

Company: Esso Australia Ltd.

Well: A-11

Field: Bream A

Rig: ISDL Rig 453 / Prod 3 Country: Australia

2 1/8" Enerjet Gun-MWPT
MPBT-Dump Bailer
11-December-2005

Rig: ISDL Rig 453 / Prod 3
Field: Bream A
Location: Gippsland Basin
Well: A-11
Company: Esso Australia Ltd.

LOCATION	
Gippsland Basin Bass Strait	Elev.: K.B. 33.5 m G.L. 59.4 m D.F. 33.5 m
Permanent Datum: _____ Log Measured From: _____ Drilling Measured From: _____	Mean Sea Level _____ Kelly Bushing _____ Kelly Bushing _____ Elev.: 33.5 m _____ -33.5 m above Perm. Datum

State: Victoria	Max. Well Deviation 58 deg	Longitude 147 46' 15" S	Latitude 38 30' 4" E
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Logging Date	11-Dec-2005		
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Run Number	1		
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Depth Driller	3070 m		
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Schlumberger Depth	2946 m		
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Bottom Log Interval	2946 m		
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Top Log Interval	2900 m		
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Casing Fluid Type	Produced Fluids		
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Salinity			
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Density	0.86 g/cm3		
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Fluid Level			
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BIT/CASING/TUBING STRING			
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Bit Size	8.500 in		
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From	1089 m		
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To	3070 m		
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Casing/Tubing Size	7.000 in		
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Weight	26 lbm/ft		
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Grade	N-80		
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From	12.3 m		
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To	3020 m		
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Maximum Recorded Temperatures			
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Logger On Bottom	11-Dec-2005	Time	12:35
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Unit Number	41	Location	VEA
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Recorded By	P Tarrant/G Fraser		
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Witnessed By	Brian Davis Bim Steel		
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	Run 1	Run 2	F
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Oil Density			
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Water Salinity			
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Gas Gravity			
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Bo			
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Bw			
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1/Bg			
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Bubble Point Pressure			
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Bubble Point Temperature			
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Solution GOR			
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Maximum Deviation	58 deg		
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CEMENTING DATA			
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Primary/Squeeze	Primary		
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Casing String No			
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Lead Cement Type			
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Volume			
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Density			
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Water Loss			
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Additives			
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Tail Cement Type			
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Volume			
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Density			
---------	--	--	--

Water Loss			
------------	--	--	--

Additives			
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Expected Cement Top			
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Logging Date			
--------------	--	--	--

Run Number			
------------	--	--	--

Depth Driller			
---------------	--	--	--

Schlumberger Depth			
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Bottom Log Interval			
---------------------	--	--	--

Top Log Interval			
------------------	--	--	--

Casing Fluid Type			
-------------------	--	--	--

Salinity			
----------	--	--	--

Density			
---------	--	--	--

Fluid Level			
-------------	--	--	--

BIT/CASING/TUBING STRING			
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Bit Size			
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From			
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To			
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Casing/Tubing Size			
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Weight			
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Grade			
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From			
------	--	--	--

To			
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Maximum Recorded Temperatures			
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Logger On Bottom		Time	
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Unit Number		Location	
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Recorded By			
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Witnessed By			
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Run 4

Date Created: 11-DEC-2005 10:23:02

Logging Cable

Type:	2-32ZT
Serial Number:	26308
Length:	4750.00 M
Conveyance Method:	Wireline
Rig Type:	Offshore Fixed









Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	Solar Log
Reference Log Run Number:	Unknown
Reference Log Date:	Unknown
Subsequent Trip Down Log Correction:	0.00 M

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OS5:

2 1/8" EJ gun with powerjet charges.

FBHT of degC.					
After perforating, flowed well for 15 min to obtain FBHP and FBHT					
and also for well clean up.					
MPBT set at 2936 m Top element					
Dump 1.1 m of cement on the plug					
Specialists: Graham Fraser & Paul Tarrant					
Operators: Kevin Kerr & Rick Murray (days)					
Gary Martin & Nathan Simmons (nights)					
Performed By Schlumberger.					
RUN 1			RUN 2		
SERVICE ORDER #:			SERVICE ORDER #:		
PROGRAM VERSION: 13C0-300			PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP
EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		
SURFACE EQUIPMENT			SURFACE EQUIPMENT		
MWPM-AA			MPBM		
DOWNHOLE EQUIPMENT			DOWNHOLE EQUIPMENT		
MH-22		13.10	CCL-L		9.99
MH-22			CCL-L 4195	TOOL ZERO	
EQF-43		12.62			
EQF-43			MPSU-CA		9.54
			MPSU-CA 1102		
MWGT-AA		10.80			
MWGH-AA 19	MWPG GR	2.41			
MWPT-CA		9.82			
MWPH-AA					
MWPS-BA 94					
	CCL SMWP Pres SMWP Temp Tension	TOOL ZERO			
AH-Saver		7.00			
AH-Saver 41					
MPD-MB		6.39			
MPD-MB 268					
AH-ESIC		5.89			

MWP_GUN
GUN

5.49

MPEX-EA_L
MPEX-EA_L

3.12

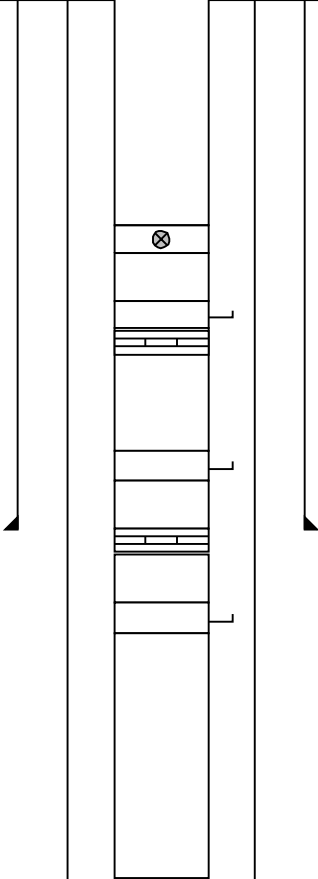
TOOL BOTTOM

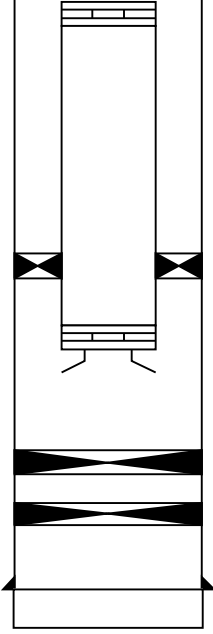
MAXIMUM STRING DIAMETER 2.13 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

TOOL BOTTOM

MAXIMUM STRING DIAMETER 2.13 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

BMA A-11

Production String	(in)		(m)	Well Schematic	(m)		(in)	Casing String
	OD	ID	MD		MD	OD	ID	
Shutin Valve	3.500		465.0					Casing Shoe
Tubing	3.500		465.0					
Gas Lift Mandrel	3.500		510.0					
Nipple	3.500		525.0					
Gas Lift Mandrel	3.500		929.0					
Tubing	3.500		929.0		1090.0	10.750		
Nipple	3.500		943.0					
Gas Lift Mandrel	3.500		1185.0					
Tubing	3.500		1185.0					

Nipple	3.500		2000.0					
Packer	7.000	3.500	2884.0					
Nipple	3.500		2897.0					
Bell Nipple Guide	3.500		2902.0					
Bridge Plug	7.000	0.000	2946.0					
Bridge Plug	7.000	0.000	2961.0					
					3020.0	7.000		Casing Shoe

All Depths are Driller’s Depths



Dump Bailer # 2
Operational Summary Listing

MAXIS Field Log

PERFO2 Operational Summary Listing

Device	Status	Req Depth (M)	Obs Depth (M)	Time Used
GUN1	Used	2935.0	2935.0	Tue Dec 13 02:19:07 2005



Dump Bailer # 2
Dump Log

Company:

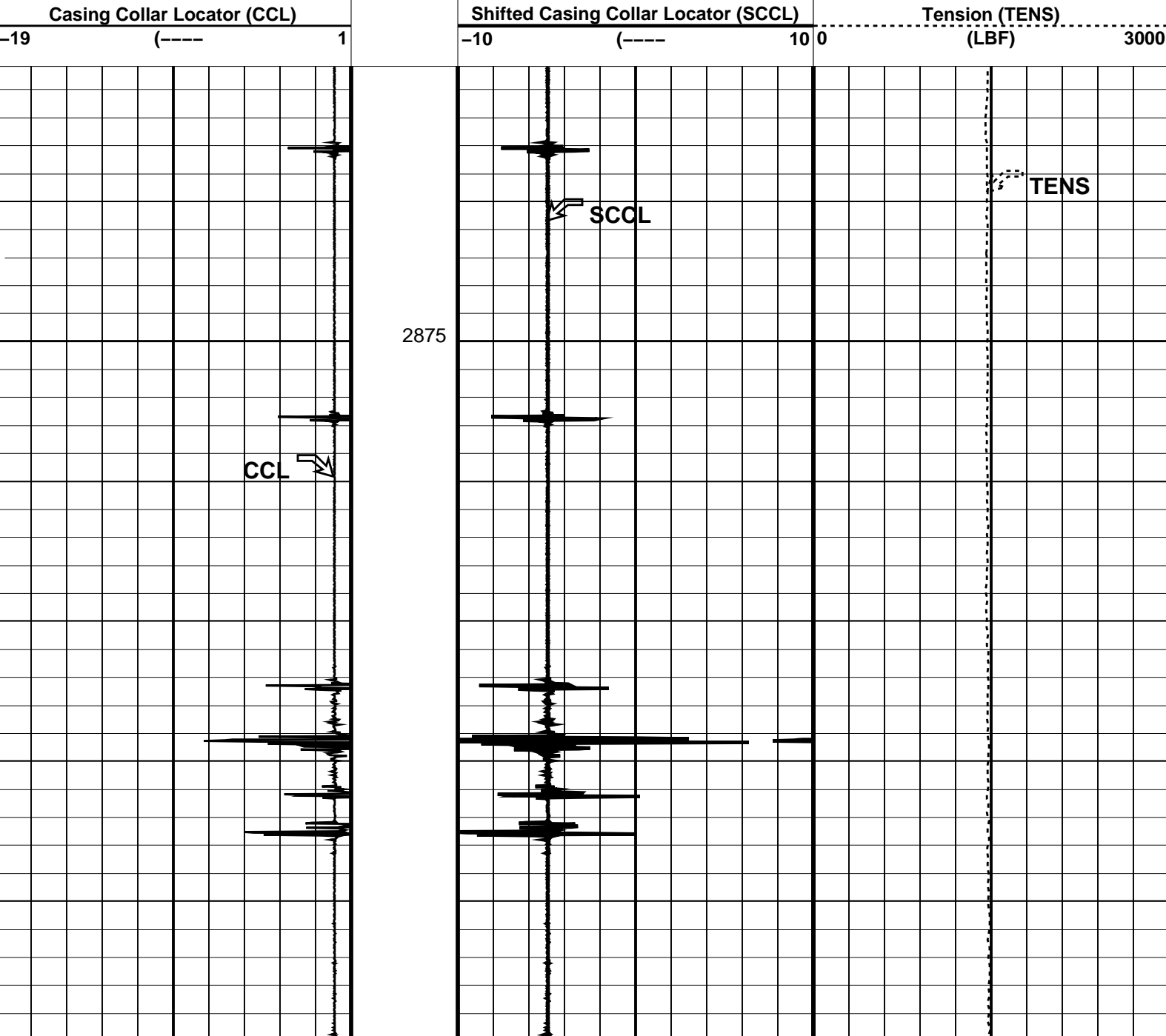
Well:

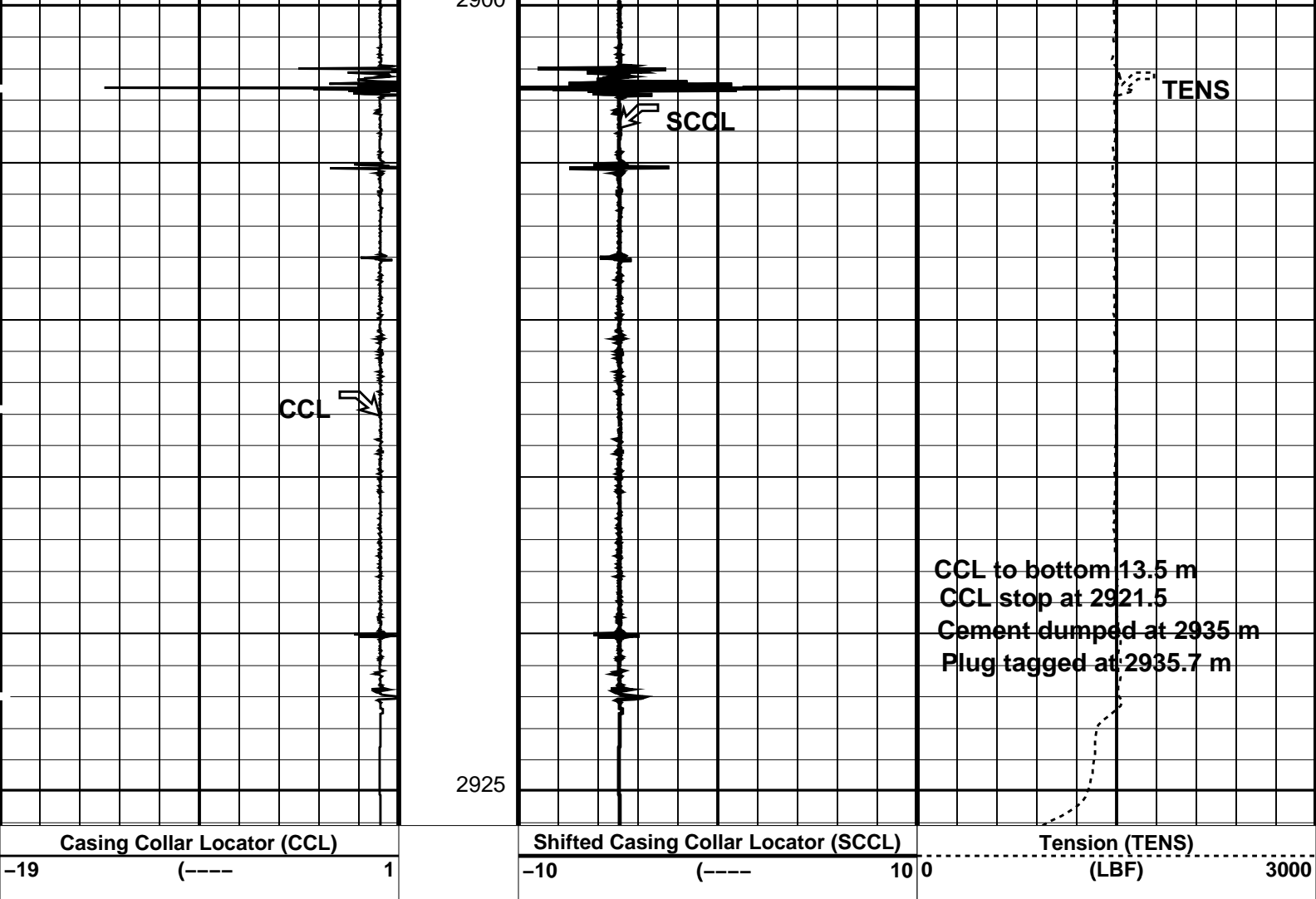
Input DLIS Files					
DEFAULT	PERFO_083LUP	FN:82	PRODUCER	13-Dec-2005 02:14	2925.0 M 2863.5 M
Output DLIS Files					
DEFAULT	PERFO_084PUP	FN:83	PRODUCER	13-Dec-2005 02:27	2926.1 M 2865.1 M

OP System Version: 13C0-300					
MCM					
SHM_GUN	13C0-300	CCL-L	13C0-300		

PIP SUMMARY

Time Mark Every 60 S





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
CCLD	CCL-L: Casing Collar Locator	12 IN
CCLT	CCL reset delay	0.3 V
	CCL Detection Level	
DO	System and Miscellaneous	1.0 M
PP	Depth Offset for Playback	NORMAL
	Playback Processing	

