

**Input Source:** D:\OP\_Folder\Clients\Essso\_2009\FLA\_A15\RSTC\COMP\_RST\_COMP\_030.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **RSTC .005** Sequence: **1**

**Defining Origin: 41**

File ID: RSTC .005 File Type: SNR-SAVE  
Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 4 12-SEP-2009 12:43:20  
Company Name: Esso Australia Pty Ltd.  
Well Name: A-15  
Field Name: Flounder  
Tool String: RST-C, PSPT-A/B  
Computations: WELLCAD

**Error Summary** File: **RSTC .005** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **RSTC .005** Sequence: **1**

**Origin: 41**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-15	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602234	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 40.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	12-Sep-2009	DATE
Run Number	One	RUN
Total Depth - Driller	3149.0 (m)	TDD
Total Depth - Logger	3072.5 (m)	TDL
Bottom Log Interval	3072.0 (m)	BLI
Top Log Interval	3050.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	1296.0 (m)	CDF
Casing Depth To	31243.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	46.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	646.0 (m)	BSDF
Bit Size Depth To	3149.0 (m)	BSDT
Date Logger At Bottom	12-Sep-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O Darby	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	Ausl08602234	SON

**Mud Data**

<b>Mud Data</b>				DFT
Drilling Fluid Type	Production Fluids			MRT
Maximum Recorded Temperature	108.9 (degC)			MRT1
	108.9 (degC)			DLAB, TLAB
Date Logger At Bottom	12-Sep-2009	Time Logger At Bottom	14:15	
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to Flounder A-15a composite supplied with logging program.				R1
Maximum well deviation = 40.3 degrees at 1230m MDKB.				R2
Objective:				R3
Make up RST-A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on				R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut-in,				R5
complete two passes over the interval 3050m to 3075.5m MDKB in sigma mode @				R6
900 ft/hr. POOH				R7
SBHP: XXXPisa				R9
SBHT: XXX DegF				R10
Crew : Andrew Hall & Chris Shiells.				R16
<b>Other Services</b>				
4 1/2" Mpbst Plug				OS1
2 1/8" Powerjet				OS2
MWPT Perforation				OS3

<b>Frame Summary</b>	File: RSTC .005	Sequence: 1
No frame data in file		

<b>File Header</b>	File: RST_PSP_013LUP	Sequence: 2
<b>Defining Origin: 62</b>		
File ID: RST_PSP_013LUP File Type: DEPTH LOG		
Producer Name: Schlumberger	Product/Version: OP 17C0-154	File Set: 41
		File Number: 12
		12-SEP-2009 13:58:56
Company Name:	Esso Australia Pty Ltd.	
Well Name:	A-15	
Field Name:	Flounder	
Tool String:	RST-C, PSPT-A/B	
Computations:	WELLCAD	

<b>Error Summary</b>	File: RST_PSP_013LUP	Sequence: 2
No errors detected in file.		

<b>Well Site Data</b>	File: RST_PSP_013LUP	Sequence: 2
<b>Origin: 62</b>		
<b>Well Data</b>		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-15	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602234	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI

## File Header File: PST\_PSR\_030PUB Sequence: 3

File Header		File: RST_PSP_020PUP	Sequence: 3
Defining Origin: 62			
File ID: RST_PSP_020PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41
			File Number: 19
			12-SEP-2009 14:32:56
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-15		
Field Name:	Flounder		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

Error Summary	File: RST_PSP_020PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_020PUP	Sequence: 3
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Origin: 62			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-15		WN
Field Name	Flounder		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602234		SON
Longitude	148 06'15.1"E		LONG
Latitude	038 18'45.24"S		LATI
Maximum Hole Deviation	49.0 (deg)		MHD
Elevation of Kelly Bushing	40.8 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	40.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 40.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	12-Sep-2009		DATE
Run Number	One		RUN
Total Depth - Driller	3149.0 (m)		TDD
Total Depth - Logger	3072.5 (m)		TDL
Bottom Log Interval	3072.0 (m)		BLI
Top Log Interval	3050.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	1296.0 (m)		CDF
Casing Depth To	31243.0 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	46.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Bit Size Depth From	646.0 (m)		BSDF
Bit Size Depth To	3149.0 (m)		BSDT
Date Logger At Bottom	12-Sep-2009	Time Logger At Bottom 14:15	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	O Darby		ENGI
Witness's Name	B Robinson		WITN
Service Order Number	Ausl08602234		SON

