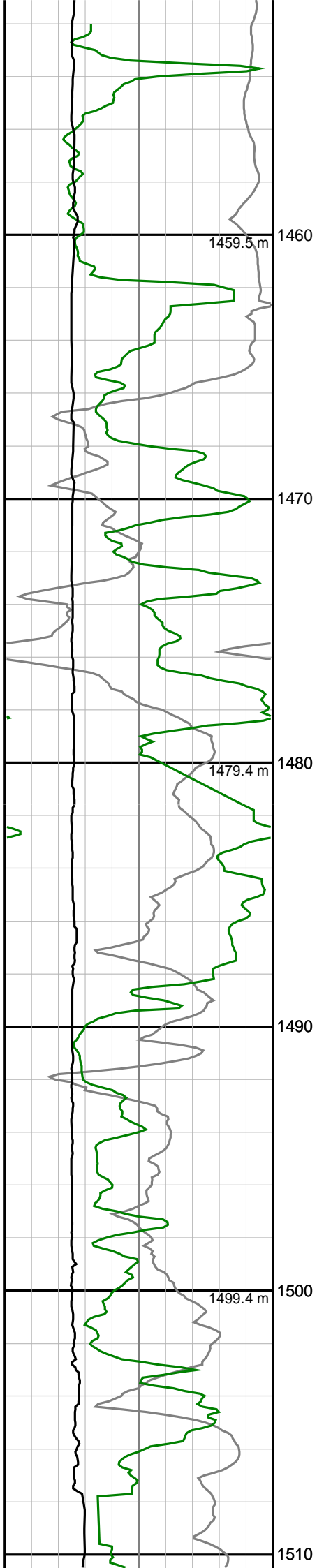


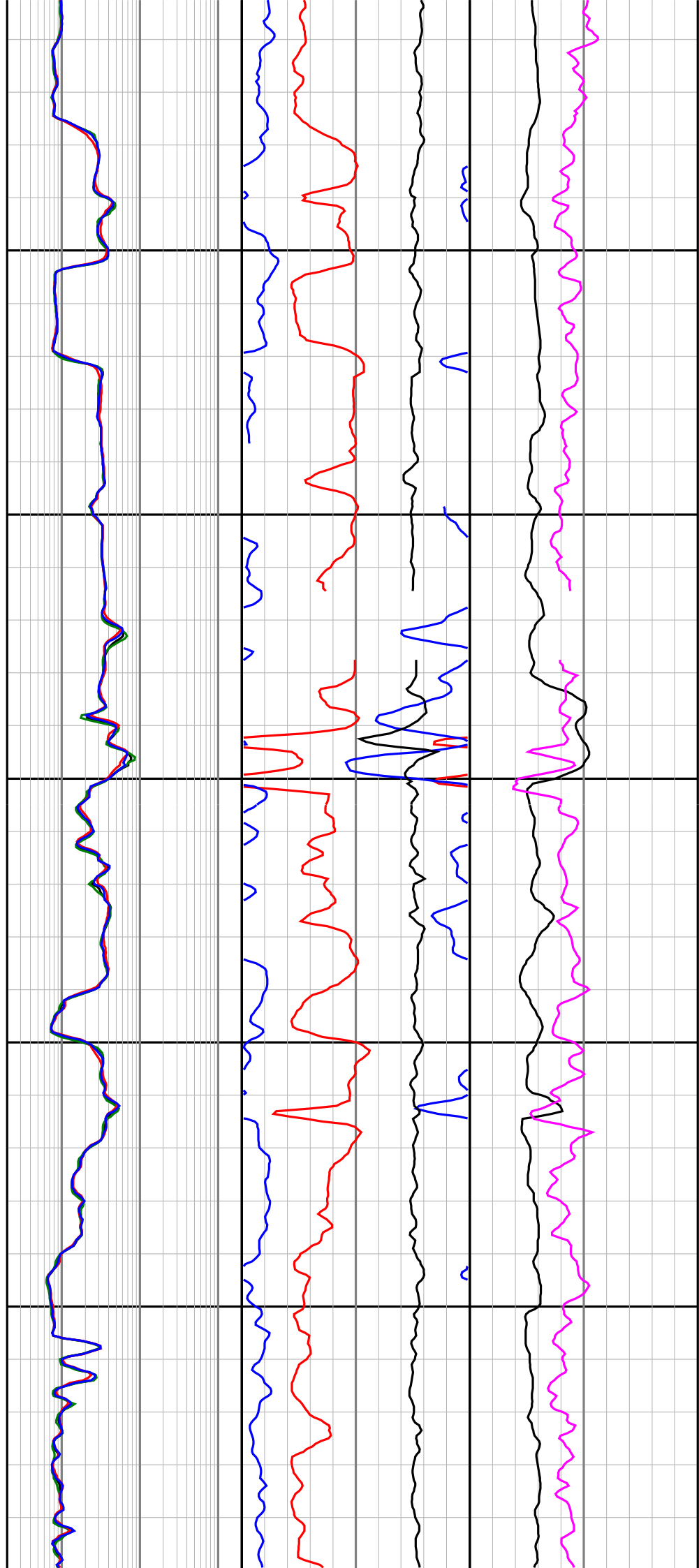
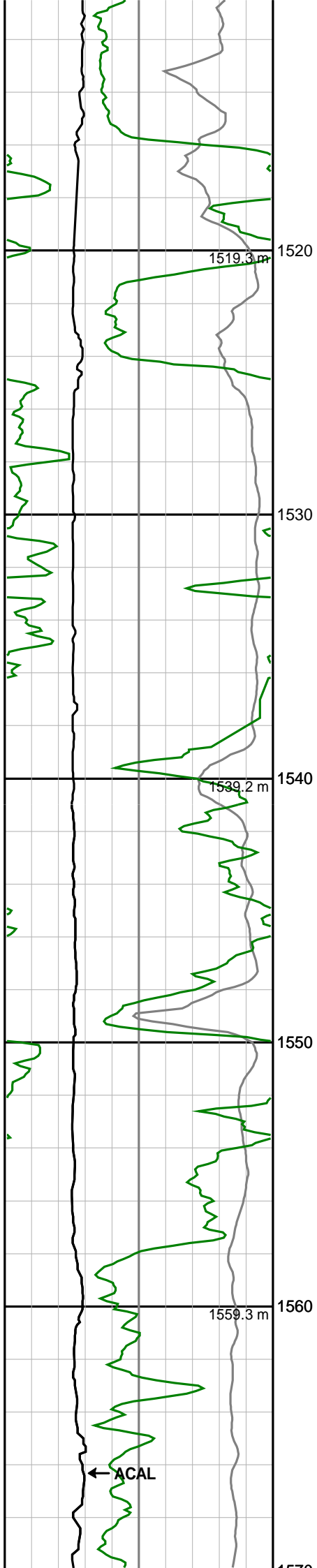


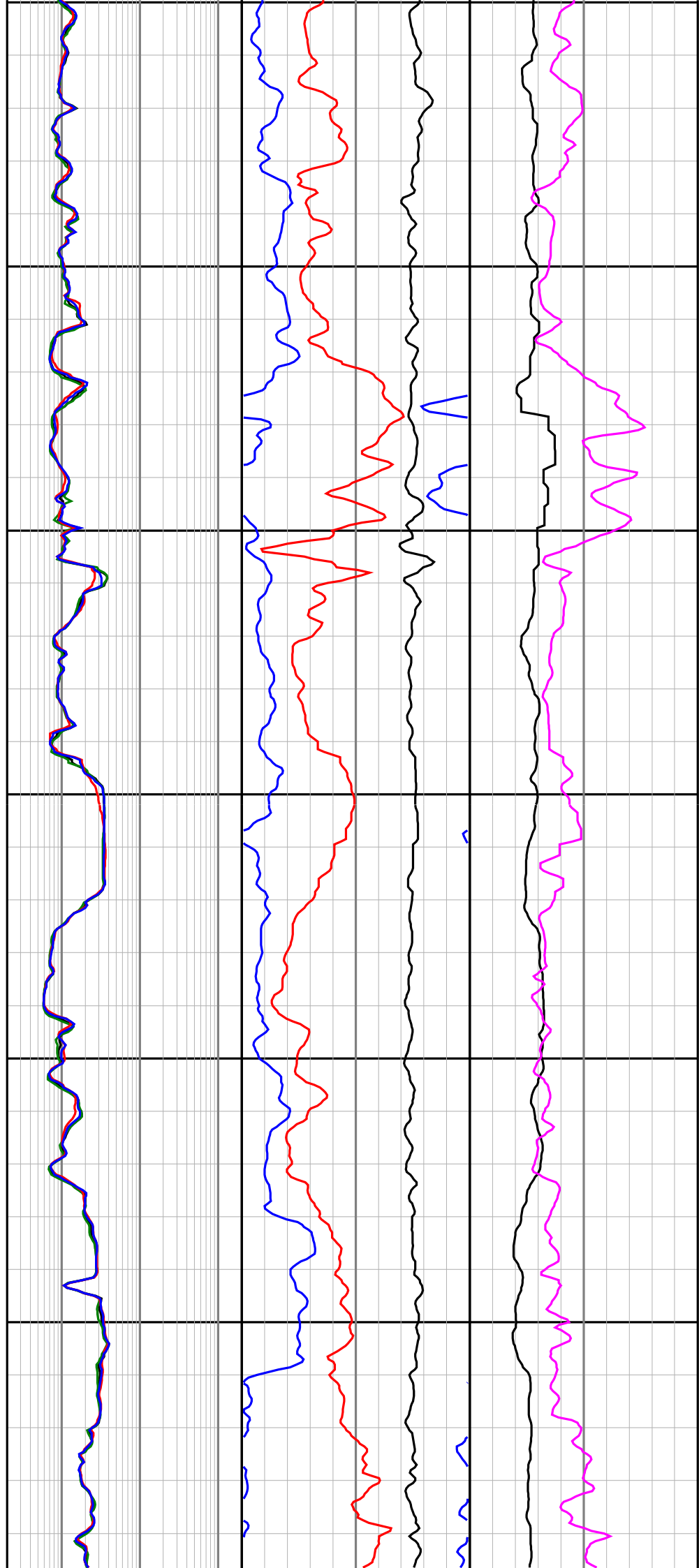
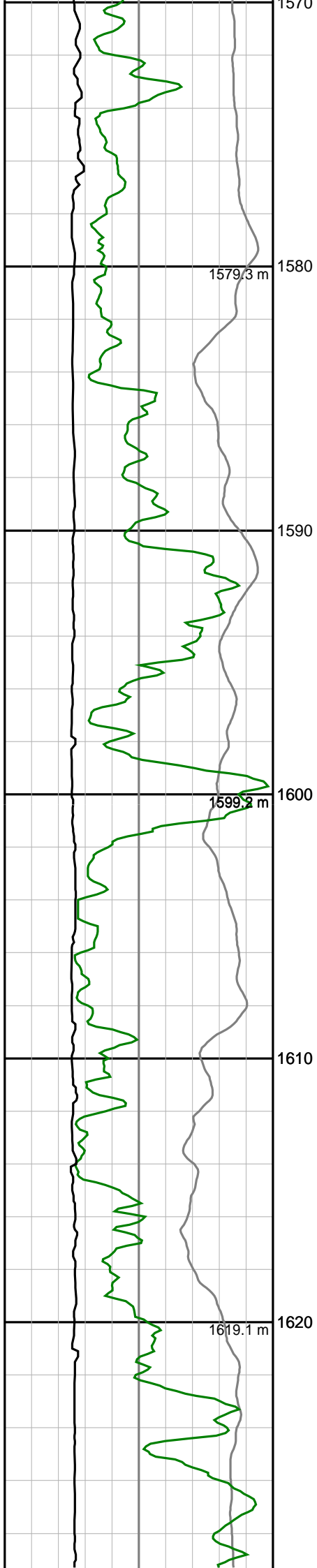


