

Input Source: D:\OP_Folder\Clients\ExxonMobil\MLA_A-1\GUN\COMP_MWPT_MLA_A_1_COMP_019.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_005LUP** Sequence: **1**

Defining Origin: 89

File ID: PERFO_005LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 4 29-DEC-2005 15:59:59
 Company Name: ExxonMobil
 Well Name: MLA A-6a
 Field Name: Marlin
 Tool String: MWP_GUN, MWPT-CA, MWGT-AA
 Computations: WELLCAD

Error Summary File: **PERFO_005LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_005LUP** Sequence: **1**

Origin: 89

Well Data

Company Name	ExxonMobil	CN
Well Name	MLA A-6a	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	AUSL05148533	SON
Longitude	148 13' 09.81" E	LONG
Latitude	38 13' 55.49" S	LATI
Maximum Hole Deviation	0.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 27.4 (m)	
	Above Permanent Datum -27.4 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005	DATE
Run Number	1	RUN
Total Depth - Driller	1647.4 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1021.7 (m)	CDF
Casing Depth To	1625.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	0.0 (in)	BS
Date Logger At Bottom	29-Dec-2005	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant	ENGI
Witness's Name	Greg Rimmer	WITN
Service Order Number	AUSL05148533	SON
	Logging Unit Location AUSL	

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Maximum Recorded Temperature 8.48E-007 (degC)
Date Logger At Bottom 8.48E-007 (degC)
29-Dec-2005

MRT
MRT1
DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client. R1
Objective: R3
To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun R4
loaded with PowerSpiral charges. R5
Before perforating, obtain static FBHP and FBHT. After perforating, R6
flow well for 15min to obtain FBHP, FBHT and for well clean up. R7
Static: FBHP = psi, FBHT = degF R8
Flowing: FBHP = psi, FBHT = degF R9
API Data: PowerSpiral charges, UN 0441 R11
Penetration: 27.3" R12
Entrance Hole: 0.25 " R13
Specialist: Paul Tarrant R15
Operators: Eddy Mezenberg & John Light R16
Performed by Schlumberger R17

Other Services

None OS1

Frame Summary File: PERFO_005LUP Sequence: 1

Origin: 89

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1599.90	1553.72 m	-60.0 (0.1 in) up	20	TDEP	60B
	5249.00	5097.50 ft				
BOREHOLE-DEPTH	1599.90	1553.74 m	-10.0 (0.1 in) up	9	TDEP,1	10B
	5249.00	5097.58 ft				

File Header File: PERFO_006LUP Sequence: 2

Defining Origin: 89

File ID: PERFO_006LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 5 29-DEC-2005 16:06:35
Company Name: ExxonMobil
Well Name: MLA A-6a
Field Name: Marlin
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD

Error Summary File: PERFO_006LUP Sequence: 2

No errors detected in file.

Well Site Data File: PERFO_006LUP Sequence: 2

Origin: 89

Well Data

Company Name	ExxonMobil	CN
Well Name	MLA A-6a	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	AUSL05148533	SON
Longitude	148 13' 09.81" E	LONG
Latitude	38 13' 55.49" S	LATI
Maximum Hole Deviation	0.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 27.4 (m)	
	Above Permanent Datum -27.4 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005	DATE
Run Number	1	RUN
Total Depth - Driller	1647.4 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1021.7 (m)	CDF
Casing Depth To	1625.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	0.0 (in)	BS
Date Logger At Bottom	29-Dec-2005	DLAB
Logging Unit Number	1	LUN, LUL
	Logging Unit Location AUSL	
Engineer's Name	Paul Tarrant	ENGI
Witness's Name	Greg Rimmer	WITN
Service Order Number	AUSL05148533	SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	8.48E-007 (degC)	MRT
	8.48E-007 (degC)	MRT1
Date Logger At Bottom	29-Dec-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client.	R1
Objective:	R3
To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun	R4
loaded with PowerSpiral charges.	R5
Before perforating, obtain static FBHP and FBHT. After perforating,	R6
flow well for 15min to obtain FBHP, FBHT and for well clean up.	R7
Static: FBHP = psi, FBHT = degF	R8
Flowing: FBHP = psi, FBHT = degF	R9
API Data: PowerSpiral charges, UN 0441	R11
Penetration: 27.3"	R12
Entrance Hole: 0.25 "	R13
Specialist: Paul Tarrant	R15
Operators: Eddy Mezenberg & John Light	R16
Performed by Schlumberger	R17

Other Services

None	OS1
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Origin: 89

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	1600.05 5249.50	1549.91 m 5085.00 ft	-60.0 (0.1 in) up	20	TDEP	60B
BOREHOLE-DEPTH	1600.05 5249.50	1549.93 m 5085.08 ft	-10.0 (0.1 in) up	9	TDEP;1	10B

File HeaderFile: **PERFO_007LTP** Sequence: **3****Defining Origin: 89**

File ID: PERFO_007LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 6

29-DEC-2005 16:08:37

Company Name: ExxonMobil

Well Name: MLA A-6a

Field Name: Marlin

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD

Error SummaryFile: **PERFO_007LTP** Sequence: **3**

No errors detected in file.

