



Company: ExxonMobil

Well: FLA A-26

Field: Flounder

Rig: Crane / Prod 4

Country: Australia

RST-C Sigma Mode Survey	LOCATION		
	Gippsland Basin Bass Strait	Elev.: K.B. 34.2 m G.L. -94 m D.F. 34.2 m	
	Permanent Datum: _____	Mean Sea Level _____	
	Log Measured From: _____	Kelly Bushing _____	
	Drilling Measured From: _____	Kelly Bushing _____	
State: Victoria	Max. Well Deviation 28 deg	Longitude 148 06' 15.1" E	Latitude 38 18' 45.24" S
Logging Date	19-Dec-2005		
Run Number	1		
Depth Driller	2850 m		
Schlumberger Depth	2733 m		
Bottom Log Interval	2730.5 m		
Top Log Interval	2660 m		
Casing Fluid Type	Production Fluids		
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size	8.500 in		
From			
To			
Casing/Tubing Size	5.000 in		
Weight	18 lbm/ft		
Grade	13Cr80		
From	1211 m		
To	2758.5 m		
Maximum Recorded Temperatures	110 degC		
Logger On Bottom	19-Dec-2005	14:45	
Unit Number	1	AUSL	
Recorded By	Paul Tarrant		
Witnessed By	Barrie White		

PVT DATA				Run 1	Run 2	Run 3
Oil Density						
Water Salinity						
Gas Gravity						
Bo						
Bw						
1/Bg						
Bubble Point Pressure						
Bubble Point Temperature						
Solution GOR						
Maximum Deviation	28 deg					
CEMENTING DATA						
Primary/Squeeze	Primary					
Casing String No						
Lead Cement Type						
Volume						
Density						
Water Loss						
Additives						
Tail Cement Type						
Volume						
Density						
Water Loss						
Additives						
Expected Cement Top						
Logging Date						
Run Number						
Depth Driller						
Schlumberger Depth						
Bottom Log Interval						
Top Log Interval						
Casing Fluid Type						
Salinity						
Density						
Fluid Level						
BIT/CASING/TUBING STRING						
Bit Size						
From						
To						
Casing/Tubing Size						
Weight						
Grade						
From						
To						
Maximum Recorded Temperatures						
Logger On Bottom						
Unit Number						
Recorded By						
Witnessed By						

## DEPTH SUMMARY LISTING

Date Created: 19-Dec-2005 12:08:00

## Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-H Serial Number: 797 Calibration Date: 01-May-2005 Calibrator Serial Number: 1009 Calibration Cable Type: 2-32ZT Wheel Correction 1: -3 Wheel Correction 2: 2	Type: CMTD-C Serial Number: 1037 Calibration Date: 22 Sep 05 Calibrator Serial Number: 57144 Calibration Gain: 1.29 Calibration Offset: 777.00	Type: 2-32ZT Serial Number: 22372 Length: 4799.99 M Conveyance Method: Wireline Rig Type: Offshore_Fixed

## Depth Control Parameters

Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	Solar Log
Reference Log Run Number:	Unknown
Reference Log Date:	03-Feb-2002

## Depth Control Remarks









1.
2.
3.
4.
5.
6.

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OTHER SERVICES1 OS1: None OS2: OS3: OS4: OS5:	OTHER SERVICES2 OS1: OS2: OS3: OS4: OS5:
REMARKS: RUN NUMBER 1 Log correlated to Solar Log, dated 03-Feb-2002, provided by client.	REMARKS: RUN NUMBER 2
Objective: RIH and correlate on depth with Gamma Ray. Conduct 3 passes with RST in Sigma mode from HUD to 2675m MDKB, with the well shut-in. The well has 5" liner inside of 7" casing and due to the area between the liner and casing being cemented, only the 5" liner size and weight	

the liner and casing being cemented; only the 5" liner size and weight was used in the parameters.					
HUD = 2733m MDKB					
SBHP = 3250psi					
SBHT = 110degC					
Specialist: Paul Tarrant					
Operators: John Light & Brendon Flynn					
Performed by Schlumberger					
RUN 1			RUN 2		
SERVICE ORDER #:		AUSL05148528	SERVICE ORDER #:		
PROGRAM VERSION:		13C0-300	PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1		RUN 2			
SURFACE EQUIPMENT					
WITM-A					
DOWNHOLE EQUIPMENT					
AH-SWBS AH-SWBS 731					12.61
AH-SWBS AH-SWBS 761					11.93
AH-SWBS AH-SWBS 762					11.24
AH-SWBS AH-SWBS 763					10.55
MH-SWHS MH-SWHS 726					9.87
PSPT-A/B PSC-A 1750 PSPT-B 1750 PSTC 1750 PBMS-B 1750 CQG_F_Mano 1750 RTD_Thermometer 1750 GR 1750 CCL 1750 PBMS 1750					9.54
TelStatus CTEM					9.54
GR					8.41
Well_Temp CQG_Manom CCL PBMS PSTC					7.48 7.37 7.25 7.02
RST-C RSCH-A 23 RSC-C 23 RSS-A 23 RSXH-A 28 RSX-C 28		7.02			

RSC-A Far  
RSC-A PNG  
RSC-A Nea  
RSX-A PNG

4.24  
4.09

Tension HV  
TOOL ZERO 0.00

MAXIMUM STRING DIAMETER 1.72 IN  
MEASUREMENTS RELATIVE TO TOOL ZERO  
ALL LENGTHS IN METERS

Client: ExxonMobil

Well: FLA A-26

Field: Flounder

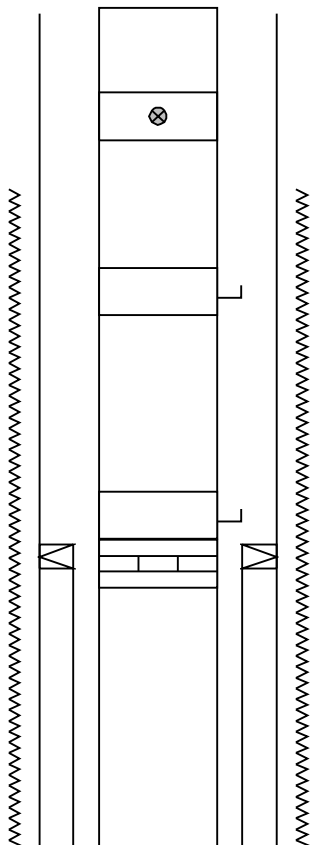
State: Victoria

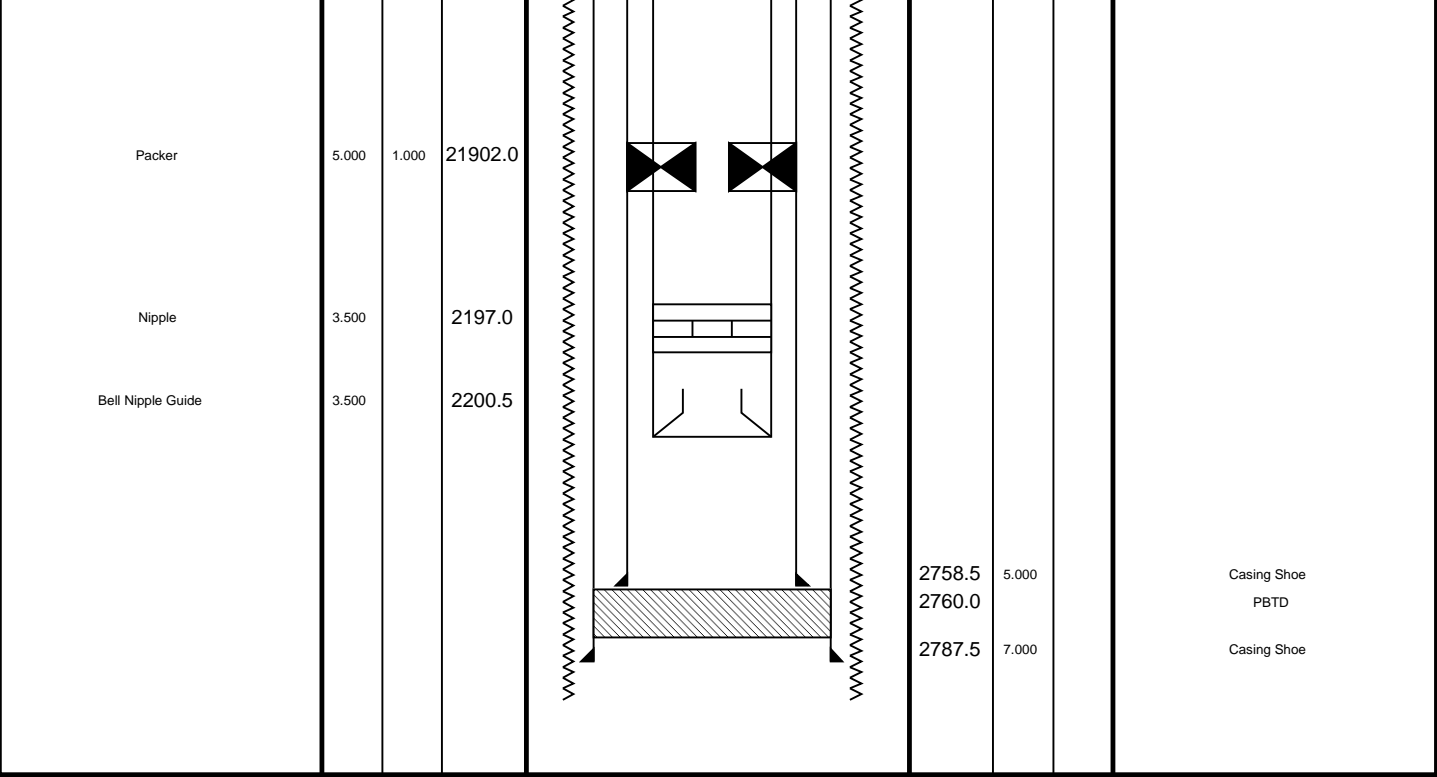
Country: Australia

Rig Name: Crane / Prod 4

Reference Datum: Kelly Bushing

Elevation: 34.2 m

Production String	(in) (m)			Well Schematic	(m) (in)			Casing String
	OD	ID	MD		MD	OD	ID	
Tubing	3.500		12.4		13.1	7.000		Casing String
Shutin Valve	3.500		455.0					
					629.0	8.500		Borehole Segment
Gas Lift Mandrel	3.500		834.0					
Gas Lift Mandrel	3.500		1201.0					
Nipple	3.500		1217.0		1211.0	5.000		Casing String
					1211.0	7.000	5.000	Liner Hanger



