


WELL GIPPSLAND No.6		TYPE	BASIN <i>Gippsland</i>
Tenement Holder <i>Gippsland Oil Co. Ltd.</i>		Map Used <i>Bairnsdale 1 mile Geol. Pt. Colquhoun</i>	
Operator " " " "		Latitude <i>37°51'58⁵"S</i>	
Tenement <i>PPL 151</i>		Longitude <i>147°57'58"E</i>	
Elevation	Total Depth <i>1317'</i>	Status <i>Abandoned with Oil + Gas Shows.</i>	
Spud <i>31 Oct 1948</i>	Completed	Abandoned <i>Last Report dated 20th Dec. 1949</i>	
Casing <i>8" at 113'5" : 6" at 1289' - cemented, cement drilled out for testing glauconite.</i>			

STRATIGRAPHY

	DEPT. NAT. RES & ENV  PE904196	<i>OK for Edition</i>
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Lithological log prepared from Weekly Reports submitted by Company in Well file.

FORMATION TESTS

LOG SUMMARY AND INTERPRETATION

Gippsland Oil Co. GIPPSLAND No.6

CORES

No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.
				1289'-1317'							

CHEMICAL ANALYSES (Oil, water, gas.)

Water : at 200' - increasing with depth.
 1314'-1317' rose to 45' from surface.

Oil & Gas Shows from Well Drilling Report submitted by Co: -

Gas Shows 919'-963'

Strong gas showing 1047'-1132'

Depth 1310' Bone Standing. Aug 26 - Sept 7. Fluid rose 230' for 40 galls oil.

" " " " " 17 hours	" " 25' " 6 " "
" " " " " 22 hours	" " 23' " 6 " "
" " " " " 23 "	" " 20' " 7 1/2 " "
" " " " " Sept 10 to Sept 21	" " 210' " 52 " "
" " 1318' " " 24 hours	" " 34' " 6 1/2 " "
" " 1314' " " 16 "	" " 15' " 2 1/2 " "
" " 1317' " " 16 "	Bould 12 galls fluid & 2 1/2 galls oil.
" " 1317' " " 24 "	" 18 " " " 3 1/2 " "
" " " " " 22 "	" 18 " " " 3 1/2 " "

GENERAL (Conclusion, structure, plugging, etc.)

" " " " " 22 "	" 18 "	" " 4 " "
" " " " " 21 "	" 18 "	" " 4 " "