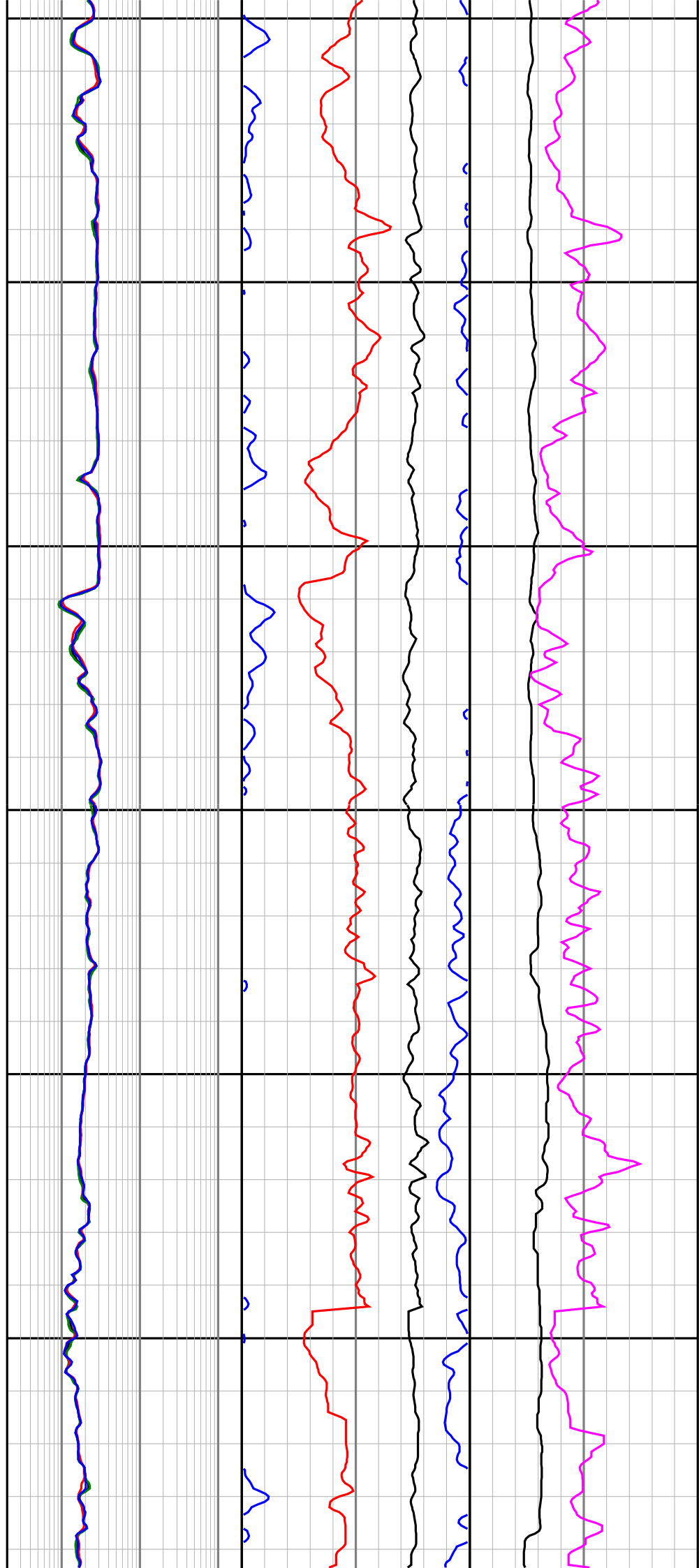
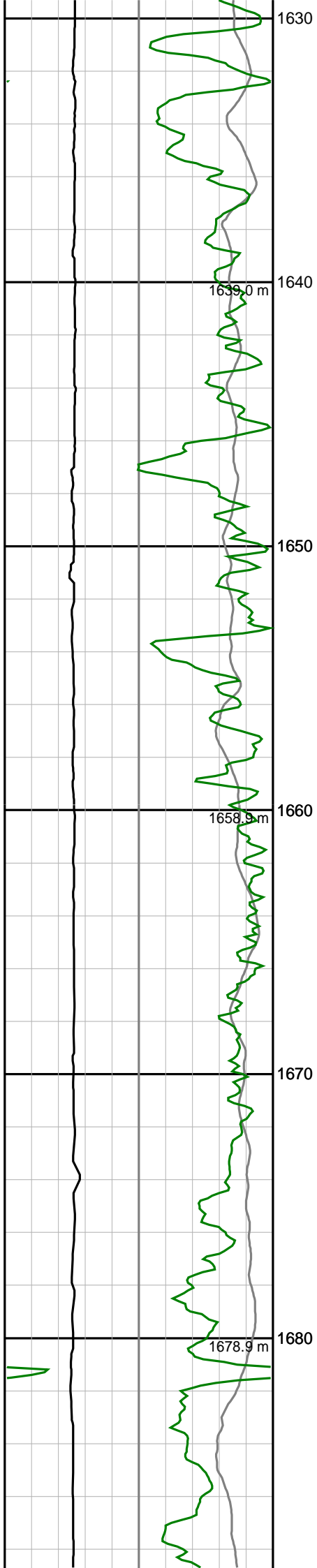


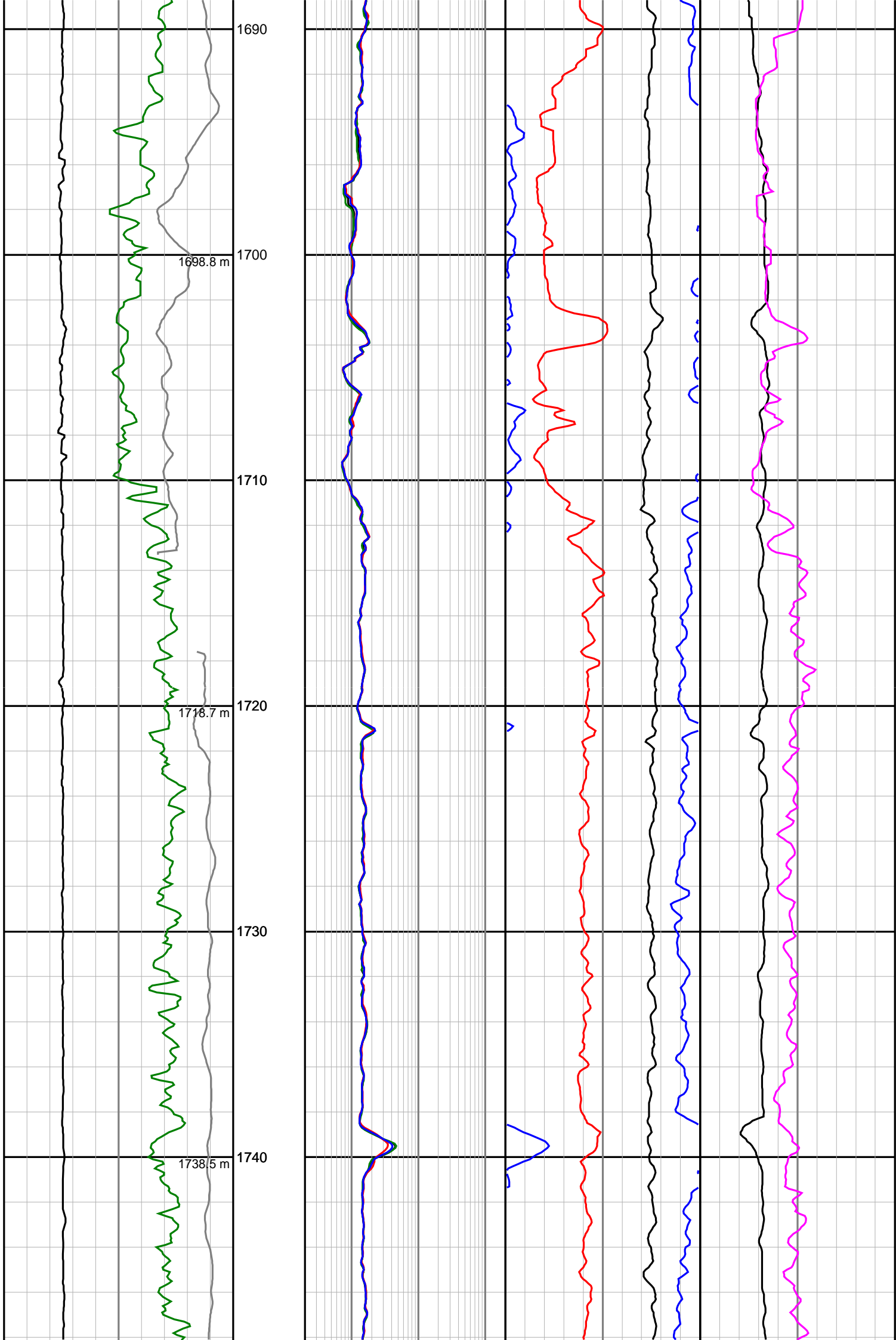


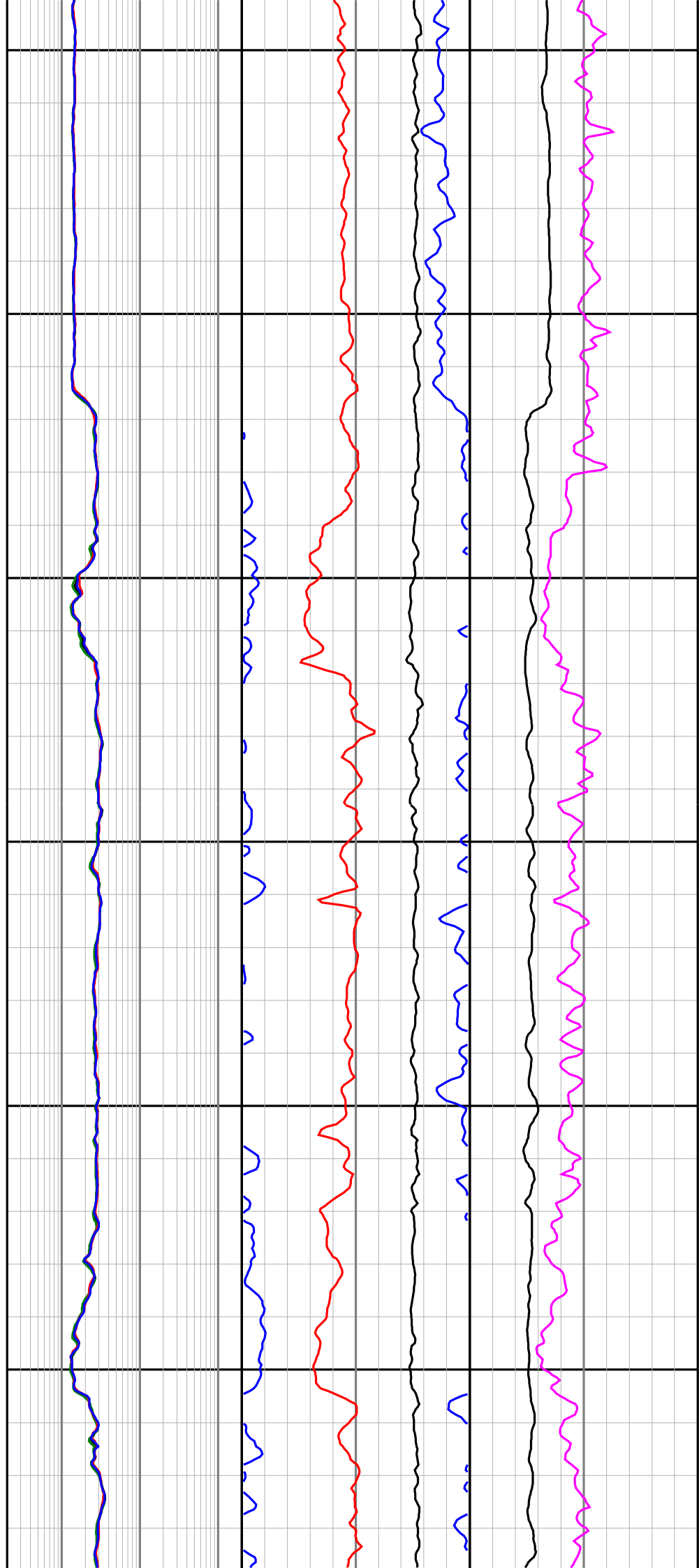
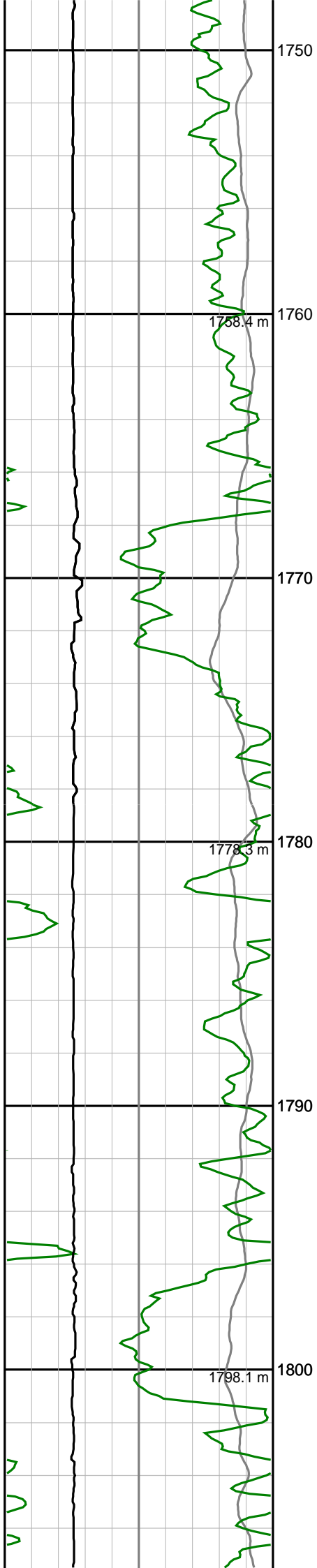


