

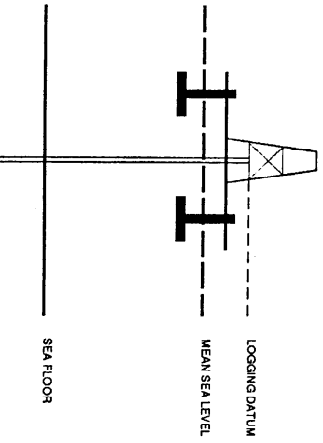
VERTICAL SEISMIC PROFILE



ZERO OFFSET VSP
WAVESHAPING DECONVOLUTION
PLOT 4

Company: BHP PETROLEUM PTY LTD
Well: CONAN-1
Field: WILDCAT
Country: AUSTRALIA
Reference No: SVL561137/561138 Interval: 1955.00 to 850.00
Date Logged: 2 AUG 1995 Date Processed: 7 AUG 1995
Location: 038 52 14.0997 S 142 48 52.0227 E
Elevations: KB: 25.30 DF: 23.00 GL: -70.00
Permanent Datum: MSL Depth Units: METRES
FIELD RECORDING: Operator: R. JOHNSON Location: Program Version: 700-427
COMPUTATION: Analyst: S. TCHERKASHINEY Centre: SVU Batch: 215

Logging Datum: 25.30
Seismic Reference Datum: 0.00
ELEVATION ABOVE MEAN SEA LEVEL



Total Number of Levels: 55

Depth Reference: SRD

Time Reference: SRD

Run	Start	End	Tool	Type	Depth	Depth	Depth	Top	Bottom
1	204.96	1235.00	LDL		1235.00	133.00	133.00	195.00	1940.00
1	104.96	50.00	50.00	50.00	5.00 <td>10.00 <td>10.00 <td>10.00 <td>10.00</td> </td></td></td>	10.00 <td>10.00 <td>10.00 <td>10.00</td> </td></td>	10.00 <td>10.00 <td>10.00</td> </td>	10.00 <td>10.00</td>	10.00

REMARKS

The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or vital negligence on our part, be liable or responsible for any loss, costs, damages or expense incurred or sustained by anyone in any way by the use of the data or information made available to him by us or our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

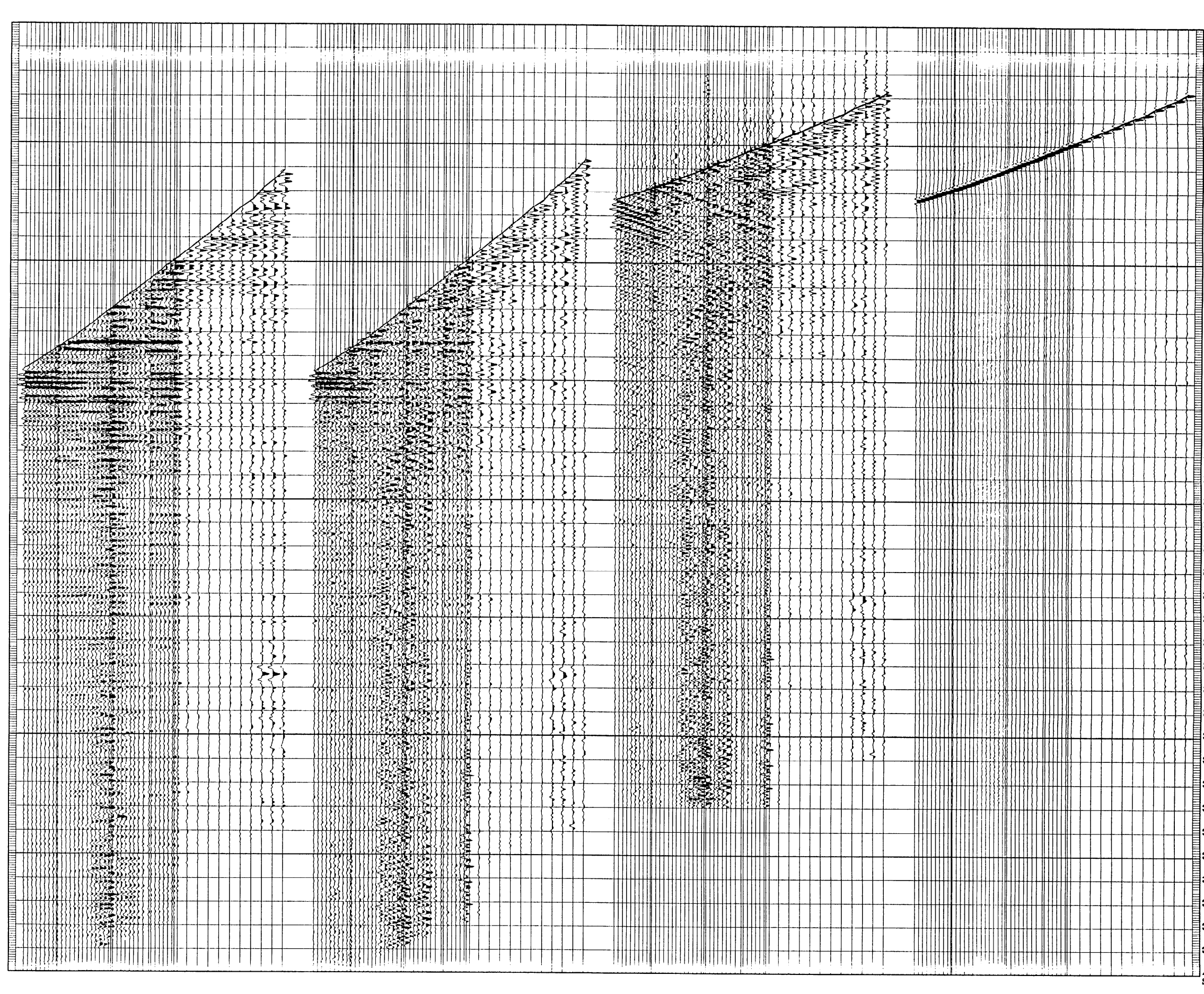
*** WAVESHAPING ***
ZERO PHASE
DOWNGOING WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL : 6.56 MS
NORMALIZATION GATE : 7-75 HZ
TIME VARYING GAIN : 1/70*+1.00
3 LEVEL MEDIAN ESTIMATE OF
DOWNGOING WAVEFIELD
7-75 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 10 CM/SEC
POLARITY (SEC) : NORMAL
ONE WAY TIME