Format: CCLLog

Vertical Scale: 1:200

Graphics File Created: 13-Dec-2005 02:27

OP System Version: 13C0-300

MCM

SHM_GUN 13C0-300 CCL-L 13C0-300

Input DLIS Files

DEFAULT PERFO_083LUP FN:82 PRODUCER 13-Dec-2005 02:14 2925.0 M 2863.5 M

Output DLIS Files

DEFAULT PERFO_084PUP FN:83 PRODUCER 13-Dec-2005 02:27

PERFO2 Operational Summary Listing

Device	Status	Req Depth (M)	Obs Depth (M)	Time Used
GUN1	Used	2935.0	2935.0	Mon Dec 12 22:38:35 2005

Schlumberger

Dump Bailer # 1
Dump Log

Company: Well:

Output DLIS Files

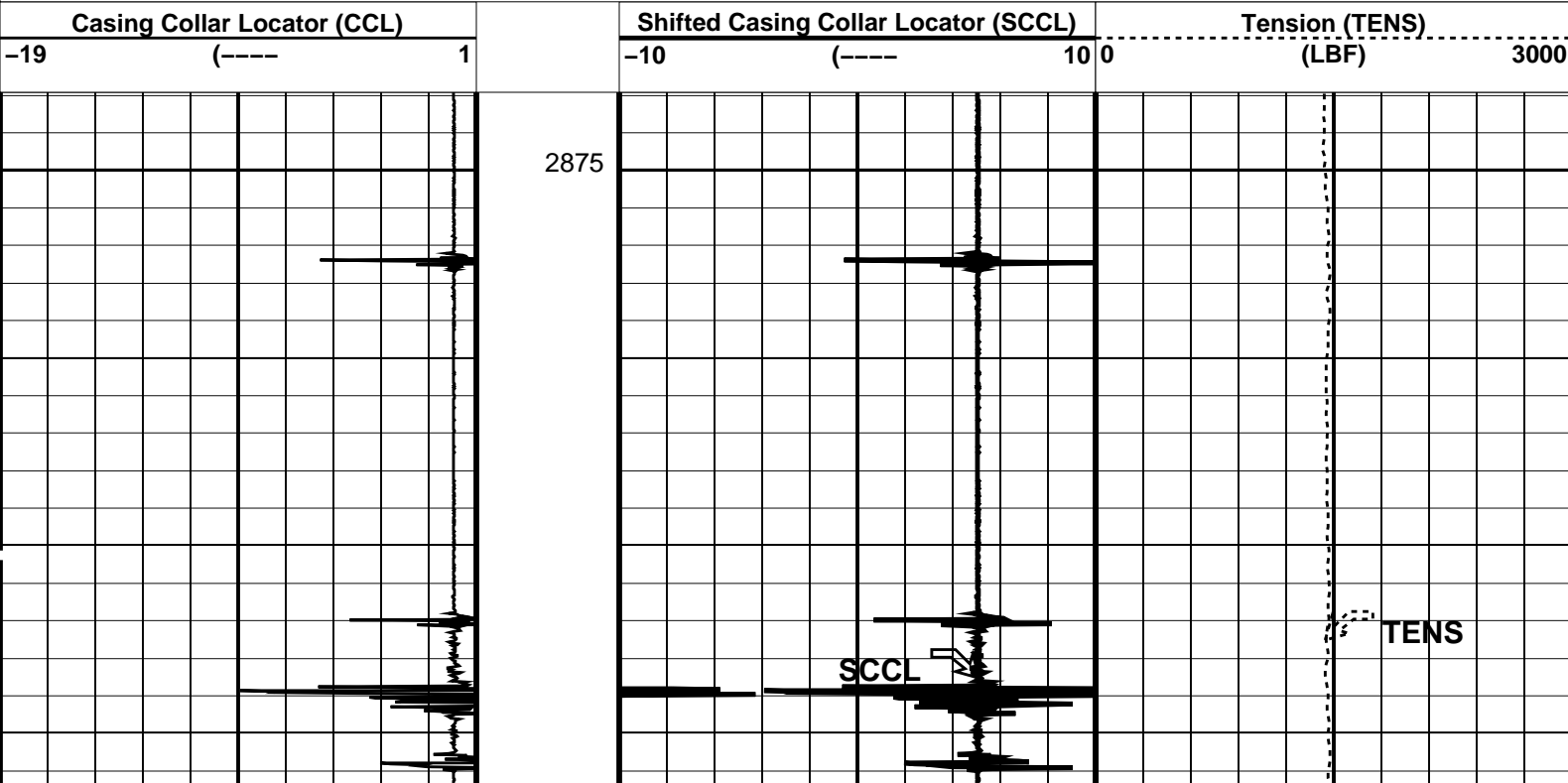
DEFAULT	PERFO_080LUP	FN:79	PRODUCER	12-Dec-2005 22:35	2925.0 M	2872.9 M
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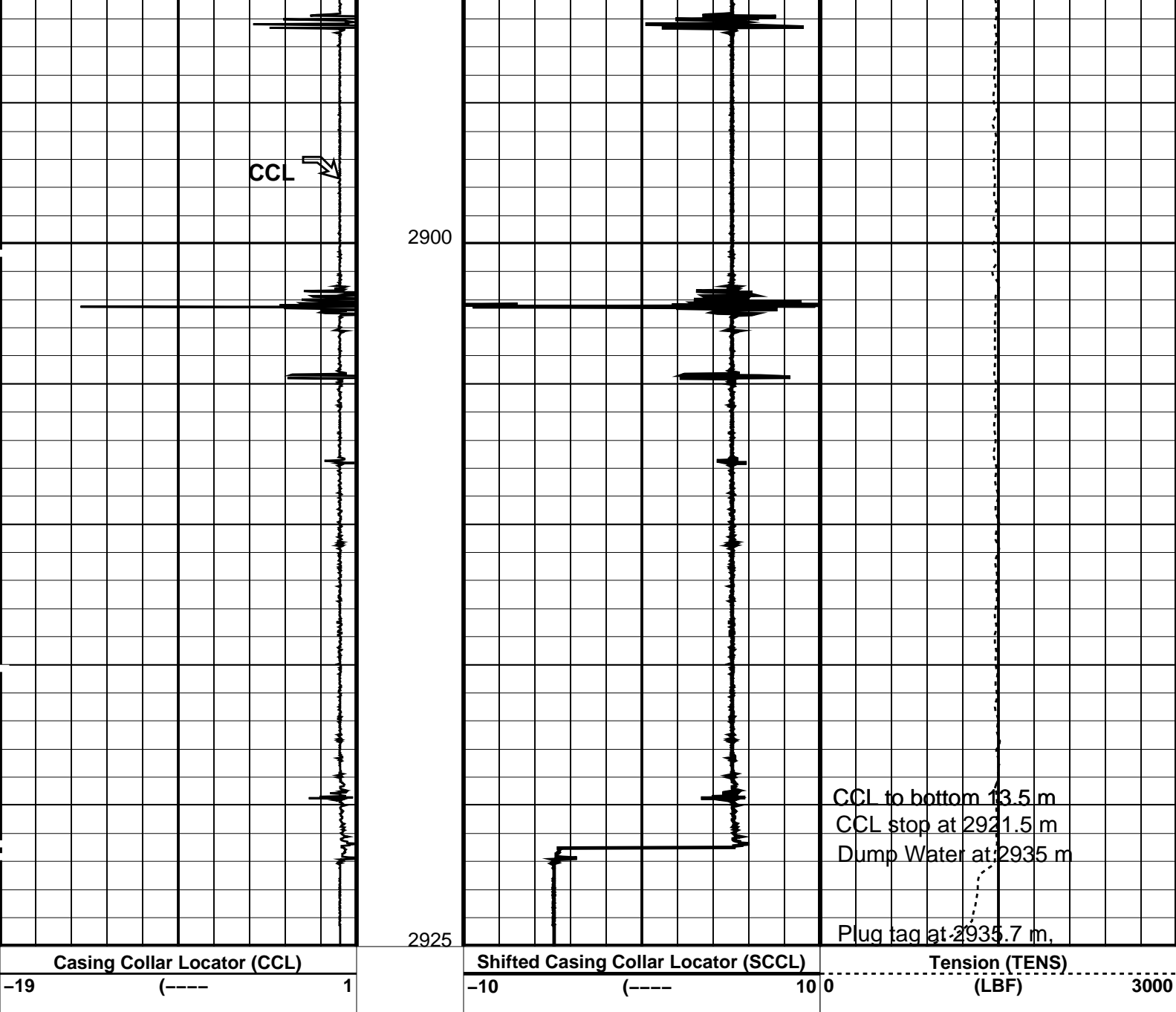
OP System Version: 13C0-300
MCM

SHM_GUN	13C0-300	CCL-L	13C0-300
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PIP SUMMARY

Time Mark Every 60 S





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
CCL-L: Casing Collar Locator		
CCLD	CCL reset delay	12 IN
CCLT	CCL Detection Level	0.3 V

Format: CCLLog Vertical Scale: 1:200 Graphics File Created: 12-Dec-2005 22:35

OP System Version: 13C0-300
MCM

SHM_GUN 13C0-300 CCL-L 13C0-300

Output DLIS Files

DEFAULT PERFO_080LUP FN:79 PRODUCER 12-Dec-2005 22:35

Company: Well:

Output DLIS Files

DEFAULT CCL_075LUP FN:74 PRODUCER 12-Dec-2005 18:20

OP System Version: 13C0-300
MCM

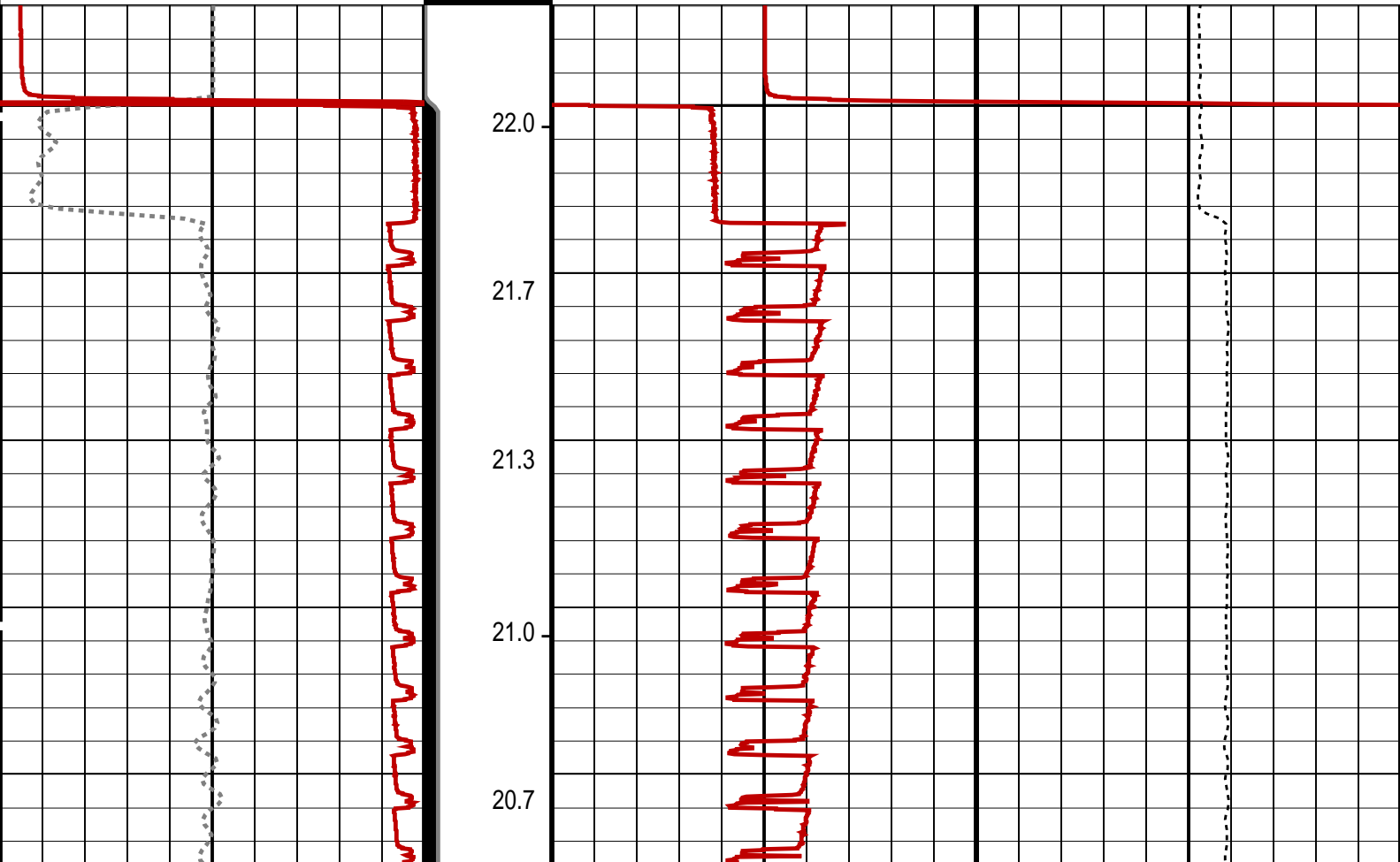
MPEX-EA_L 13C0-300 MPSU-CA 13C0-300
CCL-L 13C0-300

