

**Input Source:** D:\OP\_Folder\Clients\Esoo\_2009\FLA\_A6\RSTC\COMP\_RST\_COMP\_034.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **RST\_PSP\_019PUP** Sequence: **1**

**Defining Origin: 115**

File ID: RST\_PSP\_019PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 18 14-SEP-2009 10:05:45

Company Name: Esso Australia Pty Ltd.  
Well Name: A-6  
Field Name: Flounder  
Tool String: RST-C, PSPT-A/B  
Computations: WELLCAD

**Error Summary** File: **RST\_PSP\_019PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **RST\_PSP\_019PUP** Sequence: **1**

**Origin: 115**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	B69I-0000	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	64.5 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	40.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	13-Sep-2009	DATE
Run Number	One	RUN
Total Depth - Driller	4146.0 (m)	TDD
Total Depth - Logger	4087.0 (m)	TDL
Bottom Log Interval	4086.5 (m)	BLI
Top Log Interval	4030.1 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	360.0 (m)	CDF
Casing Depth To	4146.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS
Bit Size Depth From	13.0 (m)	BSDF
Bit Size Depth To	4040.0 (m)	BSDT
Date Logger At Bottom	13-Sep-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O Darby	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	B69I-0000	SON
	Time Logger At Bottom	14:15
	Logging Unit Location	Prod4

**Mud Data**

<b>Mud Data</b>		Production Fluids		DFT
Drilling Fluid Type		Maximum Recorded Temperature	108.9 (degC)	MRT
			108.9 (degC)	MRT1
Date Logger At Bottom	13-Sep-2009	Time Logger At Bottom	14:15	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to Flounder A-6 composite supplied with logging program.				R1
Maximum well deviation = 64.5 degrees at 750m MDKB.				R2
Objective:				R3
Make up RST-A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on				R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut-in,				R5
complete two passes over the interval 4030.1m to 4086.5m MDKB in sigma mode @				R6
900 ft/hr. POOH				R7
SBHP: XXX Pisa				R9
SBHT: XXX DegF				R10
Crew : Andrew Hall & Chris Shiells.				R16
<b>Other Services</b>				
4 1/2" Mpbst Plug				OS1
2 1/8" Powerjet				OS2
MWPT Perforation				OS3

<b>Frame Summary</b> File: RST_PSP_019PUP      Sequence: 1						
<b>Origin: 115</b>						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4087.98	4003.70 m	-60.0 (0.1 in) up	168	TDEP	60B
	13412.00	13135.50 ft				
BOREHOLE-DEPTH	4087.98	4003.88 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	13412.00	13136.08 ft				

<b>File Header</b>		File: <b>RST_PSP_031PUP</b>	Sequence: <b>2</b>
<b>Defining Origin: 2</b>			
File ID: RST_PSP_031PUP   File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 17C0-154	File Set: 41                      File Number: 29                      14-SEP-2009 15:36:06
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-6		
Field Name:	Flounder		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

<b>Error Summary</b> File: RST_PSP_031PUP      Sequence: 2	
No errors detected in file.	

<b>Well Site Data</b> File: RST_PSP_031PUP      Sequence: 2	
<b>Origin: 2</b>	

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	B69I-0000	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	64.5 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	40.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	13-Sep-2009	DATE
Run Number	One	RUN
Total Depth - Driller	4146.0 (m)	TDD
Total Depth - Logger	4084.0 (m)	TDL
Bottom Log Interval	4084.0 (m)	BLI
Top Log Interval	4030.1 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	360.0 (m)	CDF
Casing Depth To	4146.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS
Bit Size Depth From	13.0 (m)	BSDF
Bit Size Depth To	4040.0 (m)	BSDT
Date Logger At Bottom	14-Sep-2009	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	O Darby	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	B69I-0000	SON
	Time Logger At Bottom	14:15
	Logging Unit Location	Prod4

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	111.0 (degC)	MRT
	111.0 (degC)	MRT1
Date Logger At Bottom	14-Sep-2009	DLAB, TLAB
	Time Logger At Bottom	14:15

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

**PVT Data**

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

**Cement Data**

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

**Remarks**

Log correlated to Flounder A-6 composite supplied with logging program.	R1
Maximum well deviation = 64.5 degrees at 750m MDKB.	R2
Objective:	R3
Make up RST-A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on	R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut-in,	R5
complete two passes over the interval 4030.1m to 4086.5m MDKB in sigma mode @	R6
900 ft/hr. POOH	R7
SBHP: 3335 Pisa	R9
SBHT: 3274 DegF	R10
Crew : Andrew Hall & Chris Shiells.	R16

**Other Services**

4 1/2" Mpbt Plug	OS1
2 1/8" Powerjet	OS2
MWPT Perforation	OS3

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4087.83	4024.43 m	-60.0 (0.1 in) up	128	TDEP	60B
	13411.50	13203.50 ft				
BOREHOLE-DEPTH	4087.83	4024.45 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13411.50	13203.58 ft				

File ID: RST\_PSP\_032PUP File Type: PLAYBACK  
 Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 30 14-SEP-2009 15:38:12  
 Company Name: Esso Australia Pty Ltd.  
 Well Name: A-6  
 Field Name: Flounder  
 Tool String: RST-C, PSPT-A/B  
 Computations: WELLCAD


No errors detected in file.

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	B69I-0000	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	64.5 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Date as Month-Day-Year	13-Sep-2009	DATE
Run Number	One	RUN
Total Depth – Driller	4146.0 (m)	TDD
Total Depth – Logger	4084.0 (m)	TDL
Bottom Log Interval	4084.0 (m)	BLI
Top Log Interval	4030.1 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	360.0 (m)	CDF
Casing Depth To	4146.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS

Bit Size Depth From	13.0 (m)			BSD
Bit Size Depth To	4040.0 (m)			BSDT
Date Logger At Bottom	14-Sep-2009	Time Logger At Bottom	14:15	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	O Darby			ENGI
Witness's Name	B Robinson			WITN
Service Order Number	B69I-0000			SON
<b>Mud Data</b>				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	111.0 (degC)			MRT
	111.0 (degC)			MRT1
Date Logger At Bottom	14-Sep-2009	Time Logger At Bottom	14:15	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTO, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to Flounder A-6 composite supplied with logging program.				R1
Maximum well deviation = 64.5 degrees at 750m MDKB.				R2
Objective:				R3
Make up RST-A GR/CCL toolstring, RIH and position tools @ HUD, Correlate on				R4
depth. Start mintron and allow tool to stabilise for 15mins. With well shut-in,				R5
complete two passes over the interval 4030.1m to 4086.5m MDKB in sigma mode @				R6
900 ft/hr. POOH				R7
SBHP: 3335 Pisa				R9
SBHT: 3274 DegF				R10
Crew : Andrew Hall & Chris Shiells.				R16
<b>Other Services</b>				
4 1/2" Mpbt Plug				OS1
2 1/8" Powerjet				OS2
MWPT Perforation				OS3

<b>Frame Summary</b> File: RST_PSP_032PUP    Sequence: 3						
<b>Origin: 2</b>						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4087.98	4024.43 m	-60.0 (0.1 in) up	128	TDEP	60B
	13412.00	13203.50 ft				
BOREHOLE-DEPTH	4087.98	4024.45 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13412.00	13203.58 ft				



Verification Listing

Listing Completed: 14-SEP-2009 15:53:48