RST – Sigma Mode  
Pass 3

MAXIS Field Log

Company:

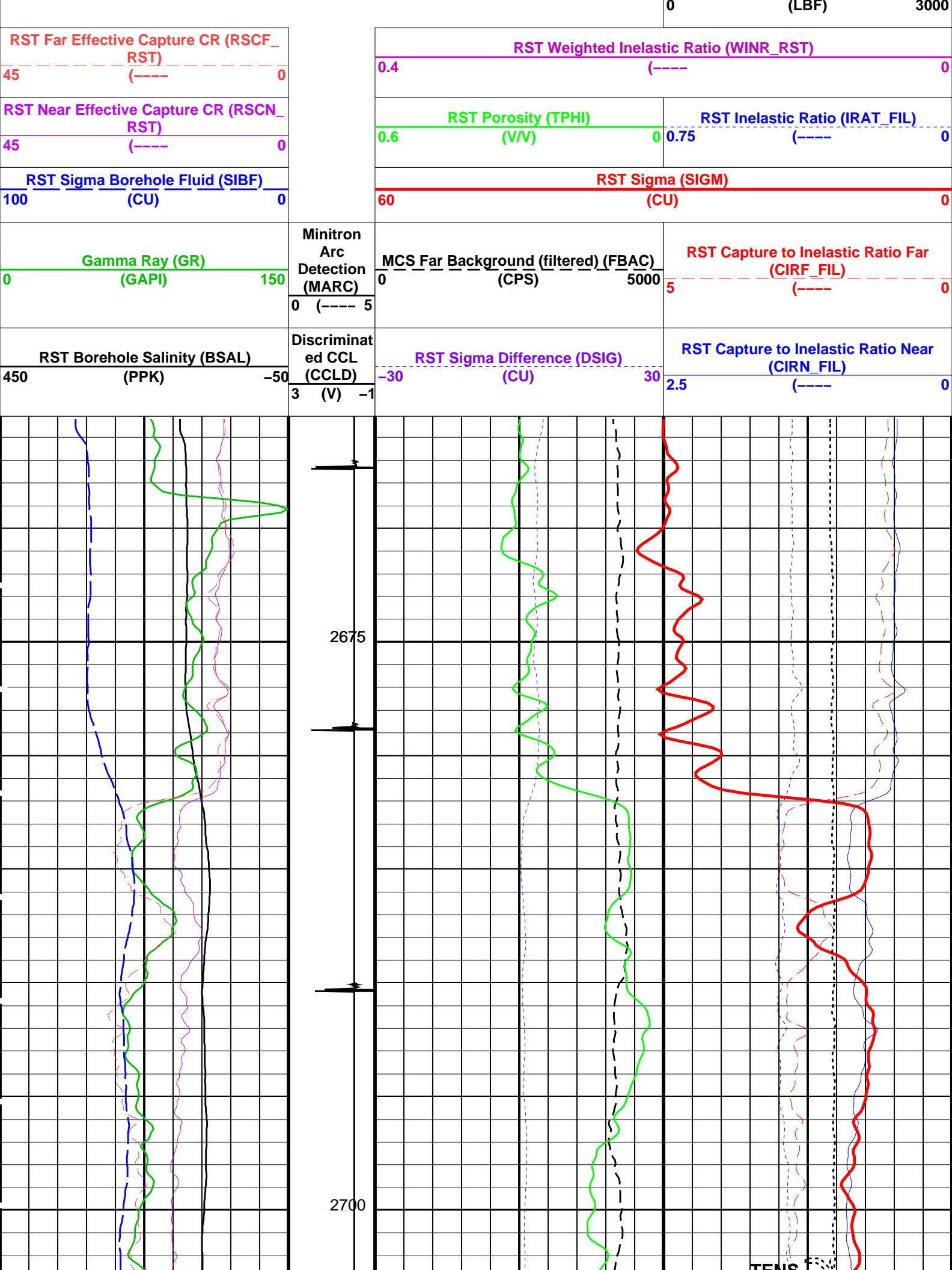
Well:

Input DLIS Files						
DEFAULT	RST_PSP_018LUP	FN:17	PRODUCER	21-Dec-2005 12:43	2734.5 M	2664.6 M
Output DLIS Files						
DEFAULT	RST_PSP_026PUP	FN:6	PRODUCER	22-Dec-2005 17:50	2734.5 M	2665.0 M

