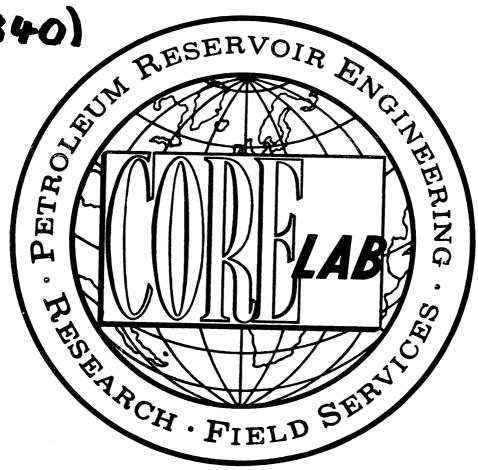




Attachment to WCR
ES Well Report
Wirrah-3
(W840)



OIL and GAS DIVISION

18 APR 1984 ES WELL REPORT
WIRRAH NO. 3

INDEX

- 1. INTRODUCTION
- 2. RIG SPECIFICATIONS
- 3. WELL INFORMATION, PROGRESS AND HISTORY
- 4. LITHOLOGY AND CORE-O-GRAPHS
- 5. EXTENDED SERVICE PACKAGE :
 - A. INTRODUCTION
 - B. EQUIPMENT
 - C. MONITORING EQUIPMENT
- 6. ESP PLOT DESCRIPTIONS AND CONCLUSIONS
- 7, B.H.T. ESTIMATION
- 8. OVERBURDEN GRADIENT CALCULATIONS AND PLOT
- 9. GAS ANALYSES :
 - A. COMPOSITION GRAPHICS
 - B. SIDEWALL CORES
- 10. CORELAB DATA SHEETS :
 - A. BIT RECORDS
 - B. MUD DATA
 - C. R.F.T. DATA
 - D. PRODUCTION TEST DATA

COMPUTER DATA LISTINGS :

BIT RECORD AND INITIALIZATION DATA HYDRAULIC ANALYSES
DATA LIST A DATA LIST B DATA LIST C DATA LIST D

APPENDED PLOTS :

DRILL DATA PLOT TEMPERATURE PLOT PRESSURE PLOT GEOPLOT GRAPHOLOG

INTRODUCTION

WIRRAH NO. 3 was drilled by ESSO AUSTRALIA LTD. in the Bass Strait, Australia.

Well co-ordinates were:

Latitude : 38° 11' 49.40"S Longitude : 147° 48' 27.29"E

The well was drilled by South Seas Drilling Company's semi-submersible rig "Southern Cross", and monitored by Core Laboratories Extended Service Field Laboratory 2007.

WIRRAH NO. 3 was spudded on 27th November 1983 and reached a total depth of 3257 metres on 17th January 1984, a total drilling time of 52 days. The main objective of the well was to confirm a commercial accumulation of oil in the southern segment of the Wirrah structure. Significant hydrocarbons were discovered, so the well was production tested in four separate or combined zones.

Elevations were:

A. HIGGS

All depths used in this report and accompanying logs refer to depth below rotary kelly bushings (RKB).

Core Laboratories personnel involved in the logging of WIRRAH NO. 3 were as follows:

Well Logger

T. CHARLES Unit Supervisor M. MOWATT Pressure Engineer B. GIFTSON Logging Crew Chief B. PAULET Well Logger P. DENTON Well Logger E. DIESPOSTI Well Logger M. KISSANE Well Logger D. MacKAY Well Logger

2. RIG SPECIFICATIONS

<u></u>	
COMP	RIG INFORMATION SHEET
	WIRPAH NO.3
OWNER	SOUTH SEAS DRILLING COMPANY
NAME AND NUMBER	SOUTHERN CROSS (Nº 107)
TYPE	SEMI-SUBMERSIBLE , TWIN HULLED.
DERRICK, DRILL FLOOR	DERRICK: LEE C MOORE, 152' HIGH X 40' AT BASE.
& SUBSTRUCTURE	LOAD CAPACITY OF 1 000 000 lbs
DRAWWORKS	OILWELL E-2000 DRIVEN BY 2 GE 752 ELECTRIC MOTORS.
. •	
CROWN BLOCK	LEE C MOORE 27458 C. CAPACITY 500 SHORT TONS.
TRAVELING BLOCK	DILWELL A 500
SWIVEL	DILWELL PC 425
ELEVATORS	BYRON JACKSON MODEL GG CAPACITY .350 TON
KELLY & KELLY SPINNER	DRILLCO 54"x 50' HEX KELLY
ROTARY TABLE	OILWELL A 375 SINGLE ELECTRIC MOTOR
ROTARY SLIPS	VARCO DCS-L
MUD PUMPS	TWO DILWELL A 1700PT. RATED AT 1600HP
•	COUR MUD TANKE HAVING A TOTAL CARACITY OF ARREST AND COM
,	FOUR MUD TANKS HAVING A TOTAL CAPACITY OF 1200 BBL, AND ONE PILL TANK HAVING A CAPACITY OF 105 BBL.
MUD SYSTEM	TWO MUD HOPPERS POWERED BY 2 MISSION 6x8" CENTRIFUGAL BY TWO 100
	HP ELECTRIC MOTORS.
	DESANDER : 1 DEMCO 4 CONE 12" MODEL NO 124
	DESILTER : 1 DEMCO 4"-16H 16 CONE
	DEGASSER: 1 SWACD MODEL No 36
	SHALE SHAKERS : 2 BRANDT DUAL UNIT TANDEM - GHI DUAL UNIT.
BLOW OUT PREVENTORS	THREE SHAFFER L.W.S. 182" - 10 000 osi
	TWO HYDRIL G.L. 18¼" - 5000 psi
	EQUE WALL COMPANY
WELL CONTROL EQUIP.	FOUR VALV CON ACCUMULATORS. 2" - 10 000ps:
TUBULAR DRILLING	CHOKES:2 C.I.W. ABJ H2 2 $1/16$ " - 10 000 psi,1 SWACO SUPER CHOKE DC : $6\frac{1}{4}$ " x 2 $13/16$ " (4" IF TJ)
EQUIPMENT	8 " x 2 13/16" (6 5/8" H90 TJ)
	9 ³ '' × 3'' (7 5/8'' H90 YJ)
	HWDP: 5" 501b/ft GRADE G (62" DD 42" IF TJ)
	DP : 5" 19\frac{1}{2}\frac{1}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\fra
CEMENTING UNIT	
MONITORING	HALLIBURTON HT-400 UNIT MARTIN DECKER: MUD VOLUME TOTALIZER
EQUIPMENT	
	6 CHANNEL DRILLING RECORDER 4 PRESSURE GAUGES
	FLOWSHOW INDICATOR
POWER SUPPLY	2 EMD MO 18 DIESEL ENGINES RATED AT 1950 HP EACH
	1 EMD MD 12 DIESEL ENGINE RATED AT 1500 HP
DIRECTIONAL EQUIP.	
MISCELLANEOUS (E.G. RISE RISER: REGAN FC-7 T	R, COMPENSATION SYSTEM, PIPE RACKER, DP EQUIPMENT) ELESCOPIC 21" ID. PLUS FLOW DIVERTOR.
LASING POWER TONGS	*FFKF! 13 3/8"(20 000 ft 1bc) 20" (35 000 ft 1bc)

CASING POWER TONGS: ECKEL 13 3/8"(20 000 ft lbs),20" (35 000 ft lbs)
CMT BULK TANKS: 3x1570cu ft.RISER TENSIONER: 6WESTERN GEAR,50'STROKE,80 0001bs.