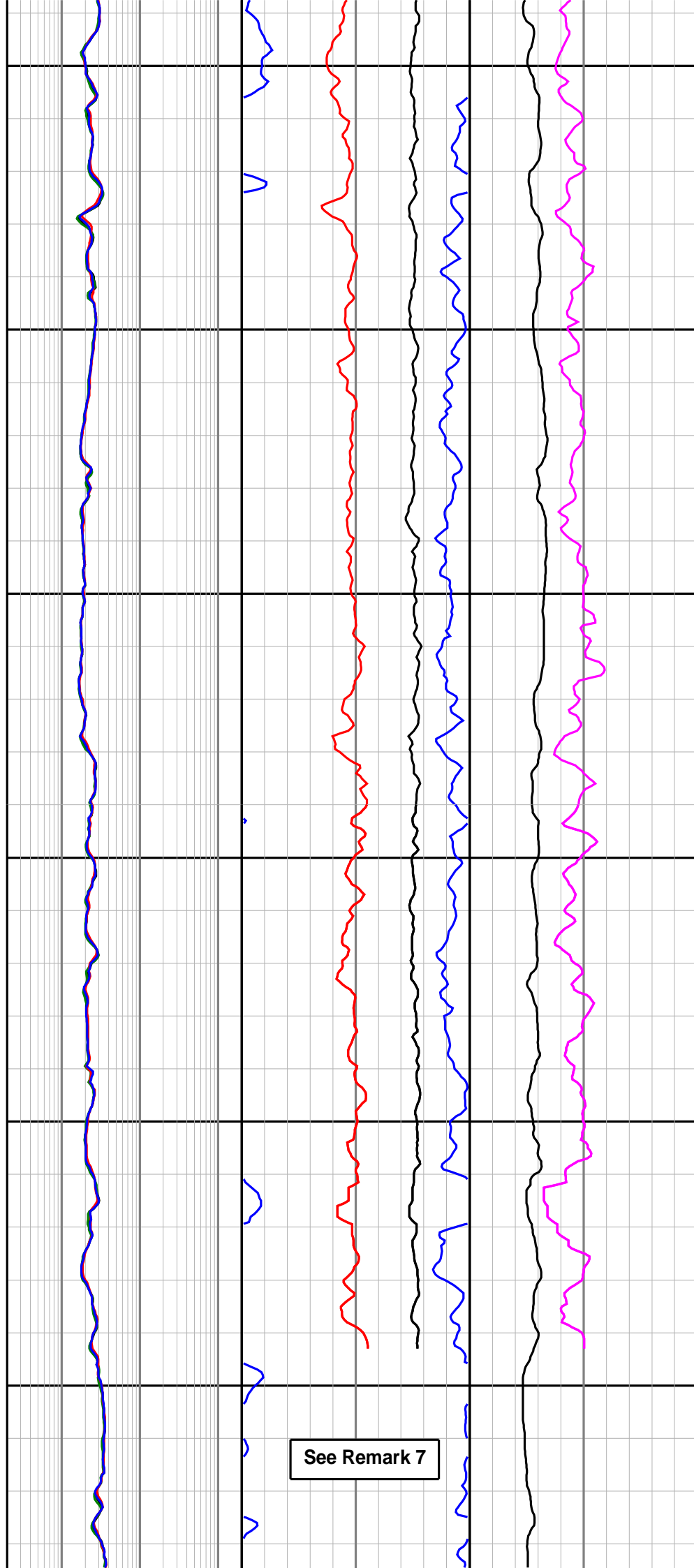
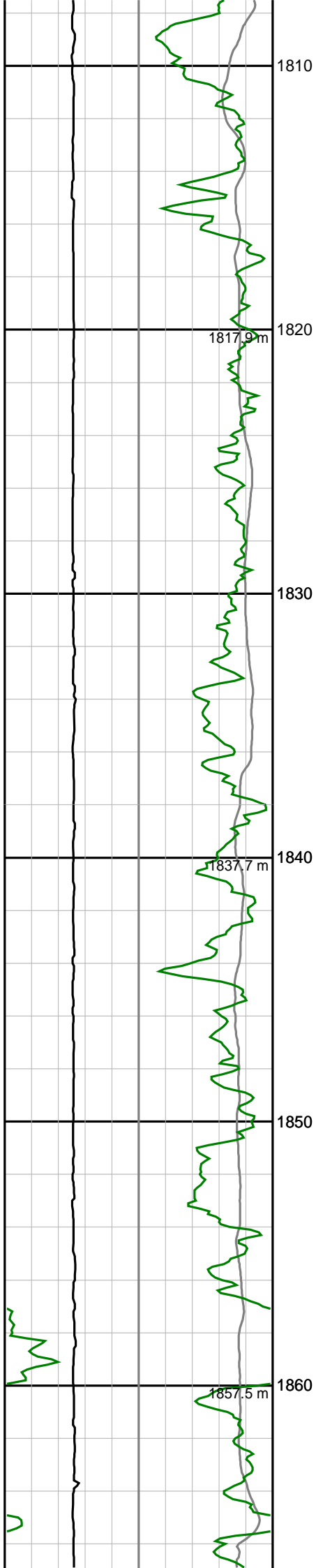


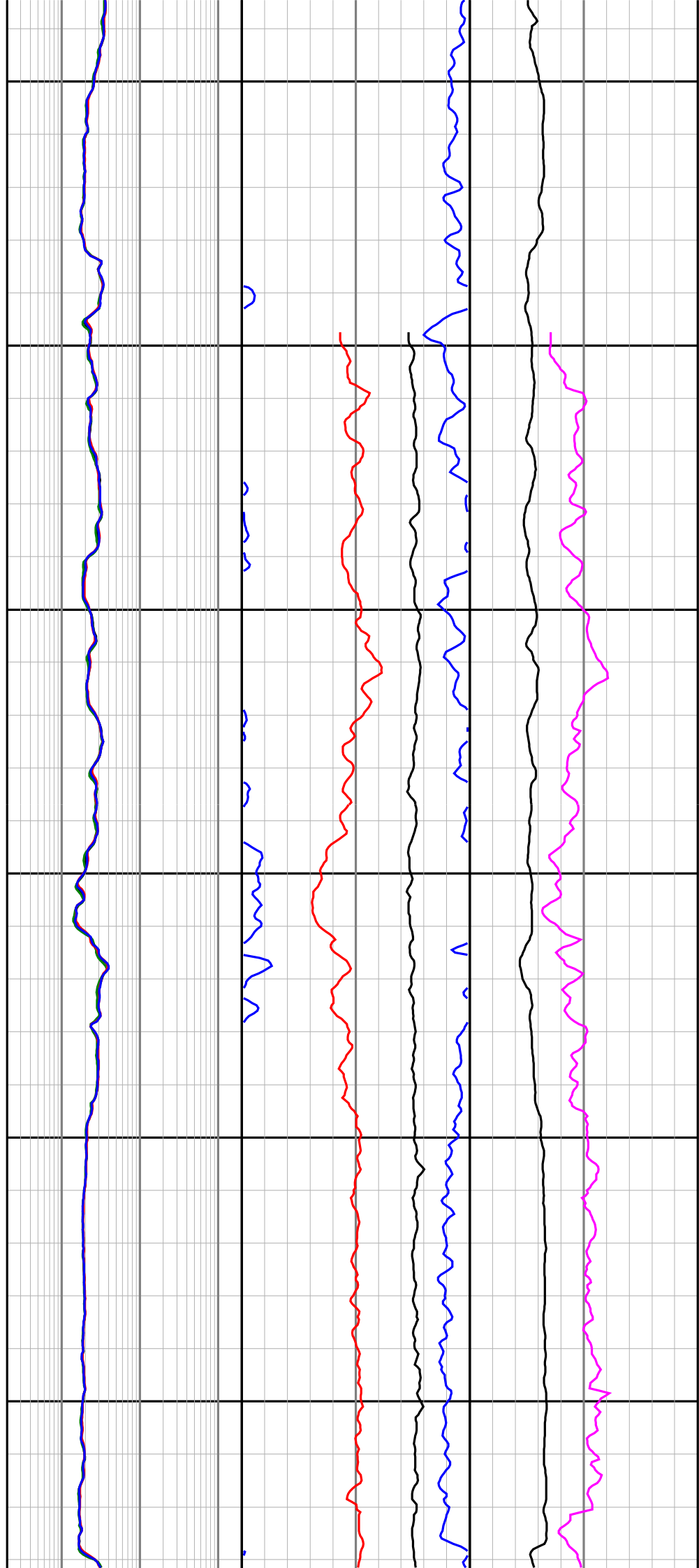
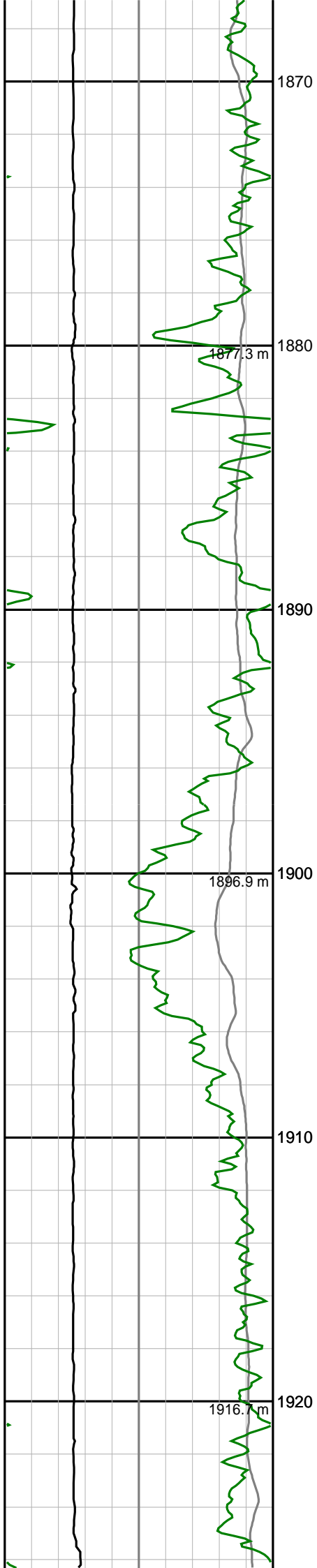


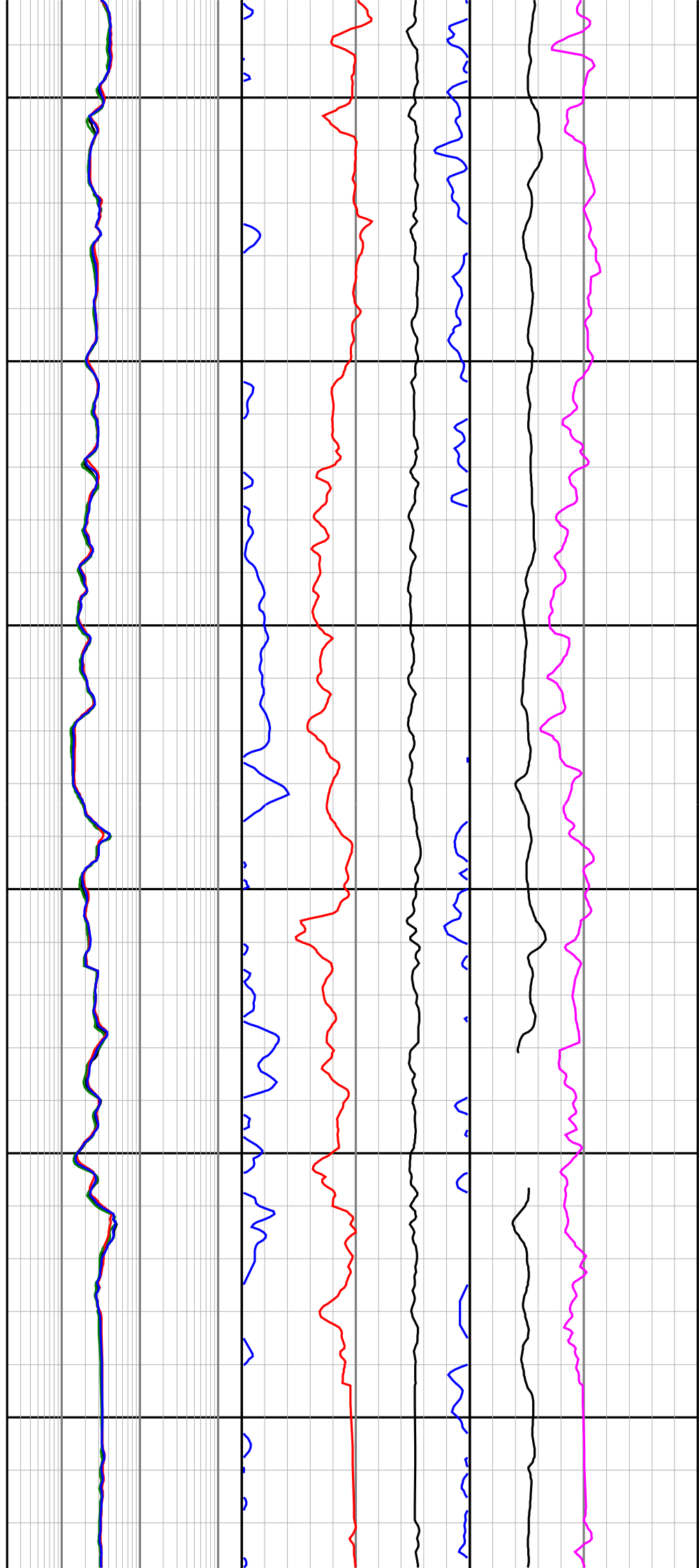
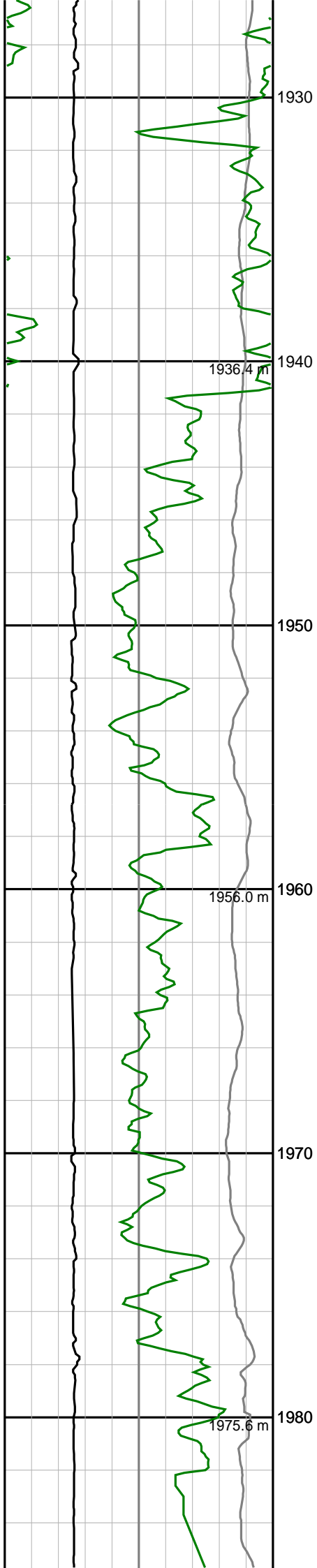