OP System Version: 13C0-300						
MCM						
RST-C	13C0-300	PSPT-A/B		13C0-300		

PIP SUMMARY

Time Mark Every 60 S					Tension (TENS)	
					-----	





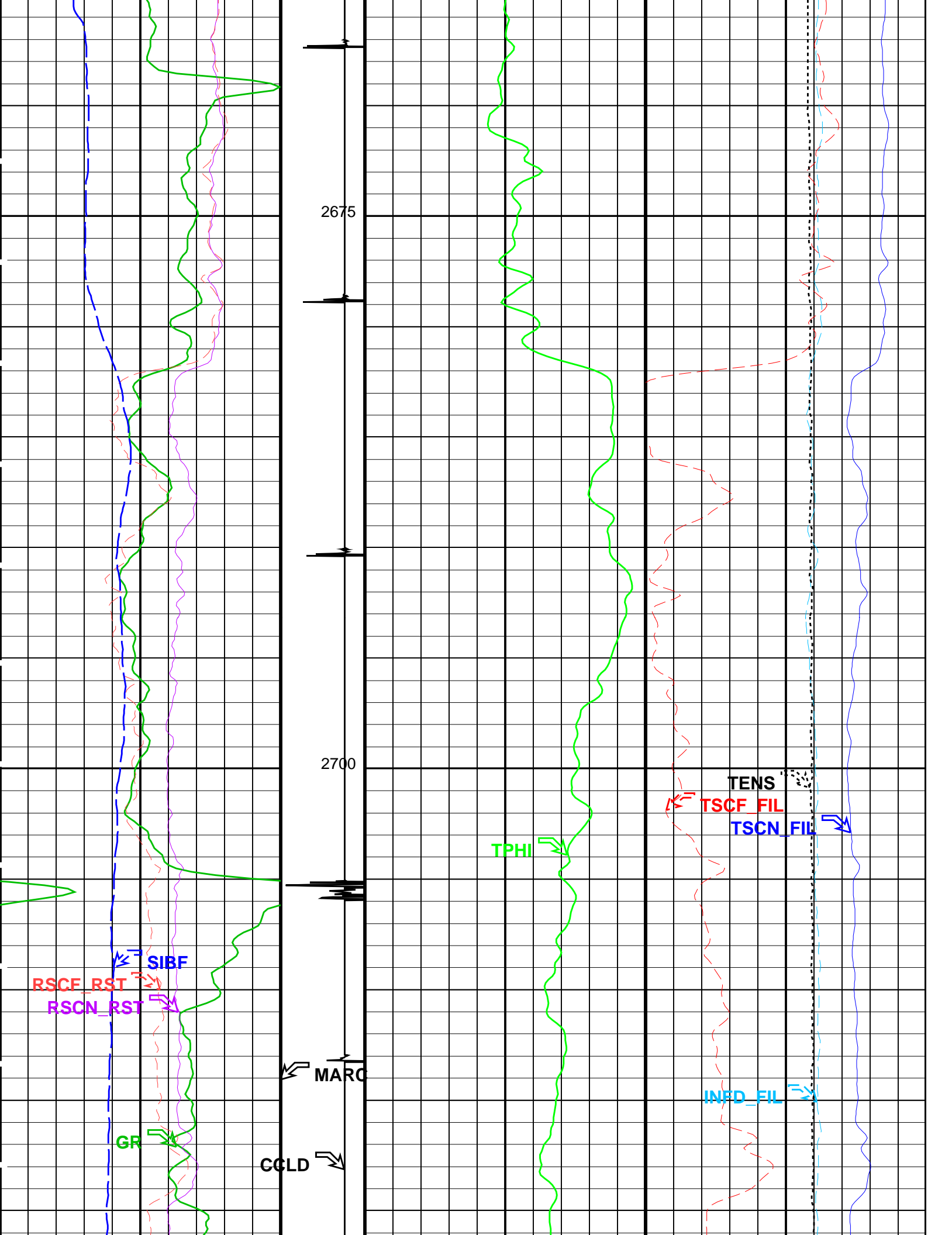


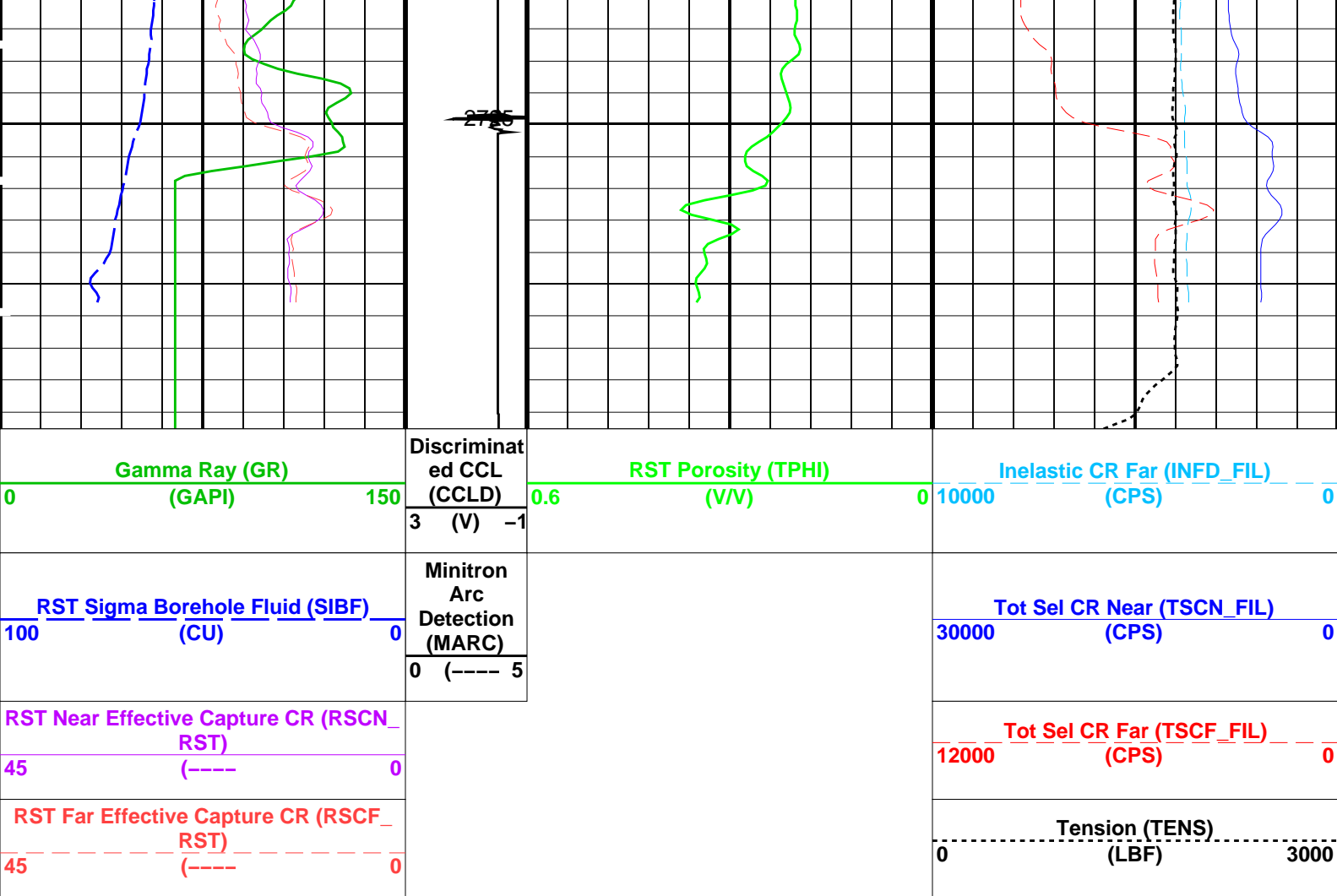
DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
DFPC	Depth Filter Processing Constant	One
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.500 IN
BSAL	Borehole Salinity	-50000.00 PPM
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

Format: RST_SIG_ANSW		Vertical Scale: 1:200		Graphics File Created: 22-Dec-2005 17:50			
OP System Version: 13C0-300							
MCM							
RST-C	13C0-300	PSPT-A/B		13C0-300			
Input DLIS Files							
DEFAULT	RST_PSP_018LUP	FN:17	PRODUCER	21-Dec-2005 12:43	2734.5 M	2664.6 M	
Output DLIS Files							
DEFAULT	RST_PSP_026PUP	FN:6	PRODUCER	22-Dec-2005 17:50			

Company:					Well:
Input DLIS Files					
DEFAULT	RST_PSP_018LUP	FN:17	PRODUCER	21-Dec-2005 12:43	2734.5 M 2664.6 M
Output DLIS Files					
DEFAULT	RST_PSP_026PUP	FN:6	PRODUCER	22-Dec-2005 17:50	2734.5 M 2665.0 M
OP System Version: 13C0-300					
MCM					
RST-C	13C0-300	PSPT-A/B	13C0-300		

PIP SUMMARY					
Time Mark Every 60 S					
RST Far Effective Capture CR (RSCF_RST)				Tension (TENS)	
45	(----	0		0	3000
RST Near Effective Capture CR (RSCN_RST)				Tot Sel CR Far (TSCF_FIL)	
45	(----	0		12000	0
RST Sigma Borehole Fluid (SIBF)		Minitron Arc Detection (MARC)		Tot Sel CR Near (TSCN_FIL)	
100	(CU)	0	5	30000	0
Gamma Ray (GR)		Discriminat ed CCL (CCLD)		Inelastic CR Far (INFD_FIL)	
0	(GAPI)	150	0.6	10000	0
		RST Porosity (TPHI)			
		3 (V) -1			





PIP SUMMARY

Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
DFPC	Depth Filter Processing Constant	One
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.500 IN
BSAL	Borehole Salinity	-50000.00 PPM
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

Format: RST\_TDTL\_ANSW Vertical Scale: 1:200 Graphics File Created: 22-Dec-2005 17:50

OP System Version: 13C0-300			
MCM			
RST-C	13C0-300	PSPT-A/B	13C0-300

Input DLIS Files					
DEFAULT	RST_PSP_018LUP	FN:17	PRODUCER	21-Dec-2005 12:43	2734.5 M 2664.6 M

## Output DLIS Files

DEFAULT

RST\_PSP\_026PUP

FN:6

PRODUCER

22-Dec-2005 17:50

Schlumberger

RST – Sigma Mode  
Pass 2

MAXIS Field Log

Company:

Well:

## Input DLIS Files

DEFAULT

RST\_PSP\_017LUP

FN:16

PRODUCER

21-Dec-2005 12:43

2735.1 M

2660.9 M

## Output DLIS Files

DEFAULT

RST\_PSP\_025PUP

FN:5

PRODUCER

22-Dec-2005 17:49

2735.1 M

2661.4 M

## OP System Version: 13C0-300

MCM

RST-C

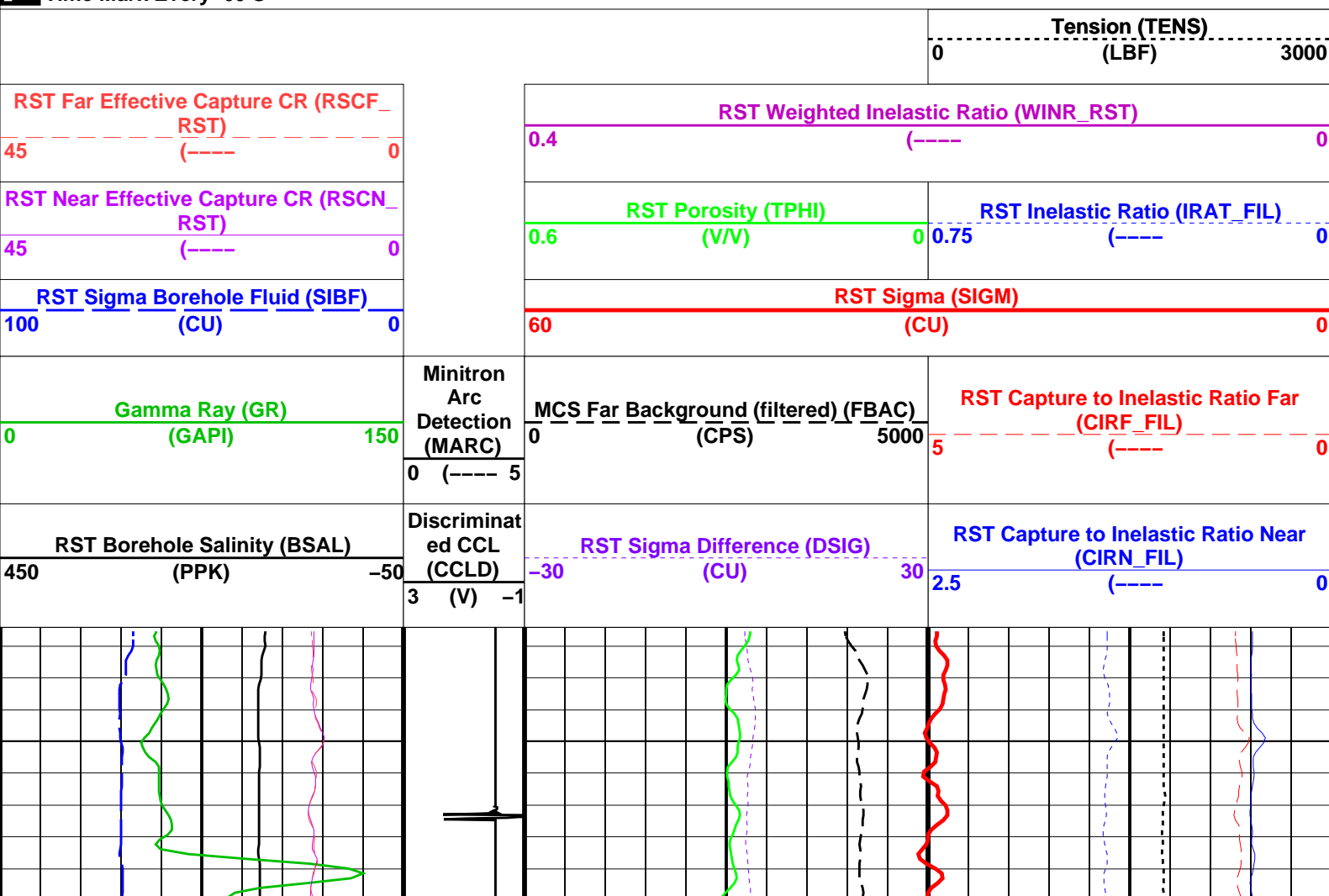
13C0-300

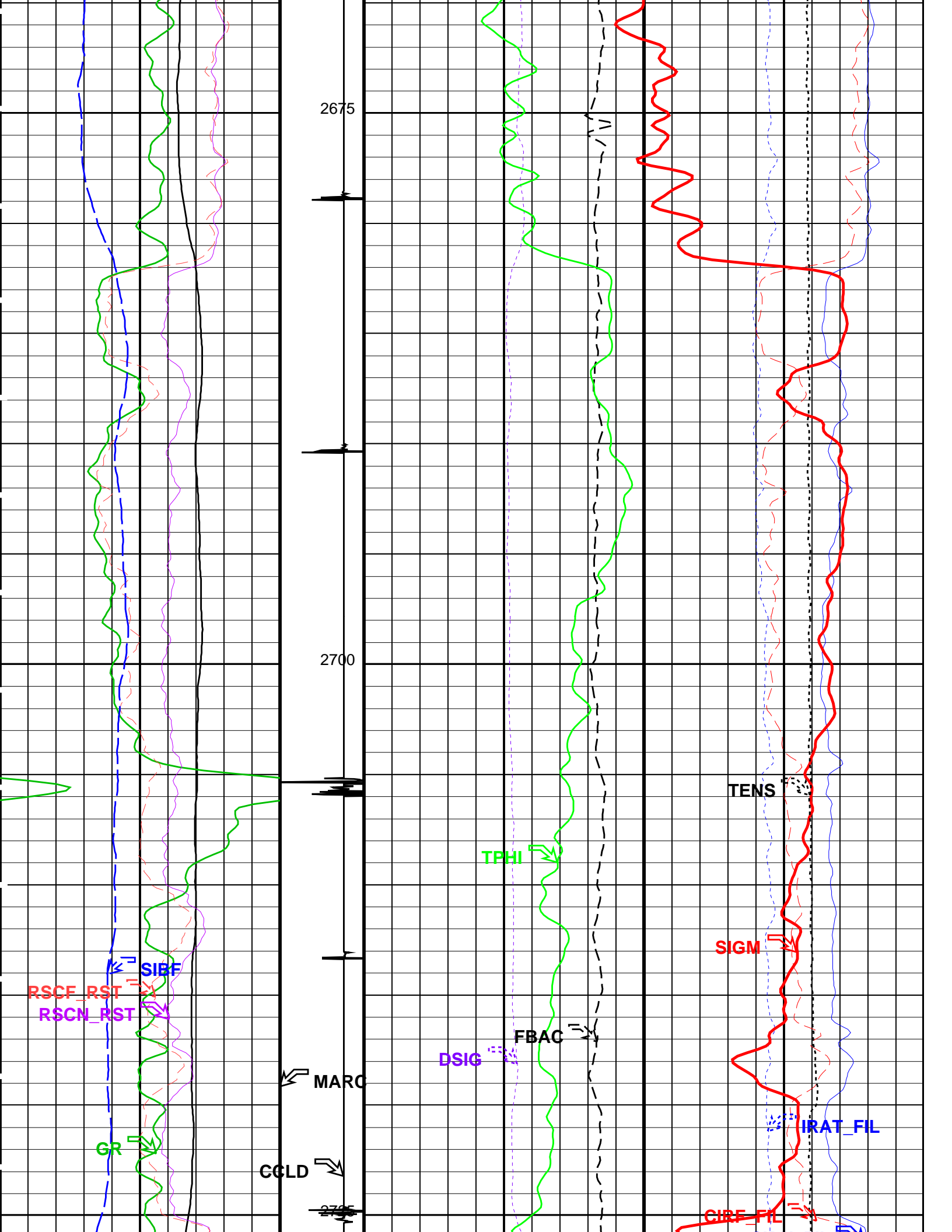
PSPT-A/B

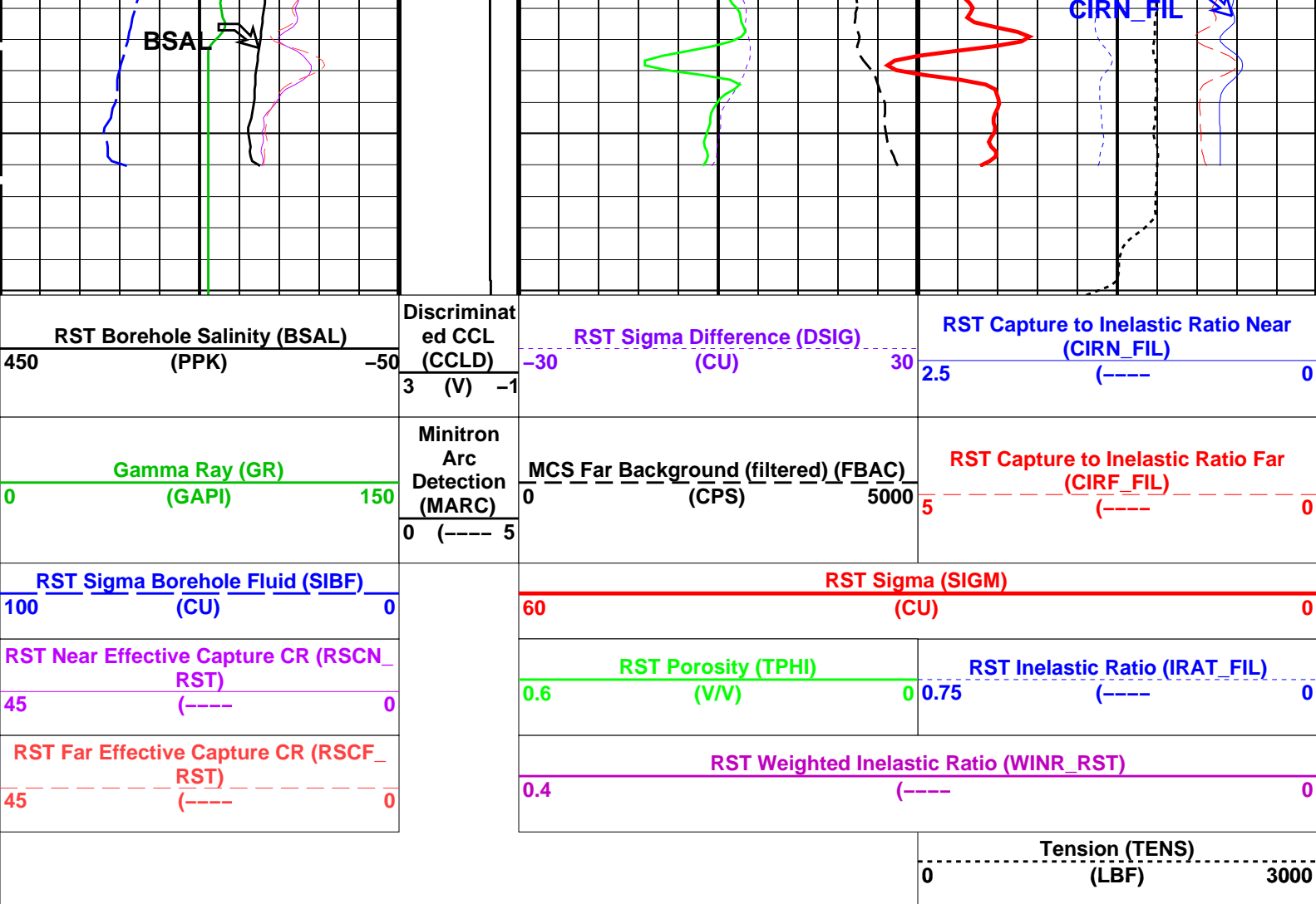
13C0-300

## PIP SUMMARY

Time Mark Every 60 S







### PIP SUMMARY

Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
CSID	Casing Size I.D.	4.276	IN
DFPC	Depth Filter Processing Constant	One	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
CSID	Casing Size I.D.	4.276	IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	8.500	IN
BSAL	Borehole Salinity	-50000.00	PPM
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	

Format: RST\_SIG\_ANSW    Vertical Scale: 1:200    Graphics File Created: 22-Dec-2005 17:49

