

Input Source: D:\OP_Folder\Clients\Esoo_2009\FLA_A15\MPXCA\COMP_MWPT_COMP_126.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_060LUP** Sequence: **1**

Defining Origin: 91

File ID: PERFO_060LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 58 17-SEP-2009 11:41:43

Company Name: Esso Australia Pty Ltd.
Well Name: A-8
Field Name: Flounder
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_060LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_060LUP** Sequence: **1**

Origin: 91

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	4.30 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L.	PDAT, EPD
Log Measured From	K.B.	LMF, APD
Drilling Measured From	K.B.	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	9-Sep-2008	DATE
Run Number	2 thru 5	RUN
Total Depth - Driller	2675.0 (m)	TDD
Total Depth - Logger	2675.0 (m)	TDL
Bottom Log Interval	2675.0 (m)	BLI
Top Log Interval	2600.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	1283.0 (m)	CDF
Casing Depth To	3129.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	9.63 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3149.0 (m)	BSDT
Date Logger At Bottom	9-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O. Darby	ENGI
Witness's Name	G. Rimmer	WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	231.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	9-Sep-2008	Time Logger At Bottom 8:35
DLAB, TLAB		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil Composite Log supplied with logging program.		R1
Maximum well deviation = 29 degrees at 2664m MDKB.		R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using		R3
2 1/8"45 degree phased powerjet at 6 shots per foot.		R4
SBHP = XXX psia,SBHT =XXX degf.		R5
After firing the gun XXXX psia,XXXdegf.		R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and		R7
cement dump runs.		R8
Crew: Nathan Simmons & Andrew Pratt		R16
Other Services		
RST-C Sigma		OS1
Survey		OS2

Frame Summary File: PERFO_060LUP Sequence: 1						
Origin: 91						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3068.57	3012.64 m	-60.0 (0.1 in) up	22	TDEP	60B
	10067.50	9884.00 ft				
BOREHOLE-DEPTH	3068.57	3012.67 m	-10.0 (0.1 in) up	10	TDEP,1	10B
	10067.50	9884.08 ft				

File Header						File: PERFO_061LUP	Sequence: 2
Defining Origin: 91							
File ID: PERFO_061LUP File Type: DEPTH LOG							
Producer Name: Schlumberger		Product/Version: OP 17C0-154		File Set: 41	File Number: 59	17-SEP-2009 11:49:05	
Company Name:		Esso Australia Pty Ltd.					
Well Name:		A-8					
Field Name:		Flounder					
Tool String:		MWP_GUN, MWPT-CA, MWGT-AA					
Computations:		WELLCAD, BORDYN					

Error Summary File: PERFO_061LUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_061LUP Sequence: 2		
Origin: 91		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	1.30 (deg)	MHD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Absent Valued Parameters: SON

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

RST-C Sigma	OS1
Survey	OS2

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3066.90	3003.50 m	-60.0 (0.1 in) up	22	TDEP	60B
	10062.00	9854.00 ft				
BOREHOLE-DEPTH	3066.90	3003.52 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10062.00	9854.08 ft				

File Header File: B5B5C_080BTD Sequence: 3

File Header		File: PERFO_080PTP	Sequence: 3
Defining Origin: 41			
File ID: PERFO_080PTP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41
		File Number: 78	18-SEP-2009 8:08:33
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-8		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary	File: PERFO_080PTP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_080PTP	Sequence: 3
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	4.30 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 40.8 (m)	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		

Job Data		
Date as Month-Day-Year	9-Sep-2008	DATE
Run Number	2 thru 5	RUN
Total Depth - Driller	2675.0 (m)	TDD
Total Depth - Logger	2675.0 (m)	TDL
Bottom Log Interval	2675.0 (m)	BLI
Top Log Interval	2600.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	1283.0 (m)	CDF
Casing Depth To	3129.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	9.63 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3149.0 (m)	BSDT
Date Logger At Bottom	9-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O. Darby	ENGI
Witness's Name	G. Rimmer	WITN
	Time Logger At Bottom 8:35	
	Logging Unit Location AUSL	
Absent Valued Parameters: SON		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	231.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	9-Sep-2008	DLAB, TLAB
	Time Logger At Bottom 8:35	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
	CJT