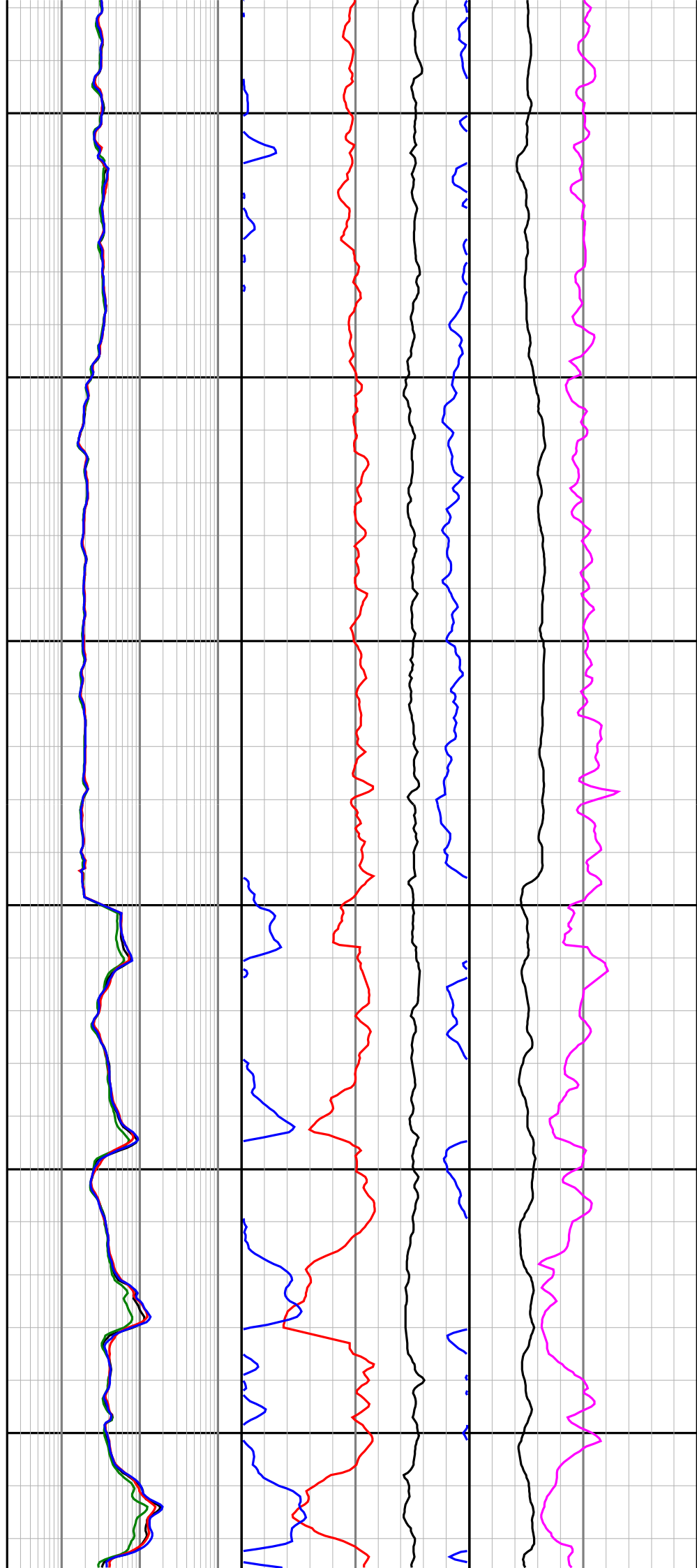
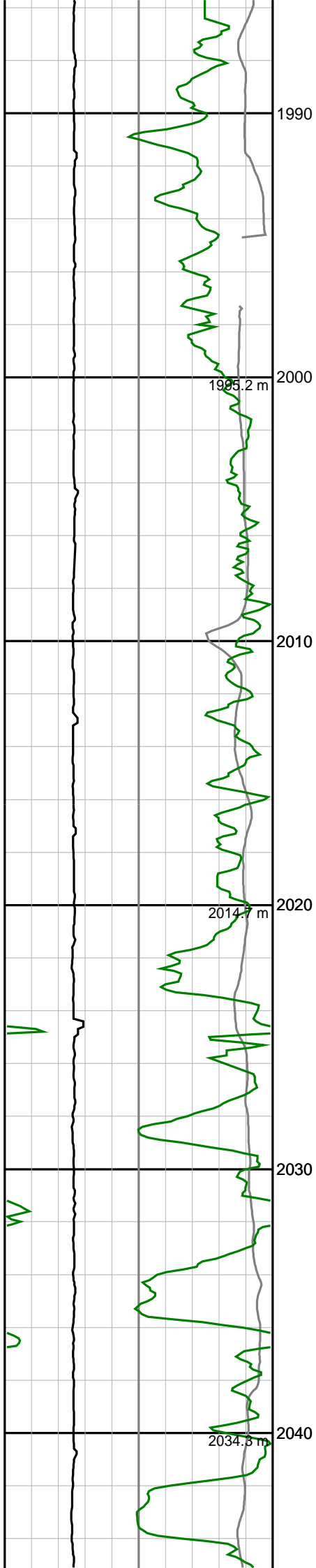


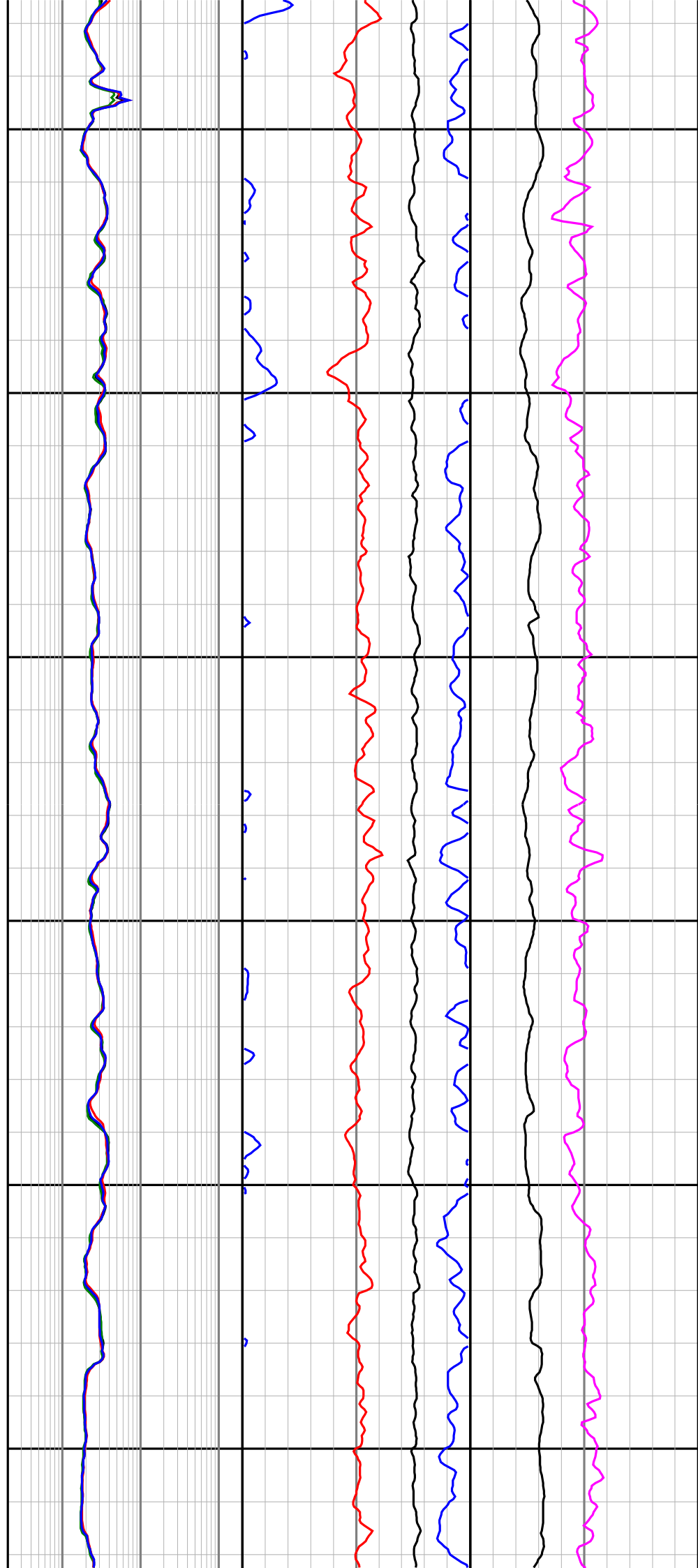
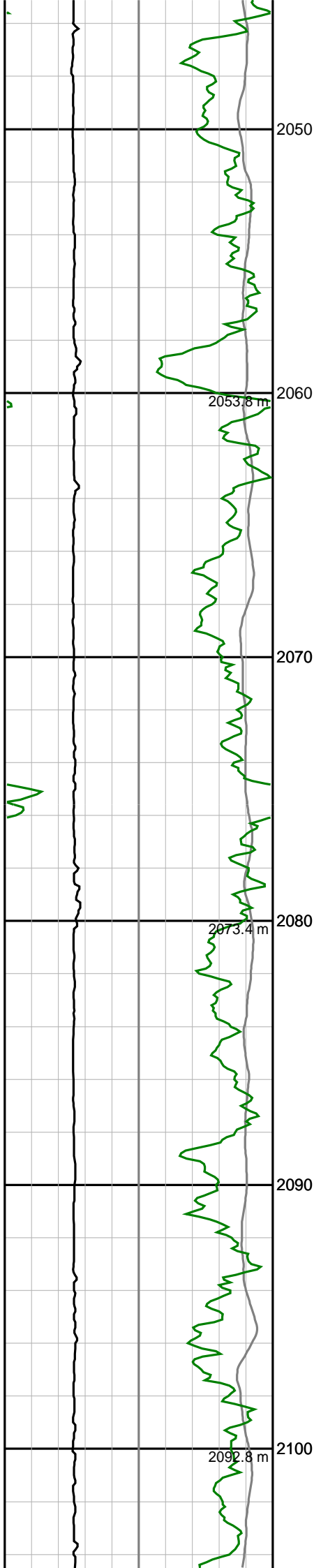