### OP System Version: 13C0-300

MCM

RST-C    13C0-300    PSPT-A/B    13C0-300

### Input DLIS Files

DEFAULT    RST\_PSP\_017LUP    FN:16    PRODUCER    21-Dec-2005 12:43    2735.1 M    2660.9 M

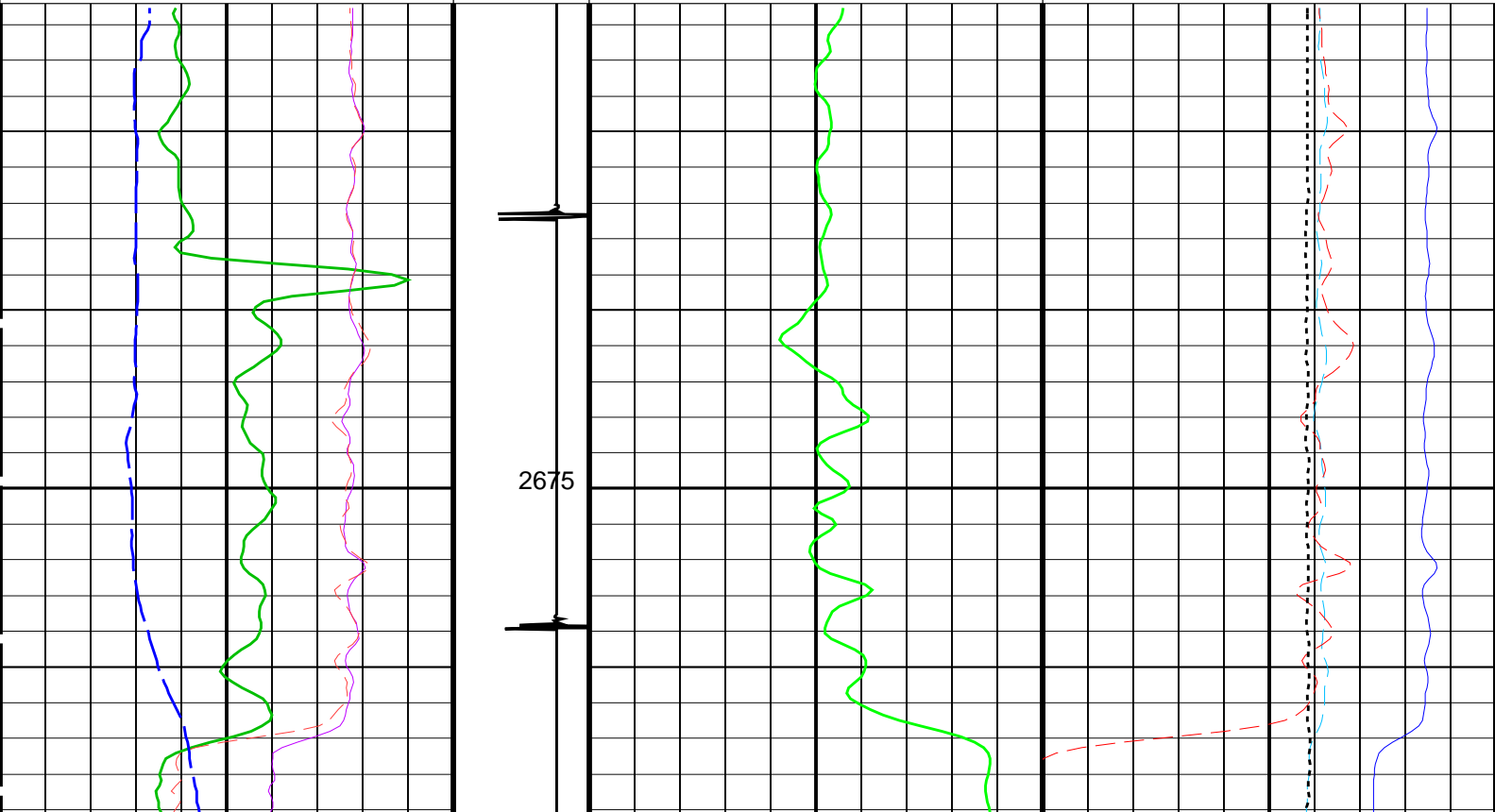
Output DLIS Files

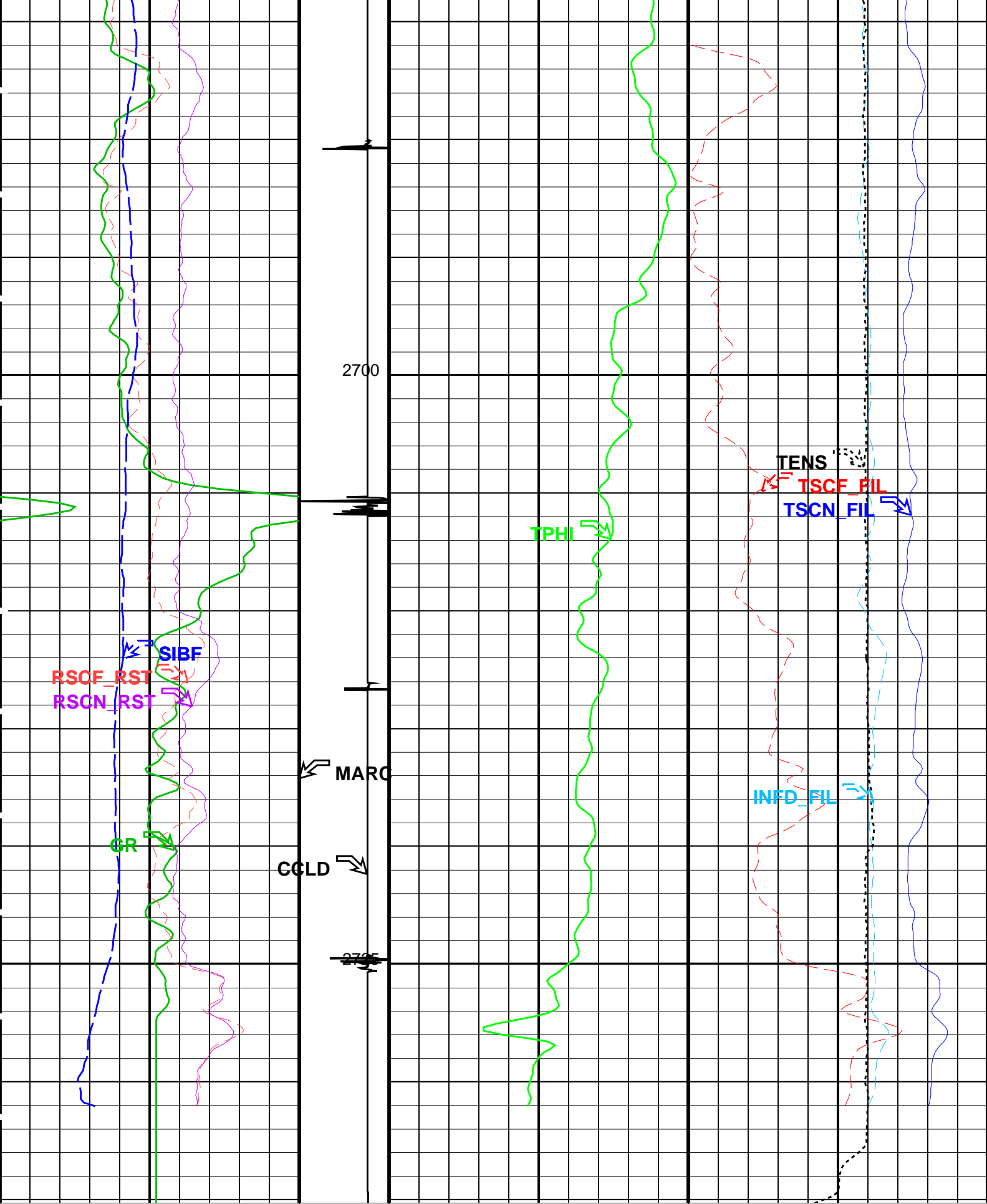
DEFAULT	RST_PSP_025PUP	FN:5	PRODUCER	22-Dec-2005 17:49
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Company:					Well:	
Input DLIS Files						
DEFAULT	RST_PSP_017LUP	FN:16	PRODUCER	21-Dec-2005 12:43	2735.1 M	2660.9 M
Output DLIS Files						
DEFAULT	RST_PSP_025PUP	FN:5	PRODUCER	22-Dec-2005 17:49	2735.1 M	2661.4 M
OP System Version: 13C0-300						
MCM						
RST-C	13C0-300	PSPT-A/B		13C0-300		

PIP SUMMARY

Time Mark Every 60 S						
RST Far Effective Capture CR (RSCF_ RST)				Tension (TENS)		
5 (----- 0				0 (LBF) 3000		
RST Near Effective Capture CR (RSCN_ RST)				Tot Sel CR Far (TSCF_ FIL)		
5 (----- 0				12000 (CPS) 0		
RST Sigma Borehole Fluid (SIBF)		Minitron Arc Detection (MARC)	Tot Sel CR Near (TSCN_ FIL)			
00 (CU) 0			30000 (CPS) 0			
		0 (----- 5				
Gamma Ray (GR)		Discriminat ed CCL (CCLD)	RST Porosity (TPHI)		Inelastic CR Far (INFD_ FIL)	
0 (GAPI) 150			0.6 (V/V) 0		10000 (CPS) 0	
		3 (V) -1				





Gamma Ray (GR) (GAPI)	Discriminat ed CCL (CCLD)	RST Porosity (TPHI) (V/V)	Inelastic CR Far (INFD_FIL) (CPS)
0 150	3 (V) -1	0.6 0	10000 0
Minitron			



<u>RST Sigma Borehole Fluid (SIBF)</u> 100 (CU) 0	Arc Detection (MARC) 0 (---- 5	<u>Tot Sel CR Near (TSCN_FIL)</u> 30000 (CPS) 0
<u>RST Near Effective Capture CR (RSCN_RST)</u> 45 (----) 0		<u>Tot Sel CR Far (TSCF_FIL)</u> 12000 (CPS) 0
<u>RST Far Effective Capture CR (RSCF_RST)</u> 45 (----) 0		<u>Tension (TENS)</u> 0 (LBF) 3000


PIP SUMMARY		
Time Mark Every 60 S		

Parameters		
DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
DFPC	Depth Filter Processing Constant	One
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.500 IN
BSAL	Borehole Salinity	-50000.00 PPM
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

Format: RST_TDTL_ANSW	Vertical Scale: 1:200	Graphics File Created: 22-Dec-2005 17:49
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OP System Version: 13C0-300			
MCM			
RST-C	13C0-300	PSPT-A/B	13C0-300

Input DLIS Files						
DEFAULT	RST_PSP_017LUP	FN:16	PRODUCER	21-Dec-2005 12:43	2735.1 M	2660.9 M
Output DLIS Files						
DEFAULT	RST_PSP_025PUP	FN:5	PRODUCER	22-Dec-2005 17:49		

		RST – Sigma Mode Pass 1	
MAXIS Field Log			

Company:	Well:
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Input DLIS Files						
DEFAULT	RST_PSP_016LUP	FN:15	PRODUCER	21-Dec-2005 12:43	2735.4 M	2667.6 M

Output DLIS Files

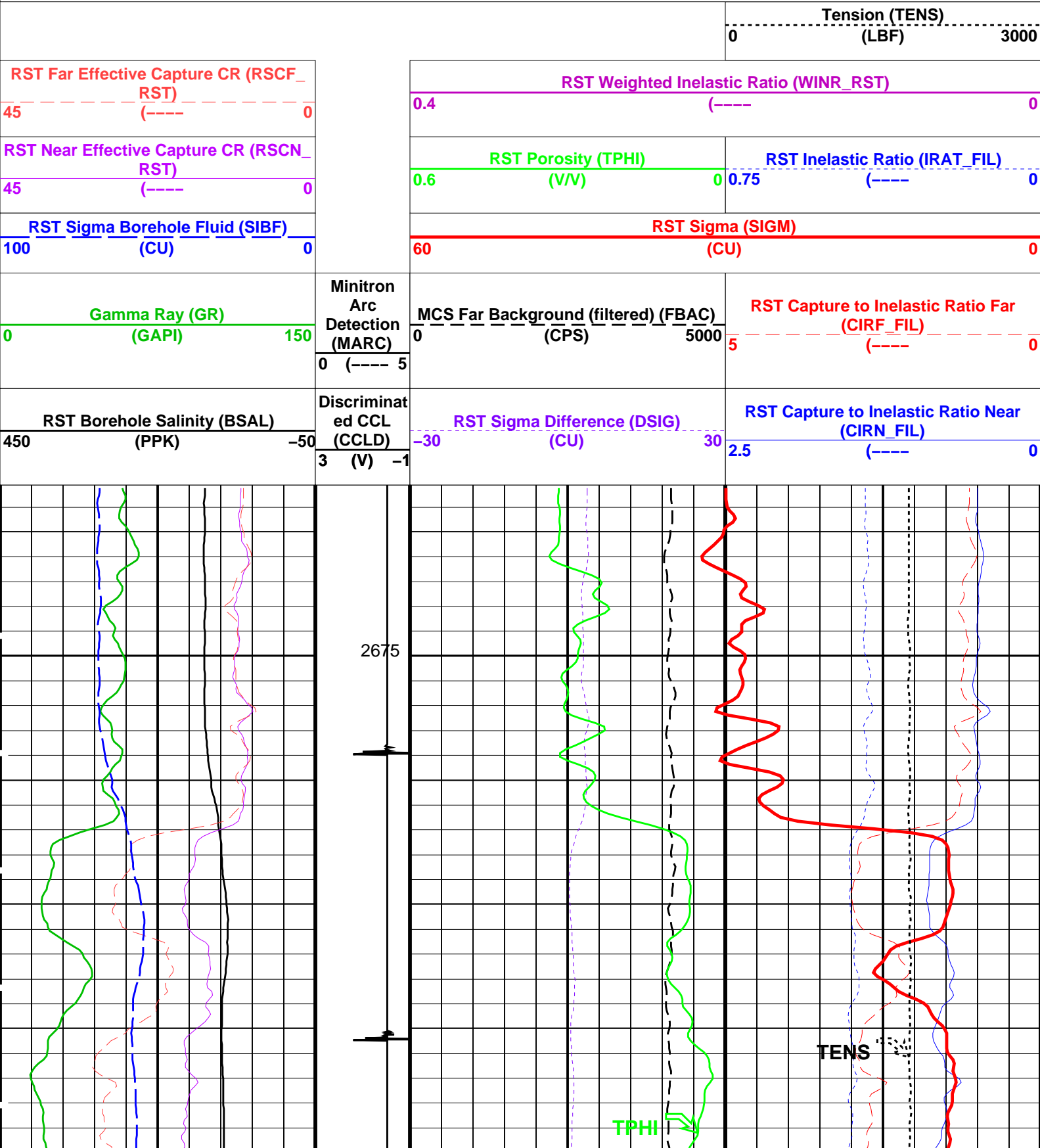
DEFAULT RST\_PSP\_024PUP FN:4 PRODUCER 22-Dec-2005 17:48 2735.4 M 2668.1 M