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using	R3
2 1/8"45 degree phased powerjet at 6 shots per foot.	R4
SBHP = XXX psia,SBHT =XXX degf.	R5
After firing the gun XXXX psia,XXXdegf.	R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and	R7
cement dump runs.	R8
Crew: Nathan Simmons & Andrew Pratt	R16

Other Services

RST-C Sigma	OS1
Survey	OS2

Frame Summary File: PERFO_080PTP Sequence: 3

Origin: 41

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	1.00	1447.00 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	1.00	1446.50 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	1.00	1446.75 s	500.0 (0.5 ms)	4	TIME;5	500T

File Header File: PERFO_076PUP Sequence: 4

Defining Origin: 45

File ID: PERFO_076PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 17C0-154	File Set: 41	File Number: 74	17-SEP-2009 15:34:45	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-8				
Field Name:	Flounder				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary File: PERFO_076PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_076PUP Sequence: 4

Origin: 45

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	4.30 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	9-Sep-2008	DATE
Run Number	2 thru 5	RUN
Total Depth - Driller	2675.0 (m)	TDD

Total Depth – Driller	2675.0 (m)			TDL
Total Depth – Logger	2675.0 (m)			BLI
Bottom Log Interval	2675.0 (m)			TLI
Top Log Interval	2600.0 (m)			CSIZ
Current Casing Size	5.50 (in)			CDF
Casing Depth From	1283.0 (m)			CADT
Casing Depth To	3129.0 (m)			CASG
Casing Grade	N–80			CWEI
Casing Weight	17.0 (lbm/ft)			BS
Bit Size	9.63 (in)			BSDF
Bit Size Depth From	649.0 (m)			BSDT
Bit Size Depth To	3149.0 (m)			DLAB, TLAB
Date Logger At Bottom	9–Sep–2008	Time Logger At Bottom	8:35	LUN, LUL
Logging Unit Number	889	Logging Unit Location	AUSL	ENGI
Engineer's Name	O. Darby			WITN
Witness's Name	G. Rimmer			
Absent Valued Parameters: SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	231.0 (degF)			MRT
	231.0 (degF)			MRT1
Date Logger At Bottom	9–Sep–2008	Time Logger At Bottom	8:35	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Composite Log supplied with logging program.				R1
Maximum well deviation = 29 degrees at 2664m MDKB.				R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using				R3
2 1/8"45 degree phased powerjet at 6 shots per foot.				R4
SBHP = XXX psia,SBHT =XXX degf.				R5
After firing the gun XXXX psia,XXXdegf.				R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and				R7
cement dump runs.				R8
Crew: Nathan Simmons & Andrew Pratt				R16
Other Services				
RST–C Sigma				OS1
Survey				OS2

Frame Summary		File: PERFO_076PUP	Sequence: 4			
Origin: 45						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3071.77	2980.49 m	-60.0 (0.1 in) up	22	TDEP	60B
	10078.00	9778.50 ft				
BOREHOLE-DEPTH	3071.77	2980.66 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10078.00	9779.08 ft				

File Header		File: PERFO_116PUP	Sequence: 5		
Defining Origin: 82					
File ID: PERFO_116PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41	File Number: 112	19-SEP-2009 7:25:59
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-8				
Field Name:	Flounder				
Tool String:	CCL-L, SHM_GUN				
Computations:	WELLCAD				

Well Site Data

File: PERFO_116PUP

Sequence: 5

Origin: 82

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-8		WN
Field Name	Flounder		FN
Rig:	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Longitude	148° 26' 21.748"E		LONG
Latitude	38° 18' 39.245"S		LATI
Maximum Hole Deviation	4.30 (deg)		MHD
Elevation of Kelly Bushing	133.9 (ft)		EKB
Elevation of Ground Level	-305.1 (ft)		EGL
Elevation of Derrick Floor	133.9 (ft)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (ft) PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	133.9 (ft) LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON			

Job Data

Date as Month-Day-Year	9-Sep-2008		DATE
Run Number	2 thru 5		RUN
Total Depth - Driller	8776.2 (ft)		TDD
Total Depth - Logger	8776.2 (ft)		TDL
Bottom Log Interval	8776.2 (ft)		BLI
Top Log Interval	8530.2 (ft)		TLI
Current Casing Size	5.50 (in)		CSIZ
Casing Depth From	4209.3 (ft)		CDF
Casing Depth To	10265.7 (ft)		CADT
Casing Grade	N-80		CASG
Casing Weight	17.0 (lbm/ft)		CWEI
Bit Size	9.63 (in)		BS
Bit Size Depth From	2129.3 (ft)		BSDF
Bit Size Depth To	10331.4 (ft)		BSDT
Date Logger At Bottom	9-Sep-2008	Time Logger At Bottom	8:35 DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	AUSL LUN, LUL
Engineer's Name	O. Darby		ENGI
Witness's Name	G. Rimmer		WITN
Absent Valued Parameters: SON			