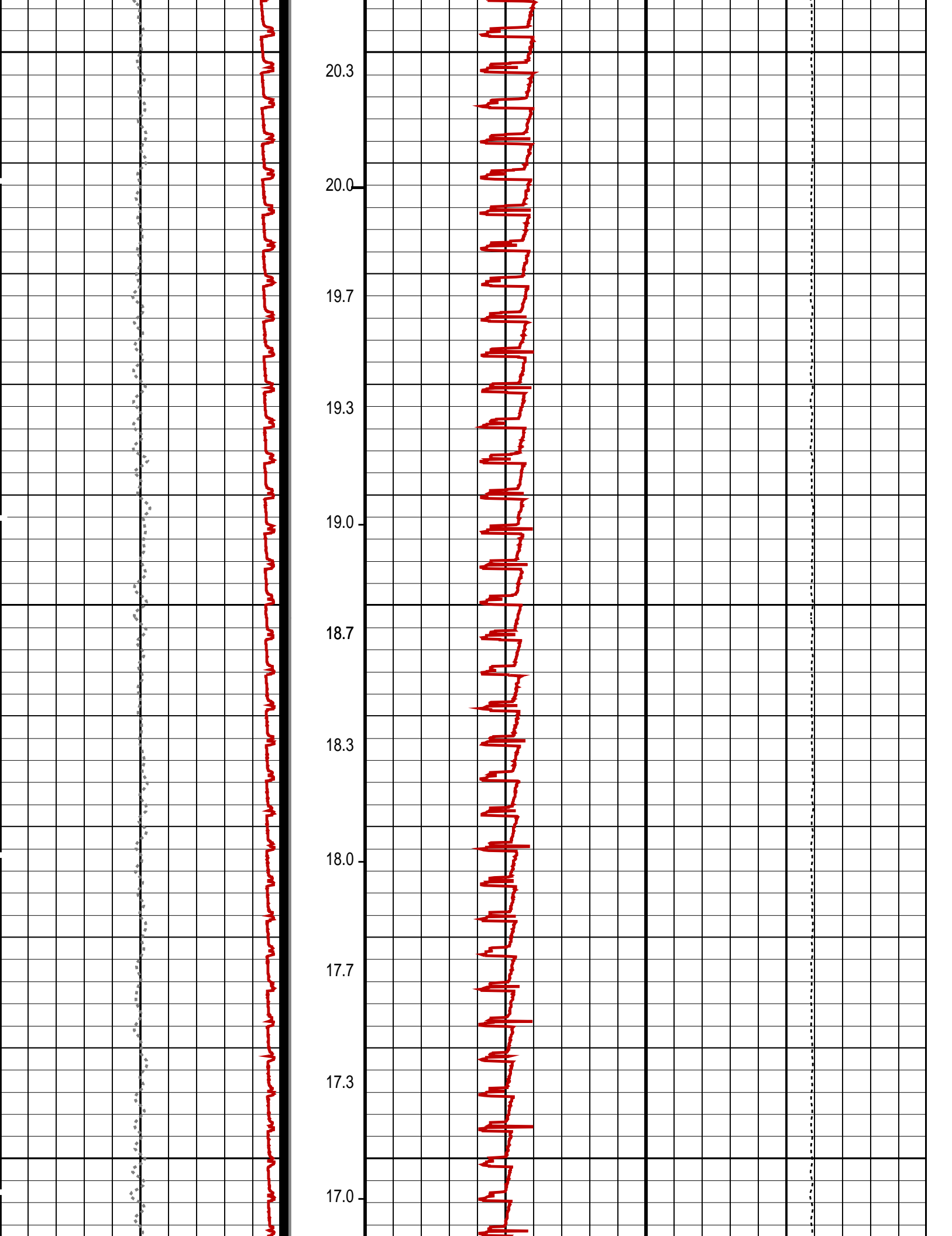
PIP SUMMARY

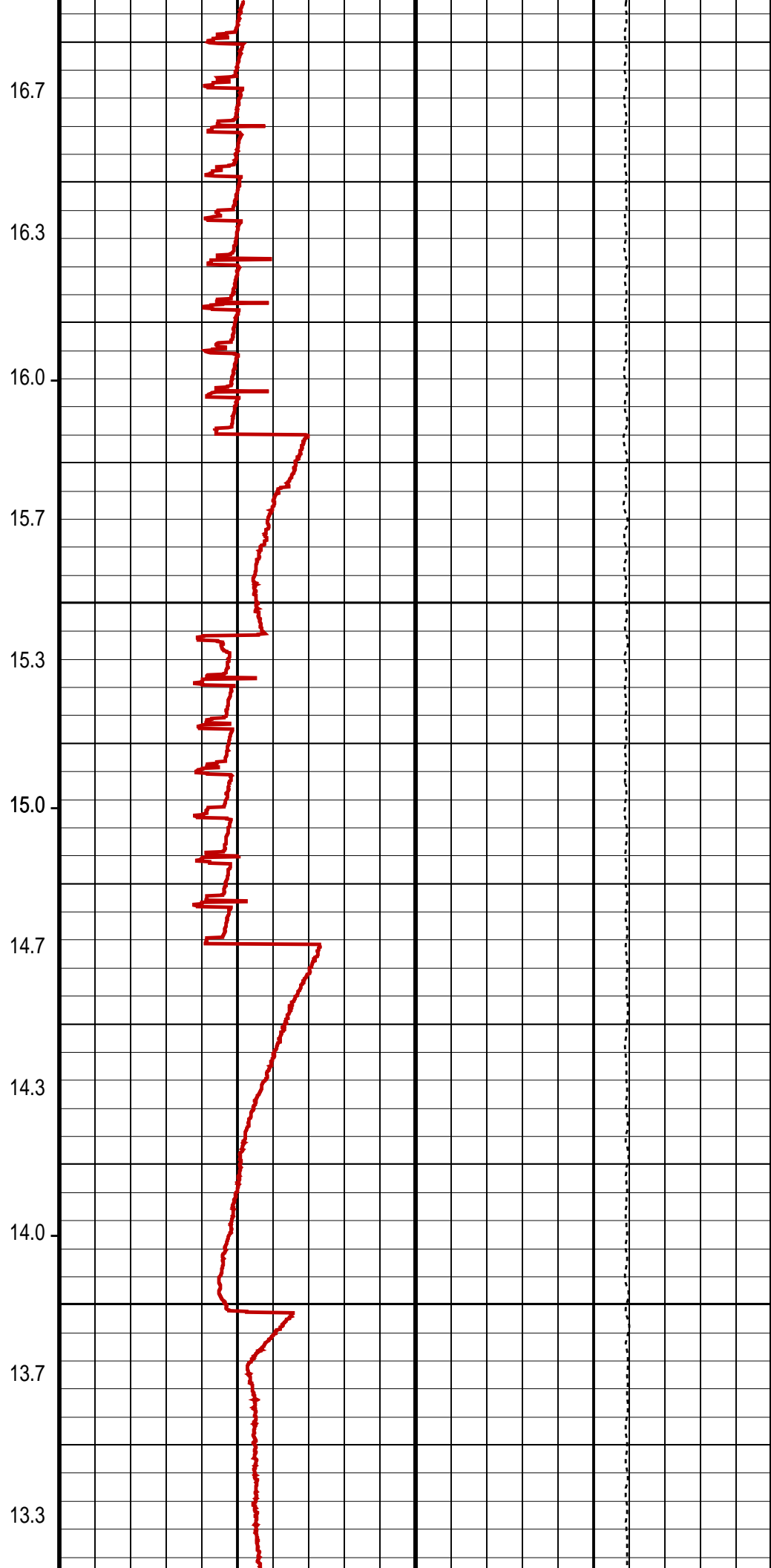
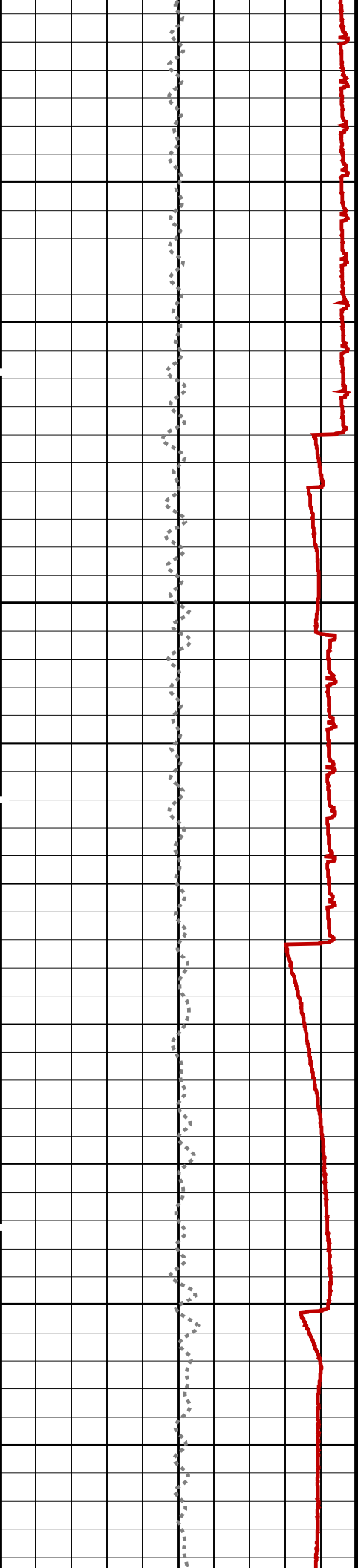
- └ MPSU Run Time Every 1 MN
- └ MPSU Run Time Every 10 MN

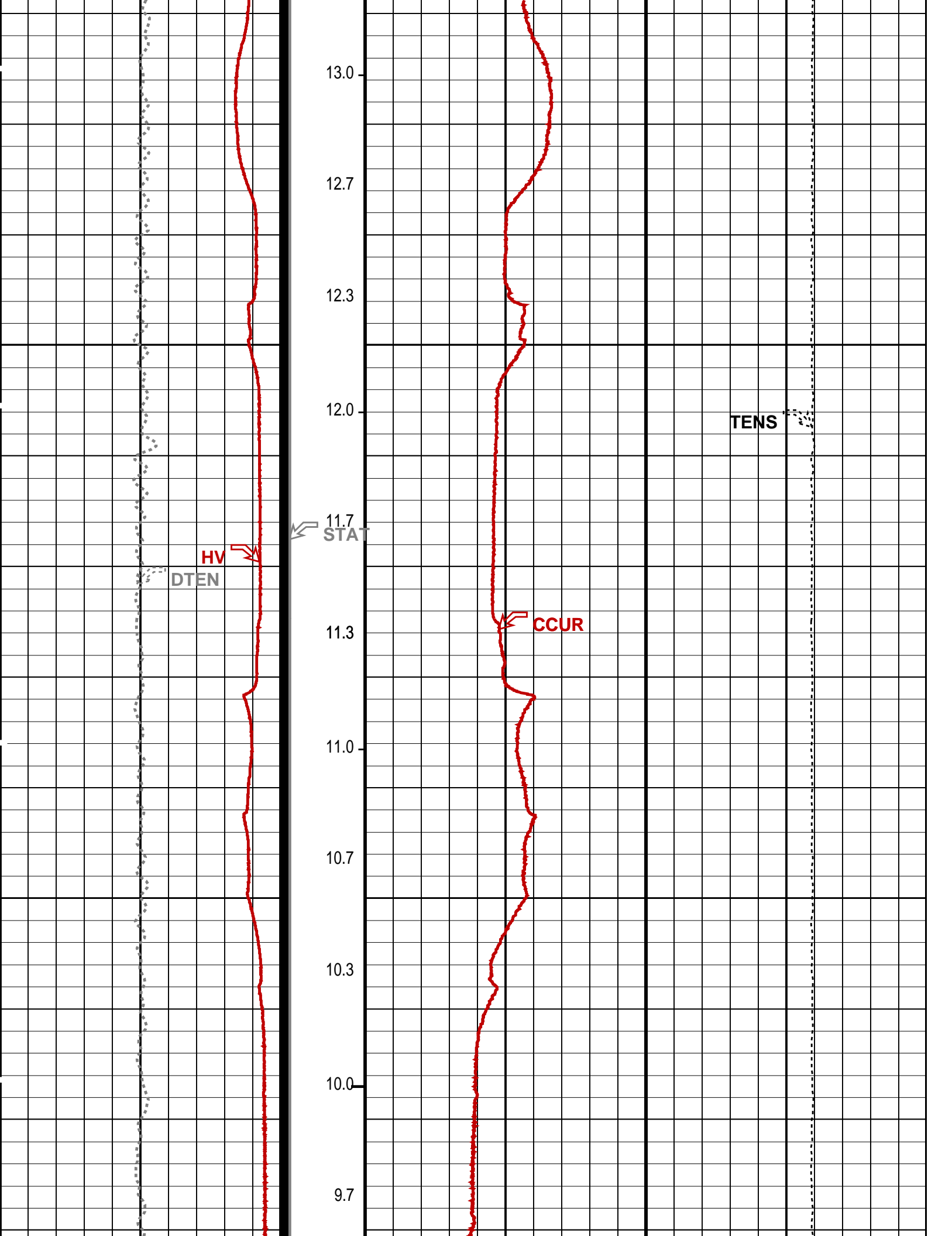
Time Mark Every 60 S

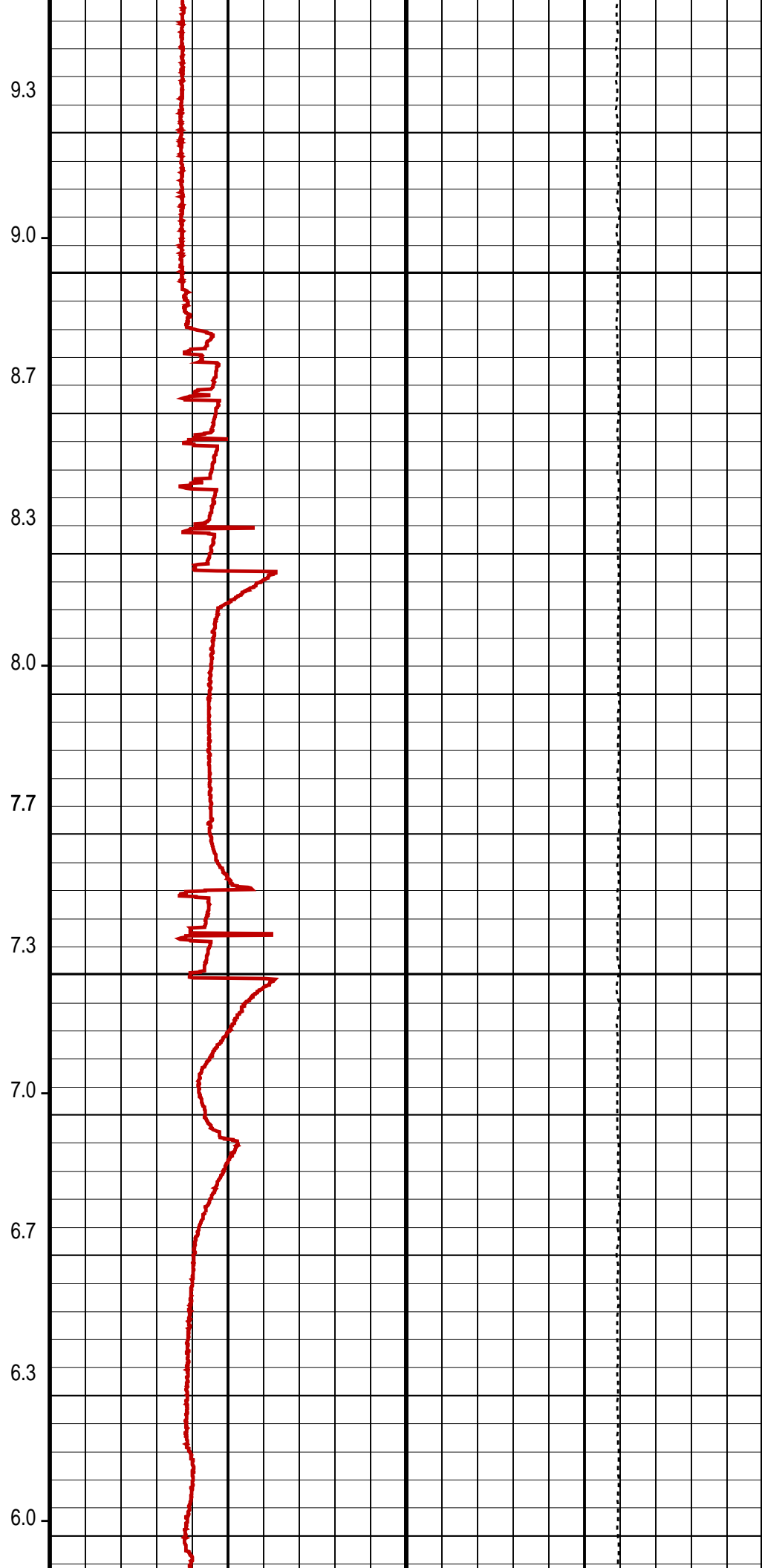
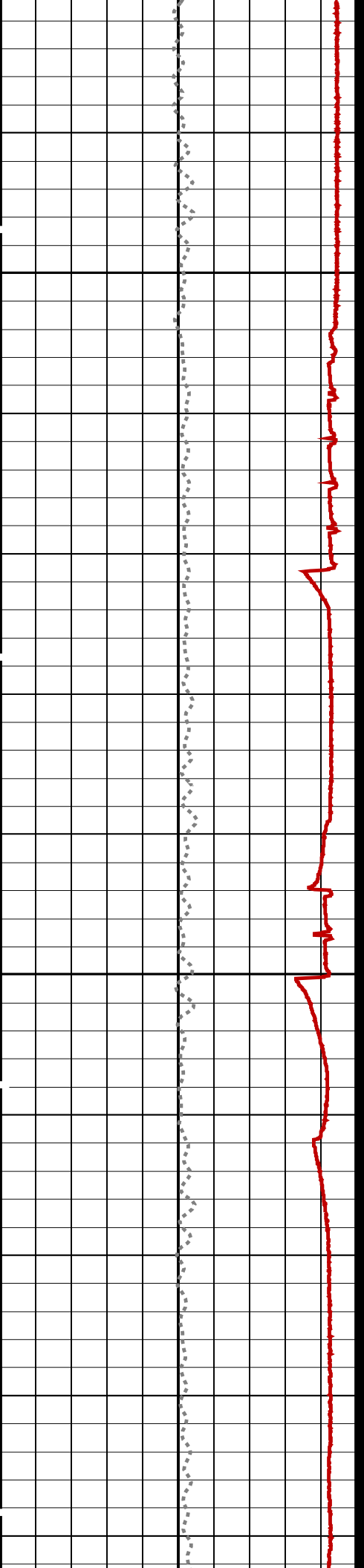
	RUN Time (RTIM) (MN)	
MPSU Head Voltage (HV)	MPSU Run Status (STAT)	Tension (TENS) (LBF)
200 (V) 300	0 (----10)	0 2500
Differential Tension (DTEN) (LBF)	ON/Int From D3T to STAT	MPBM Cable Current (CCUR) (MA)
-200 200		300 700