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	108.9 (degC)		MRT
	108.9 (degC)		MRT1
Date Logger At Bottom	12-Sep-2009	Time Logger At Bottom 14:15	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to Flounder A-15a composite supplied with logging program.	R1
Maximum well deviation = 40.3 degrees at 1230m MDKB.	R2
Objective:	R3
Make up RST-A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on	R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut-in,	R5
complete two passes over the interval 3050m to 3075.5m MDKB in sigma mode @	R6
900 ft/hr. POOH	R7
SBHP: XXXPisa	R9
SBHT: XXX DegF	R10
Crew : Andrew Hall & Chris Shiells.	R16

Other Services

4 1/2" Mpbt Plug	OS1
2 1/8" Powerjet	OS2
MWPT Perforation	OS3

Frame Summary      File: RST\_PSP\_020PUP      Sequence: 3

Origin: 62						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3074.21	3044.49 m	-60.0 (0.1 in) up	128	TDEP	60B
	10086.00	9988.50 ft				
BOREHOLE-DEPTH	3074.21	3044.67 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10086.00	9989.08 ft				

File Header      File: RST\_PSP\_022PUP      Sequence: 4

Defining Origin: 62				
File ID: RST_PSP_022PUP   File Type: PLAYBACK				
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41	File Number: 21      12-SEP-2009 14:42:45
Company Name:	Esso Australia Pty Ltd.			
Well Name:	A-15			
Field Name:	Flounder			
Tool String:	RST-C, PSPT-A/B			
Computations:	WELLCAD			

Error Summary      File: RST\_PSP\_022PUP      Sequence: 4

No errors detected in file.
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Well Site Data      File: RST\_PSP\_022PUP      Sequence: 4

Origin: 62						
Well Data						
Company Name	Esso Australia Pty Ltd.					CN
Well Name	A-15					WN
Field Name	Flounder					FN
Rig :	Prod4					CLAB, COUN
State:	Victoria					SLAB, STAT
Nation	Australia					NATI
Field Location	Gippsland					FL
	Basin					FL1
	Bass Strait					FL2
Service Order Number	Ausl08602234					SON
Longitude	148 06'15.1"E					LONG

Latitude	038 18'45.24"S			LATI
Maximum Hole Deviation	49.0 (deg)			MHD
Elevation of Kelly Bushing	40.8 (m)			EKB
Elevation of Ground Level	−94.0 (m)			EGL
Elevation of Derrick Floor	40.8 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	40.8 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	12–Sep–2009			DATE
Run Number	One			RUN
Total Depth – Driller	3149.0 (m)			TDD
Total Depth – Logger	3072.5 (m)			TDL
Bottom Log Interval	3072.0 (m)			BLI
Top Log Interval	3050.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	1296.0 (m)			CDF
Casing Depth To	31243.0 (m)			CADT
Casing Grade	N–80			CASG
Casing Weight	46.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Bit Size Depth From	646.0 (m)			BSDF
Bit Size Depth To	3149.0 (m)			BSDT
Date Logger At Bottom	12–Sep–2009	Time Logger At Bottom	14:15	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	O Darby			ENGI
Witness's Name	B Robinson			WITN
Service Order Number	Ausl08602234			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	108.9 (degC)			MRT
	108.9 (degC)			MRT1
Date Logger At Bottom	12–Sep–2009	Time Logger At Bottom	14:15	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Flounder A–15a composite supplied with logging program.	R1
Maximum well deviation = 40.3 degrees at 1230m MDKB.	R2
Objective:	R3
Make up RST–A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on	R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut–in,	R5
complete two passes over the interval 3050m to 3075.5m MDKB in sigma mode @	R6
900 ft/hr. POOH	R7
SBHP: XXXPisa	R9
SBHT: XXX DegF	R10
Crew : Andrew Hall & Chris Shiells.	R16

Other Services

4 1/2" Mpbt Plug	OS1
2 1/8" Powerjet	OS2
MWPT Perforation	OS3

Frame Summary      File: RST\_PSP\_022PUP      Sequence: 4

Origin: 62

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3074.37	3044.49 m	−60.0 (0.1 in) up	128	TDEP	60B
	10086.50	9988.50 ft				
BOREHOLE–DEPTH	3074.37	3044.67 m	−10.0 (0.1 in) up	7	TDEP;1	10B
	10086.50	9989.08 ft				