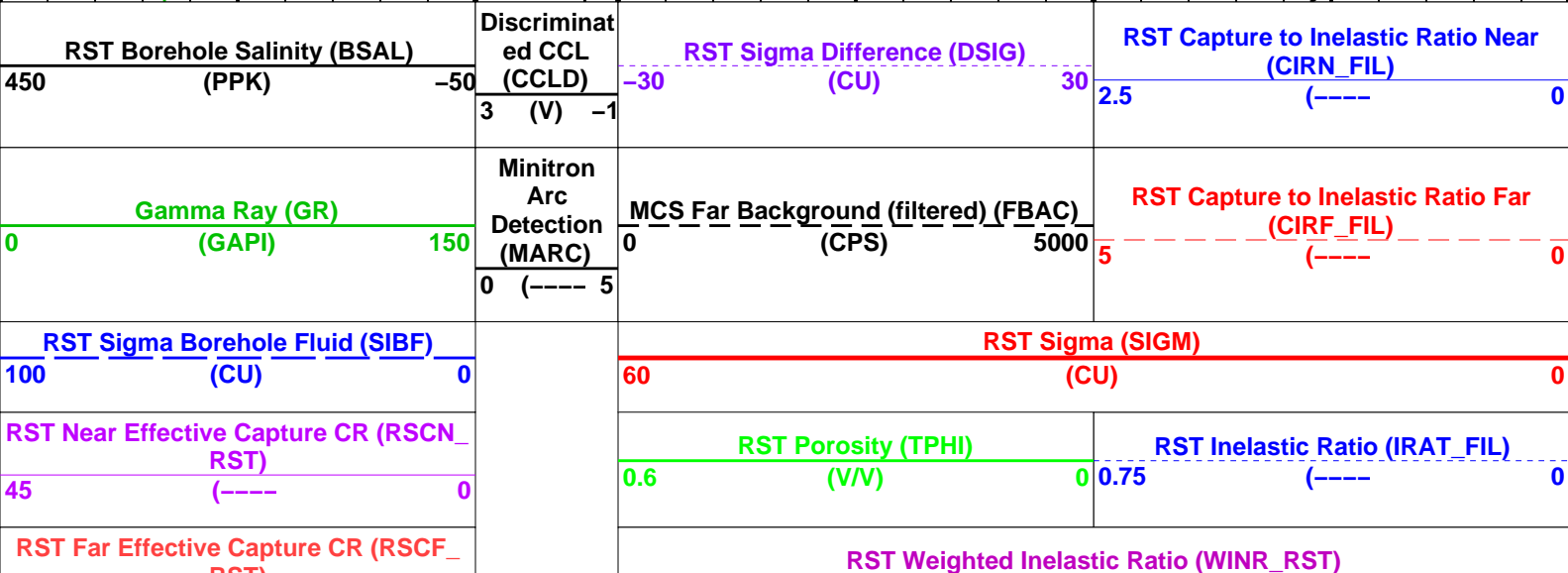
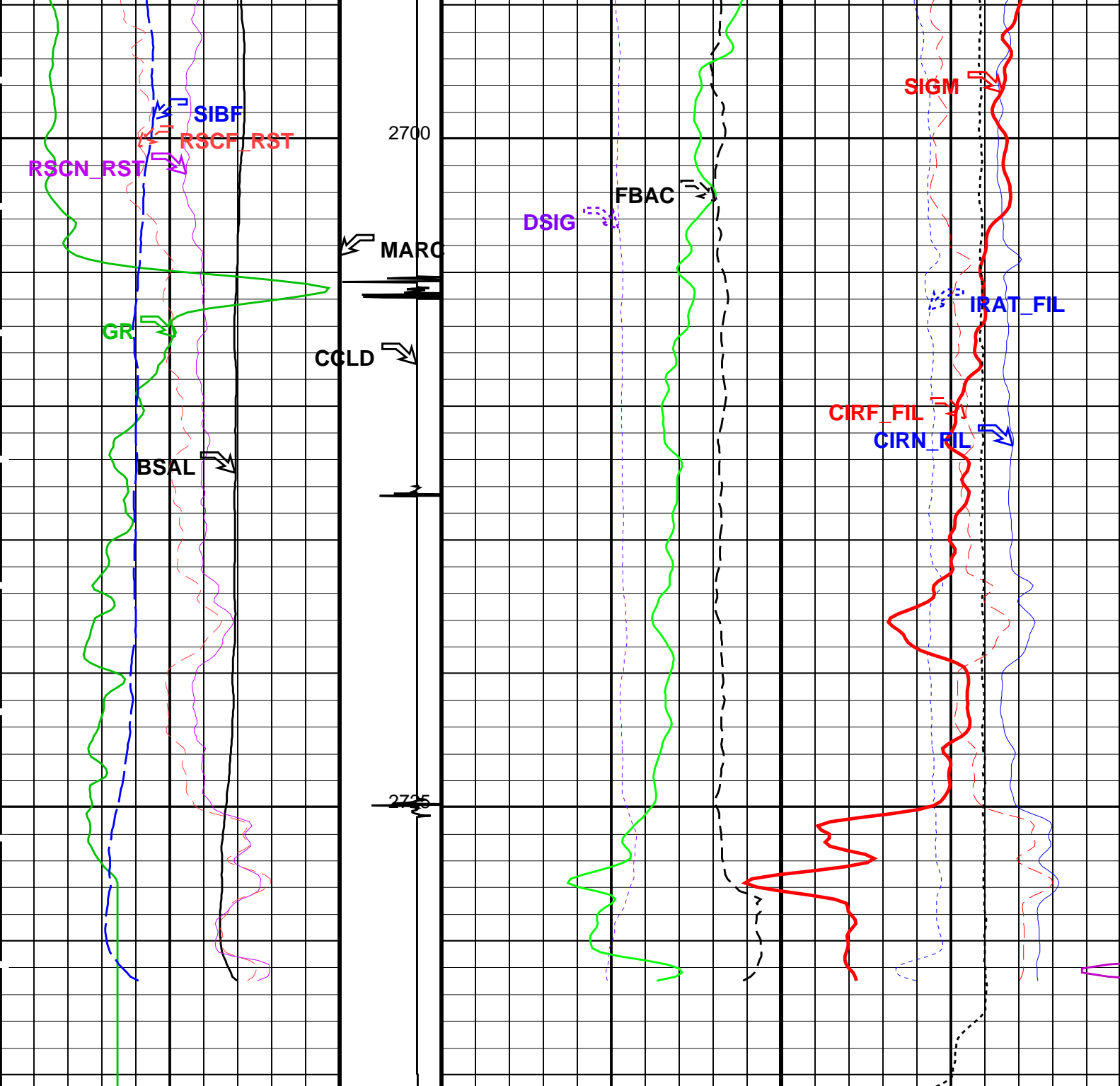
OP System Version: 13C0-300  
MCM