MUD BULK TANKS: 3x1570cu ft.GUIDE LINE TENSIONERS : 4 WESTERN GEAR 16 000 1bs,40'STROKE

7520-485 (CL 1151)

3. WELL INFORMATION, PROGRESS AND HISTORY

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		······································					WELI	INFORM	IATIO	1 SH	EET
	LAB CON	IPANY_#	SSO AUST	TWLTA IT	D				Shee	t No.	1_
WELL NAME	WIRRAT	NO. 3									
OPERATOR		USTRA:	: LTD.								
PARTNERS	BHF										
RIG	OWNER		gount :	THE DRIE	7707 (CI - 17					
	NAME OR N	UMBER	SOUTH	J CROSS							
1.004.7104	TYPE		ST.T_01		<u>R</u>	LONGIT	TIDE (V)	4 470 40	1 07 0	20 7	3
LOCATION	LATITUDE ((X)		40.40 S		AREA	UDE (Y)	1479 48		<u> </u>	<u> </u>
	FIELD		G PISLA	MIRLE CE		STATE		PACS S' VICTOR			
	COUNTRY		T A CIMPAT	т.		SIAIE		V10t			
	DESCRIPTIO) Ni	AUSTRAL AUSTRALS								
DATUM	Ground Eleva		2 12 1213	<u> </u>		RKB to	Ground Level				
POINTS	Mean Water D		4914			 	Water Level	21M			
DATES	SPUD		27 NOV	83		TOTAL	DEPTH	17 3.33	84		
HOLE	Depth From	Depth To	Bit Size	No. of Bits			Date From	Date To	Cased		ogged
SIZES	70M	2081	26"	1		NONE .	27/11/93		3 <u>Y</u>		** -/-
	208M	870M	174.11	1		MONT	29/11/83	1 - 27 /	83 Y		Y
	87011	2960M	125"	11		NORG	1/12/8	2/01/	84 Y		Y
· .	2960M	3257M	اا نے8	9		NONE	7/01/34	17/01/	8 <u>4 E</u>		Y
ļ	.,										
										$-\!\!\!+\!\!\!\!-$	
		<u> </u>					L				
DRILLING FLUID	Depth From	Depth To	Weights	TO 0 (Type						
	70M	20SN		TO 8.6		ATHR					
	208M	9701°	8.6	TO 9.0			DRILLED				
	870M	1400M 3257M	8.7 9.0	TO 12.2			. <u>DR 11 D</u> NL	1. J. J. J. J. J.			
1	1400M	74711-	9.0	TO 12.2	DDA N	f	<u> </u>				
				то							
		 		то							
1				то							
WIRELINE	Depth From	Depth To	Hole Size	Date Run	Logs	Run					
LOGGING	870M	70M	17/511	29/11/8	33 BH	C/TR					
	243014	855M	12点"	11/17/	33 DI.	!-MSFL	-3 73				
	2430M	855M	12+"	11/12/	93 LD	L-CNTH	-GR				
	-	_	12="	11-12/	12/83	RFT	NOS 1, 2,	3, 4, 5	. 6		
	27 70 M	243011	12를"	23/12/	33 DL	L-MSF	- GR				
	2770M	2430M	125"	23/12/8	33 LD	m <mark>-ONTH</mark>	- 73				
	277011	2430%	12년"	23/12/	33 I.D	TV -CNT	1-2.				
	2770E	2430	12="	23/12/		Ţ			· · · · · · · · · · · · · · · · · · ·		T
RISER,	Depth From	Depth To	OD	ID	Weight	Grade			Cement S	tages	Excess
CASING & LINER	OM.	70M	22"	21"				RISER			-
	/OM	1931	50	19.124				7/11/83	7;	1_	
1	70M	855M	13""	12.615			1	60/11/ 8 3	N .	1_	-
1	70M	2943M	9-5/	<u>8 8.581</u>	47.0	NBC	BUTT	5/01/81	3 +	2	
1				_			1				-
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1		 				 	+				—

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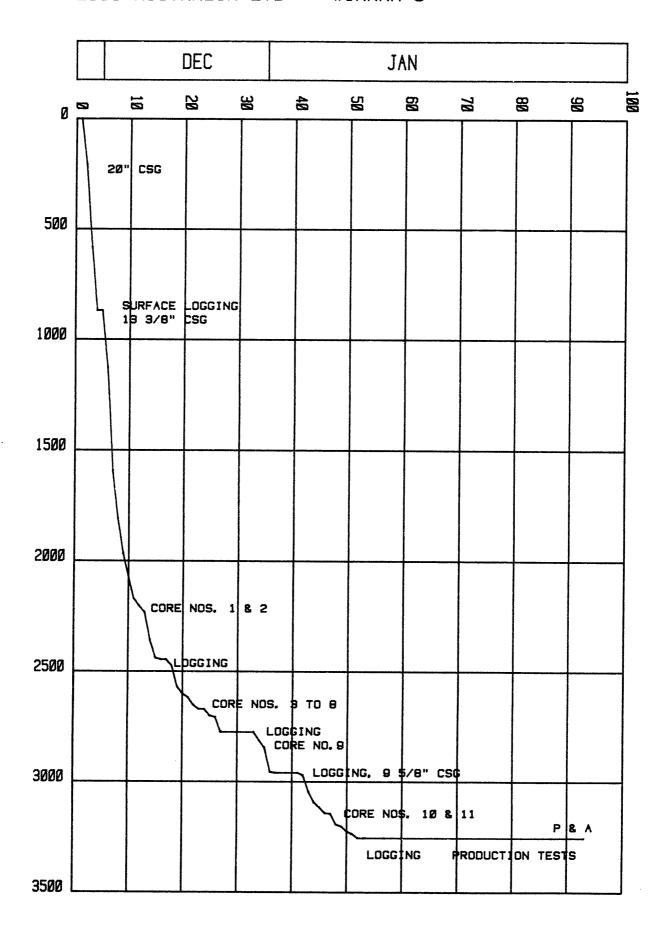
COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAH NO. 3

WELL INFORMATION SHEET (SUPPLEMENTARY)

Sheet No. 1

WIRELINE LOGGING (continued)

		GGING (d	continu	ied)	
Γ	Depth	Depth	Hole,	Date	
L	from	to	size	run	Logs run
	**		121/4	24-29/12	/83 RFT NOJ. 7-22
	2960	2700	12%	2/1/84	DT.IMS.FIGR
L	2960	2700	121/4	2/1/84	LDT-CNL-GR
L			121/4	2/1/84	RFT NO. 23 (PRETESTS)
L			12/4	3/1/84	RFT NOS 24 (PRETESTS), 25
	2960	855	12%	3/1/84	BHC-GR
\vdash	<u> 2960</u>	2700	121/4	4/1/84	
-			12%	4/1/84	
	3256	2943	8½	18/1/84	DLL-MSFL-GR
	3256	2943	81/2	18/1/84	
	3257	2943	8½	18/1/84	
-	2943	2500	8½	18/1/84	CBI-GR
\vdash			8½	18/1/84	RFT NO. 26 (PRETESTS)
-	7040 5		8½	19/1/84	RFT NO. 27 (PRETESTS)
-	3242-5	2961	81/2	19/1/84	CST NO. 4
\vdash			81/2	20/1/84	RFT NO. 1 (CASED HOLE)
-	3253	60	8½ 8½	21/1/84 20/1/84	RFT NO. 2 (CASED HOLE)
_	3253	60			VSP (VELOCITY SURVEY)
	3253	60	8½ 8½		OFFSET VSP # 1
	3253	60	8½	21/1/84 21/1/84	OFFSLT VSF # 2
	75		8.681	27/1/84	OFFSET VSF # 3
	2894	2883		29-30/1/	RFT NO. 3 (CASED HOLE) 84 PWT NO. 1
	2872.5		8-681		784 PWT NO. 1A
Г			8.681	2/2/84	RFT NOS 4. 5. 6 (CASED HOLE)
Г	_		8.681	3/2/84	RFT NO. 7 (CASED HOLE)
	2822			4-5/2/84	PAT NO. 2
	788	2779.5	8.681	6-10/2/8	
R .	675	2666		11-14/2/	84 PWT NO. 3
	2711			15-18/2/	
1	646			19-22/27	84 PWT NO. 4; RFT NO. CH 8
					(TOOL FAILED)
_					
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WIRRAH NO. 3 - WELL HISTORY

25th November 1983. Towed to the new location.

 $\underline{26th\ November\ 1983}$. Arrived at the location of WIRRAH NO. 3. Ran anchors and de-ballasted the rig. Final locational fix was:

38^o 11' 49.40" S 147^o 48' 27.29" E

The water depth was 49 metres. Prepared to spud.

