

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\BTA_A3W\GUN\BTA A3w BO 27-Oct-08\DLIS\BTA A3w BO_197PUP.DLIS
Format: DLIS
Storage Set ID: Default Storage Set
Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_197PUP** Sequence: **197****Defining Origin: 91**

File ID: PERFO_197PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 202 27-OCT-2008 23:45:35
Company Name: Esso Australia Pty Ltd
Well Name: BTA_A-3W
Field Name: Barracouta
Tool String: SHM_GUN, SAFE, CCL-L
Computations: WELLCAD

Error Summary File: **PERFO_197PUP** Sequence: **197**

No errors detected in file.

Well Site Data File: **PERFO_197PUP** Sequence: **197****Origin: 91****Well Data**

Company Name	Esso Australia Pty Ltd	CN
Well Name	BTA_A-3W	WN
Field Name	Barracouta	FN
Rig:	SHU/Prod 2	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	4500508431	SON
Longitude	147° 40' 29" E	LONG
Latitude	38° 17' 53" E	LATI
Maximum Hole Deviation	2.50 (deg)	MHD
Elevation of Kelly Bushing	55.9 (m)	EKB
Elevation of Ground Level	-45.7 (m)	EGL
Elevation of Derrick Floor	55.9 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 55.9 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	27-Oct-2008	DATE
Run Number	1	RUN
Total Depth - Driller	500.0 (m)	TDD
Total Depth - Logger	3477.7 (m)	TDL
Bottom Log Interval	500.0 (m)	BLI
Top Log Interval	380.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	40.8 (m)	CDF
Casing Depth To	3095.4 (m)	CADT
Casing Grade	L80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS
Bit Size Depth From	502.6 (m)	BSDF
Bit Size Depth To	3117.0 (m)	BSDT
Date Logger At Bottom	27-Oct-2008	DLAB, TLAB
Logging Unit Number	3827	LUN, LUL
Engineer's Name	C Rowand, M Pratt	ENGI
Witness's Name	Mr J. Dean, Mr B. Robinson	WITN
Service Order Number	4500508431	SON

Mud Data

Mud Data

Drilling Fluid Type Brine
Drilling Fluid Density 9.80 (lbm/gal)
Maximum Recorded Temperature 5.000E+015 (degC)
Date Logger At Bottom 27-Oct-2008

Time Logger At Bottom 12:45

DFT
DFD
MRT
DLAB, TLAB

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODen, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary
Cement Density 7.80 (g/cm3)

CJT
CDEN

Absent Valued Parameters: CTOp, CASN, LCMT, LCVO, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

1-11/16" Back off correlated to BHA sheet provided by the client
Objective: Run inside HWDP into the Baker Hughes spear assembly that is lodged in 7" casing. Our aim was to place the centre of the backoff strip in the centre of the 6.095" Grapple and fire. A dummy run indicated that we were getting held on a 1.5" Flex joint that was not on the BHA Sheet. It was decided by the client to run the backoff as far as we could get down and shoot.
The backoff was shot with torque applied to the spear, the spear was dislodged from the 7" casing.
SAFE initiated
GR-CCL tagged top of flex joint
Nights: R Murry, G Blanford
Days: P Batters, KKerr

R1
R2
R3
R4
R5
R6
R7
R8
R10
R11
R16
R17

Other Services

GR-CCL

OS1

Frame Summary File: **PERFO_197PUP** Sequence: **197****Origin: 91**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	497.74	357.84 m	-60.0 (0.1 in) up	11	TDEP	60B
	1633.00	1174.00 ft				
BOREHOLE-DEPTH	497.74	357.86 m	-10.0 (0.1 in) up	6	TDEP,1	10B
	1633.00	1174.08 ft				

Schlumberger

Verification Listing

Listing Completed: 28-OCT-2008 1:12:49