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	231.0 (degF)		MRT
	231.0 (degF)		MRT1
Date Logger At Bottom	9-Sep-2008	Time Logger At Bottom	8:35 DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using	R3
2 1/8"45 degree phased powerjet at 6 shots per foot.	R4
SBHP = XXX psia,SBHT =XXX degf.	R5
After firing the gun XXXX psia,XXXdegf.	R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and	R7
cement dump runs.	R8
Crew: Nathan Simmons & Andrew Pratt	R16

Other Services	RST-C Sigma Survey	OS1 OS2
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Frame Summary						
File: PERFO_116PUP		Sequence: 5				
Origin: 82						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3061.72	2967.69 m	-60.0 (0.1 in) up	7	TDEP	60B
	10045.00	9736.50 ft				
BOREHOLE-DEPTH	3061.72	2967.71 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	10045.00	9736.58 ft				

File Header	File: CCL_094LUP	Sequence: 6
Defining Origin: 41		
File ID: CCL_094LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 17C0-154	File Set: 41
		File Number: 92
		18-SEP-2009 11:53:56
Company Name:	Esso Australia Pty Ltd.	
Well Name:	A-8	
Field Name:	Flounder	
Tool String:	MPEX-CA, MPSU-CA, CCL-I	
Computations:	WELLCAD	

Error Summary	File: CCL_094LUP	Sequence: 6
No errors detected in file.		

Well Site Data	File: CCL_094LUP	Sequence: 6
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	4.30 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	40.8 (m)
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		

Job Data		
Date as Month-Day-Year	9-Sep-2008	DATE
Run Number	2 thru 5	RUN
Total Depth - Driller	2675.0 (m)	TDD
Total Depth - Logger	2675.0 (m)	TDL
Bottom Log Interval	2675.0 (m)	BLI
Top Log Interval	2600.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	1283.0 (m)	CDF
Casing Depth To	3129.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	9.63 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3149.0 (m)	BSDT
Date Logger At Bottom	9-Sep-2008	DI AB, TI AB
	Time Logger At Bottom	8:35

Date Logger At Bottom	9-Sep-2008	Time Logger At Bottom	8:35	DEAD, TEND
Logging Unit Number	889	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	O. Darby			ENGI
Witness's Name	G. Rimmer			WITN
Absent Valued Parameters: SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	231.0 (degF)			MRT
	231.0 (degF)			MRT1
Date Logger At Bottom	9-Sep-2008	Time Logger At Bottom	8:35	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Composite Log supplied with logging program.				R1
Maximum well deviation = 29 degrees at 2664m MDKB.				R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using				R3
2 1/8"45 degree phased powerjet at 6 shots per foot.				R4
SBHP = XXX psia,SBHT =XXX degf.				R5
After firing the gun XXXX psia,XXXdegf.				R6
5.5" Mpbjt plug was then set at XXXm MDKB,followed by water and				R7
cement dump runs.				R8
Crew: Nathan Simmons & Andrew Pratt				R16
Other Services				
RST-C Sigma				OS1
Survey				OS2

Frame Summary File: CCL_094LUP Sequence: 6						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11925.15 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	39124.50 ft				
BOREHOLE-DEPTH	12192.00	11925.02 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	39124.08 ft				

File Header		File: PERFO_111PUP	Sequence: 7
Defining Origin: 35			
File ID: PERFO_111PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41
		File Number: 109	19-SEP-2009 7:07:00
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-8		
Field Name:	Flounder		
Tool String:	CCL-L, SHM_GUN		
Computations:	WELLCAD		

Error Summary File: PERFO_111PUP Sequence: 7		
No errors detected in file.		