 $\frac{27 \text{th November 1983}}{\text{a 26" hole-opener.}}$ Ran the T.G.B., prior to spudding in with a 26" hole-opener. Drilled down to 208.5m. Circulated and displaced the hole with 350 bbls of Hi-vis gel. Made a wiper trip, then P.O.O.H. Ran and set the 20" casing (shoe was at 193m). Ran the stack and riser.

28th November 1983. Landed the stack; nippled up; and tested the BOP's. R.I.H. with a $17\frac{1}{2}$ " bit (HTC OSC 3AJ); drilled through cement (189 - 208.5m) and then new hole down to 581m. No gas was detected in this section of the Gippsland Limestone.

29th November 1983. Drilled 17½" hole to 847m, the nominated 13-3/8" casing point. However, when bottoms were circulated up, Sandstone was discovered (which is an unfavourable casing seat). So drilling resumed until a suitable seat was found (870m, limestone). A wiper trip to the 20" shoe was then performed. The hole was circulated clean, prior to P.O.O.H. Schlumberger ran a BHC-GR-CAL log. Then the 13-3/8" casing was run.

30 th November 1983. Ran and set 13-3/8" casing at 855m. Tested the seal assembly, and stack. R.I.H. with bit No. 2; tagged cement at 810 metres; and drilled cement.

lst December 1983. Drilled through the remainder of the cement, shoe, and 6 metres of new formation. Tested the casing at 842 metres; and conducted a P.I.T. at the 13-3/8" shoe (19.3 ppg E.M.W. without leak-off). Drilled 12½" hole to 951 metres where the bit was pulled due to a suspected blocked nozzle. R.I.H. with a new Jl, and drilled ahead to 1124 metres. Background gas rose slowly to 2 units in the drilled interval. Maximum gas was 2.3 units. No trip gas was observed.

2nd December 1983. Drilled to 1593 metres. Conducted flow-checks at the following drill-breaks: 1515, 1531, and 1539 metres (all negative). Maximum gas was 72 units (Coal and Sandstone, 1513m). Background gas rose with depth, being 3-4 units between 1124 and 1280m, and 15-25 units between 1500-1578m.

3rd December 1983. Drilled to 1598 metres, at which point the bit was pulled due to very $1_{\rm OW}$ ROP's. R.I.H. with a J22 and drilled ahead to 1808 metres. Trip gas from 1598 metres was 11-1485-14 units. background drill gas decreased with depth from 12 to 2 units, and the maximum was 282 units (Coal, 1690m).

- 4th December 1983. Drilled $12\frac{1}{4}$ " hole to 1966 metres. Maximum gas was 135 units (1930m, Coal) over a background of 1-7 units.
- 5th December 1983. Drilled $12\frac{1}{4}$ " hole to 2016m, where the bit was pulled since it had been on-bottom for over 42 hours. R.I.H. with another J22 and drilled down to 2070 metres. Flow-checked a drill-break at 2053m, but there was no flow. Maximum gas was 142 units (Coal, 1970m) over a background of 4-10 units.
- 6th December 1983. Drilled ahead to 2170 metres. Circulated bottoms-up for the geologist. The bottoms-up sample yielded some fluorescent sandstone cuttings and 68 units of gas. So it was decided to cut a core. P.O.O.H. and R.I.H. with a core barrel.
- 7th December 1983. Ran the core barrel to bottom and circulated bottoms-up (trip gas was 4-23-2 units). Cut Core No. 1 from 2170 2188 metres, and recovered 100%. Maximum gas while cutting the core was 36 units over a background of 3 units. Tested the stack. Cut a second core, from 2188 metres onwards. T.G. from 2188 metres was 7-22-8 units.
- 8th December 1983. Completed cutting Core No. 2 down to 2205.5 metres. Recovered 100% of Core No. 2. R.I.H. with bit No. 6 (J22) and reamed the core rathole. Trip gas from 2205 metres was 2-31-3 units. Drilled ahead to 2232 metres. Checked for flow at 2222, 2224 and 2231 metres. Circulated bottoms-up for the geologist at 2224 and 2231 metres. (Both no shows.) Maximum gas was 21 units over a background of 2-3 units.
- 9th December 1983. Drilled $12\frac{1}{4}$ " hole to 2357 metres. Maximum gas was 49 units over a background of 3-6 units.
- 10th December 1983. Drilled ahead to 2438 metres. Maximum gas was 38 units over a background of 2-4 units.
- 11th December 1983. Drilled ahead to 2445 metres. P.O.O.H. to run intermediate logs. Conducted a wiper trip. (Wiper trip gas was 5-41-3 units) Schlumberger ran intermediate logs.
- 12th December 1983. Schlumberger continued to run intermediate logs. Recovered oil/gas/water samples from RFT Nos. 3 and 4.
- 13th December 1983. Recovered gas/water samples from RFT Nos. 5 and 6. R.I.H. with bit No. 7 (HTC J22, 12½"). Trip gas from 2445 metres was 6-76-4 units. Drilled ahead to 2473 metres. Maximum gas was 9 units over a background of 2-4 units.
- 14th December 1983. Drilled ahead to 2569 metres. A flow check (negative) was made at 2494 metres following a drill-break of 4m/hr to 9m/hr. Bottoms were also circulated up at this point (only a poor show was seen, so drilling was resumed). Maximum gas for the day was 31 units (2480 metres) over a background of 5-10 units.
- 15th December 1983. Drilled ahead to 2597 metres. At this point, the gas had increased to 88 units, so bottoms-up were circulated. The sample contained sandstone with reasonable fluorescence, so a decision was made to core. P.O.O.H. Tested the stack, then R.I.H. with the core barrel. Bottoms-up were circulated (4-16-4 units) prior to cutting Core No. 3 to 2601.6 metres.

16th December 1983. Continued cutting Core No. 3 down to 2602.1 metres. Pulled the core barrel due to low ROP's. Maximum gas was 26 units over a background of 5 units. Recovered 4.3 metres of core (85%). R.I.H. with a new drill-bit (NB 8, HTC J33). Reamed the rathole, then drilled 12½" hole to 2616.7 metres. At this point, a drill-break prompted a flow-check (negative) plus circulating bottoms-up. The sample manifested sandstone, moderate fluorescence, plus 122 units of gas, so the show was considered good enough to cut another core. Pulled the bit, and R.I.H. with the core barrel and an RC3 bit (Christensen).

17th December 1983. Bottoms-up prior to coring was 1-18-5 units. Cut Core No. 4 from 2616.7 to 2635.2 metres, and recovered 98%. As there were good shows at the bottom of Core No. 4, coring was continued. Cut Core No. 5 from 2635.2 to 2653.0 metres. The core barrel was pulled due to low ROP's. Maximum coring gas was 50 units, and the background gas was 15-20 units.

18th December 1983. Recovered Core No. 5 (100%). Further shows in this core prompted running back in the hole with the core barrel to cut Core No. 6 (2653.0 to 2671.2 metres). Recovered a full barrel of Core No. 6 (100%). Coring operations stopped at this point. R.I.H. with a new bit.

 $\frac{19\text{th December 1983}}{2672 \text{ metres}}$. Reamed the core rathole, then drilled to $\frac{2672 \text{ metres}}{1900 \text{ metres}}$. At this depth, a drill-break lead to the circulation of bottoms-up. The sample revealed a good hydrocarbon show, so coring was resumed. Maximum reaming gas was 36 units over a background of 20 units.

20th December 1983. R.I.H. with the core barrel, circulated bottoms-up (5-15-3 units), and cut Core No. 7 from 2672 to 2690.5 metres. (Recovered 100%.) Sufficient shows were obtained to continue coring. Cut Core No. 8 from 2690.5 metres, reaching 2700 metres by midnight. Maximum gas was 19 units (2691 metres) over a B.G. of 4-5 units.

21st December 1983. Completed cutting Core No. 8 to 2708.3 metres. Pulled the core barrel and recovered 100% of the core. With no shows in the lower sections of the core, drilling was resumed. R.I.H. with NB 10 (HTC J33). Started reaming the rathole, but a loss in pump pressure necessitated a short trip to look for a possible washout. (Found it after 10 stands.) Broke out the washed out single and ran back in the hole. Continued reaming.