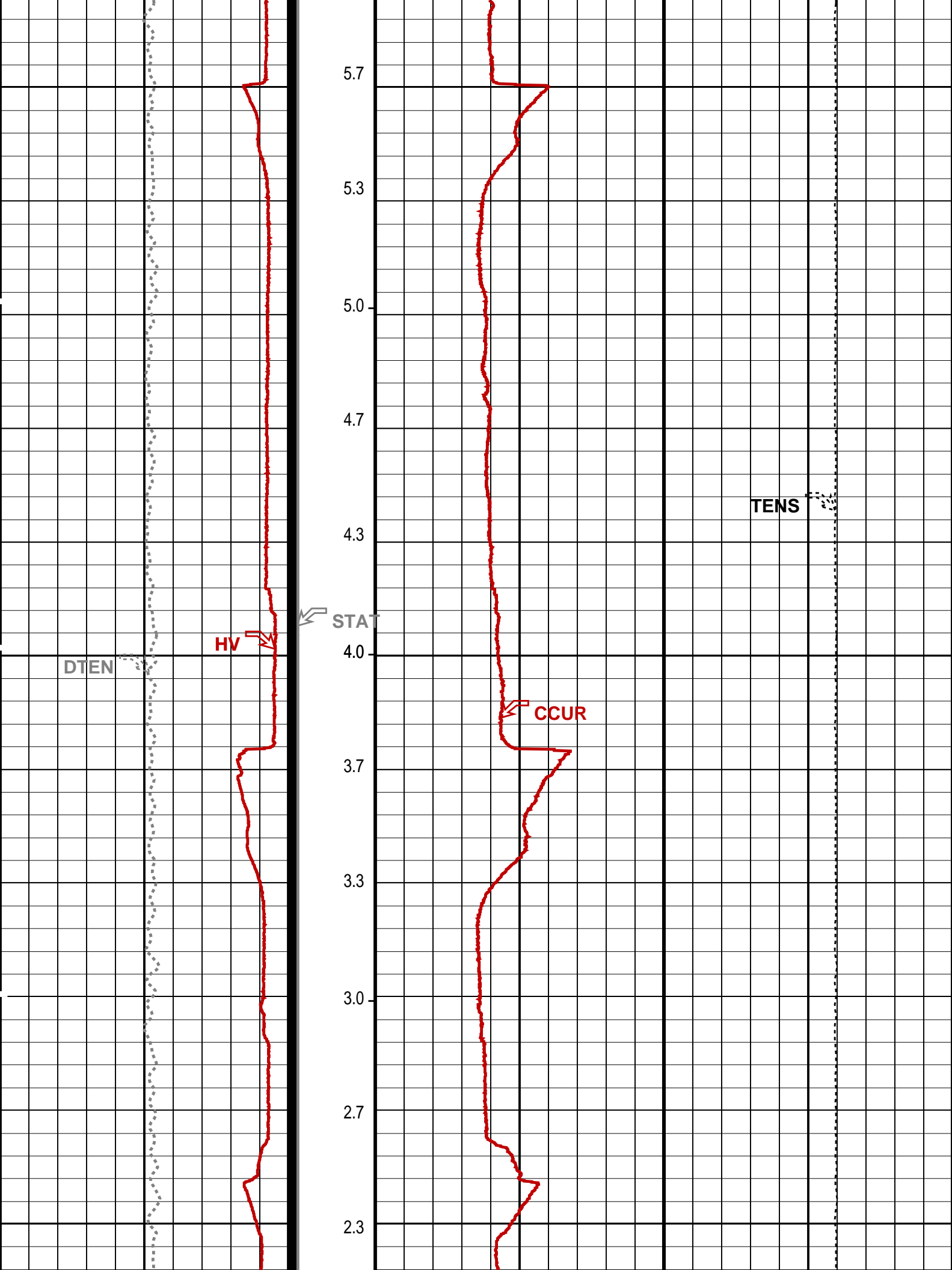


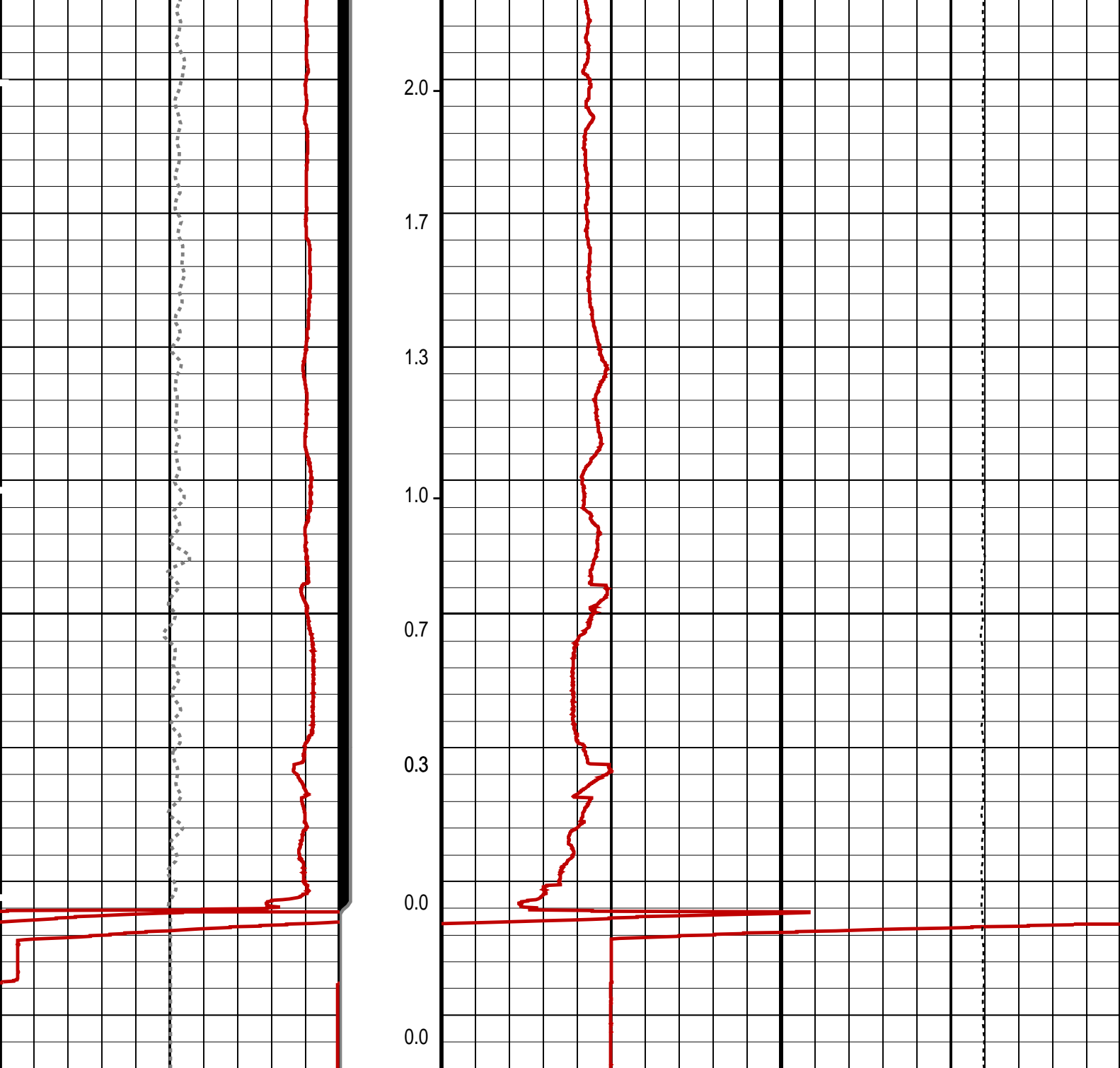












Differential Tension (DTEN) (LBF)	ON/Int From D3T to STAT	MPBM Cable Current (CCUR) (MA)
-200 200		300 700
MPSU Head Voltage (HV) (V)	MPSU Run Status (STAT)	Tension (TENS) (LBF)
200 300	0 (----10)	0 2500
	RUN Time (RTIM) (MN)	

PIP SUMMARY

- ↵ MPSU Run Time Every 1 MN
- ↵ MPSU Run Time Every 10 MN

Time Mark Every 60 S

Parameters

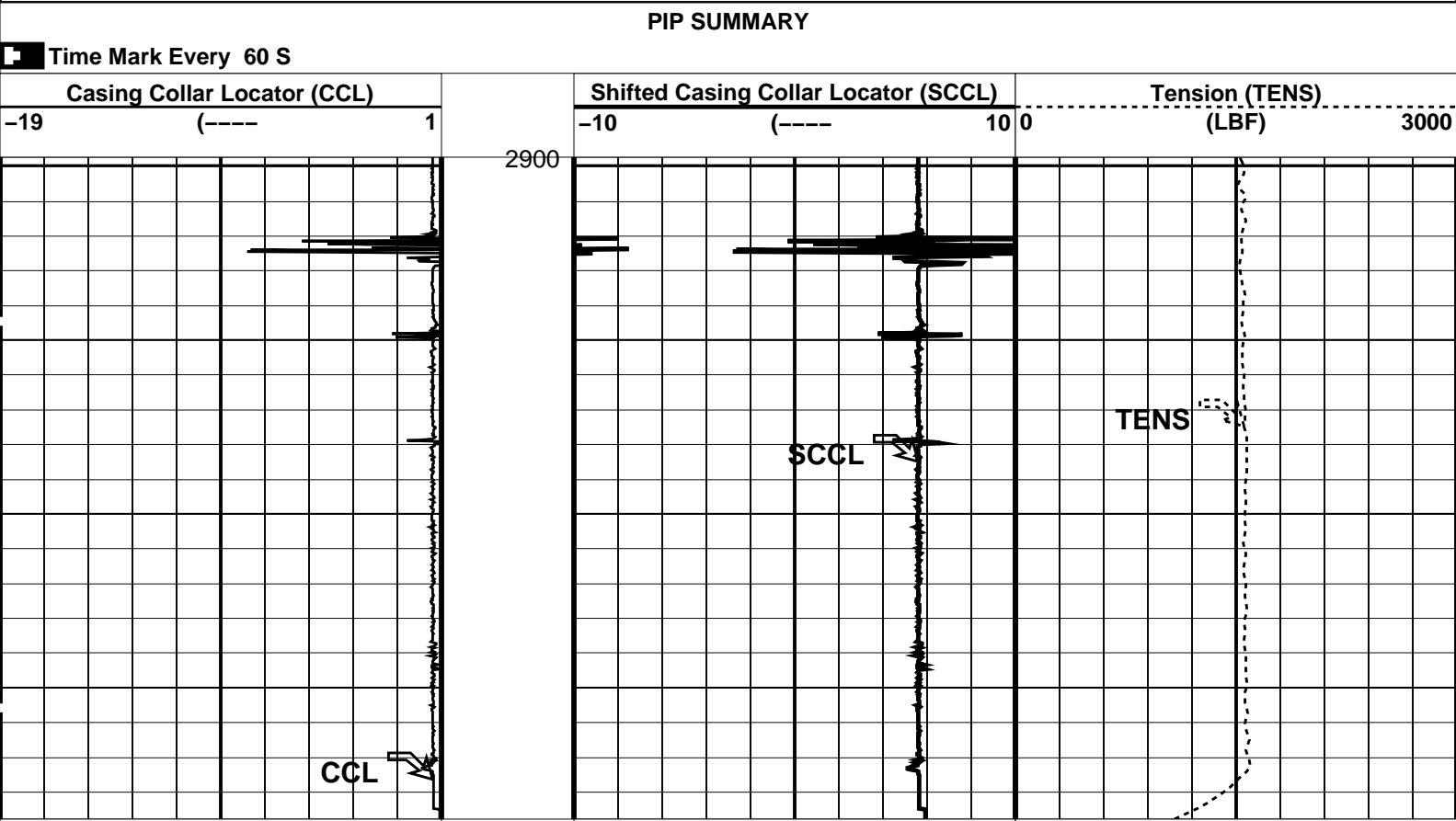
DLIS Name		Description		Value	
MPSU-CA: MECHANICAL PLUGBACK SETTING UNIT					
IPUMP		Intensifier Pump		TRUE	
Format: MPBT		Vertical Scale: 1:200		Graphics File Created: 12-Dec-2005 18:20	
OP System Version: 13C0-300					
MCM					
MPEX-EA_L		13C0-300		MPSU-CA	
CCL-L		13C0-300		13C0-300	
Output DLIS Files					
DEFAULT		CCL_075LUP		FN:74 PRODUCER 12-Dec-2005 18:20	



MPBT
Correlation Log

MAXIS Field Log

Company:						Well:	
Output DLIS Files							
DEFAULT		CCL_073LUP		FN:72		PRODUCER 12-Dec-2005 18:03 2918.8 M 2899.7 M	
OP System Version: 13C0-300							
MCM							
MPEX-EA_L		13C0-300		MPSU-CA		13C0-300	
CCL-L		13C0-300					




Casing Collar Locator (CCL)			Limited Casing Collar Locator (CCL)			Tension (TENS)		
-19	(----	1	-10	(----	10	0	(LBF)	3000

PIP SUMMARY							
Time Mark Every 60 S							
Parameters							
DLIS Name	Description					Value	
	CCL-L: Casing Collar Locator						
CCLD	CCL reset delay					12	IN
CCLT	CCL Detection Level					0.3	V

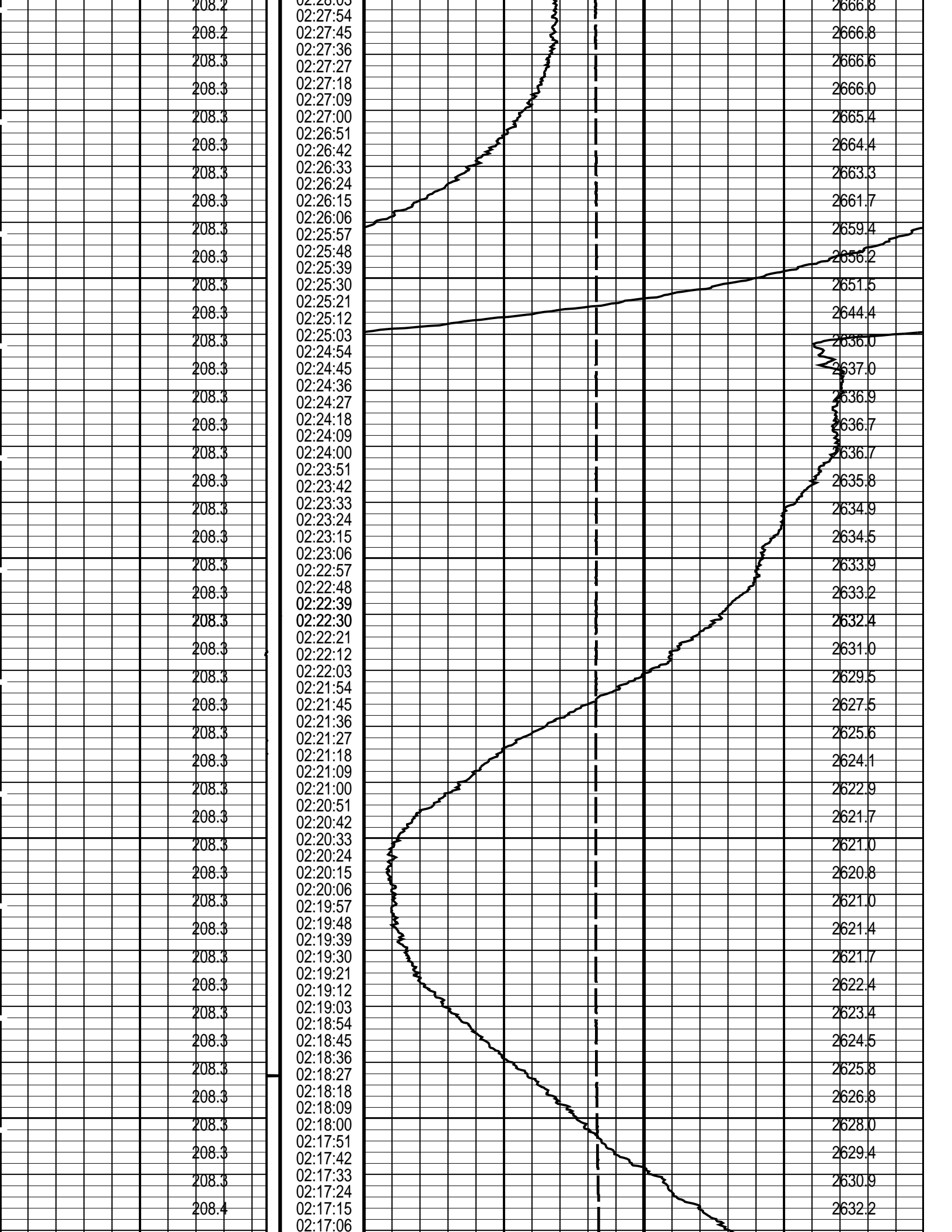
Format: CCLLog		Vertical Scale: 1:200		Graphics File Created: 12-Dec-2005 18:03	
OP System Version: 13C0-300					
MCM					
MPEX-EA_L	13C0-300	MPSU-CA	13C0-300		
CCL-L	13C0-300				

