

Input Source: D:\OP_Folder\Clients\ExxonMobil\BMA_A11\GUN\DLIS\CCL_BMA_A11 12-12-05 MPBT Correlation 073LUP.DLIS
Format: DLIS
Storage Set ID: Default Storage Set
Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **CCL_073LUP** Sequence: **73****Defining Origin: 87**

File ID: CCL_073LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 72 12-DEC-2005 18:03:35
Company Name: Esso Australia Ltd.
Well Name: A-11
Field Name: Bream A
Tool String: MPEX-EA_L, MPSU-CA, CCL-L
Computations: WELLCAD

Error Summary File: **CCL_073LUP** Sequence: **73**

No errors detected in file.

Well Site Data File: **CCL_073LUP** Sequence: **73****Origin: 87****Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	A-11	WN
Field Name	Bream A	FN
Rig:	ISDL Rig 453 / Prod 3	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	147 46' 15" S	LONG
Latitude	38 30' 4" E	LATI
Permanent Datum	Mean Sea Level	PDAT
Log Measured From	Kelly Bushing	LMF
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON, MHD, EKB, EGL, EDF, EPD, APD

Job Data

Date as Month-Day-Year	11-Dec-2005	DATE
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Grade	N-80	CASG
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	11-Dec-2005	DLAB
Logging Unit Location	VEA	LUL
Engineer's Name	P Tarrant/G Fraser	ENGI
Witness's Name	Brian Davis Bim Steel	WITN

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, TLAB, LUN, SON

Mud Data

Drilling Fluid Type	Produced Fluids	DFT
Date Logger At Bottom	11-Dec-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objective:	R3
Perforate the well at the interval 2929m to 2933m MDKB using	R4
2 1/8" EJ gun with powerjet charges.	R5
Before perforating, obtained static FBHP of psi and	R6
FBHT of degC.	R7
After perforating, flowed well for 15 min to obtain FBHP and FBHT	R8
and also for well clean up.	R9
MPBT set at 2936 m Top element	R10
Dump 1.1 m of cement on the plug	R11
Specialists: Graham Fraser & Paul Tarrant	R14
Operators: Kevin Kerr & Rick Murray (days)	R15
Gary Martin & Nathan Simmons (nights)	R16
Performed By Schlumberger.	R17
Other Services	
None	OS1

Frame Summary	File: CCL_073LUP	Sequence: 73
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Origin: 87						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2918.76	2899.71 m	-60.0 (0.1 in) up	16	TDEP	60B
	9576.00	9513.50 ft				
BOREHOLE-DEPTH	2918.76	2899.74 m	-10.0 (0.1 in) up	11	TDEP;1	10B
	9576.00	9513.58 ft				

	Verification Listing	Listing Completed: 15-DEC-2005 14:25:54
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