22nd December 1983. Reamed to T.D., and drilled 12½" hole to 2766 metres. At 2729 metres, a drill-break was flow-checked but there was no flow. At 2765 metres a 10-10-10 test was conducted due to high gas levels. (The result was 10-8-7 units, so normal formation pressure was indicated, negating any need to weight up the mud.) The bit was pulled at 2766 metres due to high torque. This was nominated as an intermediate logging point, so a wiper trip was performed. Circulated bottoms-up (10-23-11 units). Dropped a survey, then P.O.O.H.

23rd December 1983. Continued to pull out, recovered the survey (7°). Schlumberger ran the following logs:

DLL-MSFL-GR LDTC-CNLH-GR LDTA-CNLA-GR HDT

- 24th December 1983. Schlumberger ran R.F.T. pretests. (Maximum pore pressure measured was 8.5 ppg EMW at 2748 metres.) A wiper trip was made to clean the hole (because of tool-sticking problems). Bottoms-up gas was 3-60-5 units. P.O.O.H. Schlumberger ran R.F.T No. 7, sampling from 2748 metres.
- $\underline{25}$ th December 1983. Schlumberger ran R.F.T. Nos. 8, 9, 10, 11 and 12.
- 26th December 1983. Schlumberger ran R.F.T. Nos. 13, 14, 15 and 16. Hole problems forced another wiper trip (bottoms-up gas was 11-80-8 units). 18 metres of fill was encountered. P.O.O.H.
- 27th December 1983. Completed pulling out. Schlumberger continued with R.F.T.'s. The hole bridged at 2619 metres, so another wiper trip was made, reaming between 2620 and 2635 metres, and washing 3 metres of fill at T.D. Circulated bottoms-up (5-33-5 units). Made a short trip of 41 stands, then pulled out of the hole.
- 28th December 1983. Schlumberger continued running R.F.T.'s until more hole problems forced a further wiper trip. WTG was 2-38-2 units. Made a 10-stand wiper trip after that (SGT was 2-3-2 units), then P.O.O.H.
- 29th December 1983. Continued P.O.O.H. Schlumberger completed the logging suite with three more R.F.T. runs. R.I.H. to drill ahead to the 9-5/8" casing point.
- 30th December 1983. Continued R.I.H. with bit No. 11 (J33, $12\frac{1}{4}$ ") Drilled $12\frac{1}{4}$ " hole to 2806 metres, where the bit was pulled to cut core No. 9. Maximum gas was 103 units over a background of 6-10 units. Shows were seen throughout the drilled section. Cut core No. 9 from 2806.8 metres to 2813 metres.
- 31st December 1983. Finished cutting core No. 9, down to 2814 metres, pulling out prematurely due to extremely low penetration rates (0.6m/hr). Recovered 98.6% of the 7.2 metres cut (predominantly sandstones and occasional conglomerates). No further core was required. R.I.H. with bit No. 12 (J44) and drilled to 2848 metres, after reaming the rathole. The shows continued in this drilled interval. Maximum gas was 61 units, over a B.G. of 3-5 units.
- 1st January 1984. Drilled ahead to 2956 metres. Maximum gas was 41 units, over a B.G. of 2-5 units.
- 2nd January 1984. Drilled down to the 9-5/8" casing point, 2960 metres. Conducted a wiper trip, prior to P.O.O.H. for the next logging suite. Schlumberger logged. (DLL-MSFL-GR; LDT-CNL-GR; RFT No. 23)
- 3rd January 1984. Schlumberger ran R.F.T.'s, followed by the Sonic log. The divers jumped twice to repair hoses to the subsea accumulators.

 $\frac{4\text{th January 1984}}{1, 2 \text{ and 3)}}$ Schlumberger continued logging. (HDT, CST Nos 1, 2 and 3) Conducted a wiper trip prior to the casing run. (Trip gas was 2-77-12 units.)

5th January 1984. P.O.O.H. Ran the 9-5/8" casing string.

6th January 1984. Cemented the 9-5/8" shoe at 2943 metres (2-stage cement job). Tested the casing, cement, and BOP stack.

7th January 1984. R.I.H. with a J7 bit. Drilled through the cement, casing shoe, and 6 metres of new formation. Conducted a P.I.T. (16.5 ppg EMW at 2943 metres), then drilled ahead to 2672m, at which point the bit dulled dramatically (so it was pulled). Maximum gas was 185 units (Coal and Sandstone, 2967 metres) over a B.G. of 3-6 units. Ran back in the hole with a J33 having added some stabilizers to the bottom-hole assembly.

8th January 1984. Reamed down to 2972 metres (Bit No 13 was 3/8" out of gauge). Drilled to 3045 metres, then pulled the bit due to high torque. (This bit graded 8-6-5/8.) Another J33 was run in the hole, reaming the last three singles to bottom. Maximum gas in the drilled interval was 82 units over a B.G. of 3-7 units.

9th January 1984. Drilled to 3091 metres. Trip gas from 3045 metres was 1-1015-20 units. Maximum drilled gas was 58 units over a background of 4-20 units. Connection gas was detected from 3055 metres onwards, and after a 10-10-10 test at 3086 metres (11-89-4 units) the mud was weighted up to 10.1 ppg. It was inferred that the pore pressure was 9.4 ppg. Pulled the bit at 3091 metres. Ran back in with a J44, reaming to bottom before drilling ahead to 3093 metres. Trip gas from 3091 metres was 2-110-3 units.

10th January 1984. Drilled 8½" hole to 3116 metres. Circulated bottoms-up for the geologist. The show (from cuttings) was sufficient to justify cutting a core, so the bit was pulled. R.I.H. with the core barrel and a C-20 bit. Circulated bottoms-up before cutting core No. 10. (Trip gas was 5-334-7 units). A connection was made prior to dropping the ball, and in due course, connection gas was detected:

2-39-9 units (3166 metres). As a result, the pore pressure was estimated to have increased to 9.5 ppg from 9.4 at 3114 metres.

llth January 1984. Continued cutting core No. 10 at drill rates of less than 1 m/hr. Pulled core bit after 1.3 metres due to low rates of penetration. Recovered 1.0 metres (77%) of core consisting of Siltstone/Shale with sand lenses. Ran in hole with a J44. Trip gas from 3117.4 metres was 3-392-2 units. The mud weight was then increased to 10.1/10.2 ppg. Connection gas of 26-119-18 units was detected from 3141 metres. The bit was pulled at 3143.4 metres to cut core No. 11. A 10/10/10 was performed prior to circulating, giving 21/61/17 units. The pore pressures were deduced to be 9.7 ppg (3130-3136 metres) increasing to 9.9 ppg EMW over 3137-3143 metres.

 $\frac{12\text{th January }1984}{\text{mud weight to }10.5}$ ppg. Conducted a $\frac{10}{10}$ with increased mud weight giving 2-3.8-2. P.O.O.H. and R.I.H. with a C-23 to core.