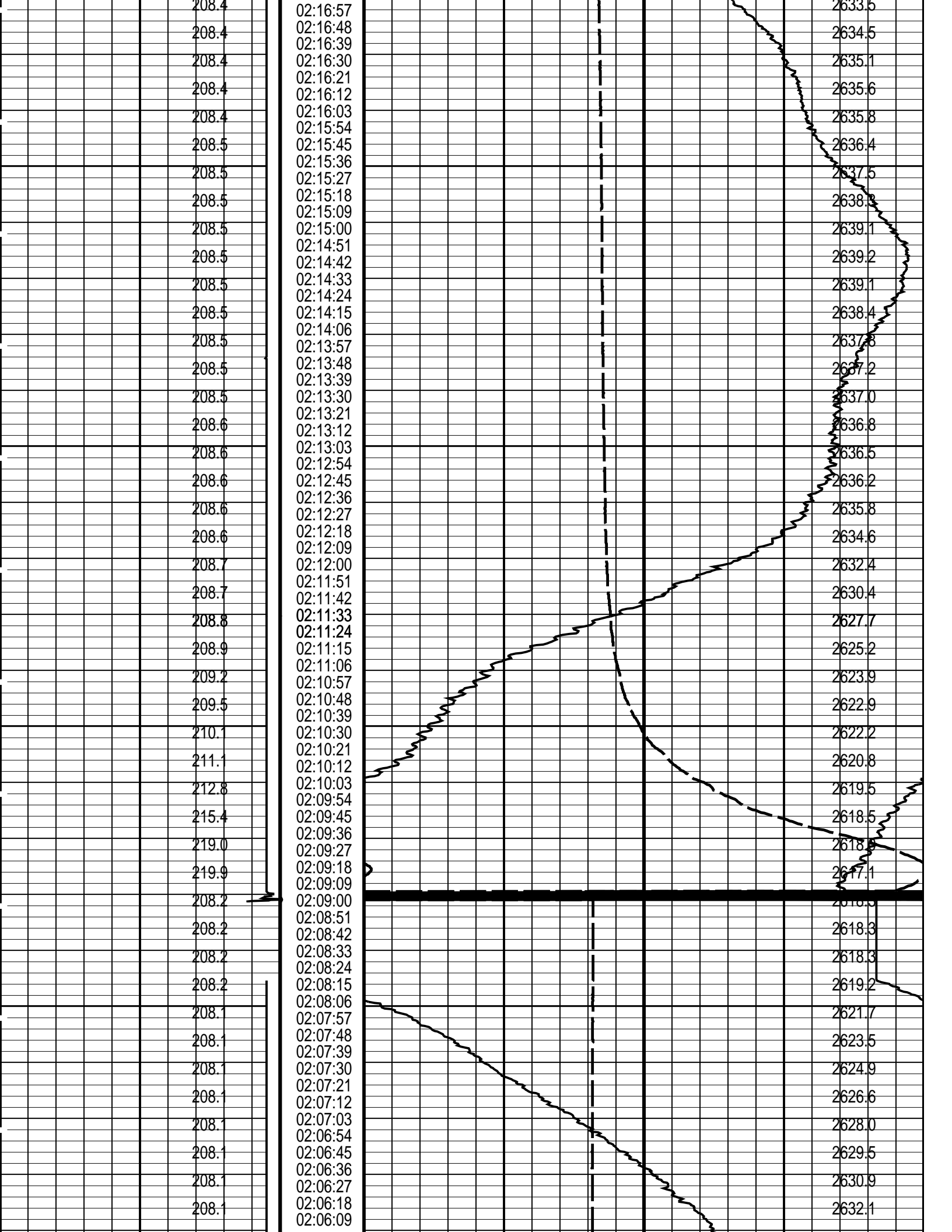
Output DLIS Files							
DEFAULT	CCL_073LUP	FN:72	PRODUCER	12-Dec-2005 18:03			

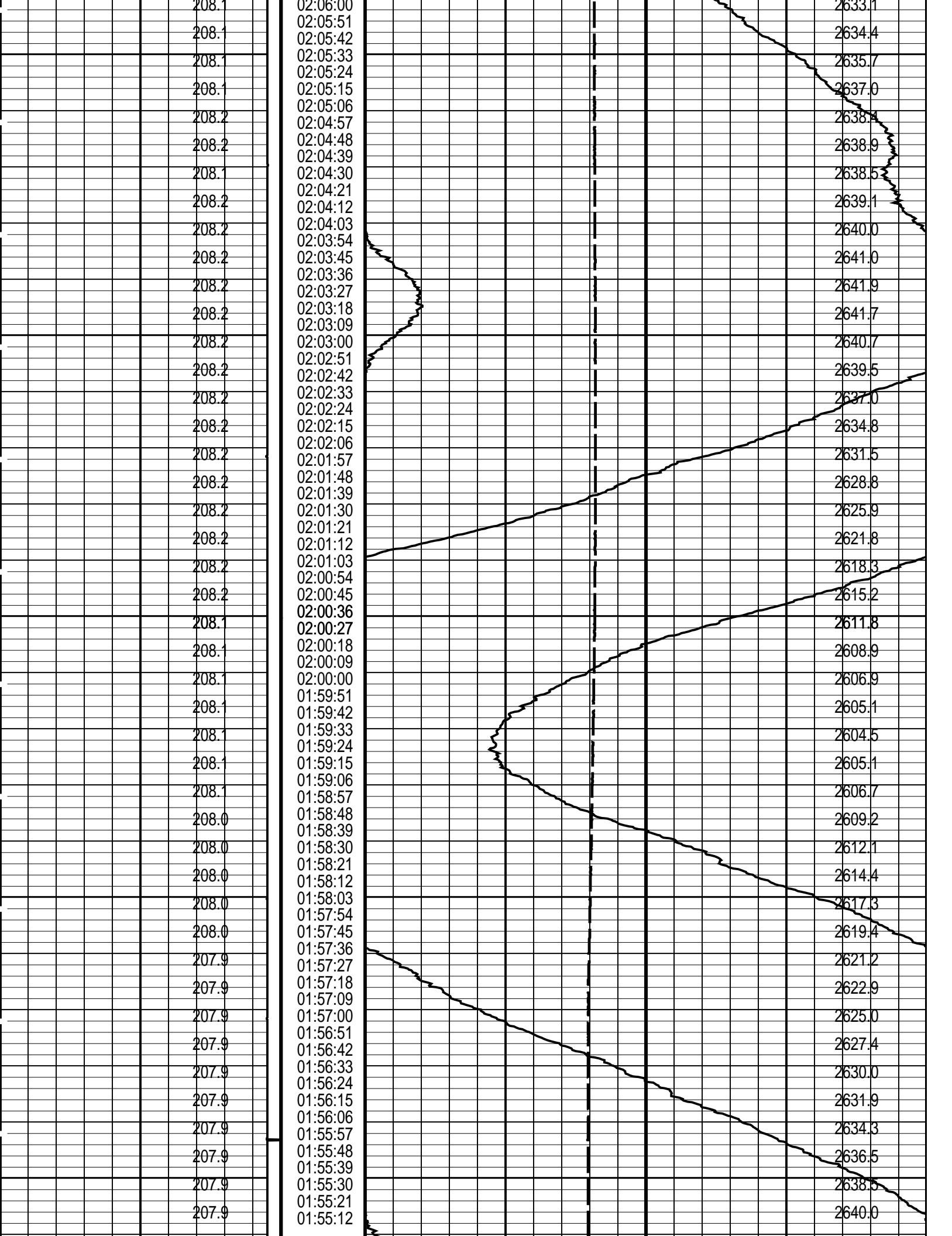
<div>  <div> Perforation MWPT Station Log </div> </div>							
MAXIS Field Log							

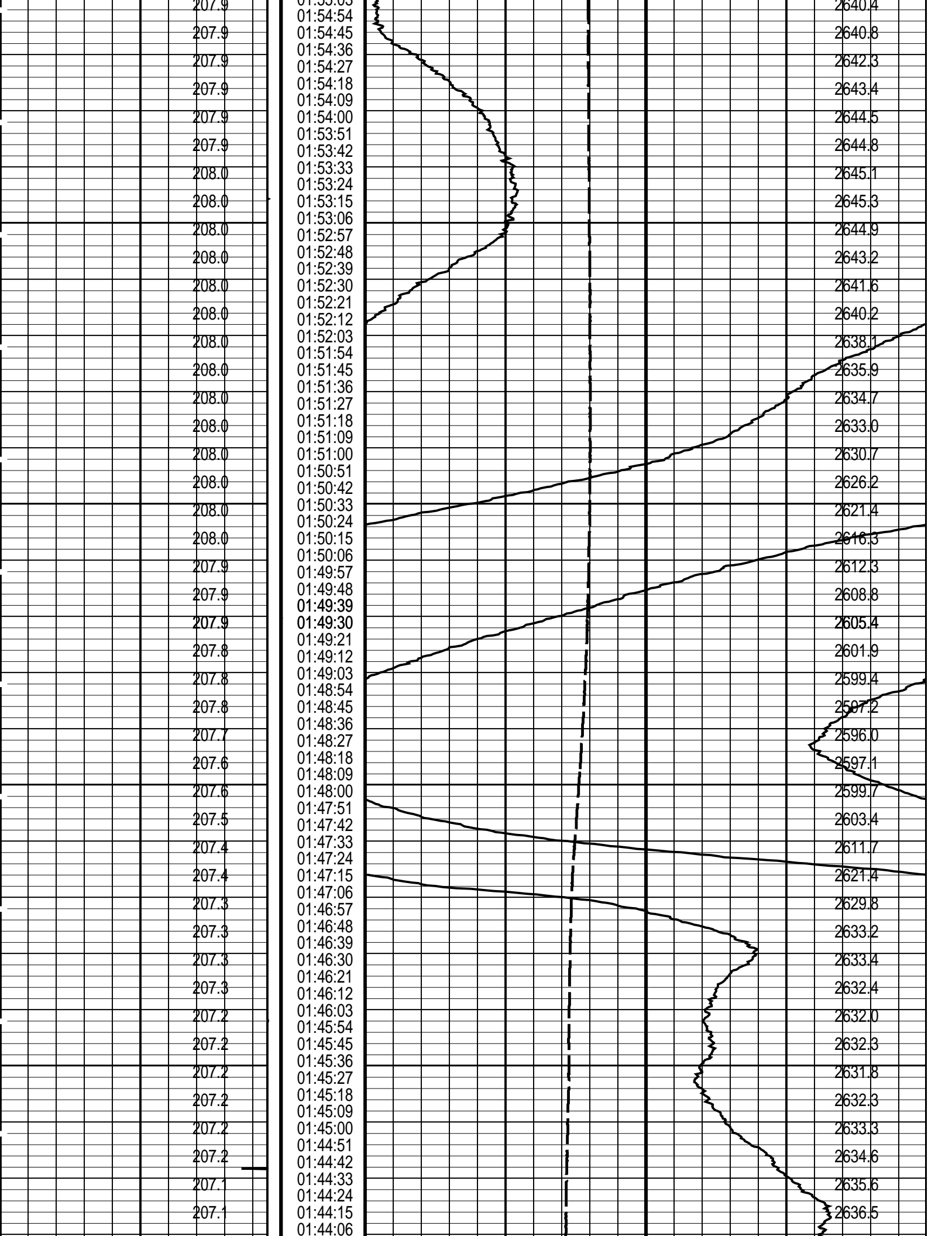
Output DLIS Files							
DEFAULT	PERFO_029LTP	FN:28	PRODUCER	11-Dec-2005 18:54	2924.6 M	22.7 M	
OP System Version: 13C0-300							
MCM							
MWP_GUN	13C0-300	MWPT-CA		13C0-300			
MWGT-AA	13C0-300						

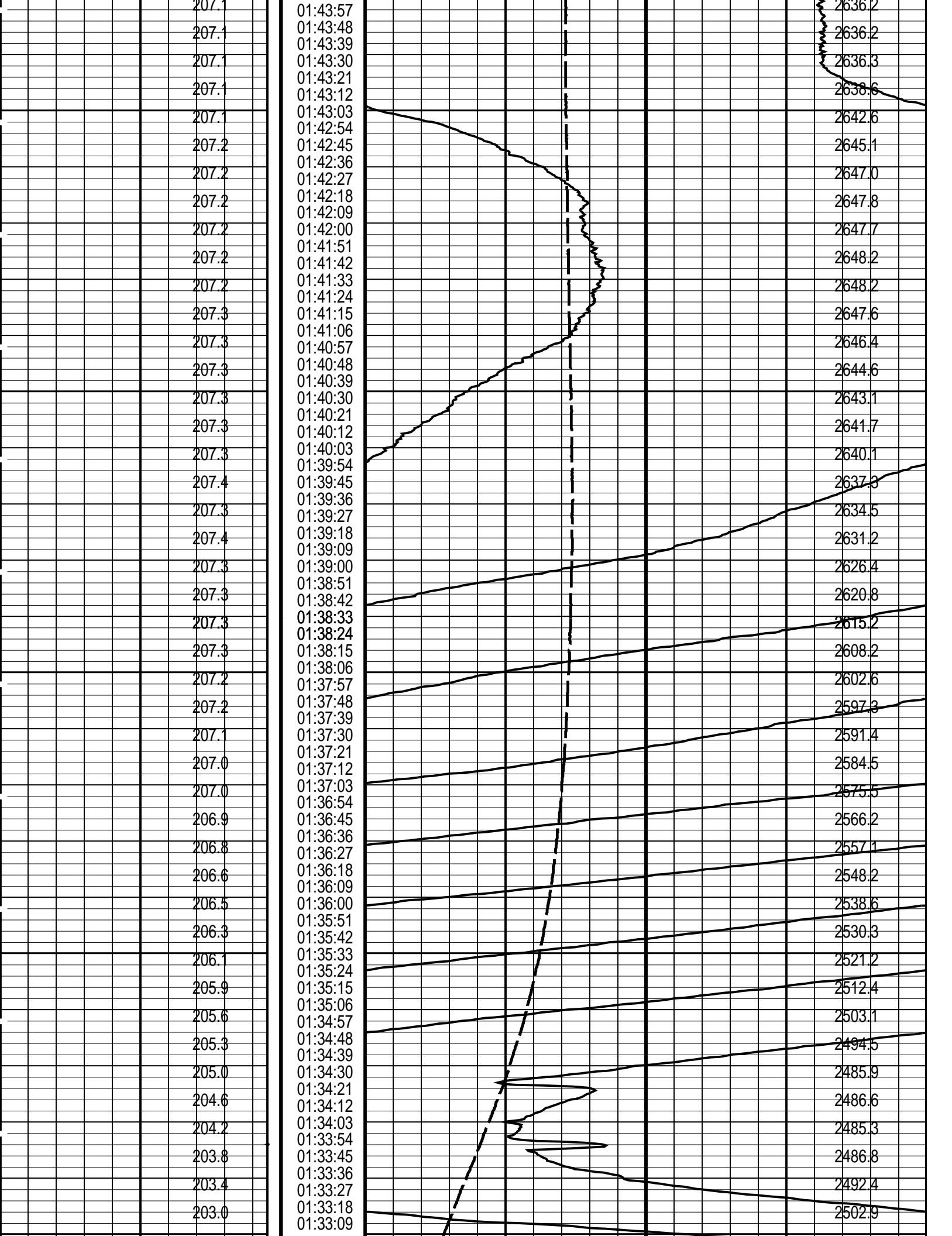
PIP SUMMARY															
Time Mark Every 60 S															
				Temperature (TEMP_MWPT_SL) (DEGF)								Pressure (SGPA_SL) (PSIA)			
CCL From CCL to T1				Firing Sequence State (FSS_SL) (-----)		Temperature (TEMP_MWPT_SL) (DEGF)									
				0 1024		0 20									
Casing Collar Locator (CCL_SL)				Elapsed Time (ETIM)		Strain Gauge Pressure (SGP_SL)									
-19 (-----) 1						0 20									
208.2				02:28:06											
208.2				02:28:57		2666.2									
208.2				02:28:48		2666.4									
208.2				02:28:39		2666.7									
208.2				02:28:30		2666.8									
208.2				02:28:21											
208.2				02:28:12											