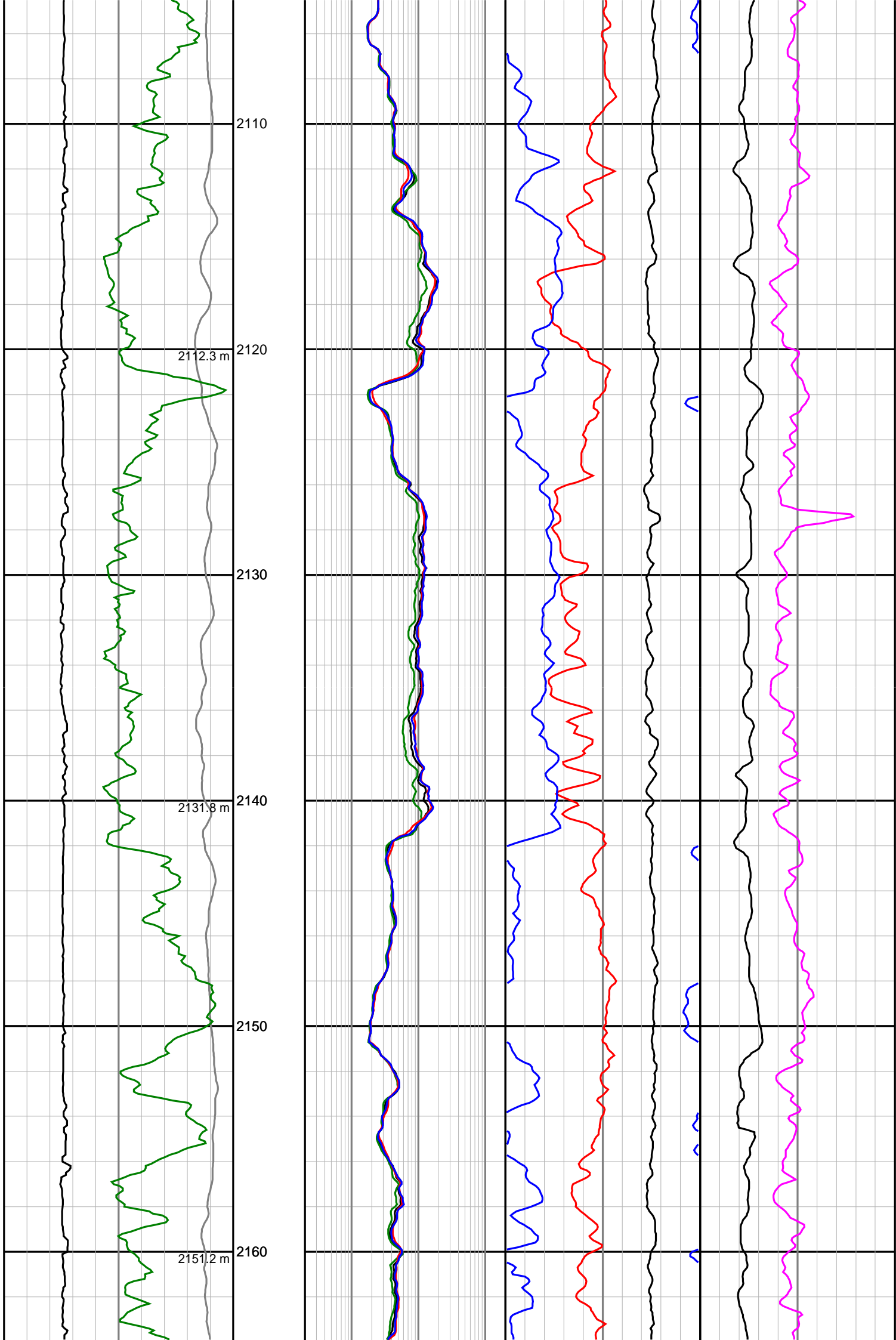


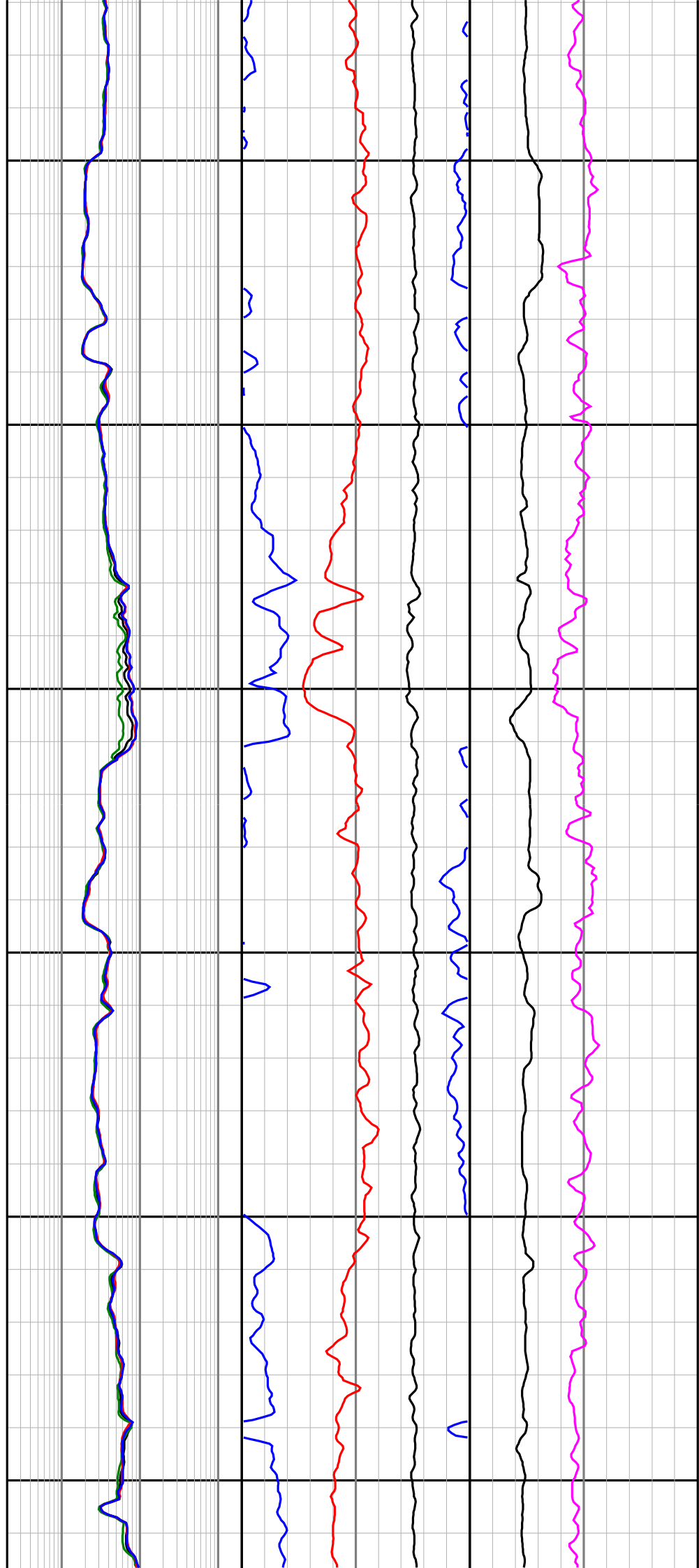
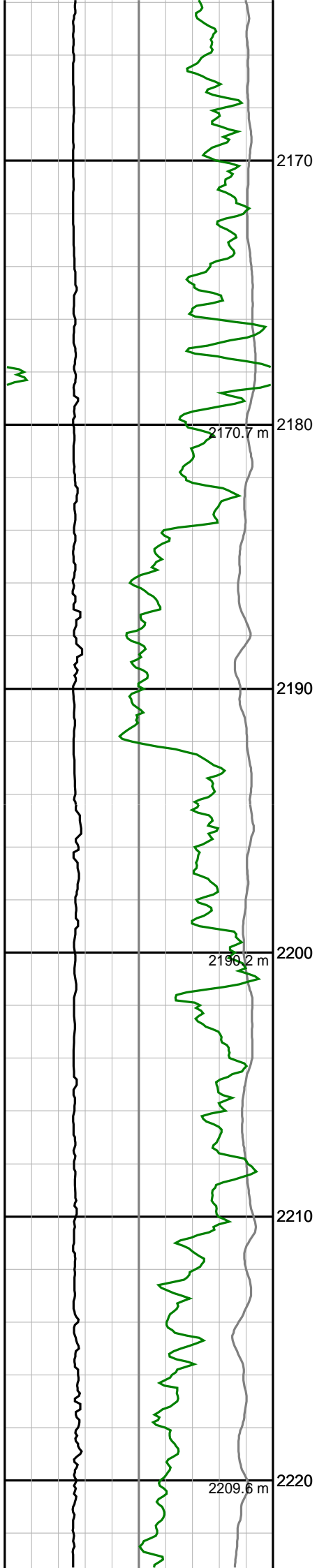


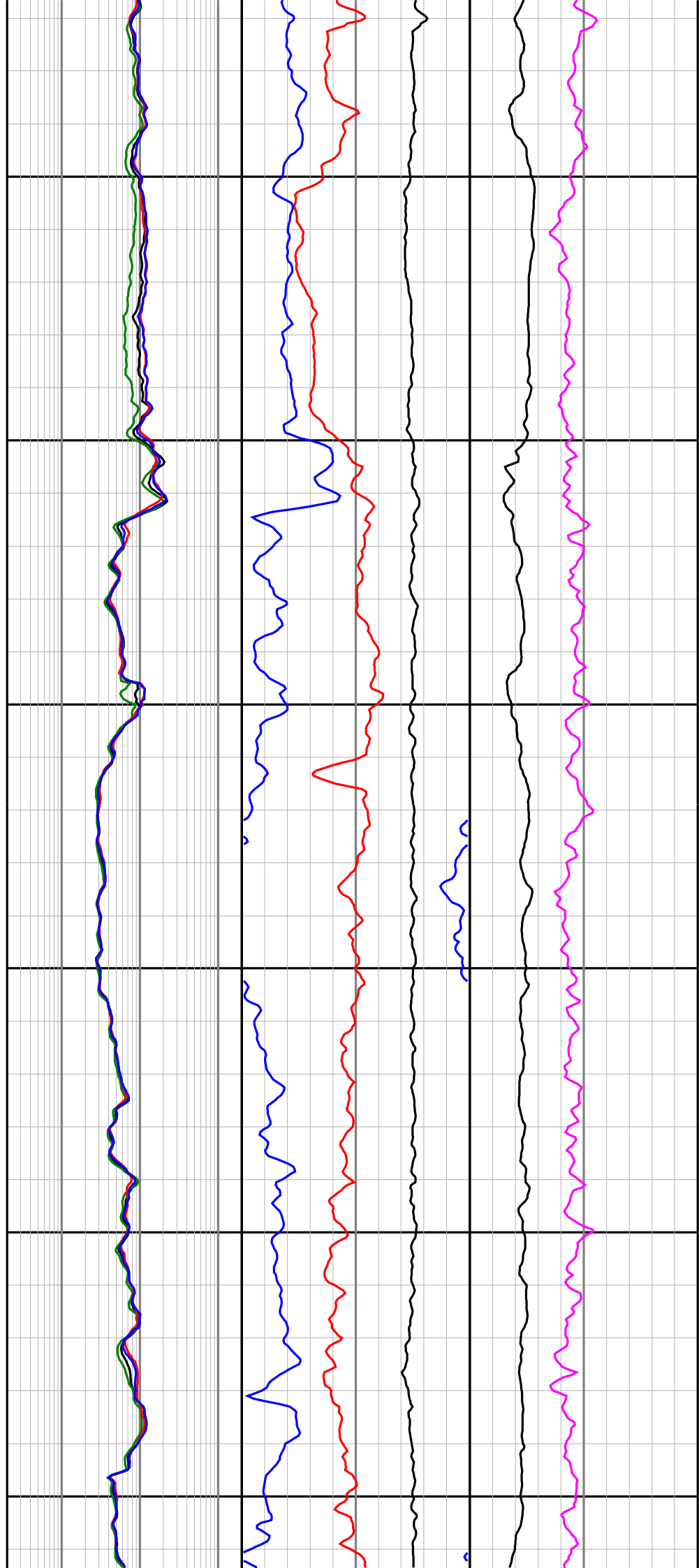
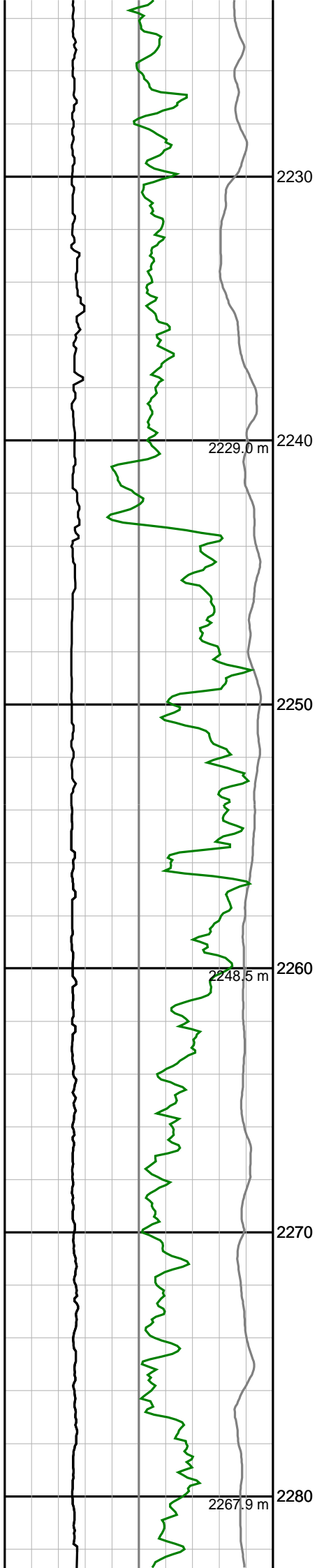


