



PE801536

801536 001

0132

**OMV Australia Pty Ltd**

Basin Oil Pty Ltd  
(ABN 36 000 628 017)  
Level 28, 44 St George's Tce  
Perth WA 6000  
Australia

GPO Box 2520  
PERTH WA 6001

Tel: (61 8) 9223 5000  
Fax: (61 8) 9223 5004

Ref GH078JS

31 March 2005

Manager, Petroleum Operations, Safety and Environment  
Department of Primary Industries  
GPO Box 4440  
Melbourne  
Victoria 3001

Attention : Mr Terry McKinley - Senior Environmental Engineer

**VIC/RL3 – Data Management Plan – PE801515**

Basin Oil Pty Ltd acknowledges receipt of your correspondence Ref: VIC/RL3, PE801515 dated 8 March 2005 in regard to the Data Management Plan for Retention Lease No. VIC/RL3. Please find attached a replacement Data Management Plan for Retention Lease No. VIC/RL3 which has been amended as follows:

- Table A – formats changed to PDF as per the Data Submission Guidelines.

A new Data Management Plan will be required following renewal of Retention Lease No. VIC/RL3 on 13 April 2005.

Yours faithfully

for

Jane Secker  
Project Manager Sole  
For and on behalf of Basin Oil Pty Ltd  
ABN 36 000 628 017

# Data Management Plan

<b>Activity:</b>	<b>Technical and commercial evaluation of the Sole gas discovery in Retention Lease VIC/RL3</b>
<b>Title:</b>	<b>Retention Lease VIC/RL3</b>
<b> Holders:</b>	<b>Basin Oil Pty Ltd *</b>  <b>Santos Limited</b>  <b>Trinity Gas Resources Pty Ltd</b>  <b>(* company responsible for the data)</b>

Prepared by: Gary Hodge / Jane Secker

Date: 31 March 2005

Version: 1.1

- 1            General Information**
  
- 2            Activity**
  
- 3            Part 1 - Specific Requirements of DMP**
  
- 4            Part 2 - Reports**
  - 4.1        Annual Reports – Retention Lease**
  
- 5            Enclosures**
  - 1 - Map of Activity area**
  - 2 - Work Commitments for VIC/RL3**
  
- 6            Data Submission and Reporting Table**

**1 General Information (Regulation 12)**

The following information is applicable to the activity :

a (i)	Location of the activity	State : Victoria Basin : Gippsland Basin Permit : VIC/RL3 refer to map Enclosure 1
a (ii)	Period of the activity	From : 1 July 2004 to 13 April 2005
b	Persons undertaking activity	Basin Oil Pty Ltd
d	Progress reports	Reporting requirements  Annual - at end of Year 3 and Year 5

**Part 1 : Specific Requirements for DMP as per Schedule 1**

101	Description of a. each activity to which DMP relates b. each location where activity will be carried out	Undertake studies aimed at better understanding the major areas of project development uncertainty, targeting technical, market and infrastructure developments that have the potential to improve the commercial viability of the project. Pursue commercial negotiations with the parties of related potential developments in the vicinity of the Sole Gas Field.
102	Description of reports and information that will be made and kept	Table A lists the information that will be made during the remaining tenure of this lease. Annual Reports (compliant with Schedule 1, 205) will be produced. Submission of written reports as requested in the lease conditions.
103	Explanation of a. data to be given to DA without request by DA b. information to be kept	a. Data being submitted – see Table A. b. Data not being submitted – any internal studies carried out during the remaining term of the lease.
104	Description of media and formats for information, cores, cuttings or samples held	The information and reports will be submitted in the format and on the media outlined in Table A.
105	Explanation of how media and formats in 104 a. are appropriate for type and volume of data collected b. comply with DA requirements c. comply with good industry practice	Data medias and formats described in Table A complies with the Guidelines for data submission required under Victoria and Commonwealth Petroleum legislation (March 2004).
106	Undertake to allow access to data that is publicly available and explain how access will be allowed	Basin Oil Pty Ltd acknowledges that, upon notification by the DA, it will allow reasonable access to any publicly available information or samples under its control.
107	Describe arrangements that ensure information is preserved according to good archive practice	Report files and maps are backed-up according to the OMV standard schedule.
108	Issue a statement that reports and information will be given according to a. the timetable outlined in Part 2 of the schedule or b. a timetable proposed in the DMP	Table A lists the timing of submission of reports that will be made during the period of the DMP.
109	Summary of a. data management performance objectives against which performance will be measured and	Data and reports will be submitted on time. Archival conditions will meet the Australian archival recommendations.

