

**Input Source:** D:\OP\_Folder\Clients\ExxonMobil\BMA\_A11\GUN\DLIS\PSP\_BMA\_A11 12-12-05 DRIFT 013PUP.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

## File Header

File: **PSP\_013PUP** Sequence: **13**

### Defining Origin: 41

File ID: PSP\_013PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 12

11-DEC-2005 12:48:59

Company Name: Esso Australia Ltd.

Well Name: A-11

Field Name: Bream A

Tool String: PSPT-A/B

Computations: WELLCAD

## Error Summary

File: **PSP\_013PUP** Sequence: **13**

No errors detected in file.

## Well Site Data

File: **PSP\_013PUP** Sequence: **13**

### Origin: 41

#### Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-11	WN
Field Name	Bream A	FN
Rig:	ISDL Rig 453 / Prod 3	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	147 46' 15" S	LONG
Latitude	38 30' 4" E	LATI
Maximum Hole Deviation	58.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	59.4 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

### Job Data

Date as Month-Day-Year	11-Dec-2005	DATE
Run Number	1	RUN
Total Depth - Driller	3070.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3020.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	1089.0 (m)	BSDF
Bit Size Depth To	3070.0 (m)	BSDT
Date Logger At Bottom	11-Dec-2005	DLAB
Logging Unit Number	41	LUN, LUL
Engineer's Name	P Tarrant/G Fraser	ENGI
Witness's Name	Brian Davis Bim Steel	WITN

Absent Valued Parameters: TDL, BLI, TLI, TLAB, SON

### Mud Data

Drilling Fluid Type	Produced Fluids	DFT
Drilling Fluid Density	0.860 (g/cm3)	DFD
Date Logger At Bottom	11-Dec-2005	DLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log provided by clientR1  
Objective:R3  
Perforate the well at the interval 2929m to 2933m MDKB usingR4  
2 1/8" EJ gun with powerjet charges.R5  
Before perforating, obtained static FBHP of psi andR6  
FBHT of degC.R7  
After perforating, flowed well for 15 min to obtain FBHP and FBHTR8  
and also for well clean up.R9  
MPBT set at 2936 m Top elementR10  
Dump 1.1 m of cement on the plugR11  
Specialists: Graham Fraser & Paul TarrantR14  
Operators: Kevin Kerr & Rick Murray (days)R15  
Gary Martin & Nathan Simmons (nights)R16  
Performed By Schlumberger.R17

Other Services

NoneOS1

Frame SummaryFile: PSP\_013PUPSequence: 13

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2953.05	2903.07 m	-60.0 (0.1 in) up	49	TDEP	60B
	9688.50	9524.50 ft				
BOREHOLE-DEPTH	2953.05	2903.09 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9688.50	9524.58 ft				



Verification Listing

Listing Completed: 15-DEC-2005 14:25:57