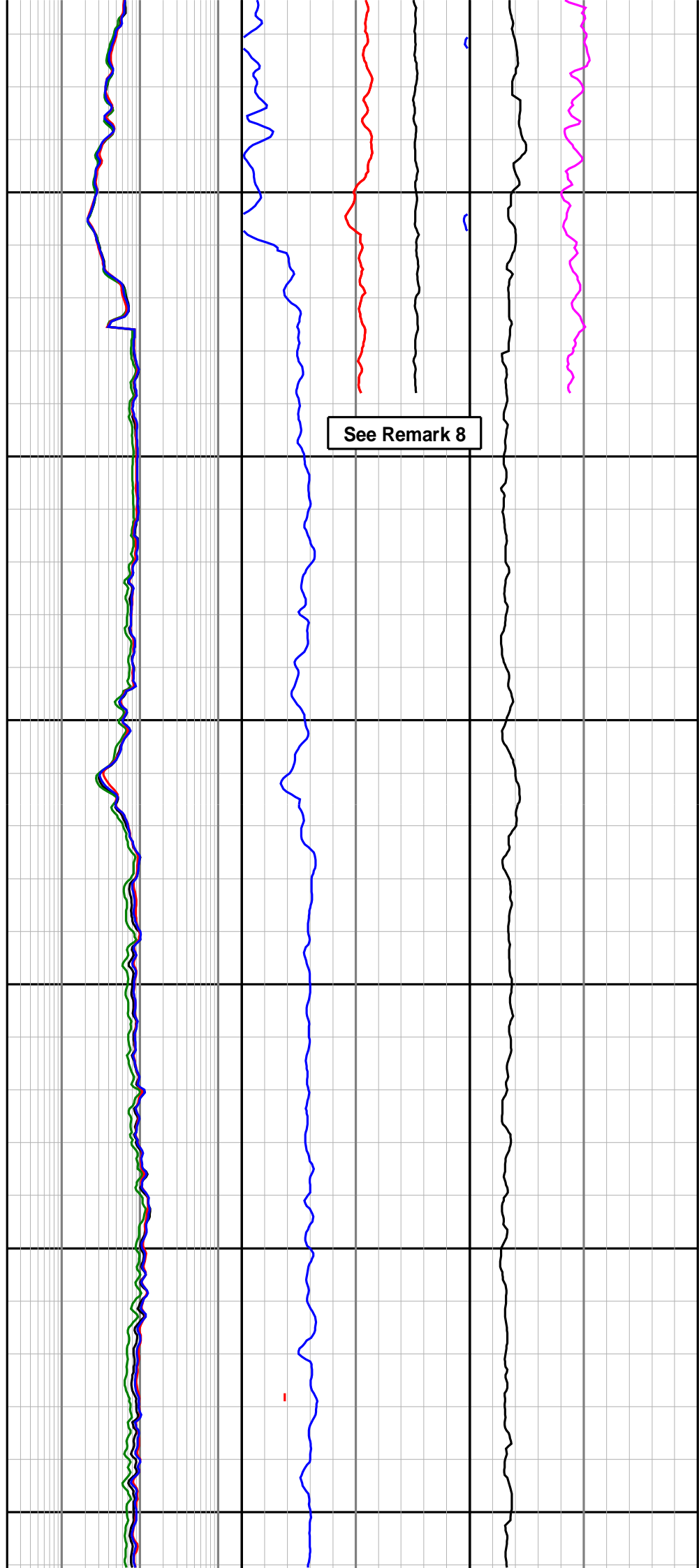
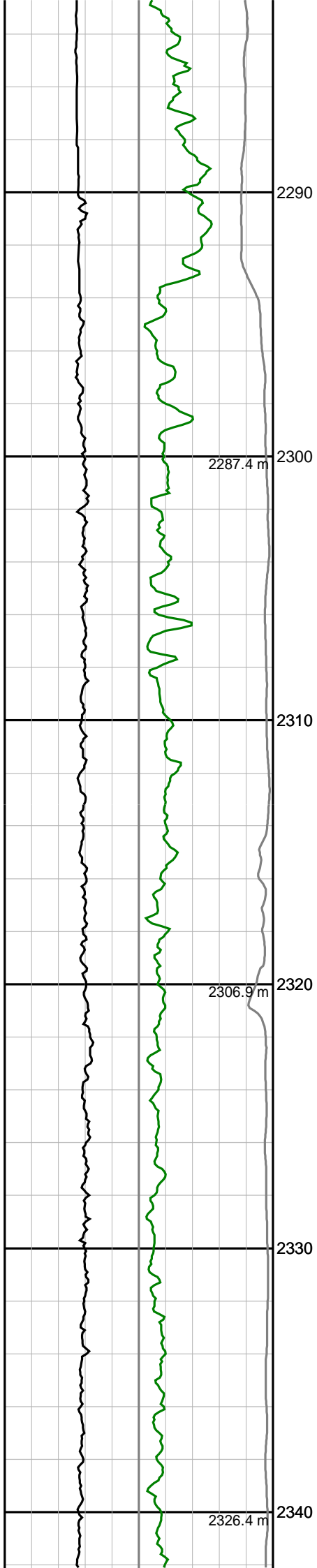