	b. measurement criteria that define the objectives	Environment conditions will be monitored to ensure that the archival recommendations are met.
110	Explain how the measurement criteria will confirm that the performance objectives have been met	Reports submitted according to the Regulations.
111	Summary of arrangements for; <ul style="list-style-type: none"> <li>a. secure storage of documents and records at a nominated address</li> <li>b. maintenance of documents and records in a way that makes retrieval of documents etc practicable.</li> </ul>	Information and reports will be stored at the nominated address in a secure data storage room prior to being submitted to the Designated Authority as per timetable above. The storage of data will meet the good digital archival principles as set out in the "Guidelines for reporting and submission of petroleum data" and recommended by the Australian Archives. Documents and records onsite are only accessible to personnel with security key access to the floors.
112	Acknowledge responsibility for collection, storage, and submission of information, cores, cuttings and samples obtained until all have been submitted to DA.	The Titleholder acknowledges responsibility for collection, storage and submission of information, cores, cuttings and samples obtained until all have been submitted to DA.
113	Any other information that is necessary to demonstrate that the DMP complies with the regulations.	

#### 4 Part 2 - Reports

##### 4.1 Annual Report - (Regulation 205)

2 copies of the report will be submitted to the DA at the end of Year 5, describing progress of commercial evaluation of the Sole Gas Field.

a	Description of exploration carried out
b	Conclusions derived from the exploration
c	List of reports that have been submitted during the year
d	Outline of planned operations for the next year
e	If appropriate - updated interpretation maps
f	Summary of exploration expenditure for the year

