

**Input Source:** D:\OP\_Folder\Clients\Ess0\_2009\BMA\_A13a\A13A\_RST\_Customer\_DATA\ESSO\_BMA\_A13A\_GR\_PASS\_005PUC.DLI  
**Format:** DLIS **Max Record Length:** 8192  
**Storage Set ID:** Default Storage Set **Storage Unit Sequence:** 1

**File Header** File: **RST\_PSP\_005PUC** Sequence: **5****Defining Origin: 102**

File ID: RST\_PSP\_005PUC File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 17C0-154

File Set: 41

File Number: 6

31-OCT-2009 2:12:34

Company Name: Esso Australia Pty Ltd.

Well Name: A-13a

Field Name: Bream A

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN

**Error Summary** File: **RST\_PSP\_005PUC** Sequence: **5**

No errors detected in file.

**Well Site Data** File: **RST\_PSP\_005PUC** Sequence: **5****Origin: 102****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-13a	WN
Field Name	Bream A	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	B297-00017	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	65.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	32.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	31-Oct-2009	DATE
Run Number	1	RUN
Total Depth - Driller	2578.0 (m)	TDD
Total Depth - Logger	2578.0 (m)	TDL
Bottom Log Interval	2577.0 (m)	BLI
Top Log Interval	2500.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2291.0 (m)	CDF
Casing Depth To	2683.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Bit Size Depth From	2455.4 (m)	BSDF
Bit Size Depth To	2733.0 (m)	BSDT
Date Logger At Bottom	31-Oct-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert.	ENGI
Witness's Name	B White	WITN
Service Order Number	B297-00017	SON
	Time Logger At Bottom	1:55
	Logging Unit Location	Prod4 / Ausl

**Mud Data**

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

206.0 (degF)

206.0 (degF)

31-Oct-2009

Time Logger At Bottom

1:55

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Objectives: RST-C Sigma survey from HUD to 2550m MDKB. Making two passes at 900 ft/hr.

R1

R3

Other Services

None

OS1

Frame Summary    File: RST_PSP_005PUC    Sequence: 5						
Origin: 102						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2576.93	2519.63 m	-60.0 (0.1 in) up	168	TDEP	60B
	8454.50	8266.50 ft				
BOREHOLE-DEPTH	2576.93	2519.81 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8454.50	8267.08 ft				