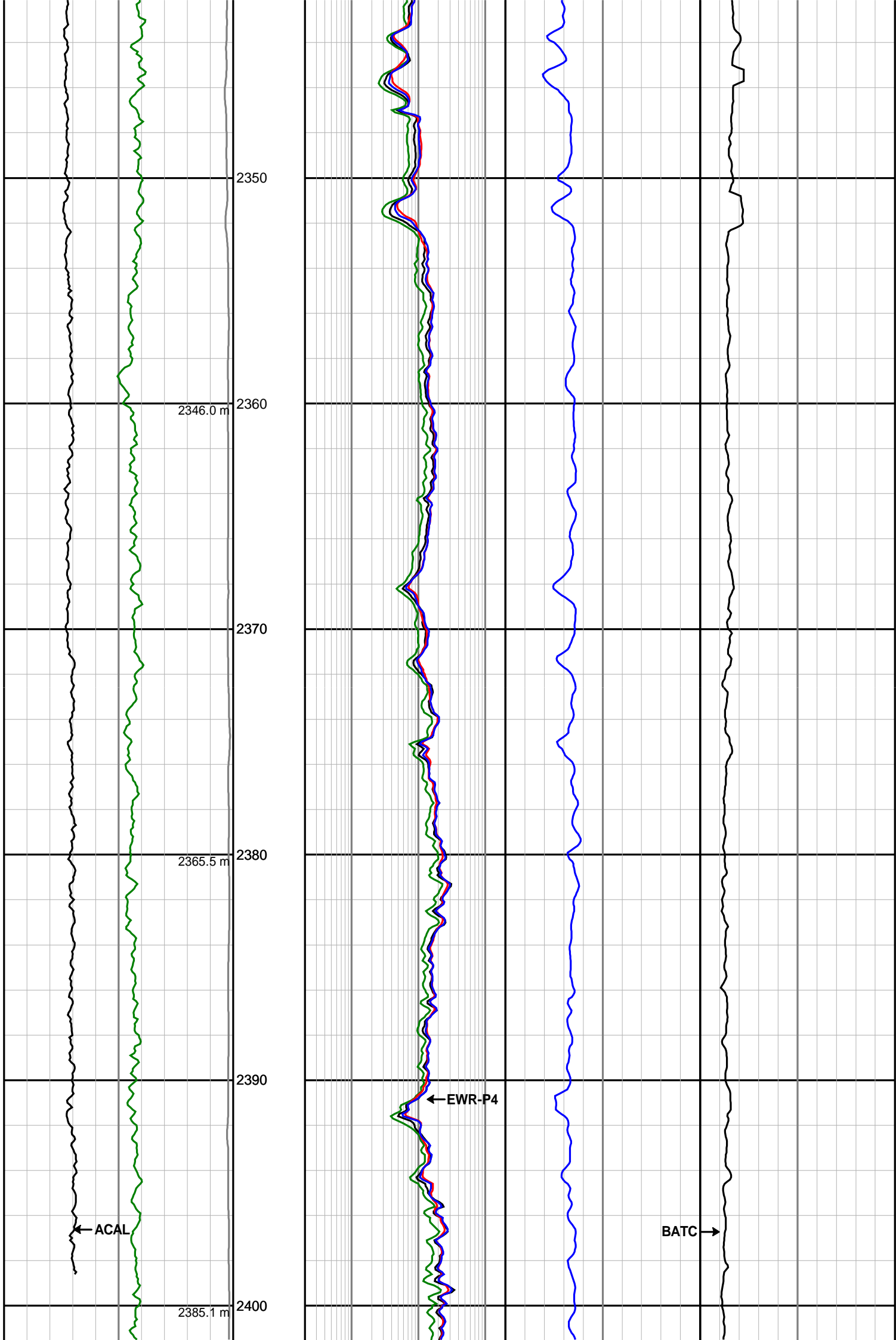


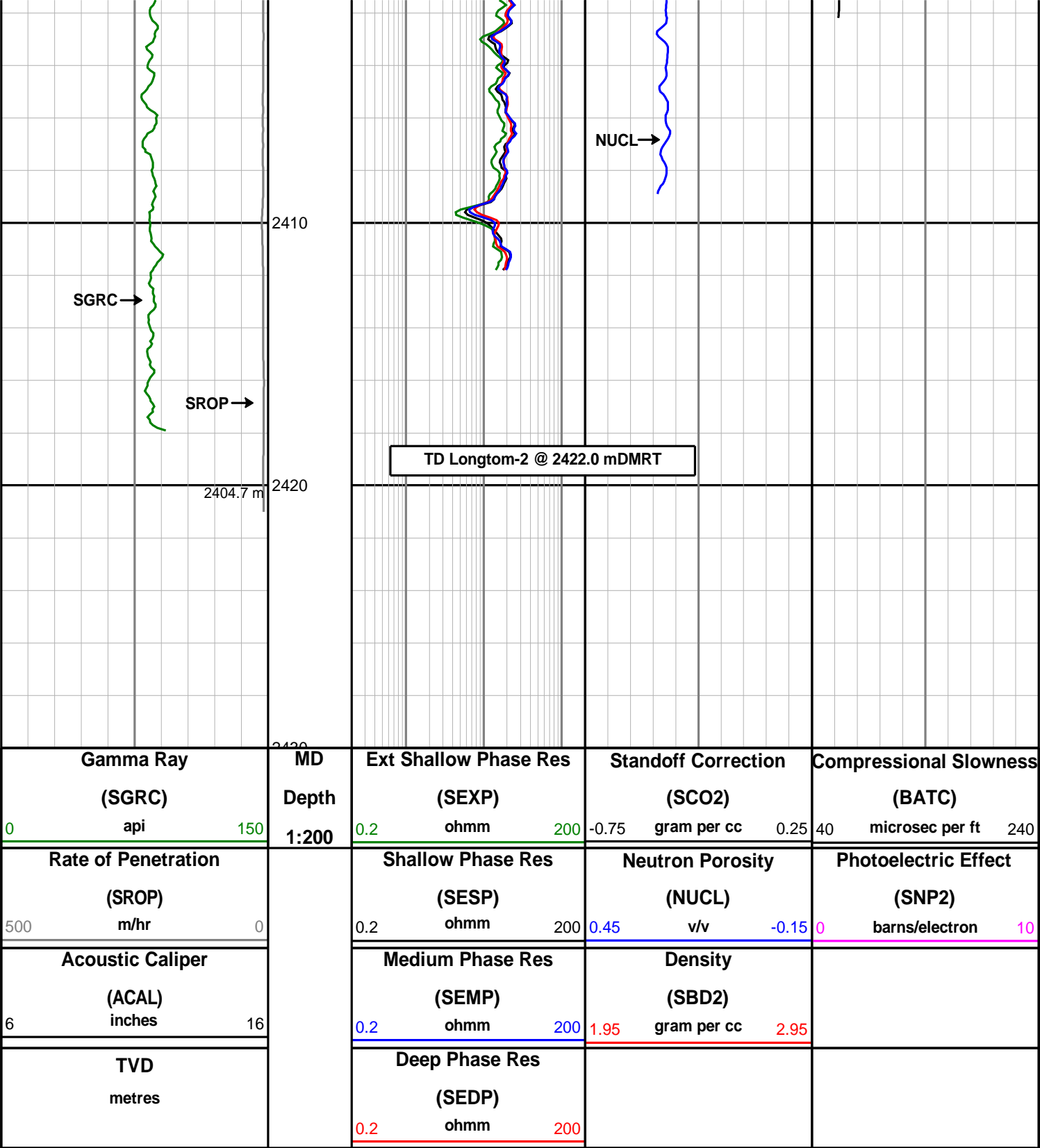










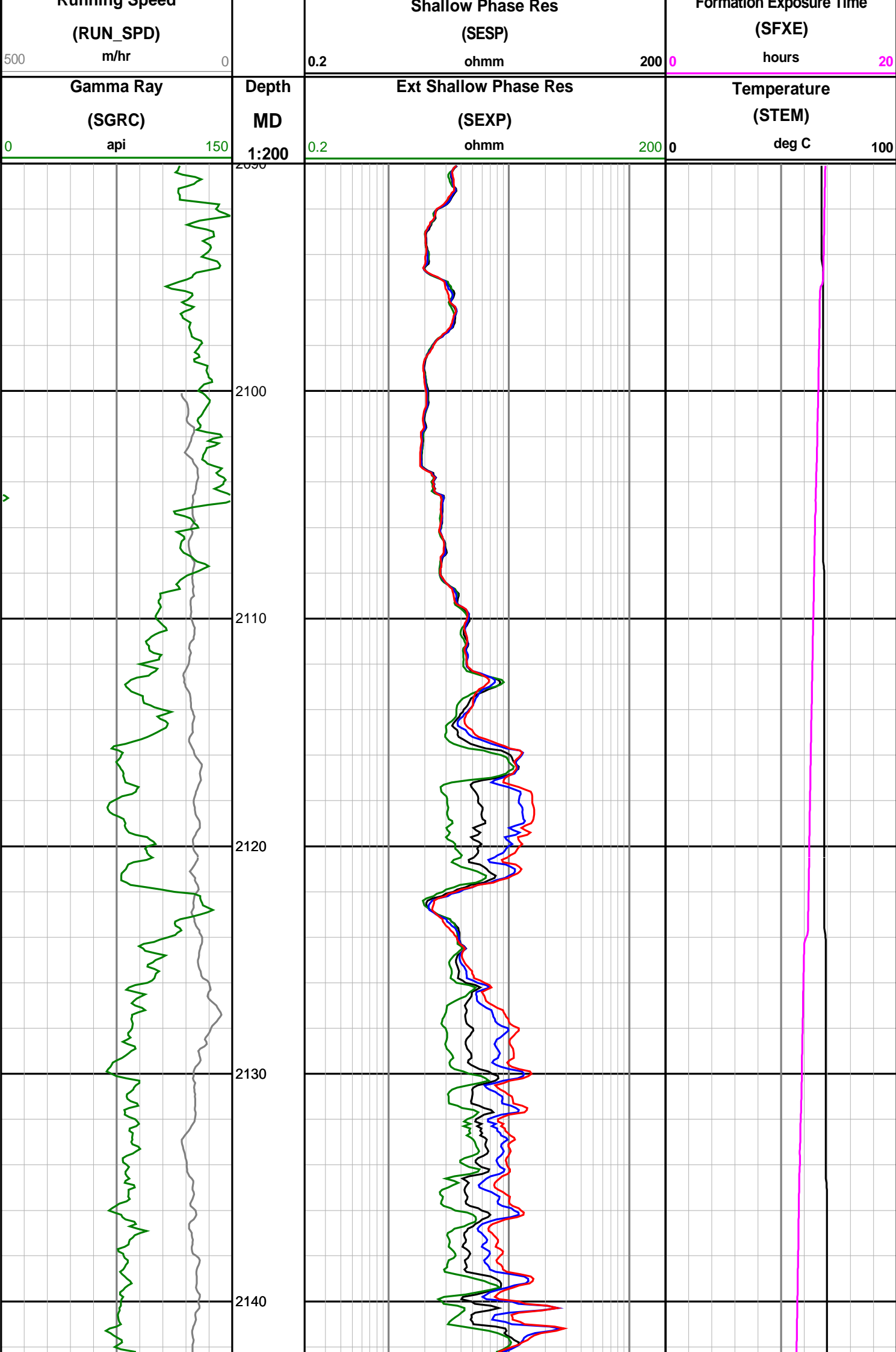


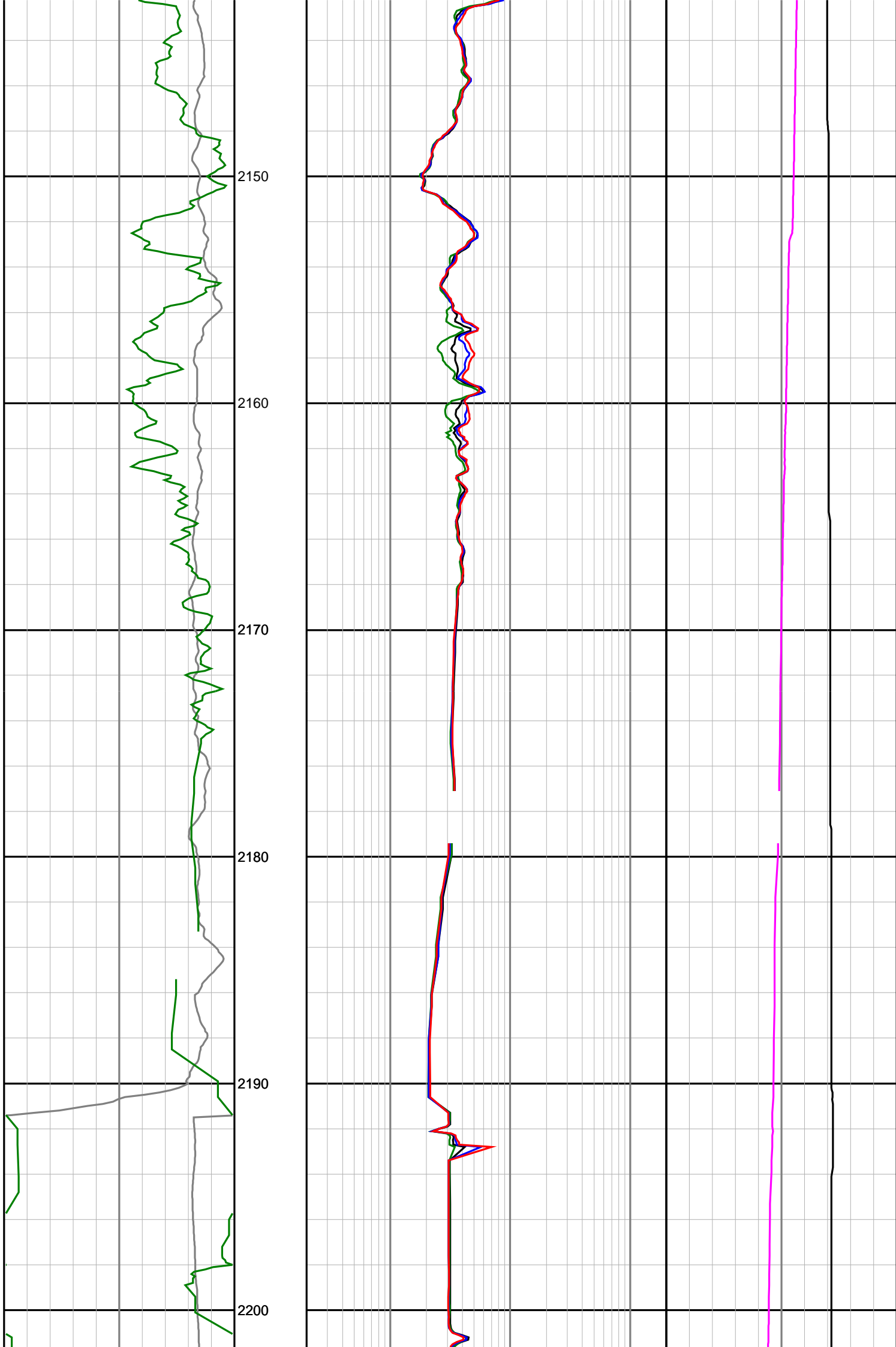
Apache Energy Ltd Longtom-2

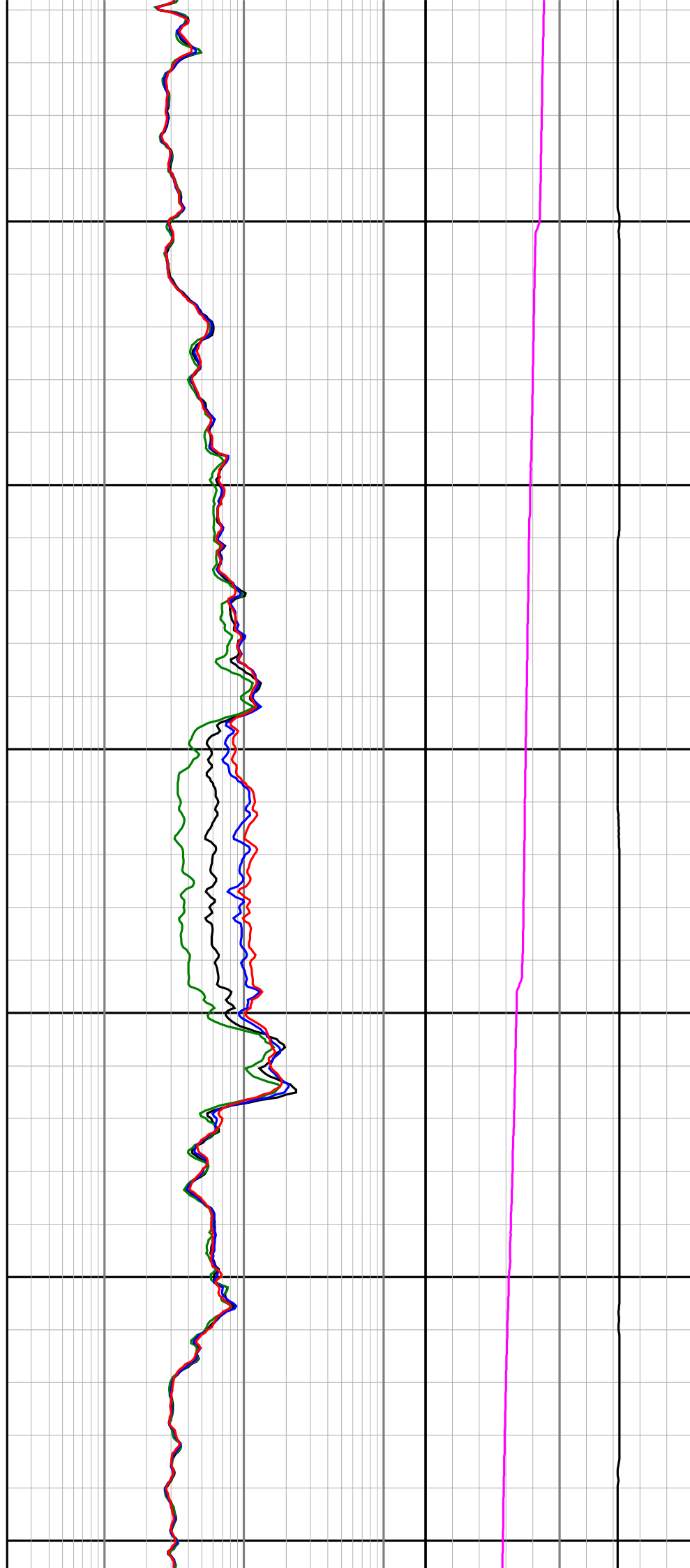
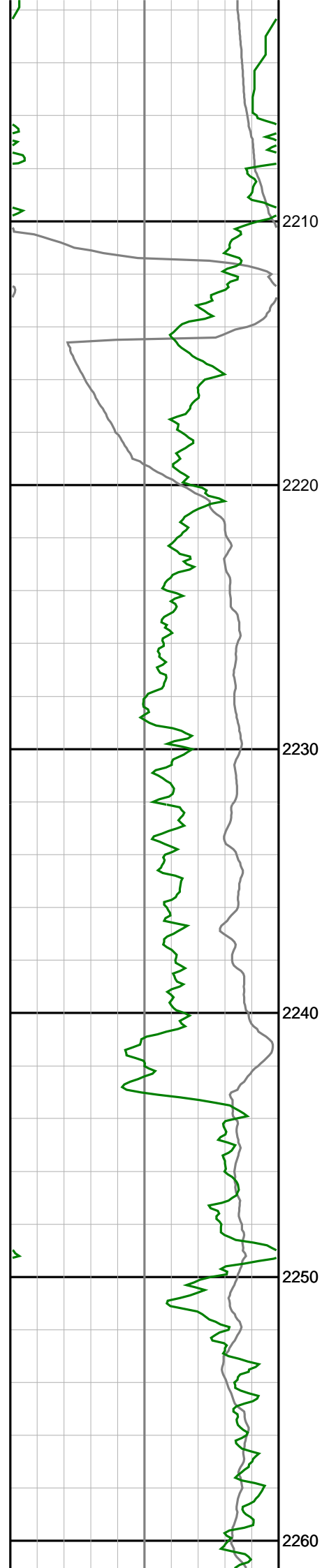
Repeat Section - 1, 2210.0 to 2300.0 mMDRT
Repeat Section - 2, 2100.0 to 2160.0 mMDRT