- T.G. from 3143.4 metres was 2-210-2 units. Pulled core bit after 2 metres due to low ROP (0.3m/hr); recovered. 1.62 metres (81%) of Sandstone/Conglomerate. R.I.H. with bit No. 18 (J55).
- 13th January 1984. Continued to run in the hole, T.G. from 3145.4 metres was 2-1570-11 units. Drilled ahead to 3160 metres where background gas increased to 120 units. Circulated and weighted up to 11.1 ppg. Connection gas (7-117-8 units) was observed at 3160.6 metres. A 10-10-10 was performed at 3170 metres giving 15-256-58 units. From this the pore pressure was estimated at 11.1 ppg, so the mud weight was increased to 11.5ppg. Connection gas was further detected at 3180 metres (15-165-15 units) so the mud weight was increased to 11.8 ppg. Further connection gas was detected at 3189.9 metres (5-46-5 units). A 10-10-10 was carried out at 3191.1 metres giving 2.3-5.8-2.4 units with 11.8 ppg mud.
- 14th January 1984. Continued drilling $8\frac{1}{2}$ " hole to 3202 metres. Connection gas of 3-11-3 at 3199 metres was detected and the mud weight raised to 12.2 ppg while circulating. Drilled ahead to 3203.5 metres where the bit was pulled due to high torque. tested the BOP's.
- 15th January 1984. R.I.H. T.G. 4-34-4 units. Connection gas of 3-7-3 units was detected at 3209 metres. Pore pressure was estimated to be 11.9 ppg EMW. Drilled ahead to 3225.9 metres. Connection gas 7-10-7 units at 3219 metres. P.O.O.H. R.I.H. with bit No. 20 (J55).
- 16th January 1984. Continued R.I.H. T.G. 2-98-20 units. Drilled ahead to 3237.6 metres. P.O.O.H. due to low ROP's. R.I.H. bit No. 21 (J22). Drilled ahead to 3238 metres. (T.G. 4-158-2 units from 3237.6 metres.)
- 17th January 1984. Drilled ahead to 3257 metres. Wiper trip to shoe. W.T.G. 2-28-2 units. P.O.O.H. to log.
- 18th January 1984. Ran logs. LDT-CNT-GR, DLL-MSFL-CR, BHCS-CBL-GR, RFT R.I.H. for wiper trip.
- 19th January 1984. W.T.G. was 4-320-8 units; P.O.O.H.; ran logs (RFT's CST, WST).
- 20th January 1984. Ran vertical and stepout velocity surveys. Ran RFT No. 1 (cased hole). Ran RFT No. 2 (tool failure).
- 21st January 1984. Continued velocity survey (stepout) and made up production tubing.
- $\frac{22 \text{nd January 1984.}}{\text{velocity survey No.}}$ Continued making up production tubing; ran offset
- 23rd January 1984. Continued R.I.H. Circulated; T.G. 2-172-3 units. Circulated till low gas levels were obtained; set cement plugs; reverse circulated and P.O.O.H. Tested B.O.P. (choke valve failure and lower annular failure). Ran casing scraper. Pulled B.O.P. stack.

24th January 1984. Continued to pull B.O.P., inspected, repaired and then ran the stack.

 $\underline{25\text{th January 1984}}$. Continued running B.O.P. Tested B.O.P. R.I.H. with the casing scraper and circulated to reduce the mud weight to 9.3 ppg, and to condition the mud's flow properties.

26th January 1984. Rig work was suspended for the whole day due to an industrial dispute.

27th January 1984. Schlumberger ran cased hole RFT's as part of the production test program.

28th January 1984. Ran production tubing and surface lines. Pressure tested all the production equipment. Displaced the tubing.

 $\frac{29\text{th January 1984}}{2883-2894}$. Commenced PWT No. 1 by perforating between the flow remained weak. (Only traces of hydrocarbon gas were detected; no $\mathrm{CO_2}$, no $\mathrm{H_2S}$).

30th January 1984. Continued to flow the well though no fluids came to surface. Reverse circulated and recovered samples of mud/filtrate/water/emulsion. Displaced the tubing again.

31st January 1984. Re-perforated the PWT No. 1 zone at dawn, extending the test zone for PWT No. 1A (2861.5 - 2872.5 metres), No formation fluids came to surface.

<u>lst February 1984</u>. Otis took samples of formation fluids using their bottom-hole sampling tools. Reverse-circulated and recovered samples of formation oil and water at the surface. (The oil was foamy and waxy, with an API of 26°. Circulated the hole with mud. (Maximum gas was 1650 units.) Rigged down Otis' equipment and pulled the tubing.

2nd February 1984. Set a bridge plug above the PWT No. 1A zone. Schlumberger ran cased-hole RFT's 4, 5 and 6 (No. 6 was a misrun).

3rd February 1984. Schlumberger ran cased-hole RFT No. 7. Ran the production tubing rigged up the OTIS equipment.

4th February 1984. Commenced PWT No. 2 by perforating between 2813 and 2822 metres. There was no flow to surface. Otis ran their temperature and pressure probes to gauge downhole conditions.

 $\underline{5th\ February\ 1984}.$ The open-hole flowed only briefly, with moderate amounts of C₁ and C₂ detected; no CO₂ or H₂S. Reverse circulated, and recovered samples of oil and emulsion/water at the Otis choke manifold. The oil was waxy, with an API of 31°. Circulated the hole clean with mud. Maximum gas was 1256 units, which dropped off to 4 units after circulating.

6th February 1984. Began PWT No. 2A by perforating between 2788 and 2779.5 metres. Well-head pressure rose quickly to around 600 psi. A short clean-up flow was followed by the initial flow of hydrocarbon fluids to the surface, which were flared off. Shut the well in temporarily whilst the pressure and temperature gauges were run. Opened the well for the final flow.

22nd February 1984
formation (½ bbls). Attempted to inject water into the units). Circulated the mud until the gas had dropped to 2 units the production to commence the pulled the pulled the tubing. So all the production as plug No. 1 (5-970-10 gas units).

23rd - 27th February 1984. Plug and abandoned WIRRAH NO. 3.

22nd February 1984. Attempted to inject water into the formation (½ bbls). Reverse circulated (maximum gas was 127 units). Circulated the mud until the gas had dropped to 2 units. That concluded the production testing, so all the production equipment was rigged down. Pulled the tubing. R.I.H. with drill-pipe to commence the P & A program. Circulated bottoms-up prior to setting plug No. 1 (5-970-10 gas units).

23rd - 27th February 1984. Plug and abandoned WIRRAH NO. 3.

4. LITHOLOGY AND CORE-O-GRAPHS

LITHOLOGICAL SUMMARY

WIRRAH NO. 3 was drilled to evaluate the hydrocarbon potential of the Latrobe Group sediments as well as confirm a commercial accumulation of oil in the southern segment of the WIRRAH structure. The proposed T.D. was 282lm (KB), however, this was extended to 3257m (KB) to further evaluate the lower Latrobe Group sediments.

(NOTE: All formation tops are open to speculation and are based entirely on examination of cuttings. All depths from RKB.)

GIPPSLAND LIMESTONE (210M - 1340M). The Gippsland Limestone consisted of a white, light to medium grey, slightly argillaceous, occasionally glauconitic, moderately sorted, firm to friable calcisiltite/calcarenite. The formation contained abundant fossils with the top section (210m - 1100m) being more fossiliferous and coarser in grain size (calcarenite). Fossils commonly encountered were typically bryozoa, foraminifera, gastropoda, echinodermata, ostracods, and broken shell fragments. The lower section (1100m - 1340m) had significantly less microfossils, more glauconite and became finer in grain size to calcisiltite/ calcilutite. Two small Sandstone beds were encountered from 710m to 730m (RKB) and 800m to 850m (RKB). The Sandstones in both cases were clear to opaque, moderately well sorted, unconsolidated to poorly calcareous-cemented. The grain size was fine to medium, subangular to subrounded with minor traces of glauconite. The background gas was 0.2 - 0.5 units to 1050m increasing to 5.0 units from 1050m to 1240m. The gas steadily increased to 10.0 units with only C, being recorded.

<u>LAKES ENTRANCE FORMATION</u> (1340M - 1510M). The entire section consisted of light to medium grey, soft to firm, argillaceous, calcareous Claystone. The cuttings were angular to blocky and gummy. At varying depths, trace amounts of silt, glauconite, and pyrite were encountered. The background gas ranged from 10.0 to 25 units with $\rm C_1$ and $\rm C_2$ being recorded.

LATROBE GROUP SEDIMENTS (1510M - 3257M T.D.). The Latrobe Group was a stratigraphic sequence of channel deposits consisting of interbedded Sandstone, Sandstone/Conglomerate, Siltstone, Coal, Claystone/Shale and altered volcanics. For all intents and purposes, this formation can be separated into four sections for WIRRAH NO. 3.

1510M - 1830M. This section contained predominantly Sandstone with interbedded Coal and Siltstone. The Sandstone was clear, milky, translucent, medium to very coarse grain in size, occasionally granule size, subangular to subrounded, moderately sorted, loose grains to quartozse aggregates, moderate to well dolomitic and siliceous cement, occasional white clay matrix, slightly calcareous with local concentrations of dolomite, moderate to good porosity, patchy cream dolomitic mineral fluorescence, no shows. The Coal was very dark brown to black, massive, laminated in part, occasionally silty, dull to vitreous, hard, angular to blocky, conchoidal fracture, brittle. The Siltstone was light/medium grey to dark brown, soft to firm, argillaceous, angular to blocky, occasionally splintery, calcareous in part, smooth to gritty, slightly glauconitic slightly

micromicaceous, traces of pyrite and carbonaceous material.