*** WAVESHAPING ***
ZERO PHASE
RESIDUAL WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL : 6.56 MS
BAND PASS FILTER : 7-75 HZ
NORMALIZATION GATE : 1/70*+1.00
TIME VARYING GAIN : 1/70*+1.00
DOWNGOING WAVEFIELD SUBTRACTION
7-75 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 10 CM/SEC
POLARITY (SEC) : NORMAL
ONE WAY TIME

*** WAVESHAPING ***
ZERO PHASE
RESIDUAL WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL : 6.56 MS
BAND PASS FILTER : 7-75 HZ
NORMALIZATION GATE : 1/70*+1.00
TIME VARYING GAIN : 1/70*+1.00
DOWNGOING WAVEFIELD SUBTRACTION
7-75 HZ WAVESHAPING DECONVOLUTION
VERTICAL SCALE : 10 CM/SEC
POLARITY (SEC) : NORMAL
TWO WAY TIME

*** WAVESHAPING ***
ZERO PHASE
ENHANCED UPGOING WAVEFIELD
PROCESSING SEQUENCE:
MEDIAN STACK APPLIED
STATIC CORRECTION TO MSL : 6.56 MS
NORMALIZATION GATE : 7-75 HZ
TIME VARYING GAIN : 1/70*+1.00
DOWNGOING WAVEFIELD SUBTRACTION
7-75 HZ WAVESHAPING DECONVOLUTION
5 LEVEL ENHANCED UPGOING WAVEFIELD
VERTICAL SCALE : 10 CM/SEC
POLARITY (SEC) : NORMAL
TWO WAY TIME

LEVEL NO	TRUS VERTICAL DEPTH MSL	TRANSIT TIME
1	664.7	0.286
2	664.7	0.286
3	664.7	0.286
4	664.7	0.286
5	664.7	0.286
6	664.7	0.286
7	664.7	0.286
8	664.7	0.286
9	664.7	0.286
10	664.7	0.286
11	664.7	0.286
12	664.7	0.286
13	664.7	0.286
14	664.7	0.286
15	664.7	0.286
16	664.7	0.286
17	664.7	0.286
18	664.7	0.286
19	664.7	0.286
20	664.7	0.286
21	664.7	0.286
22	664.7	0.286
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36	664.7	0.286
37	664.7	0.286
38	664.7	0.286
39	664.7	0.286
40	664.7	0.286
41	664.7	0.286
42	664.7	0.286
43	664.7	0.286
44	664.7	0.286
45	664.7	0.286
46	664.7	0.286
47	664.7	0.286
48	664.7	0.286
49	664.7	0.286
50	664.7	0.286
51	664.7	0.286
52	664.7	0.286
53	664.7	0.286
54	664.7	0.286



COMPANY BHP PETROLEUM PTY LTD
FIELD WILDCAT
WELL CONAN-1
COUNTRY AUSTRALIA