RST-C 13C0-300 PSPT-A/B 13C0-300

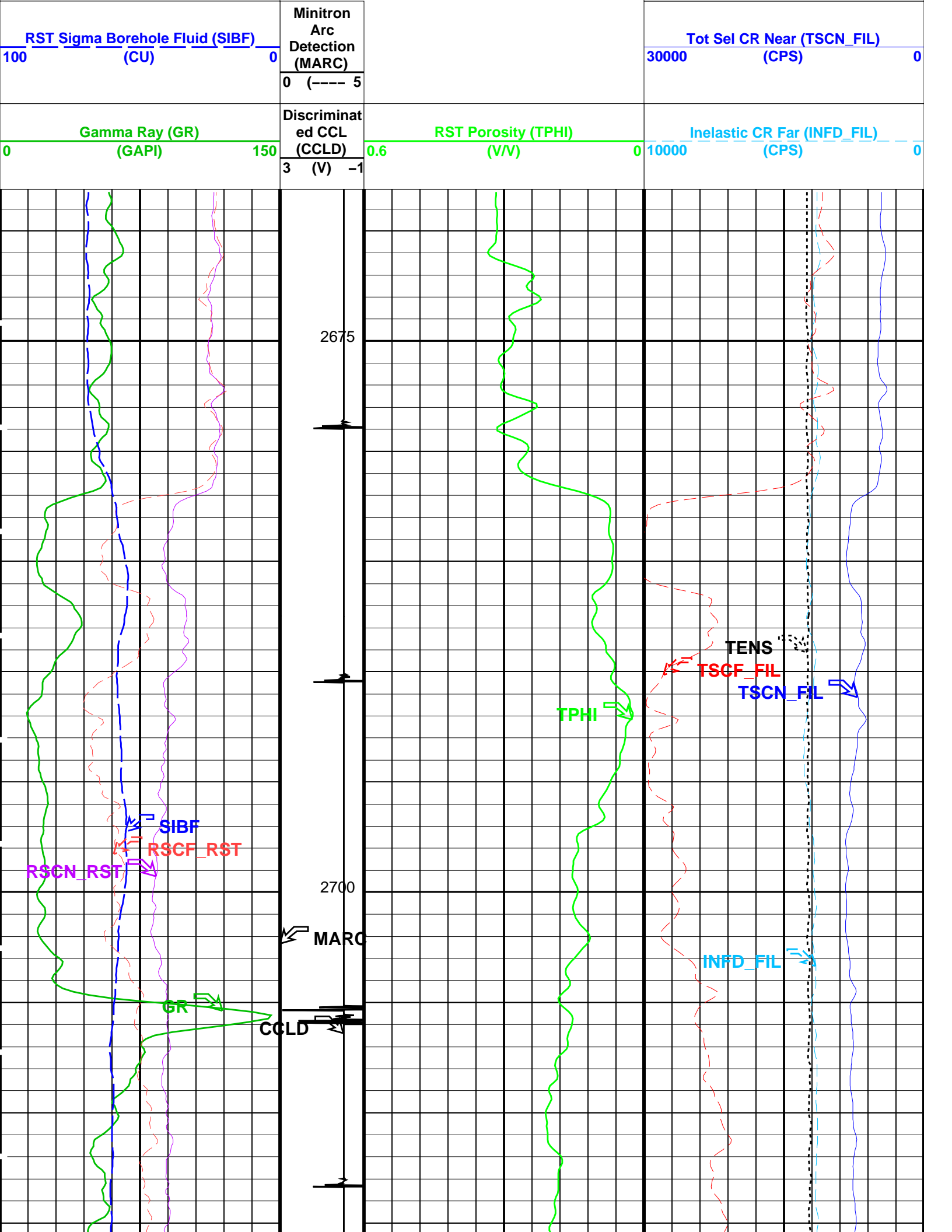
PIP SUMMARY

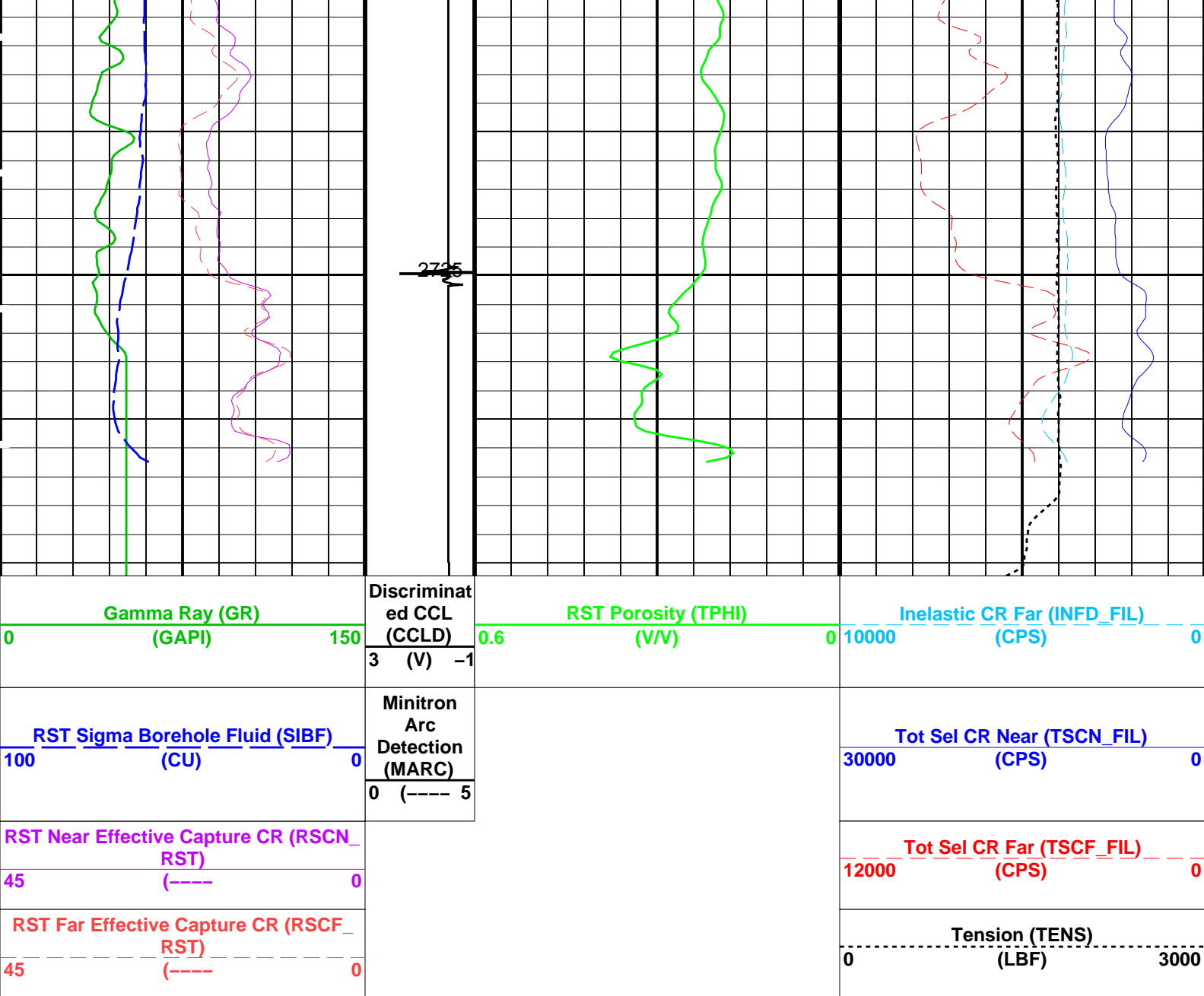
Time Mark Every 60 S





<div><div>45</div><div>RST)</div><div>(-----</div><div>0</div></div>		<div><div>0.4</div><div>(-----</div><div>0</div></div>	
		<div><div>Tension (TENS)</div><div>-----</div><div>0</div><div>(LBF)</div><div>3000</div></div>	
PIP SUMMARY			
<div><div>Time Mark Every</div><div>60 S</div></div>			
Parameters			
DLIS Name	Description	Value	
RST–C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
CSID	Casing Size I.D.	4.276	IN
DFPC	Depth Filter Processing Constant	One	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT–A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
CSID	Casing Size I.D.	4.276	IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	8.500	IN
BSAL	Borehole Salinity	–50000.00	PPM
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	
Format: RST_SIG_ANSW		Vertical Scale: 1:200	Graphics File Created: 22–Dec–2005 17:48
OP System Version: 13C0–300			
MCM			
RST–C	13C0–300	PSPT–A/B	13C0–300
Input DLIS Files			
DEFAULT	RST_PSP_016LUP	FN:15	PRODUCER 21–Dec–2005 12:43 2735.4 M 2667.6 M
Output DLIS Files			
DEFAULT	RST_PSP_024PUP	FN:4	PRODUCER 22–Dec–2005 17:48
Company:		Well:	
Input DLIS Files			
DEFAULT	RST_PSP_016LUP	FN:15	PRODUCER 21–Dec–2005 12:43 2735.4 M 2667.6 M
Output DLIS Files			
DEFAULT	RST_PSP_024PUP	FN:4	PRODUCER 22–Dec–2005 17:48 2735.4 M 2668.1 M
OP System Version: 13C0–300			
MCM			
RST–C	13C0–300	PSPT–A/B	13C0–300
PIP SUMMARY			
<div><div>Time Mark Every</div><div>60 S</div></div>			
<div><div>RST Far Effective Capture CR (RSCF_</div><div>RST)</div><div>(-----</div><div>45</div><div>0</div></div>		<div><div>Tension (TENS)</div><div>-----</div><div>0</div><div>(LBF)</div><div>3000</div></div>	
<div><div>RST Near Effective Capture CR (RSCN_</div><div>RST)</div><div>(-----</div><div>45</div><div>0</div></div>		<div><div>Tot Sel CR Far (TSCF_FIL)</div><div>(CPS)</div><div>(-----</div><div>12000</div><div>0</div></div>	





### PIP SUMMARY

Time Mark Every 60 S

## Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
DFPC	Depth Filter Processing Constant	One
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
CSID	Casing Size I.D.	4.276 IN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.500 IN
BSAL	Borehole Salinity	-50000.00 PPM
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

Format: RST\_TDTL\_ANSW

Vertical Scale: 1:200

Graphics File Created: 22-Dec-2005 17:48

		MCM				
RST-C	13C0-300	PSPT-A/B			13C0-300	
Input DLIS Files						
DEFAULT	RST_PSP_016LUP	FN:15	PRODUCER	21-Dec-2005 12:43	2735.4 M	2667.6 M
Output DLIS Files						
DEFAULT	RST_PSP_024PUP	FN:4	PRODUCER	22-Dec-2005 17:48		

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RST – Sigma Mode  
Correlation Pass