The background gas increased from 15 to 50 units upon entering the coarse clastics at the top of the Latrobe Group. The gas gradually dropped back to an average 5 - 20 units. Occasional peaks ranged from 30 to 300 units associated with coal beds. $^{\rm C}_4$ were recorded throughout this entire top section.

1830M - 2350M. This section was comprised of interbedded Sandstone and Siltstone with minor interbeds of Claystone/Shale, and Coal. The Sandstone was clear to translucent medium to coarse loose grains with associated fine to medium sized quartzose aggregates, moderate sorting, subangular to subrounded, minor dolomitic and pyritic cement, slight to moderately friable, trace clay matrix, slightly miceceous and carbonaceous, grading to siltstone in parts, (2025 - 2070m) and (2145 - 2170m), show a trace of 20% dull to bright cream fluorescence with a slow diffuse milky cut, also a moderate to strong cream crush cut, trace residual cream ring, the Siltstone and Coal bedding are analogous to the top section of the Latrobe Group. The Claystone/Shale was off white to light brown, soft to very firm, occasionally silty, micromicaceous and microcarbonaceous, blocky to subfissile. Core Nos. 1 and 2 were cut in this section at 2170m - 2188m and 2188m - 2205m respectively. Throughout both cores, shows were encountered. 10 - 50% bright cream yellow fluorescence, cuts on various sections ranged from very slow diffuse crush cut to instant streaming cream white cut.

Background gas in this section ranged from 5 to 10 units with occasional peaks of 50 - 200 units associated with Coal seams. C $_1$ - C $_4$ were recorded throughout this section with occasional C $_5^1$ and 4 C $_6^1$ being recorded with hydrocarbon shows.

2350M - 2800M. This section consisted of interbedded Sandstone and Siltstone with minor interbeds of Coal and Shale with occurrences of altered volcanics and dolerite. The Sandstone was of 3 types: 1). medium to coarse translucent quartz grains, angular to subangular, occasional quartz aggregates, hard, dolomitic cement, trace matrix, poor porosity, 30% moderately bright with fluorescence, very slow to weak streaming cut, weak diffuse crush cut, dull white residual film; 2). white to light grey, quartozse aggregates, fine grain size, well sorted, subangular, friable, dolomitic cement, trace clay matrix, poor to moderate porosity, trace mineral fluorescence; 3). clear to light brown quartz aggregates, fine to medium grain size, subangular to subrounded, moderately well sorted, siliceous and rare pyrite cement, very firm, common oil staining, poor to moderate visible porosity, 30 - 50% moderately bright yellow fluorescence, moderate to fast bright white streaming cut, weak white crush cut, dull to white residual ring. The Siltstone was light to medium grey, buff, firm, angular to blocky, occasionally carbonaceous, micromicaceous, slightly arenaceous, blocky, firm to hard. Coal and Shale bedding is the same as described in the above section. The altered volcanics were cream, medium grey, greyish green, olive brown, and reddish brown, soft to hard, angular to blocky, crystalline texture with alicular crystals common, light brown, clay matrix, common pyrite, occasional silty texture. The dolerite (diabase) was light grey green to very dark green, hard, brittle in part, ophitic texture, light olive grey-green

plagioclase crystals (subhedral to euhedral) in a medium crystalline very dark green pyroxene groundmass matrix, angular to subangular, hard.

Six cores (Nos. 3-8) were cut back to back in this section from 2597m to 2708m. The associated lithology was interbedded Sandstone and Siltstone in all cores. Shows were recorded in all cores ranging from 10-90% dull to bright yellow fluorescence, slow, weak to fast yellow white streaming cut, weak to strong yellow white crush cut, thin bright yellow firm to bright yellow residual ring.

The background gas associated with this section averaged between 3 - 20 units with peaks ranging from 50 - 100 units in the hydrocarbon zones. C_1 - C_6 were recorded throughout the entire section.

2800M - 3257M T.D. The bottom section of the Latrobe Group consisted of predominant Sandstone/Conglomerate with minor interbeds of Siltstone. Occasional interbeds of volcanics and rare coal were also encountered.

The Sandstone/Conglomerate was dominantly loose quartzose fragments, milky to medium grey, coarse to very coarse, angular to very angular, recrystallized texture, silt and pyrite inclusions, occasional quartz veins in silty fragments, broken quartzite grains, also quartz aggregates, fine to dominantly medium grain size, subangular, hard, moderately sorted, moderately cemented, siliceous cement/ matrix, rare pyrite cement, trace dolomitic cement, common lithics, poor visble porosity slightly silty in part, occasional carbonaceous inclusions 10 - 70% dull to bright cream white fluorescence, slow blooming to diffuse milky white cut, occasional weak to strong milky crush cut, thin residual ring. The Siltstone was light to dark brown, firm to hard. Argillaceous, carbonaceous, arenaceous in part, subangular to blocky, occasionally subfissile, grading to very fine grained Sandstone.

Three cores were cut in this bottom section of the Latrobe: Core No. 9 (2807m - 2814m), Core No. 10 (3116m - 3117.5m), and Core No. 11 (3143m - 3145m). The lithology encountered in all 3 cores were interbedded Sandstone and Conglomerate with minor shale. Hydrocarbon shows in all three cores ranged from 5 - 60%.

The background gas throughout this section ranged between 5 - 10 units. Gas peaks ranged from 20 - 130 units in the hydrocarbon zones. At 3155m - 3165m, three gas peaks, ranging from 400 to 800 units were encountered in an overpressured zone. C $_1$ - C $_4$ with traces of C $_5$ were recorded throughout this section.

CLIENT:

WELL:

CORE NO. .

INTERVAL CORED FROM

CUT: 18.0 m.

FORMATION:

BIT MAKE & TYPE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD

WIRRAH NO. 3

2170.0m. TO 2188.0m.

RECOVERED: 18.0m. (100.0%)

LATROBE GROUP

CHRISTENSEN RC4

CORE BARREL SIZE: 6.75in. x 4.00in. x 19.66m.

	ROP	m/HR	LITH		WOB		RPM	HR	S
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2180	-		THE AND THE AN						
2185			M M MM						
2190									

CLIENT:

WELL:

CORE NO. :

INTERVAL CORED FROM

CUT: 17.5 m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD

WIRRAH NO. 3

2

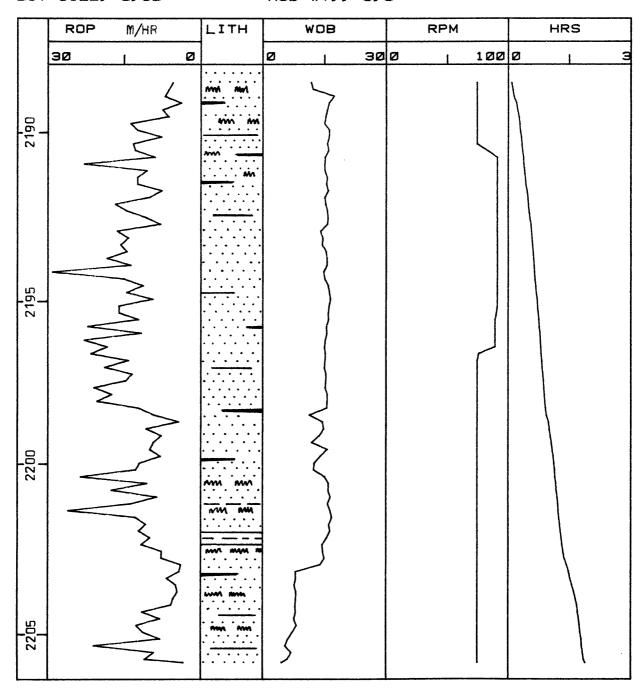
2188. Øm. TO 2205.5m.

RECOVERED: 17.5m. (100.0%)

LATROBE GROUP

CHRISTENSEN RC4

6.75in. x 4.00in. x 19.66m.