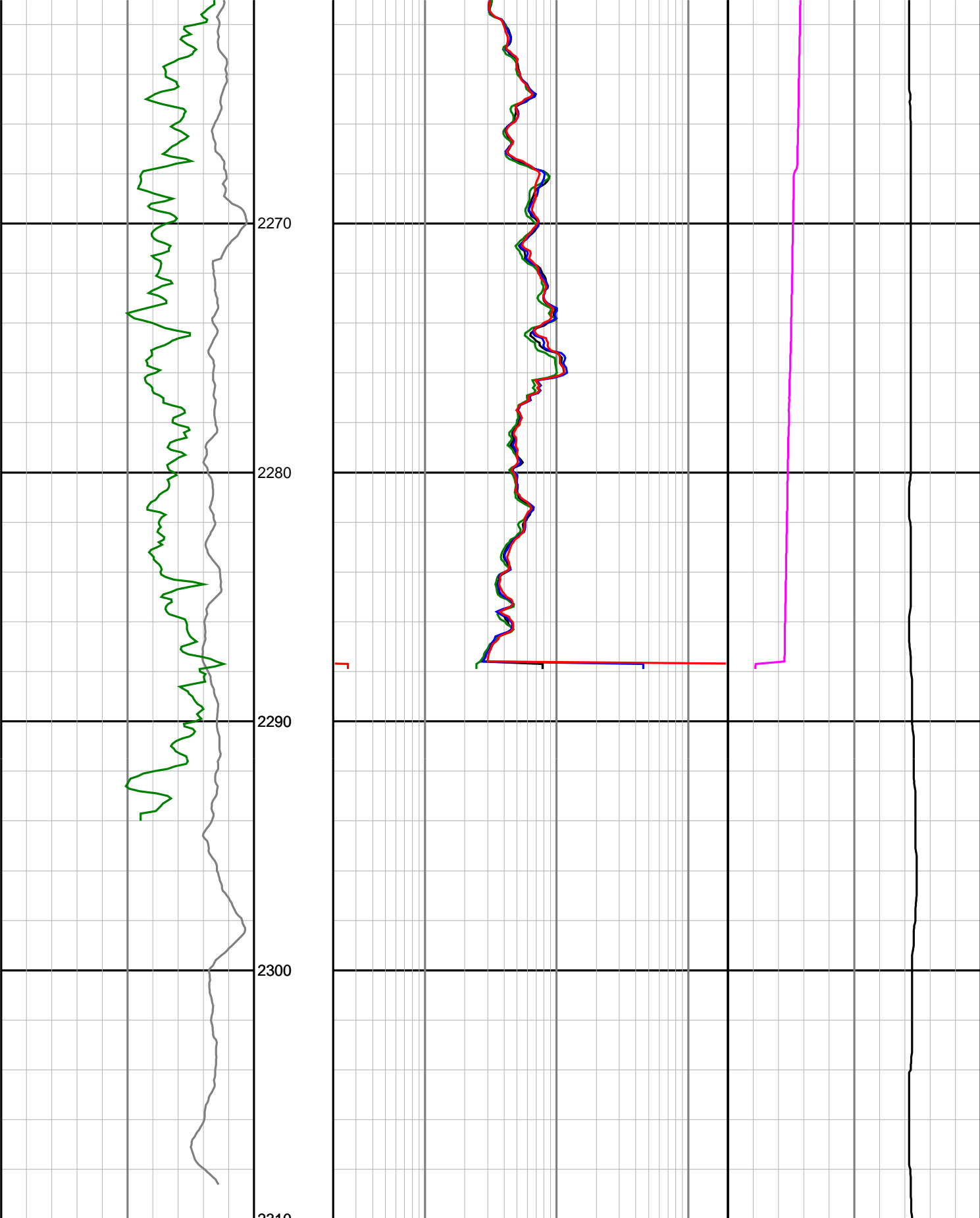
Wiped at 18:20 to 21:38 while pulling out of the whole with no rotary and no pumps after LWD Run 200

	Deep Phase Res		
	(SEDP)		
	ohmm		
Running Speed	0.2	200	
	Medium Phase Res		Formation Exposure Time
	(SEMP)		
	ohmm		
	0.2	200	









<div>Gamma Ray</div> <div>(SGRC)</div> <div>0150</div> <div>api</div>	<div>Depth</div> <div>MD</div> <div>1:200</div>	<div>Ext Shallow Phase Res</div> <div>(SEXP)</div> <div>0.2200</div> <div>ohmm</div>	<div>Temperature</div> <div>(STEM)</div> <div>0100</div> <div>deg C</div>
<div>Running Speed</div> <div>(RUN_SPD)</div> <div>5000</div> <div>m/hr</div>		<div>Shallow Phase Res</div> <div>(SESP)</div> <div>0.2200</div> <div>ohmm</div>	<div>Formation Exposure Time</div> <div>(SFXE)</div> <div>020</div> <div>hours</div>
		<div>Medium Phase Res</div> <div>(SEMP)</div> <div>0.2200</div> <div>ohmm</div>	



DIRECTIONAL SURVEY REPORT

Apache Energy Ltd
Longtom-2
Exploration
Victoria
Australia
AU-FE-0003298447
Final survey is projected to TD.

Measured Depth (metres)	Inclination (degrees)	Direction (degrees)	Vertical Depth (metres)	Latitude (metres)	Departure (metres)	Vertical Section (metres)	Dogleg (deg/30m)
78.300	0.00	0.00	78.300	0.000 N	0.000 E	0.000	TIE-IN
82.553	0.97	258.66	82.553	0.007 S	0.035 W	-0.031	6.83
112.760	0.85	147.07	112.758	0.244 S	0.164 W	-0.287	1.49
141.180	0.89	146.91	141.174	0.605 S	0.070 E	-0.362	0.05
167.690	1.01	154.86	167.681	0.990 S	0.282 E	-0.469	0.21
195.240	1.07	154.25	195.226	1.442 S	0.497 E	-0.620	0.06
280.640	0.94	157.28	280.613	2.804 S	1.113 E	-1.098	0.05
309.214	0.77	146.69	309.184	3.183 S	1.310 E	-1.212	0.24
337.704	0.79	157.77	337.671	3.526 S	1.490 E	-1.315	0.16
366.421	0.60	172.17	366.386	3.859 S	1.586 E	-1.472	0.27
424.641	0.46	168.46	424.604	4.391 S	1.674 E	-1.770	0.07
481.270	0.60	185.70	481.230	4.907 S	1.691 E	-2.110	0.11
566.250	0.73	188.21	566.205	5.883 S	1.569 E	-2.864	0.05
594.890	0.71	181.73	594.842	6.241 S	1.538 E	-3.131	0.09
623.800	0.70	174.98	623.750	6.597 S	1.548 E	-3.367	0.09
651.930	0.71	178.96	651.878	6.944 S	1.566 E	-3.590	0.05
680.500	0.56	173.05	680.446	7.261 S	1.587 E	-3.791	0.17
709.360	0.46	168.63	709.305	7.515 S	1.627 E	-3.936	0.12
738.170	0.32	152.68	738.114	7.700 S	1.686 E	-4.018	0.18
767.010	0.31	146.16	766.954	7.837 S	1.767 E	-4.052	0.04
795.700	0.25	96.83	795.644	7.909 S	1.873 E	-4.024	0.25
824.740	0.30	87.28	824.683	7.913 S	2.011 E	-3.926	0.07
853.150	0.47	59.73	853.093	7.851 S	2.185 E	-3.756	0.26
881.850	0.65	65.06	881.791	7.723 S	2.434 E	-3.487	0.20
910.570	0.94	47.41	910.509	7.494 S	2.756 E	-3.095	0.40
968.350	1.07	52.66	968.280	6.844 S	3.536 E	-2.081	0.08
1025.790	1.38	33.86	1025.707	5.944 S	4.349 E	-0.873	0.26
1055.310	1.47	38.91	1055.218	5.354 S	4.785 E	-0.152	0.16
1084.150	1.45	38.45	1084.048	4.779 S	5.245 E	0.577	0.02
1110.420	1.50	43.02	1110.309	4.267 S	5.686 E	1.249	0.14
1140.980	1.63	41.28	1140.858	3.649 S	6.245 E	2.079	0.14
1169.600	1.90	39.20	1169.464	2.976 S	6.813 E	2.954	0.29
1198.150	2.05	43.59	1197.997	2.239 S	7.465 E	3.932	0.22
1227.480	1.96	42.91	1227.309	1.492 S	8.168 E	4.956	0.10
1285.120	2.78	45.34	1284.900	0.212 N	9.833 E	7.336	0.43
1342.670	2.75	51.91	1342.383	2.044 N	11.911 E	10.106	0.17
1428.080	3.43	52.87	1427.668	4.852 N	15.563 E	14.691	0.24
1457.250	3.55	48.99	1456.784	5.972 N	16.941 E	16.463	0.27
1515.810	3.87	57.08	1515.222	8.236 N	19.967 E	20.220	0.31
1601.750	4.29	57.36	1600.944	11.544 N	25.106 E	26.235	0.15
1630.370	4.38	57.32	1629.482	12.711 N	26.927 E	28.362	0.10
1659.040	5.12	55.38	1658.054	14.028 N	28.900 E	30.703	0.79
1687.660	5.81	50.90	1686.544	15.666 N	31.074 E	33.410	0.85
1716.340	5.98	52.62	1715.072	17.488 N	33.387 E	36.344	0.26
1773.640	6.99	49.61	1772.005	21.558 N	38.413 E	42.796	0.56

<i>Measured Depth (metres)</i>	<i>Inclination (degrees)</i>	<i>Direction (degrees)</i>	<i>Vertical Depth (metres)</i>	<i>Latitude (metres)</i>	<i>Departure (metres)</i>	<i>Vertical Section (metres)</i>	<i>Dogleg (deg/30m)</i>
1802.390	7.25	48.26	1800.534	23.899 N	41.098 E	46.356	0.32
1831.130	8.02	46.49	1829.019	26.486 N	43.904 E	50.173	0.84
1888.710	9.67	44.64	1885.912	32.695 N	50.218 E	59.025	0.87
1917.470	10.45	43.25	1914.229	36.314 N	53.704 E	64.042	0.85
1946.130	11.23	41.77	1942.377	40.288 N	57.343 E	69.415	0.86
1974.870	11.30	41.50	1970.564	44.484 N	61.073 E	75.004	0.10
2001.480	11.64	41.34	1996.642	48.452 N	64.573 E	80.270	0.38
2031.150	12.13	40.39	2025.676	53.073 N	68.570 E	86.345	0.54
2088.390	12.90	39.67	2081.556	62.571 N	76.545 E	98.655	0.41
2174.270	13.47	40.33	2165.172	77.574 N	89.136 E	118.096	0.21
2203.500	13.66	40.55	2193.587	82.794 N	93.584 E	124.908	0.20
2232.270	13.75	40.70	2221.538	87.967 N	98.022 E	131.682	0.09
2292.010	13.36	41.52	2279.614	98.516 N	107.226 E	145.608	0.22
2319.460	12.54	43.59	2306.365	103.050 N	111.383 E	151.740	1.03
2348.120	12.18	45.64	2334.361	107.418 N	115.692 E	157.870	0.59
2376.110	11.96	45.76	2361.732	111.507 N	119.881 E	163.723	0.24
2422.000	11.96	45.76	2406.625	118.142 N	126.695 E	173.232	0.00














CALCULATION BASED ON MINIMUM CURVATURE METHOD

SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT

VERTICAL SECTION RELATIVE TO WELL HEAD
VERTICAL SECTION IS COMPUTED ALONG A CLOSURE OF 47.00 DEGREES (GRID)
A TOTAL CORRECTION OF 13.97 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED












**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.
HORIZONTAL DISPLACEMENT(CLOSURE) AT 2422.000 METRES
IS 173.232 METRES ALONG 47.00 DEGREES (GRID)**

MWD RUN 100 - MWD

		Cumulative Length (m)		Sensor Measure Point Distance To Bit (m)
HWDP		257.54	8 DGWD 650 System	
				
				
				
Cross Over Sub		118.47		
Drill Collar		117.34	PM	
				
Drilling Jars		90.29	ACAL	
				
		62.42		







Date Printed: 22 March 2005

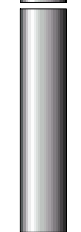



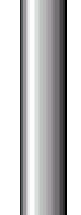




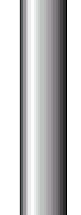



Page 2 of 2

Drill collar		80.43	BAT		
MWD		34.61	HCIM		
Float Sub		12.83			
Integral Blade Stabilizer		12.05	DGR		17.710
Cross Over Sub		9.74			
		8.87			
9-5/8" SperryDrill Lobe 3/4 - 4M			EWR-P4		14.680
PDC		0.29			










MWD RUN 200 - BHA

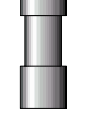

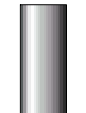

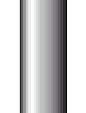

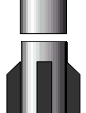

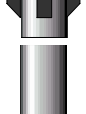
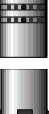


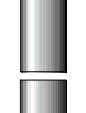
MWD RUN 200 - MWD

	Cumulative Length (m)		Sensor Measure Point Distance To Bit (m)
Drill Pipe (E)	390.90	Positive Pulser	
		TM	
HWDP		Hang-off Sub	
		PM	
Drill Collar	151.53		
		ACAL	
Drilling Jars	132.74	BAT	

		123.23			
Drill Collar					
		39.66			20.520
Integral Blade Stabilizer					
		38.03			17.540
MWD					
		10.43			14.790
Float Sub					
		9.93			
Integral Blade Stabilizer					
		7.91			0
6-3/4" SperryDrill Lobe 1/2 - 3M					
		0.23			11.490
PDC					

MWD RUN 300 - BHA	MWD RUN 300 - MWD
-------------------	-------------------

		Cumulative Length (m) 382.10			Sensor Measure Point Distance To Bit (m)
Drill Pipe (E)					
		282.10			
HWDP					
		143.09			25.280
Drill Collar					
		124.30			22.360
Drilling Jars					
					

			HCIM		
Drill Collar		114.79	CNP		12.180
Integral Blade Stabilizer		31.32	EWR-P4		9.200
MWD		29.69	SLD		6.450
Float Sub		2.09	DDS		0
Integral Blade Stabilizer		1.59	DGR		3.150
Tricone		0.25			