

**Input Source:** D:\OP\_Folder\Clients\Eso2008\_OP16\TNA\_A-7\TNA\_A7\_ESSO\_DATA\ESSO\_CLIENT\_DATA\HUD\_TO\_EOT\_026PUP.DLI  
**Format:** DLIS **Max Record Length:** 8192  
**Storage Set ID:** Default Storage Set **Storage Unit Sequence:** 1

**File Header** File: **FCS\_PSP\_026PUP** Sequence: **26****Defining Origin: 81**

File ID: FCS\_PSP\_026PUP File Type: PLAYBACK  
Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 25 21-NOV-2008 14:30:51  
Company Name: Esso Australia Pty Ltd.  
Well Name: A-7  
Field Name: Tuna  
Tool String: PFCS-A, PSPT-B  
Computations: WELLCAD, BORDYN, PLQL

**Error Summary** File: **FCS\_PSP\_026PUP** Sequence: **26**

No errors detected in file.

**Well Site Data** File: **FCS\_PSP\_026PUP** Sequence: **26****Origin: 81****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Tuna	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148° 25' 05.29"E	LONG
Latitude	38° 10' 16.00"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	26.6 (m)	EKB
Elevation of Ground Level	91.4 (m)	EGL
Elevation of Derrick Floor	26.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 26.6 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	21-Nov-2008	DATE
Run Number	1	RUN
Total Depth - Driller	2751.0 (m)	TDD
Total Depth - Logger	2751.0 (m)	TDL
Bottom Log Interval	2751.0 (m)	BLI
Top Log Interval	2050.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	1750.0 (m)	CDF
Casing Depth To	2832.0 (m)	CADT
Casing Grade	13CR	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	535.0 (m)	BSDF
Bit Size Depth To	3273.0 (m)	BSDT
Date Logger At Bottom	21-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B White	WITN
Service Order Number	AUSL	SON

**Mud Data**

**Mud Data**

Drilling Fluid Type                      Production Fluids  
Maximum Recorded Temperature        217.0 (degF)  
                                                     217.0 (degF)  
Date Logger At Bottom                    21-Nov-2008

Time Logger At Bottom    11:00

DFT  
MRT  
MRT1  
DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

**PVT Data**

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type                                              Primary                                              CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Remarks**

Log correlated to ExxonMobil Solar Composite Log supplied with logging program.                      R1  
Objectives:Conduct Static andFlowing Pressure/Temperature Log to diagnose a                      R2  
possible Leaking Plug 2768m MDKB                      R3  
Maximum Deviation = 56 deg @ 1950m MDKB                      R4  
HUD Tagged @ 2751m MDKB    SBHT: 216.8 degf    SBHP: 2472.7 psia                      R5  
No Leak Detected at Plug .                      R6  
New Objective: Perforate the Well over the interval 2728m to 2730m MDKB using a 2m 2 1/8" Phased Powerjet Gun .                      R7  
Set a 4.5" 12.6lb/ft Posiset Plug with top of seal @ 2731.5m MDKB and Dump approx 1m of cement on top .                      R8  
Top Shot @ 2728m MDKB                      R9  
CCL to Top Shot= m                      R10  
CCL Stop Depth = m MDKB                      R11  
4.5" Posiset Plug                      R12  
Top of Seal @ 2731.5m MDKB .                      R13  
CCL to Top of Seal = m                      R14  
CCL Stop Depth = m MDKB                      R15  
1.68 Dummy Plug Ran to ensure access for Posiset Plug.                      R16  
Schlumberger crews: J Annear , G Blandford                      R17

**Other Services**

None                                              OS1

**Frame Summary      File: FCS\_PSP\_026PUP      Sequence: 26****Origin: 81**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2747.77	2038.96 m	-60.0 (0.1 in) up	118	TDEP	60B
	9015.00	6689.50 ft				
BOREHOLE-DEPTH	2747.77	2039.14 m	-10.0 (0.1 in) up	9	TDEP,1	10B
	9015.00	6690.08 ft				

**Verification Listing**

Listing Completed: 22-NOV-2008 7:56:54