CLIENT:

WELL:

CORE NO. :

INTERVAL CORED FROM

CUT: 5.1 m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

3

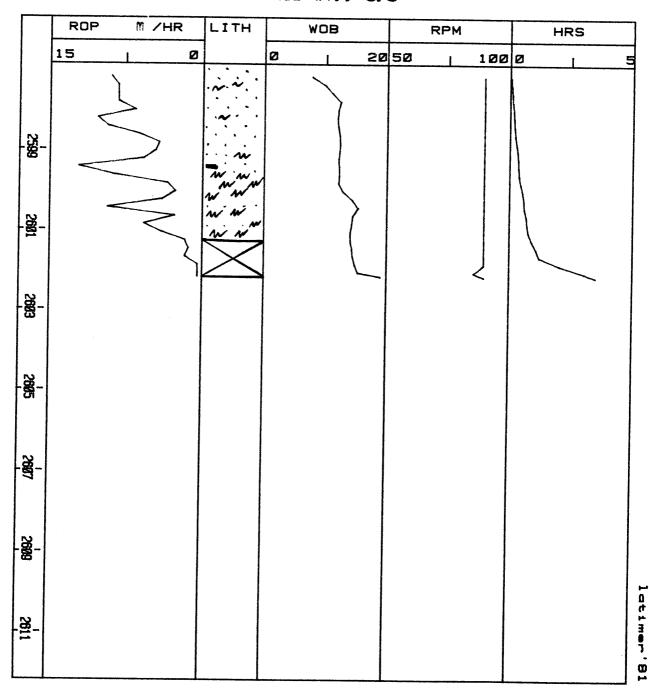
2597. Øm. TO 2602.1m.

RECOVERED: 4.3m. (84.3%)

LATROBE GROUP

CHRIS. RC4

6.75in. \times 4.00in. \times 19.92m.



CLIENT:

WELL:

CORE NO. :

INTERVAL CORED FROM

CUT: 18.5m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.5Ø

ESSO AUSTRALIA LTD.

WIRRAH No. 3

4

2616.7m. TO 2635.2m.

RECOVERED: 18.2m. (98.2%)

LATROBE GROUP

CHRIS. RC3

6.75in. × 4.00in. × 19.92m.

	ROP	M /HR	LITH		WOB	RPM		HRS	
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2627		N.	WEN MEN W W W M		\\				
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-263- -263-		*	W M M						
2639									
2843									

CLIENT:

WELL

CORE NO. .

INTERVAL CORED FROM

CUT: 17.8m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE.

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

5

2635.2m. TO 2653.0m.

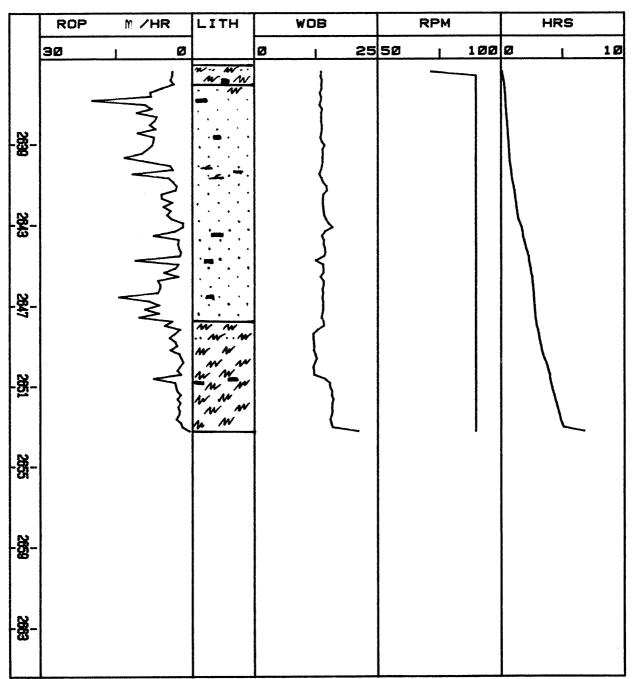
RECOVERED: 18.5m. (103.9%)

LATROBE GROUP

CHRIS. RC 3

6.75in. x 4.00in. x 19.92m.

MUD WT. : 9.6



latimer'81

CLIENT.

WELL:

CORE NO. .

INTERVAL CORED FROM

CUT: 18.2m

FORMATION:

BIT MAKE & TYPE.

CORE BARREL SIZE.

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

6

2653. Øm. TO 2671. 2m.

RECOVERED: 18.2m. (100.0%)

LATROBE GROUP

CHRIS. RC4

6.75in. × 4.00in. × 19.92m.

	ROP	M /HR	LITH		MOB		R	PM		HF	₹S
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) 			W W W N		5						
			1 1								
2673		7	4. B. C.		(`
2877											
흋-											

CLIENT:

WELL

CORE NO. .

INTERVAL CORED FROM

CUT: 18.5 m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

7

2672. Øm. TO 2690.5m.

RECOVERED: 18.5m. (100.0%)

LATROBE GROUP

CHRIS. RC4

6.75in. × 4.00in. × 19.92m.

	ROP	M /HR	LITH		MOB		RF	PM	Hf	RS
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288- 288		J. W.								
2 8-			`		ζ.					\
3 -										
2700										

CLIENT:

WELL:

CORE NO. .

INTERVAL CORED FROM

CUT: 17.8 m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.47

ESSO AUSTRALIA LTD.

WIRRAH No. 3

2690.5m. TO 2708.3m.

RECOVERED: 17.8m. (100.0%)

LATROBE GROUP

CHRIS. C-20

6.75in. x 4.00in. x 19.92m.

latimer'81

·	ROP	M /HR	LITH	W	08	RF	PM	HRS	
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2698		***	W W W						
2782		}	W						
2798			w in						
2718					•		•		
2714									
2718							:		

CLIENT:

WELL

CORE NO. :

INTERVAL CORED FROM

CUT: 7.2m

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE

BIT SIZE: 8.50

ESSO AUSTRALIA LTD

WIRRAH NO. 3

8

28Ø6.8m. TO 2814.0m.

RECOVERED: 7.1m. (98.6%)

LATROBE GROUP

CHRISTENSEN RCB

6.00in. x 4.00in. x 19.66m.

	ROP	M /HR	LITH		MOB		F	RPM		HRS
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2818			0 0 0							
2811									`	
2812			0							
2813			0.0							
2814			00		1					

CLIENT.

WELL

CORE NO. .

CUT: 1.3 m.

FORMATION:

BIT MAKE & TYPE:

CORE BARREL SIZE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

10

INTERVAL CORED FROM 3116.1m. TO 3117.4m.

RECOVERED: 1.0m. (76.9%)

LATROBE GROUP

CHRISTENSEN C-20

6.00in. × 4.00in. × 19.66m.

MUD WT.: 8.8

	ROP	m/hr.	LITH		WOB		RPM		HRS
	5	1 0		Ø	1	35	5Ø	100	0 5
31,17									
9i18									
भं छ									
31,28									
3121									
3122									
3123									

CLIENT.

WELL:

CORE NO. .

INTERVAL CORED FROM

CUT: 2.0 m.

FORMATION.

BIT MAKE & TYPE.

CORE BARREL SIZE:

BIT SIZE: 8.50

ESSO AUSTRALIA LTD.

WIRRAH No. 3

11

3143.4m. TO 3145.4m.

RECOVERED: 1.8m. (81.0%)

LATROBE GROUP

CHRISTENSEN C-23

6.00in. × 4.00in. × 19.66m.

MUD WT. . 10.5

Г	ROP	m/hr.	LITH	WOB	RPM	HRS
	10	1 8		Ø 3Ø	50 100	0 1 5
31,44			0.00			
31,45						
31,46		·				
31,47	-					
31,48	-					
31,49	-					
3158	•					

5. EXTENDED SERVICE PACKAGE

EXTENDED SERVICE INTRODUCTION

The Core Laboratories Extended Service Package includes sensors, recorders and computer facilities useful in the drilling operation, for the detection of abnormal formation pressure, and the optimization of drilling.

Presented graphically on Core Lahoratories E.S. logs (discussed individually in the following section of this report) are the various functions necessary for well control, abnormal formation pressure detection and drilling optimization.

Other available services include electric log interpretation programs for the wellsite geologist, hydraulics (synthesis and analysis), well kill, cost per foot, bit nozzle selection, swab and surge created by pipe movement, and bit performance programs for the drilling engineer.