Well Site Data File: PERFO_111PUP Sequence: 7		
Origin: 35		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN

Field Name	Flounder		FN
Rig:	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Longitude	148° 26' 21.748"E		LONG
Latitude	38° 18' 39.245"S		LATI
Maximum Hole Deviation	4.30 (deg)		MHD
Elevation of Kelly Bushing	40.8 (m)		EKB
Elevation of Ground Level	−93.0 (m)		EGL
Elevation of Derrick Floor	40.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m) PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	40.8 (m) LMF, APD
Drilling Measured From	K.B		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month–Day–Year	9–Sep–2008		DATE
Run Number	2 thru 5		RUN
Total Depth – Driller	2675.0 (m)		TDD
Total Depth – Logger	2675.0 (m)		TDL
Bottom Log Interval	2675.0 (m)		BLI
Top Log Interval	2600.0 (m)		TLI
Current Casing Size	5.50 (in)		CSIZ
Casing Depth From	1283.0 (m)		CDF
Casing Depth To	3129.0 (m)		CADT
Casing Grade	N–80		CASG
Casing Weight	17.0 (lbm/ft)		CWEI
Bit Size	9.63 (in)		BS
Bit Size Depth From	649.0 (m)		BSDF
Bit Size Depth To	3149.0 (m)		BSDT
Date Logger At Bottom	9–Sep–2008	Time Logger At Bottom	8:35 DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	AUSL LUN, LUL
Engineer's Name	O. Darby		ENGI
Witness's Name	G. Rimmer		WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	231.0 (degF)		MRT
	231.0 (degF)		MRT1
Date Logger At Bottom	9–Sep–2008	Time Logger At Bottom	8:35 DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using	R3
2 1/8"45 degree phased powerjet at 6 shots per foot.	R4
SBHP = XXX psia,SBHT =XXX degf.	R5
After firing the gun XXXX psia,XXXdegf.	R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and	R7
cement dump runs.	R8
Crew: Nathan Simmons & Andrew Pratt	R16

Other Services

RST–C Sigma	OS1
Survey	OS2

Frame Summary File: PERFO_111PUP Sequence: 7

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3059.58	2985.97 m	−60.0 (0.1 in) up	7	TDEP	60B
	10038.00	9796.50 ft				
BOREHOLE–DEPTH	3059.58	2986.00 m	−10.0 (0.1 in) up	7	TDEP;1	10B

File Header

File: PERFO_113PUPSequence: 8

Defining Origin: 35

File ID: PERFO_113PUPFile Type: PLAYBACK

Producer Name: SchlumbergerProduct/Version: OP 17C0–154File Set: 41File Number: 11119–SEP–2009 7:11:34

Company Name: Esso Australia Pty Ltd.

Well Name: A–8

Field Name: Flounder

Tool String: CCL–L, SHM_GUN

Computations: WELLCAD

Error Summary

File: PERFO_113PUPSequence: 8

No errors detected in file.

Well Site Data

File: PERFO_113PUPSequence: 8

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A–8	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	4.30 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	–93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L.	PDAT, EPD
Log Measured From	K.B.	LMF, APD
Drilling Measured From	K.B.	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month–Day–Year	9–Sep–2008	DATE
Run Number	2 thru 5	RUN
Total Depth – Driller	2675.0 (m)	TDD
Total Depth – Logger	2675.0 (m)	TDL
Bottom Log Interval	2675.0 (m)	BLI
Top Log Interval	2600.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	1283.0 (m)	CDF
Casing Depth To	3129.0 (m)	CADT
Casing Grade	N–80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	9.63 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3149.0 (m)	BSDT
Date Logger At Bottom	9–Sep–2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O. Darby	ENGI
Witness's Name	G. Rimmer	WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	231.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	9–Sep–2008	DLAB, TLAB
	Time Logger At Bottom 8:35	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
Run one well was perforated over the interval 2661m to 2662.5m MDKB using	R3
2 1/8"45 degree phased powerjet at 6 shots per foot.	R4
SBHP = XXX psia,SBHT =XXX degf.	R5
After firing the gun XXXX psia,XXXdegf.	R6
5.5" Mpbtp plug was then set at XXXm MDKB,followed by water and	R7
cement dump runs.	R8
Crew: Nathan Simmons & Andrew Pratt	R16

Other Services

RST-C Sigma	OS1
Survey	OS2

Frame Summary File: PERFO_113PUP Sequence: 8

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3058.67	2985.06 m	-60.0 (0.1 in) up	7	TDEP	60B
	10035.00	9793.50 ft				
BOREHOLE-DEPTH	3058.67	2985.08 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10035.00	9793.58 ft				



Verification Listing

Listing Completed: 19-SEP-2009 8:25:52