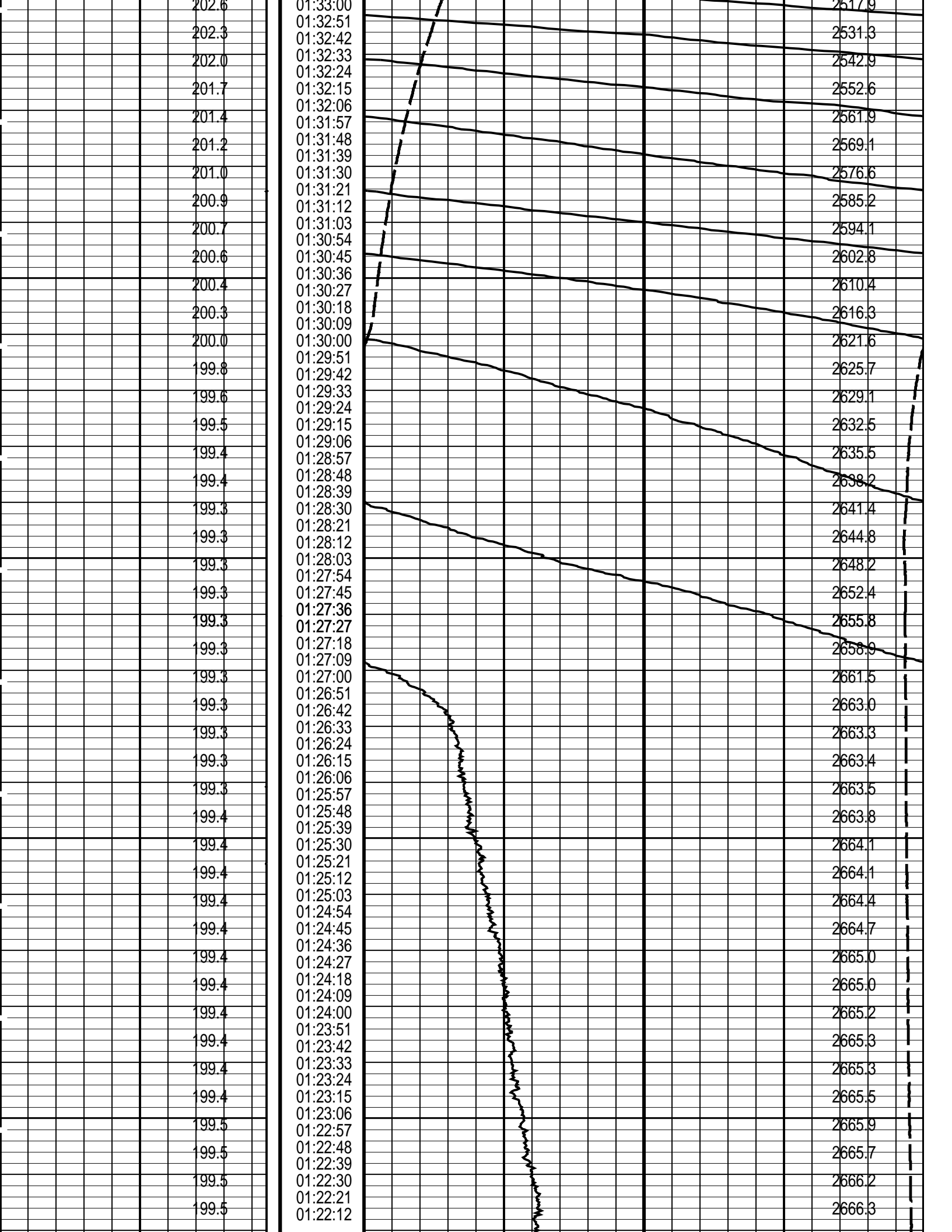


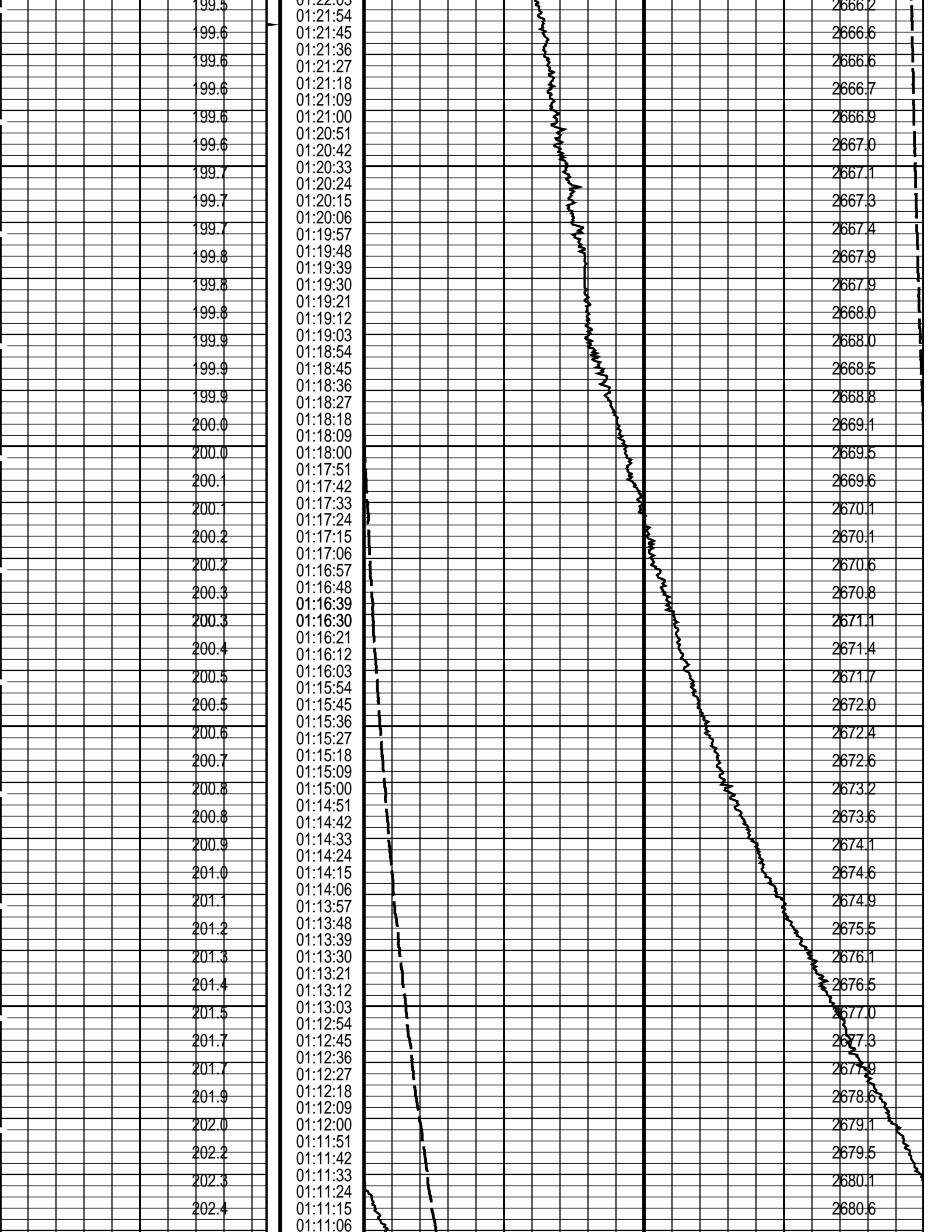


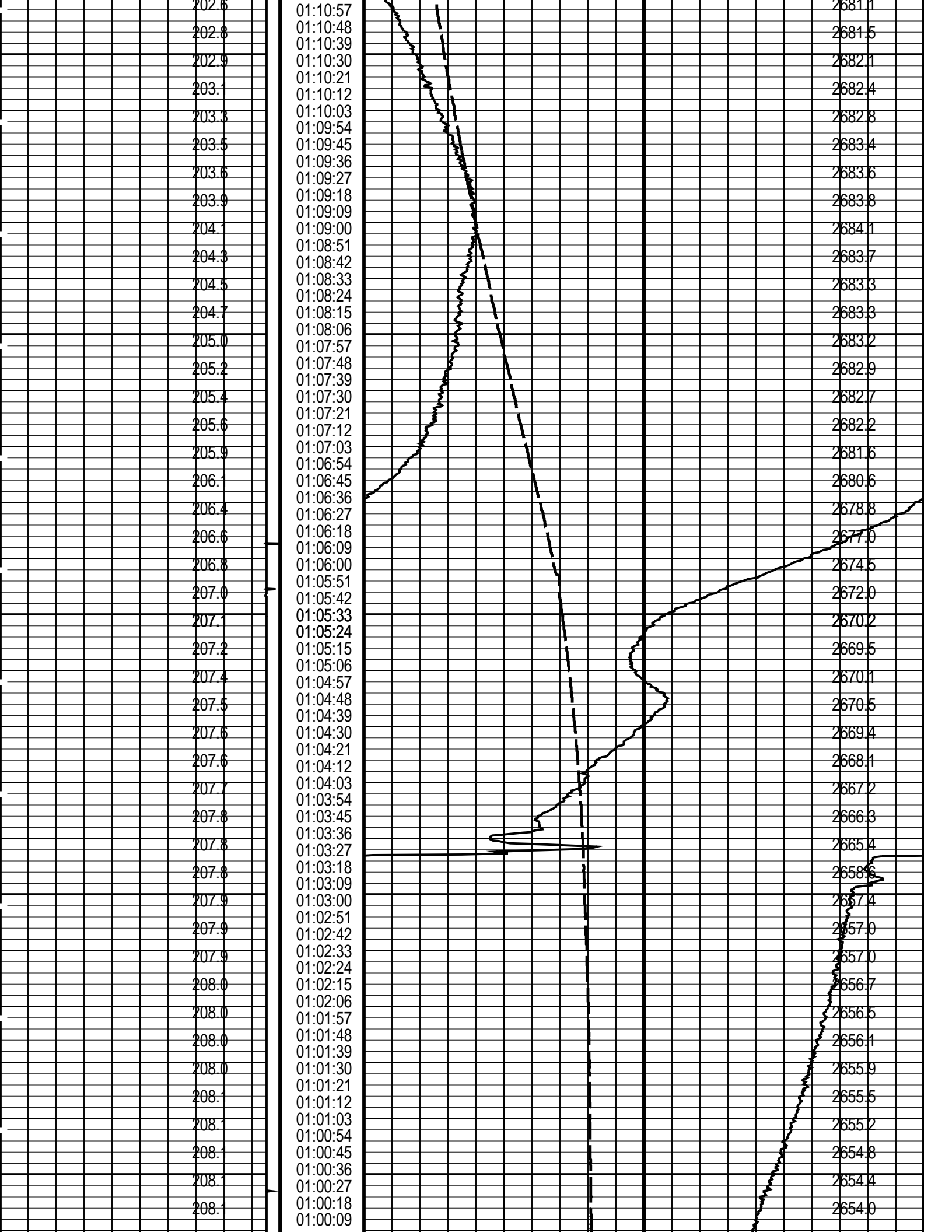


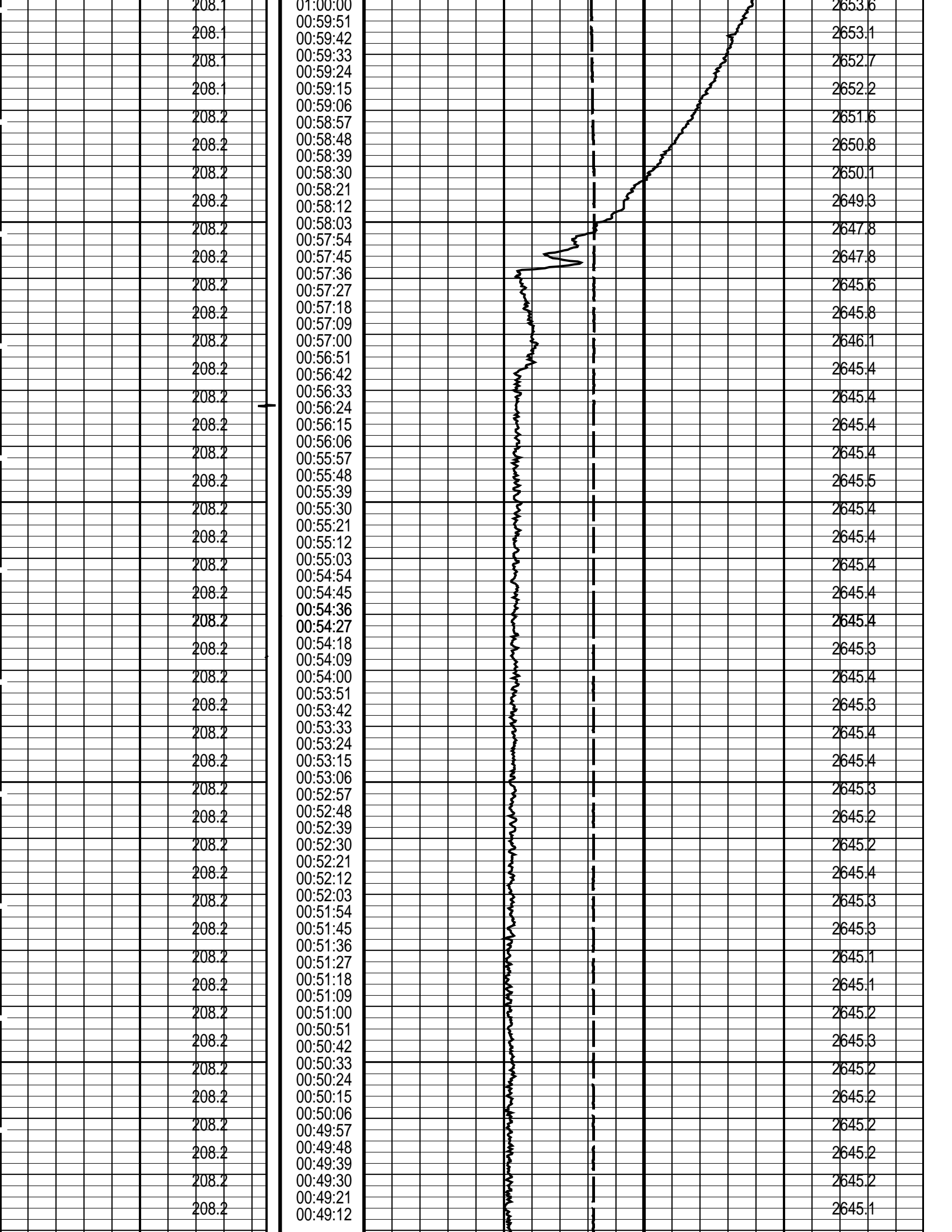








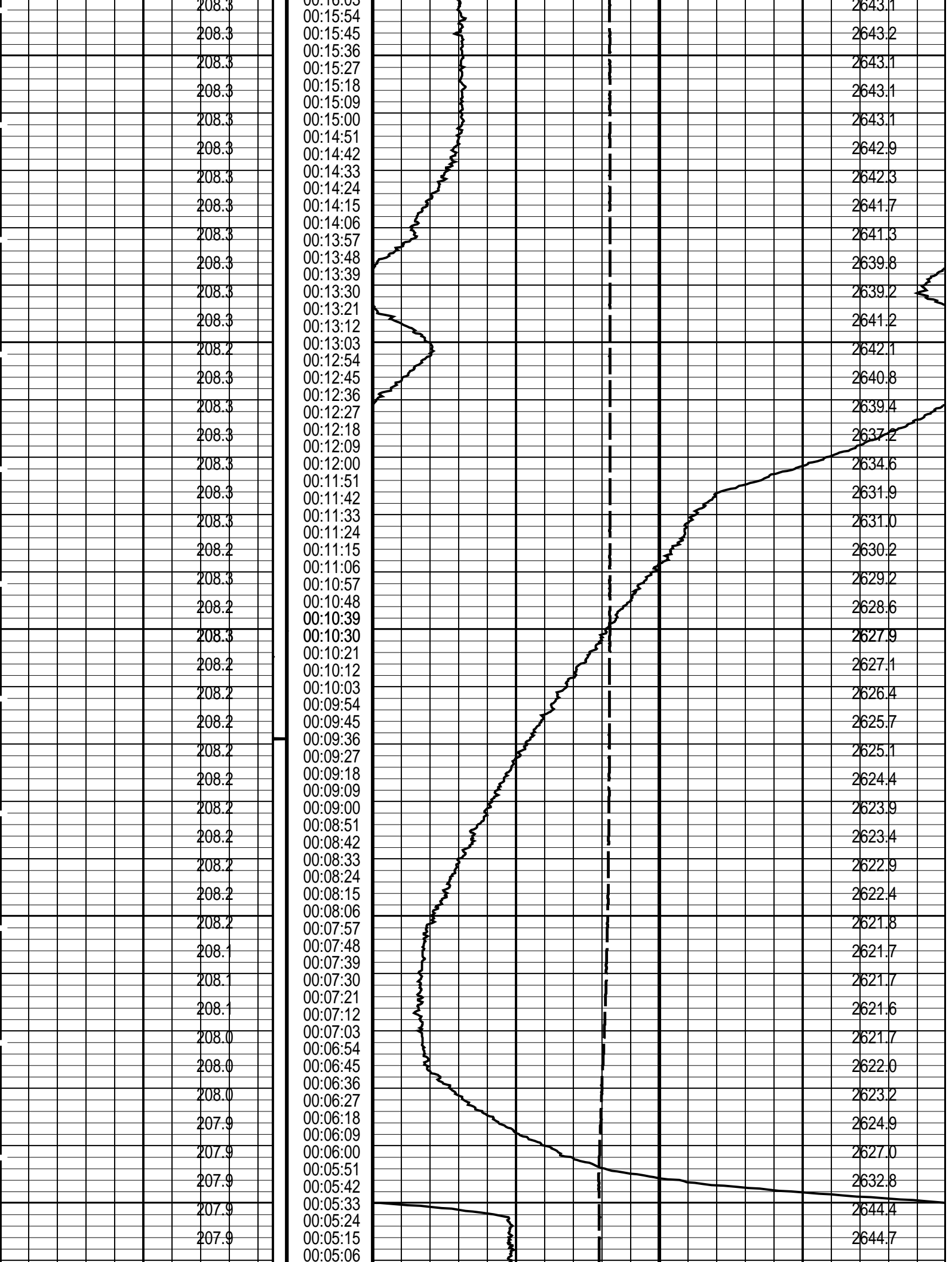




208.2	00:49:03	2645.1
208.2	00:48:54	2645.2
208.2	00:48:36	2645.1
208.2	00:48:27	2645.1
208.2	00:48:18	2645.1
208.2	00:48:09	2645.3
208.2	00:48:00	2645.1
208.2	00:47:51	2645.3
208.2	00:47:42	2645.1
208.2	00:47:33	2645.3
208.2	00:47:24	2645.1
208.2	00:47:15	2645.2
208.2	00:47:06	2645.1
208.2	00:46:57	2645.1
208.2	00:46:48	2645.1
208.2	00:46:39	2645.1
208.2	00:46:30	2645.1
208.2	00:46:21	2645.1
208.2	00:46:12	2645.0
208.2	00:46:03	2645.2
208.2	00:45:54	2645.3
208.2	00:45:45	2645.2
208.2	00:45:36	2645.2
208.2	00:45:27	2645.2
208.2	00:45:18	2645.2
208.2	00:45:09	2645.2
208.2	00:45:00	2645.2
208.2	00:44:51	2645.2
208.2	00:44:42	2645.2
208.2	00:44:33	2645.2
208.2	00:44:24	2645.4
208.2	00:44:15	2645.2
208.2	00:44:06	2645.2
208.2	00:43:57	2645.2
208.2	00:43:48	2645.2
208.2	00:43:39	2645.2
208.2	00:43:30	2645.0
208.2	00:43:21	2645.1
208.2	00:43:12	2645.1
208.2	00:43:03	2645.3
208.2	00:42:54	2644.8
208.2	00:42:45	2644.9
208.2	00:42:36	2645.0
208.2	00:42:27	2645.0
208.2	00:42:18	2644.9
208.2	00:42:09	2645.0
208.2	00:42:00	2644.9
208.2	00:41:51	2645.0
208.2	00:41:42	2645.0
208.2	00:41:33	2644.9
208.2	00:41:24	2645.1
208.2	00:41:15	2644.9
208.2	00:41:06	2645.1
208.2	00:40:57	2644.9
208.2	00:40:48	2645.0
208.2	00:40:39	2645.1
208.2	00:40:30	2645.1
208.2	00:40:21	2644.9
208.2	00:40:12	2645.0
208.2	00:40:03	2645.0
208.2	00:39:54	2645.0
208.2	00:39:45	2645.0
208.2	00:39:36	2645.0
208.2	00:39:27	2645.0
208.2	00:39:18	2645.0
208.2	00:39:09	2645.0
208.2	00:39:00	2644.9
208.2	00:38:51	2645.0
208.2	00:38:42	2644.9
208.2	00:38:33	2645.0
208.2	00:38:24	2644.9
208.2	00:38:15	2644.9
208.2	00:38:06	

208.2	00:37:57	2644.8
208.2	00:37:48	2644.9
208.2	00:37:39	2644.9
208.2	00:37:30	2644.9
208.2	00:37:21	2644.9
208.2	00:37:12	2644.9
208.2	00:37:03	2644.9
208.2	00:36:54	2645.0
208.2	00:36:45	2644.9
208.2	00:36:36	2644.9
208.2	00:36:27	2644.9
208.2	00:36:18	2644.9
208.2	00:36:09	2644.8
208.2	00:36:00	2644.8
208.2	00:35:51	2644.8
208.2	00:35:42	2644.8
208.2	00:35:33	2644.8
208.2	00:35:24	2644.8
208.2	00:35:15	2644.8
208.2	00:35:06	2644.9
208.2	00:34:57	2644.8
208.2	00:34:48	2644.8
208.2	00:34:39	2644.8
208.2	00:34:30	2644.8
208.2	00:34:21	2644.9
208.2	00:34:12	2644.8
208.2	00:34:03	2645.0
208.2	00:33:54	2644.9
208.2	00:33:45	2644.8
208.2	00:33:36	2644.9
208.2	00:33:27	2644.8
208.2	00:33:18	2644.9
208.2	00:33:09	2644.7
208.2	00:33:00	2644.7
208.2	00:32:51	2644.9
208.2	00:32:42	2644.8
208.2	00:32:33	2644.8
208.2	00:32:24	2644.9
208.2	00:32:15	2644.8
208.2	00:32:06	2644.8
208.2	00:31:57	2644.8
208.2	00:31:48	2644.9
208.2	00:31:39	2644.9
208.2	00:31:30	2644.8
208.2	00:31:21	2644.8
208.2	00:31:12	2644.8
208.2	00:31:03	2644.8
208.2	00:30:54	2644.8
208.2	00:30:45	2644.7
208.2	00:30:36	2644.8
208.2	00:30:27	2644.8
208.2	00:30:18	2644.8
208.2	00:30:09	2644.8
208.2	00:30:00	2644.9
208.2	00:29:51	2644.8
208.2	00:29:42	2644.8
208.2	00:29:33	2644.8
208.2	00:29:24	2644.8
208.2	00:29:15	2644.7
208.2	00:29:06	2644.7
208.2	00:28:57	2644.7
208.2	00:28:48	2644.7
208.2	00:28:39	2644.7
208.2	00:28:30	2644.9
208.2	00:28:21	2644.7
208.2	00:28:12	2644.7
208.2	00:28:03	2644.7
208.2	00:27:54	2644.7
208.2	00:27:45	2644.7
208.2	00:27:36	2644.7
208.2	00:27:27	2644.8
208.2	00:27:18	2644.8
208.2	00:27:09	2644.8

	208.2	00:27:00	2644.9
	208.2	00:26:51	2644.8
	208.2	00:26:42	2644.7