#### 5 Enclosures

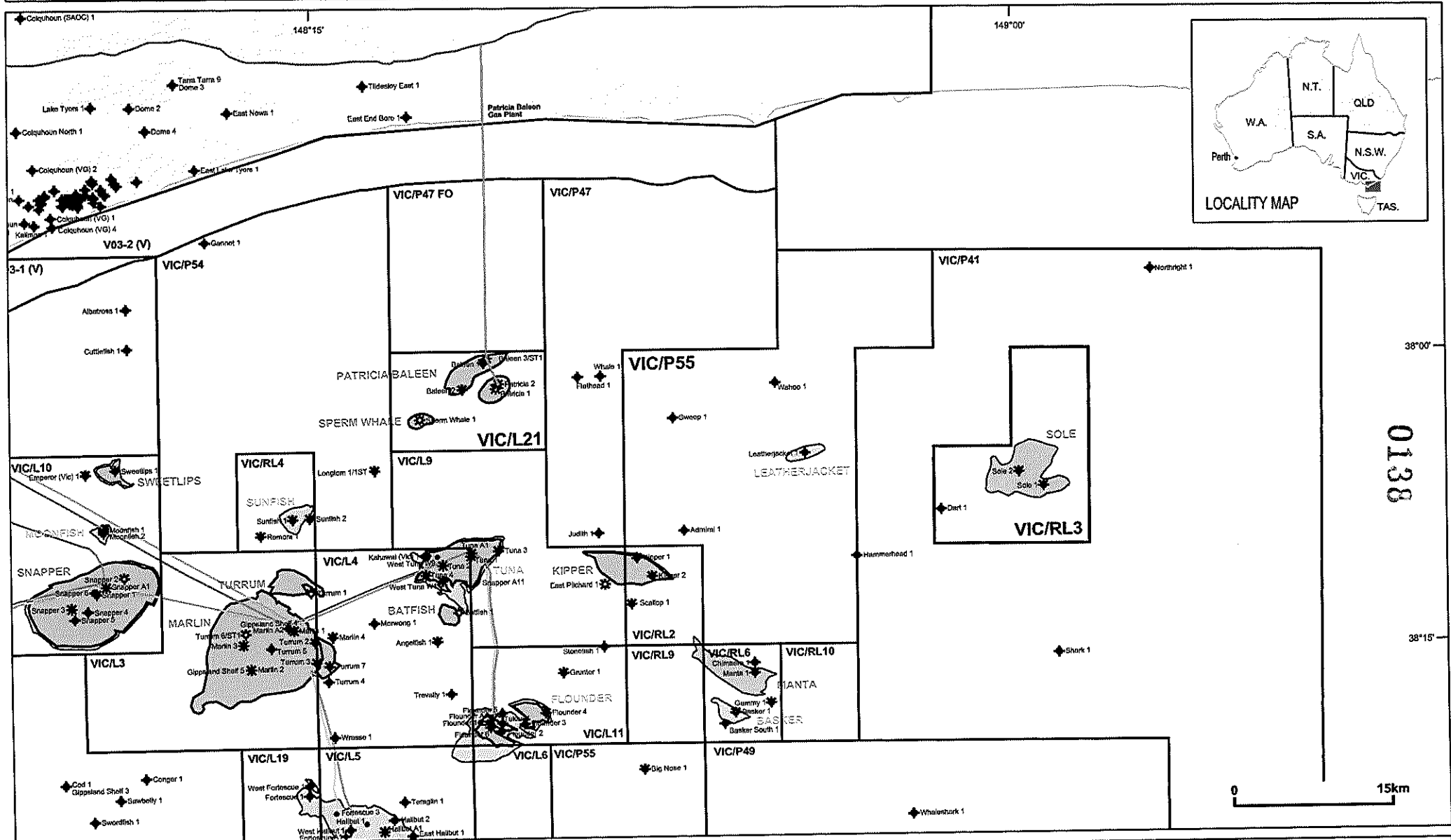
1 - Map of Activity area

2 - Work Commitments for VIC/RL3



# LOCATION MAP

## VIC/RL3



0138

801536 007

0139

801536 008

Retention Lease for Petroleum VIC/RL3 was renewed on 14 April 2000 for a five year term to 13 April 2005. The Work Programme for the five year term and indicative expenditure is as follows.

<b>Lease Conditions – 14 April 2000 to 13 April 2005</b>
The lessees will undertake studies at an indicative cost of \$250,000 during the term of the lease with reports at the end of Year 3 and Year 5. The studies will be aimed at better understanding the major areas of project development uncertainty and will target more technical, market and infrastructure developments that have the potential to improve the commercial viability of the project.
The lessees will also actively pursue commercial negotiations with the Joint Venturers of related potential developments in the vicinity of the Sole Gas Field.
The lessees will undertake a formal review, inclusive of commercial activities, during the first year of the term of the lease to assess the commercial development of the Sole Gas Field.
An appraisal well shall be drilled on the Sole structure within 24 months of completion of the formal review. (Sole-2 was drilled in June to July 2002)
<b>Indicative Expenditure for Years 1 – 5 : \$250,000</b>



**Table A : Data plan for studies and data reviews for Revention Lease VIC/RL3**

Data to be submitted	Copies required by		Format	Data due date	Remarks
	States/Territory	Commonwealth+			
Written reports as given in the lease conditions	CD ROM	CD ROM	PDF	At the end of Year 5	
Data review reports - if prepared - internal studies only	Not submitted	Not submitted	Not submitted	Not submitted	Internal studies only - if prepared