Well Site DataFile: **PERFO_007LTP** Sequence: **3****Origin: 89****Well Data**

Company Name	ExxonMobil	CN
Well Name	MLA A-6a	WN
Field Name	Marlin	FN
Rig:	Crane / Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin Bass Strait	FL FL1
Service Order Number	AUSL05148533	SON
Longitude	148 13' 09.81" E	LONG
Latitude	38 13' 55.49" S	LATI
Maximum Hole Deviation	0.0 (deg)	MHD
Elevation of Kelly Bushing	27.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	27.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 27.4 (m)	
	Above Permanent Datum -27.4 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005	DATE
Run Number	1	RUN
Total Depth - Driller	1647.4 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1021.7 (m)	CDF
Casing Depth To	1625.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	0.0 (in)	BS
Date Logger At Bottom	29-Dec-2005	DLAB

Logging Unit Number	1	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Paul Tarrant			ENGI
Witness's Name	Greg Rimmer			WITN
Service Order Number	AUSL05148533			SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	8.48E-007 (degC)	MRT
	8.48E-007 (degC)	MRT1
Date Logger At Bottom	29-Dec-2005	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCY, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client.	R1
Objective:	R3
To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
Before perforating, obtain static FBHP and FBHT. After perforating, flow well for 15min to obtain FBHP, FBHT and for well clean up.	R5
Static: FBHP = psi, FBHT = degF	R6
Flowing: FBHP = psi, FBHT = degF	R7
API Data: PowerSpiral charges, UN 0441	R8
Penetration: 27.3"	R9
Entrance Hole: 0.25 "	R11
Specialist: Paul Tarrant	R12
Operators: Eddy Mezenberg & John Light	R13
Performed by Schlumberger	R15
	R16
	R17

Other Services

None	OS1
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Frame Summary File: PERFO_007LTP Sequence: 3

Origin: 89

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	2151.06	3134.06 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2151.06	3134.56 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2151.06	3134.56 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header File: PERFO_010LUP Sequence: 4

Defining Origin: 80

File ID: PERFO_010LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 9 29-DEC-2005 17:38:23

Company Name: ExxonMobil
 Well Name: MLA A-6a
 Field Name: Marlin
 Tool String: MWP_GUN, MWPT-CA, MWGT-A^
 Computations: WELLCAD

Error Summary File: PERFO_010LUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_010LUP Sequence: 4

Origin: 80

Well Data

Company Name	ExxonMobil	CN
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Well Name	MLA A-6a		WN
Field Name	Marlin		FN
Rig:	Crane / Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	AUSL05148533		SON
Longitude	148 13' 09.81" E		LONG
Latitude	38 13' 55.49" S		LATI
Maximum Hole Deviation	0.0 (deg)		MHD
Elevation of Kelly Bushing	27.4 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	27.4 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 27.4 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -27.4 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005		DATE
Run Number	1		RUN
Total Depth - Driller	1647.4 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	1021.7 (m)		CDF
Casing Depth To	1625.5 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	0.0 (in)		BS
Date Logger At Bottom	29-Dec-2005		DLAB
Logging Unit Number	1	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Greg Rimmer		WITN
Service Order Number	AUSL05148533		SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	8.48E-007 (degC)		MRT
	8.48E-007 (degC)		MRT1
Date Logger At Bottom	29-Dec-2005		DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client.		R1
Objective:		R3
To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.		R4
		R5
Before perforating, obtain static FBHP and FBHT. After perforating, flow well for 15min to obtain FBHP, FBHT and for well clean up.		R6
		R7
Static: FBHP = psi, FBHT = degF		R8
Flowing: FBHP = psi, FBHT = degF		R9
API Data: PowerSpiral charges, UN 0441		R11
Penetration: 27.3"		R12
Entrance Hole: 0.25 "		R13
Specialist: Paul Tarrant		R15
Operators: Eddy Mezenberg & John Light		R16
Performed by Schlumberger		R17

Other Services

None		OS1
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Frame Summary File: PERFO_010LUP Sequence: 4

Origin: 80

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1599.29	1551.13 m	-60.0 (0.1 in) up	20	TDEP	60B
	5247.00	5089.00 ft				
BOREHOLE-DEPTH	1599.29	1551.15 m	-10.0 (0.1 in) up	9	TDEP;1	10B
	5247.00	5089.08 ft				

File Header File: **PERFO_011LUP** Sequence: **5**

Defining Origin: 80

File ID: PERFO_011LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 10 29-DEC-2005 17:44:43
 Company Name: ExxonMobil
 Well Name: MLA A-6a
 Field Name: Marlin
 Tool String: MWP_GUN, MWPT-CA, MWGT-AA
 Computations: WELLCAD

Error Summary File: **PERFO_011LUP** Sequence: **5**

No errors detected in file.