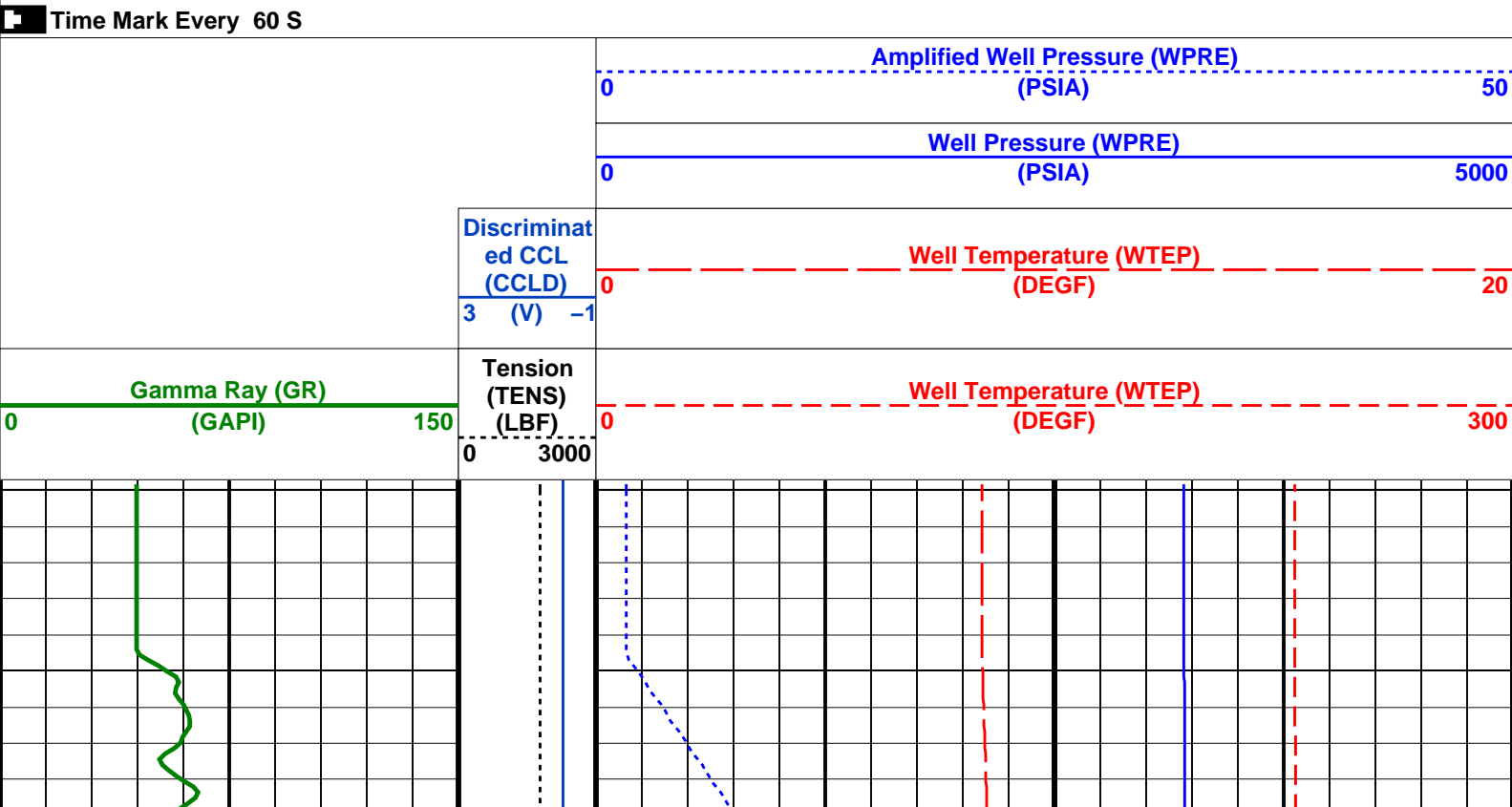
MAXIS Field Log

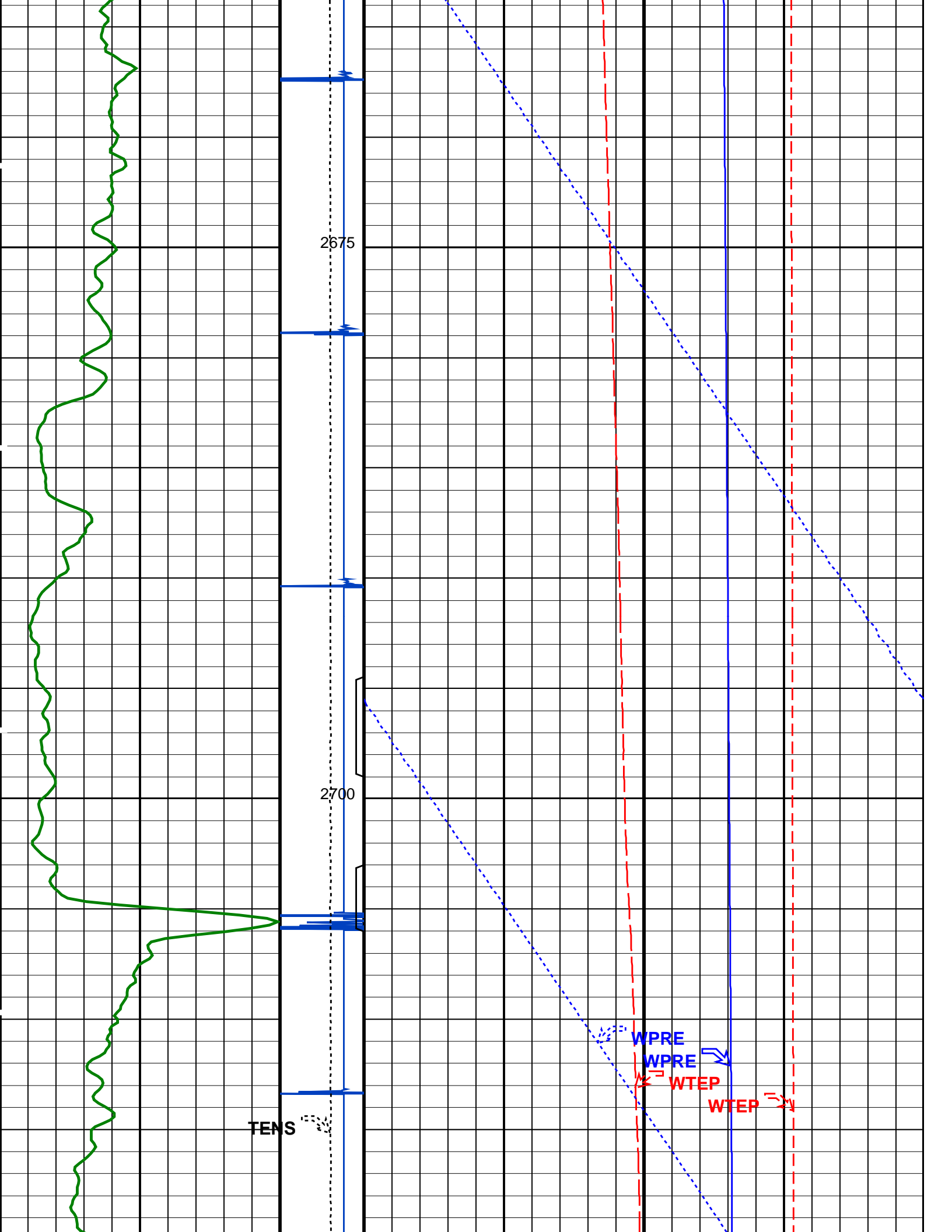
Company:						Well:	
Input DLIS Files							
DEFAULT	RST_PSP_015PUP	FN:14	PRODUCER	21-Dec-2005 12:43	2734.8 M	2654.0 M	
Output DLIS Files							
DEFAULT	RST_PSP_022PUP	FN:2	PRODUCER	22-Dec-2005 17:44	2734.8 M	2654.7 M	

OP System Version: 13C0-300  
MCM

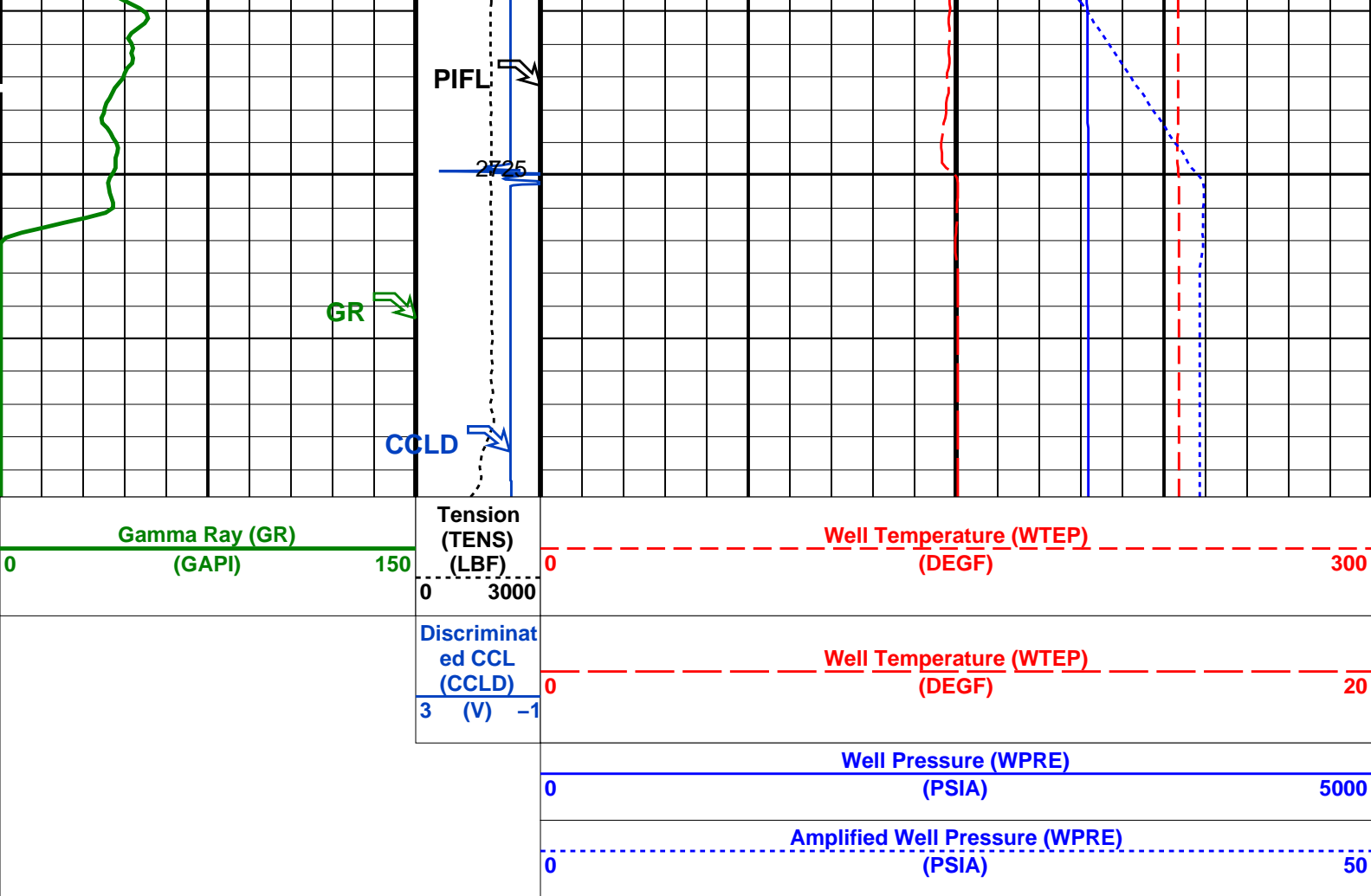
RST-C	13C0-300	PSPT-A/B	13C0-300
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PIP SUMMARY









Time Mark Every 60 S

Format: PSP\_1 Vertical Scale: 1:200 Graphics File Created: 22-Dec-2005 17:44

**OP System Version: 13C0-300**  
MCM

RST-C 13C0-300 PSPT-A/B 13C0-300

Parameters		
DLIS Name	Description	Value
DO PP	System and Miscellaneous Depth Offset for Playback Playback Processing	0.0 M NORMAL

Input DLIS Files						
DEFAULT	RST_PSP_015PUP	FN:14	PRODUCER	21-Dec-2005 12:43	2734.8 M	2654.0 M
Output DLIS Files						
DEFAULT	RST_PSP_022PUP	FN:2	PRODUCER	22-Dec-2005 17:44		

Company: **ExxonMobil**

Well: **FLA A-26**

Field: **Flounder**

Rig: **Crane / Prod 4**

Country: **Australia**

**Schlumberger**

RST-C  
Sigma Mode  
Survey