	208.2	00:26:33	2644.8
	208.2	00:26:24	2644.7
	208.2	00:26:15	2644.7
	208.2	00:26:06	2644.7
	208.2	00:25:57	2644.7
	208.2	00:25:48	2644.7
	208.2	00:25:39	2644.7
	208.2	00:25:30	2644.8
	208.2	00:25:21	2644.7
	208.2	00:25:12	2644.7
	208.2	00:25:03	2644.7
	208.2	00:24:54	2644.7
	208.2	00:24:45	2644.6
	208.2	00:24:36	2644.7
	208.2	00:24:27	2644.6
	208.2	00:24:18	2644.7
	208.2	00:24:09	2644.6
	208.2	00:24:00	2644.6
	208.2	00:23:51	2644.6
	208.2	00:23:42	2644.6
	208.2	00:23:33	2644.5
	208.2	00:23:24	2644.5
	208.2	00:23:15	2644.5
	208.2	00:23:06	2644.5
	208.2	00:22:57	2644.5
	208.2	00:22:48	2644.3
	208.2	00:22:39	2644.1
	208.2	00:22:30	2644.0
	208.2	00:22:21	2643.6
	208.2	00:22:12	2643.5
	208.2	00:22:03	2642.8
	208.2	00:21:54	2642.5
	208.2	00:21:45	2642.0
	208.2	00:21:36	2641.6
	208.2	00:21:27	2640.8
	208.2	00:21:18	2640.1
	208.2	00:21:09	2639.8
	208.2	00:21:00	2640.0
	208.2	00:20:51	2640.9
	208.2	00:20:42	2642.0
	208.2	00:20:33	2643.0
	208.2	00:20:24	2642.8
	208.2	00:20:15	2642.5
	208.2	00:20:06	2642.4
	208.2	00:19:57	2642.3
	208.2	00:19:48	2642.5
	208.2	00:19:39	2642.6
	208.2	00:19:30	2642.8
	208.2	00:19:21	2643.1
	208.2	00:19:12	2643.0
	208.2	00:19:03	2642.5
	208.2	00:18:54	2642.3
	208.2	00:18:45	2642.3
	208.2	00:18:36	2642.3
	208.2	00:18:27	2642.3
	208.2	00:18:18	2642.3
	208.2	00:18:09	2642.3
	208.2	00:18:00	2642.3
	208.2	00:17:51	2642.3
	208.2	00:17:42	2642.3
	208.2	00:17:33	2642.3
	208.2	00:17:24	2642.3
	208.2	00:17:15	2642.3
	208.2	00:17:06	2642.3
	208.2	00:16:57	2642.3
	208.2	00:16:48	2642.3
	208.2	00:16:39	2642.3
	208.2	00:16:30	2642.3
	208.2	00:16:21	2642.3
	208.2	00:16:12	2642.3



207.9	00:04:57	2644.7
207.9	00:04:48	2644.8
207.9	00:04:39	2644.7
207.9	00:04:30	2644.7
207.9	00:04:21	2644.7
207.9	00:04:12	2644.7
207.9	00:04:03	2644.7
207.9	00:03:54	2644.6
207.9	00:03:45	2644.8
207.9	00:03:36	2644.7
207.9	00:03:27	2644.8
207.9	00:03:18	2644.7
207.9	00:03:09	2644.6
207.9	00:03:00	2644.7
207.9	00:02:51	2644.7
207.9	00:02:42	2644.7
207.9	00:02:33	2644.8
207.9	00:02:24	2644.7
207.9	00:02:15	2644.8
207.9	00:02:06	2644.7
207.9	00:01:57	2644.8
207.9	00:01:48	2644.8
207.9	00:01:39	2644.8
207.9	00:01:30	2644.7
207.9	00:01:21	2644.6
207.9	00:01:12	2644.6
207.9	00:01:03	2644.6
207.9	00:00:54	2644.6
207.9	00:00:45	2644.7
207.9	00:00:36	2644.7
207.9	00:00:27	2644.6
207.9	00:00:18	2644.7
207.9	00:00:09	2644.6
207.9	00:00:00	2644.7

Casing Collar Locator (CCL_SL)		Elapsed Time (ETIM) (S)	Strain Gauge Pressure (SGP_SL)	
-19	(-----	1	0	20 (PSIA)
CCL From CCL to T1		Firing Sequence State (FSS SL) (-----	Temperature (TEMP_MWPT_SL) (DEGF)	
		0 1024	0	20
Temperature (TEMP_MWPT_SL) (DEGF)				Pressure (SGPA_SL) (PSIA)

PIP SUMMARY				
Time Mark Every 60 S				

Parameters			
DLIS Name	Description	Value	
MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL			
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0	DEG
FLD	Flow Line Density	1	G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS	
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0	DEGC

Format: MWP_SL	Vertical Scale: 1" per 60S	Graphics File Created: 11-Dec-2005 18:54
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OP System Version: 13C0-300			
MCM			
MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

Output DLIS Files			
DEFAULT	PERFO_029LTP	FN:28	PRODUCER 11-Dec-2005 18:54



Perforation
Operational Summary Listing

MAXIS Field Log

PERFO2 Operational Summary Listing

Device	Status	Req Depth (M)	Obs Depth (M)	Time Used
GUN1	Used	2929.0	2929.0	Sun Dec 11 21:07:32 2005