Well Site Data File: **PERFO_011LUP** Sequence: **5**

Origin: 80

Well Data

Company Name	ExxonMobil		CN
Well Name	MLA A-6a		WN
Field Name	Marlin		FN
Rig:	Crane / Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	AUSL05148533		SON
Longitude	148 13' 09.81" E		LONG
Latitude	38 13' 55.49" S		LATI
Maximum Hole Deviation	0.0 (deg)		MHD
Elevation of Kelly Bushing	27.4 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	27.4 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 27.4 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -27.4 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005	DATE
Run Number	1	RUN
Total Depth - Driller	1647.4 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	1021.7 (m)	CDF
Casing Depth To	1625.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	0.0 (in)	BS

Date Logger At Bottom 29-Dec-2005
 Logging Unit Number 1
 Engineer's Name Paul Tarrant
 Witness's Name Greg Rimmer
 Service Order Number AUSL05148533

Logging Unit Location AUSL

DLAB
 LUN, LUL
 ENGI
 WITN
 SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type Production Fluids DFT
 Maximum Recorded Temperature 8.48E-007 (degC) MRT
 8.48E-007 (degC) MRT1
 Date Logger At Bottom 29-Dec-2005 DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client. R1
 Objective: R3
 To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun R4
 loaded with PowerSpiral charges. R5
 Before perforating, obtain static FBHP and FBHT. After perforating, R6
 flow well for 15min to obtain FBHP, FBHT and for well clean up. R7
 Static: FBHP = psi, FBHT = degF R8
 Flowing: FBHP = psi, FBHT = degF R9
 API Data: PowerSpiral charges, UN 0441 R11
 Penetration: 27.3" R12
 Entrance Hole: 0.25 " R13
 Specialist: Paul Tarrant R15
 Operators: Eddy Mezenberg & John Light R16
 Performed by Schlumberger R17

Other Services

None OS1

Frame Summary File: PERFO_011LUP Sequence: 5

Origin: 80

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1599.74	1548.84 m	-60.0 (0.1 in) up	20	TDEP	60B
	5248.50	5081.50 ft				
BOREHOLE-DEPTH	1599.74	1548.87 m	-10.0 (0.1 in) up	9	TDEP;1	10B
	5248.50	5081.58 ft				

File Header File: PERFO_012LTP Sequence: 6

Defining Origin: 80

File ID: PERFO_012LTP File Type: STATION
 Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 11 29-DEC-2005 17:46:22
 Company Name: ExxonMobil
 Well Name: MLA A-6a
 Field Name: Marlin
 Tool String: MWP_GUN, MWPT-CA, MWGT-AA
 Computations: WELLCAD

Error Summary File: PERFO_012LTP Sequence: 6

No errors detected in file

Well Site DataFile: **PERFO_012LTP** Sequence: **6****Origin: 80****Well Data**

Company Name	ExxonMobil		CN
Well Name	MLA A-6a		WN
Field Name	Marlin		FN
Rig:	Crane / Prod 4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	AUSL05148533		SON
Longitude	148 13' 09.81" E		LONG
Latitude	38 13' 55.49" S		LATI
Maximum Hole Deviation	0.0 (deg)		MHD
Elevation of Kelly Bushing	27.4 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	27.4 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 27.4 (m)	PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum -27.4 (m)	LMF, APD
Drilling Measured From	Kelly Bushing		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Dec-2005		DATE
Run Number	1		RUN
Total Depth - Driller	1647.4 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	1021.7 (m)		CDF
Casing Depth To	1625.5 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	0.0 (in)		BS
Date Logger At Bottom	29-Dec-2005		DLAB
Logging Unit Number	1	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Paul Tarrant		ENGI
Witness's Name	Greg Rimmer		WITN
Service Order Number	AUSL05148533		SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	8.48E-007 (degC)		MRT
	8.48E-007 (degC)		MRT1
Date Logger At Bottom	29-Dec-2005		DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, date unknown, provided by the client.	R1
Objective:	R3
To perforate the well at 1588m to 1600m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.	R4
Before perforating, obtain static FBHP and FBHT. After perforating, flow well for 15min to obtain FBHP, FBHT and for well clean up.	R5
Static: FBHP = psi, FBHT = degF	R6
Flowing: FBHP = psi, FBHT = degF	R7
API Data: PowerSpiral charges, UN 0441	R8
Penetration: 27.3"	R9
Entrance Hole: 0.25 "	R11
Specialist: Paul Tarrant	R12
Operators: Eddy Mezenberg & John Light	R13
	R15
	R16

Other Services

None

Frame Summary File: **PERFO_012LTP** Sequence: **6**

Origin: 80

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1108.40	2122.40 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1108.40	2122.40 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1108.40	2122.40 s	500.0 (0.5 ms)	4	TIME;4	500T



Verification Listing

Listing Completed: 30-DEC-2005 7:31:15