Perforation
Shooting Log

MAXIS Field Log

Output DLIS Files

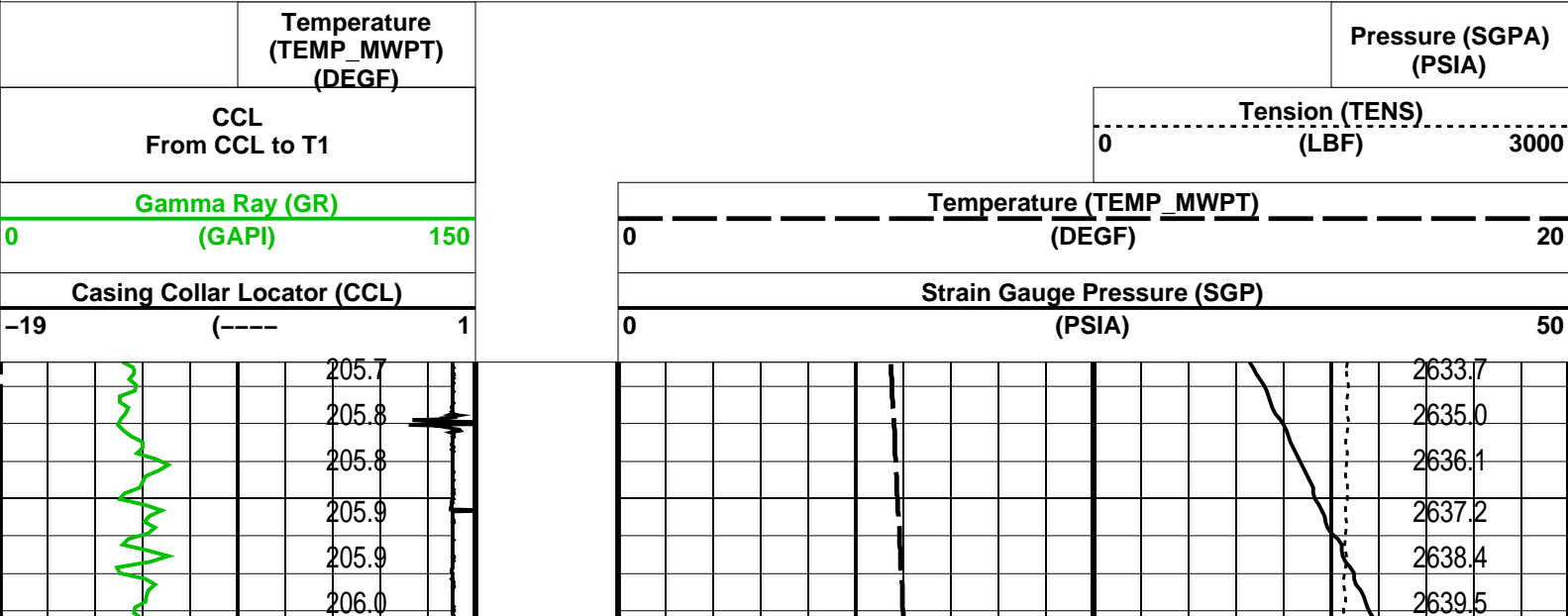
DEFAULT PERFO_028LUP FN:27 PRODUCER 11-Dec-2005 18:53 2936.7 M 2866.3 M

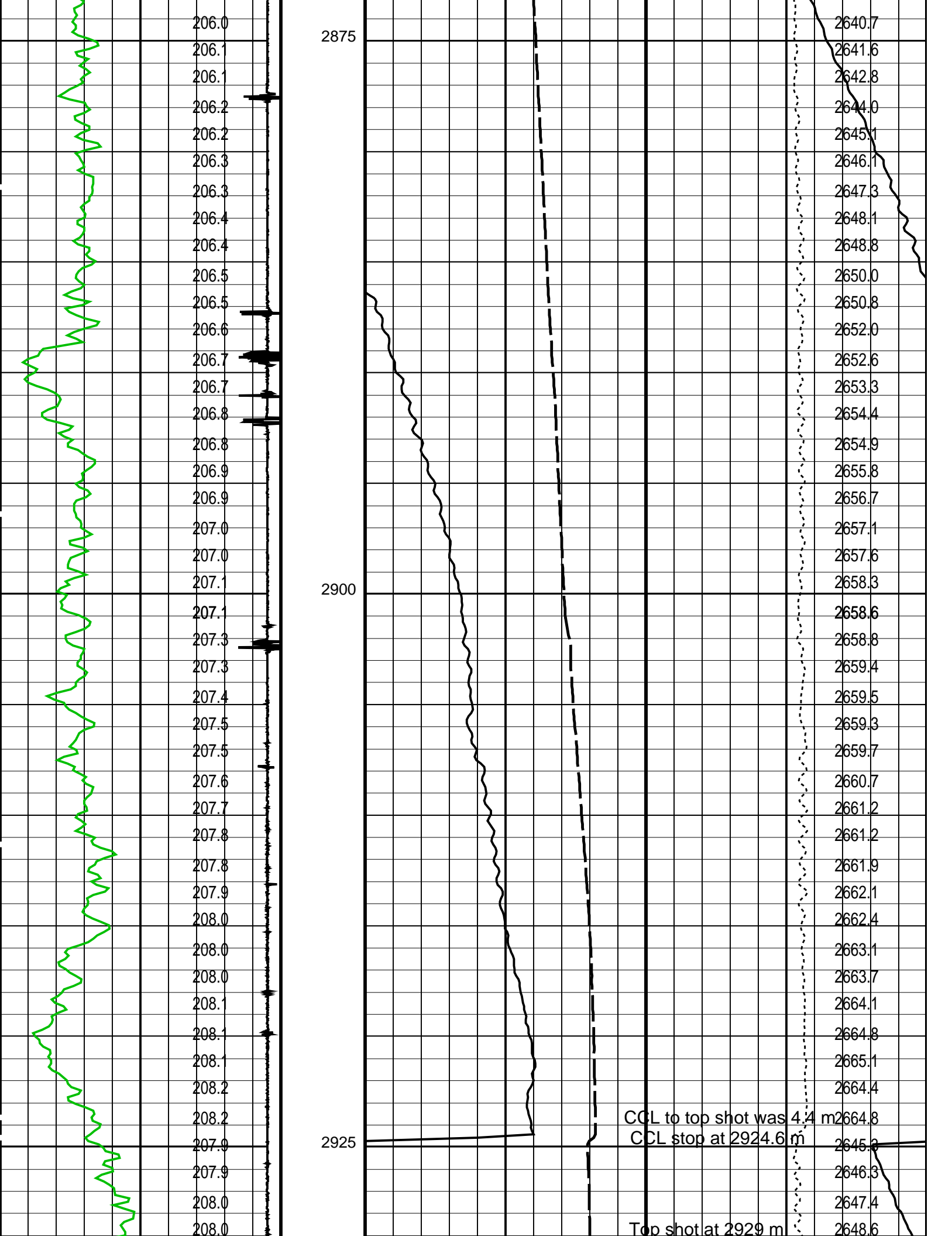
OP System Version: 13C0-300
MCM

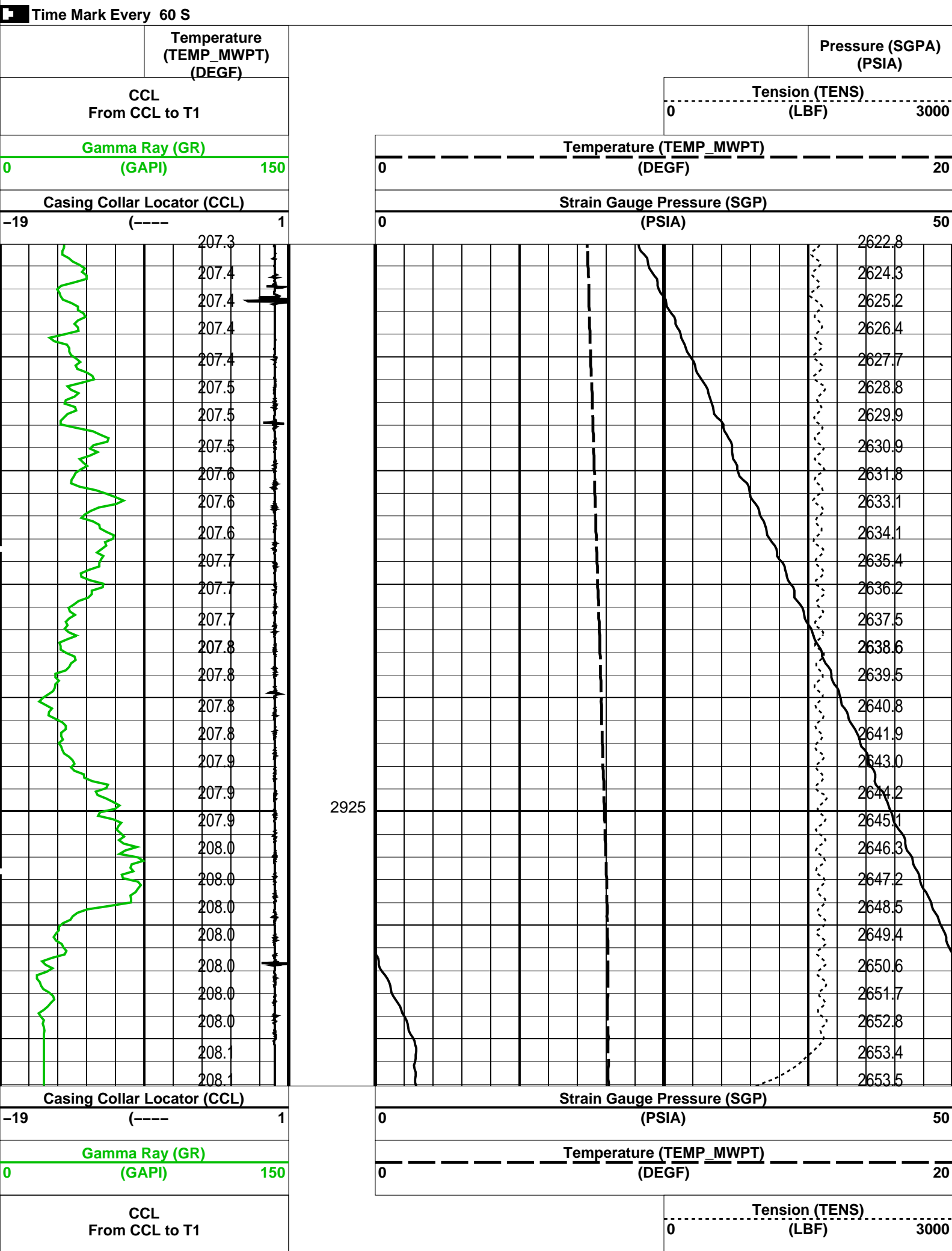
MWP_GUN 13C0-300 MWPT-CA 13C0-300
MWGT-AA 13C0-300

PIP SUMMARY

Time Mark Every 60 S







	(TEMP_MWPT) (DEGF)		Pressure (SGPA) (PSIA)
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PIP SUMMARY			
Time Mark Every 60 S			

Parameters			
DLIS Name	Description	Value	
MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL			
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0	DEG
FLD	Flow Line Density	1	G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS	
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0	DEGC

Format: MWP	Vertical Scale: 1:200	Graphics File Created: 11-Dec-2005 18:41
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OP System Version: 13C0-300			
MCM			
MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

Output DLIS Files			
DEFAULT	PERFO_026LUP	FN:25	PRODUCER 11-Dec-2005 18:41



Dummy Plug
Correlation Log

MAXIS Field Log

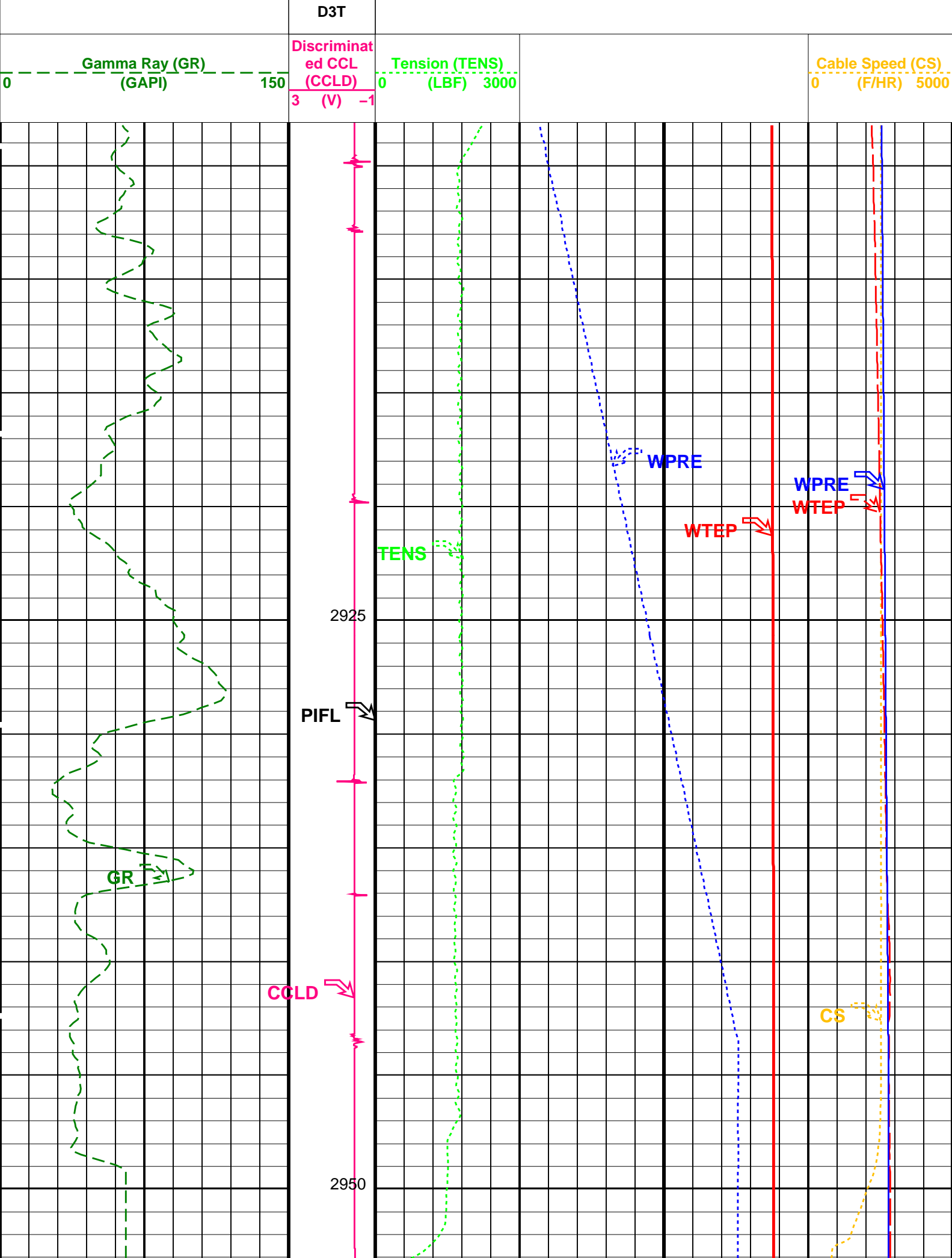
Company: Esso Australia Ltd.	Well: A-11
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Input DLIS Files					
DEFAULT	PSP_010LUP	FN:9	PRODUCER	11-Dec-2005 12:35	2957.2 M 2906.7 M
Output DLIS Files					
DEFAULT	PSP_013PUP	FN:12	PRODUCER	11-Dec-2005 12:48	2953.1 M 2903.1 M

OP System Version: 13C0-300	
MCM	
PSPT-A/B	13C0-300

PIP SUMMARY	
Time Mark Every 60 S	

	Amplified Well Pressure (WPRES)	
	0	100
	(PSIA)	
	Well Pressure (WPRES)	
	0	3000
	(PSIA)	
	Well Temperature (WTEMP)	
	0	30
	(DEGF)	
Perfo Zone From PERFO_CURVE to	Well Temperature (WTEMP)	
	0	300
	(DEGF)	



Gamma Ray (GR)
(GAPI)

0150

Discriminat
ed CCL
(CCLD)

3(V)-1

Tension (TENS)
(LBF)

03000

Cable Speed (CS)
(F/HR)

05000

Perfo
Zone
From
PERFO_
CURVE to
D3T

Well Temperature (WTEP)
(DEGF)

0300

Well Temperature (WTEP)
(DEGF)

030

Well Pressure (WPRE)
(PSIA)

03000

Amplified Well Pressure (WPRE)
(PSIA)

0100

PIP SUMMARY

Time Mark Every 60 S

Format: PSP_1 Vertical Scale: 1:200

Graphics File Created: 11-Dec-2005 12:49

OP System Version: 13C0-300

MCM

PSPT-A/B

13C0-300

Parameters

DLIS Name	Description	Value
DO PP	System and Miscellaneous Depth Offset for Playback Playback Processing	-4.1 M NORMAL

Input DLIS Files

DEFAULT	PSP_010LUP	FN:9	PRODUCER	11-Dec-2005 12:35	2957.2 M	2906.7 M
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Output DLIS Files

DEFAULT	PSP_013PUP	FN:12	PRODUCER	11-Dec-2005 12:48		
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Company: Esso Australia Ltd.

Schlumberger

Well: A-11

Field: Bream A

Rig: ISDL Rig 453 / Prod 3

Country: Australia

2 1/8" Enerjet Gun-MWPT
MPBT-Dump Bailer
11-December-2005