Core Laboratories E.S. logs include the following :

E.S. PRESSURE LOG

Information plotted on this log includes formation pore pressure, mud weight in and formation fracture pressure. This is plotted on linear graph paper at a vertical scale of 1:5000. The formation pore pressure and fracture pressure gradients are based on all available information. This is the conclusion log, therefore the information may be modified by results from formation drill stem tests, data from adjacent wells, kicks, R.F.T.'s, and formation breakdown tests.

CORE LAB DRILL DATA PLOT

This plot, which is drawn while drilling is in progress, is the primary tool by which formation overpressure is detected. Drawn on a 1:5000 scale it is particularly useful in that five plots are drawn side by side, and thus any trend can be readily recognised.

The main plot is that of the corrected "d"exponent, which is presented on a logarithmic scale. The "d" exponent was first developed by Jorden and Shirley in 1966 to assist in interpreting rate of penetration data by normalizing for rotary speed and weight-on-bit per inch of bit diameter.

The modified "dc" exponent was proposed by Rhem and McClendon to compensate for increases in mud weight. This involves multiplying the standard "d" exponent value by the inverse ratio of the mud weight. A multiple of 9 ppg was used for convenience to return the magnitude of the "dc" to a comparable value of it's uncorrected state. In this case, a multiplier of 10 ppg was used. The equation for "dc" is therefore:

Deviations from the normal "dc"s trend may be interpreted as being due to a change in formation pore pressure. An equation derived by Eaton is used in an attempt to evaluate pore pressure from deviations in the "dc"s plot. This method of overpressure detection can be fairly accurate for homogeneous shales, but where the sand/silt/shale ratio varies a great deal, inaccuracies often occur.

The other main plots are a logarithmic rate of penetration, which complements the "dc"s plot and a linear plot of total mud gas.

Shale densities are also plotted on a linear scale in order to show up a decreasing density trend, and hence a possible transition into abnormally pressured shales. The points are determined by measuring the density of air-dried shale samples in an accurately calibrated liquid density column.

An interpreted lithology column is also included on the log, as is a plot of mud density in , to assist in interpretation. All relevant information, such as casing points, bit runs, etc. are also included.

E.S. GEO-PLOT LOG

This is plotted by the computer while drilling is in progress. At a later date this plot can be re-run on different scales to suit the client. The data is stored on magnetic tape during the drilling operations. Functions plotted on this log are: rate of penetration, corrected "d" exponent, break-even analysis, formation pore pressure, mud density in and formation fracture pressure.

A Geo-plot is included in this report, at a scale of 1:5000.

E.S. FLOWLINE TEMPERATURE, FLOWLINE TEMPERATURE END-TO-END PLOTS

Flowline temperature and end-to-end plot of flowline temperature are the two main plots relating to the temperature of the returning drilling fluid. These are plotted on a vertical scale of 1:5000. The use of these plots as an indicator of the presence of over-pressure takes secondary role to the E.S. drill log. Continuous observation of flowline temperature may indicate an increase in geothermal gradient. Factors affecting temperature are noted on the log, such as new bit runs, changes in the circulation rates, circulating cuttings out and the addition of water and chemicals to the active mud system. Since the goal of the end-to-end plot is to provide a representation of the geothermal gradient, all surface changes which would cause artificial changes in the flowline temperature are disregarded.

ELECTRIC LOG PLOT

A plot of shale resistivity (ohm-metres squared/metre), sonic travel time (microseconds per foot), bulk density (gm/cc) and neutron porosity (%), may be made using data supplied by Schlumberger. Two-cycle semi-log paper is used, with a vertical scale of 1:10000. As far as possible only clean shale points are selected and plotted. The relatively compressed vertical scale makes deviations from the normal compaction trend easier to identify.

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PROGRESS LOG

This is the traditional presentation of footage against elapsed time in days. It shows actual drilling time from spud to total depth.

DATA RECORDING

Data is recorded on tape while drilling, both as raw input numbers and computer calculated numbers. This data can be accessed later for use in interpretative programs or to review data. Comprehensive data lists are included in this report.

MUD DATA SHEETS

These are a record of the mud properties while drilling, and are derived from the mud engineer's daily report.

DRILLING PARAMETER PLOT

The drilling parameter plot shows : rate of penetration, weight—on—bit, rotary speed, pump pressure, hydraulic horsepower, impact force and jet velocity. This plot is drawn by the computer and is designed to aid the drilling engineer in drilling optimization. The scale chosen here is 1:5000.

HYDRAULIC ANALYSES

During drilling, routine hydraulic analyses are calculated by the computer, and these are made available to the drilling engineer. This reportincludes a sample hydraulics for each 100 metres.

GAS COMPOSITION ANALYSIS

For each significant gas show the chromatograph results are analysed using two techniques :-

- 1. Log plot
- 2. Triangulation plot

Both plots are included in this report.

GRAPHOLOG

This is plotted on the industry-standard form on a vertical scale of 1:500. Rate of penetration is plotted in metres per hour, together with mud gas chromatography results. Total gas is also plotted, and a percentage lithology log is drawn. A lithology description is presented in an abbreviated form. All relevant drilling data is included, as is bit and mud data.

MISCELLANEOUS

Various data collected from this well are also included in this report for reference. These include formation leak-off test data, R.F.T. and well test data where appropriate.

CORE LABORATORIES EQUIPMENT

Core Laboratories Field Laboratory 2007 monitoring equipment includes the following :

A. MUD LOGGING

- 1. T.H.M. total gas detector and recorder.
- 2. F.I.D. (Flame Ionization Detector) chromatograph and recorder.
- 3. Cuttings gas detector.
- 4. Gas trap and support equipment for the above.
- 5. Pit volume totalizer and recorder.
- 6. Digital depth counter.
- 7. Two integrated pump stroke counters.
- 8. Ultra-violet fluoroscope.
- 9. Binocular microscope.
- 10. Calcimeter.
- 11. Steam-still gas analyzer.

B. EXTENDED SERVICE PACKAGE

- 1. HEWLETT PACKARD 9825B desktop computer.
- 2. HEWLETT PACKARD 9872B plotter
- 3. HEWLETT PACKARD 2631A printer.
- 4. Two HEWLETT PACKARD 2621P visual display units, (one located in the client's office).
- 5. Hookload/weight-on-bit transducer and recorder.
- 6. Rotary speed sensor and recorder.
- 7. Stand-pipe pump pressure transducer and recorder.
- 8. Mud flow out sensor and recorder.
- 9. Mud temperature sensors and recorders (in and out).
- 10. Mud conductivity sensors and recorders (in and out),
- 11. Mud density sensors (in and out) and recorders.
- 12. Rotary torque sensor and recorder.
- 13. Shale density apparatus.
- 14. Hydrogen sulphide gas detector.
- 15. Carbon dioxide gas detector.
- 16. DATALOGGER computer, monitor and impact printer.
- 17. DIGITAL remote paging display (located in the client's office).
- 18. Casing pressure transducer and recorder.
- All the above sensors and gas detectors have displays on the DATALOGGER monitors except the Cuttings gas detector and steam-still.

CORE LABORATORIES MONITORING EQUIPMENT

DEPTH

Depth registered every 0.1 metres and rate of penetration calculated each metre (or every 0.2m while coring); ROP displayed on the computer monitor and chart.

WEIGHT-ON-BIT

A DeLaval 0-5000 psi, solid state pressure transducer is connected to the rig's deadline anchor. The weight-on-bit is calculated in the Datalogger, and displayed (with hookload) on the computer monitor and recorder chart.

ROTARY SPEED

This is a proximity limit switch which pulses once for every revolution of the rotary drive shaft. The value is displayed on the computer monitor and a recorder chart.

PUMP PRESSURE

This is a DeLaval $0-5000~\rm psi$ transducer mounted on the stand-pipe manifold. The pressure is displayed on the computer monitor and recorder chart.

CASING PRESSURE

This is a DeLaval 0-5000 psi transducer mounted on the choke manifold. The signal is displayed on the computer monitor and on a recorder chart.

PIT VOLUME

Four individual pits are displayed on the monitor. The pit volume total is calculated by the Datalogger and displayed on the monitor. The sensors are vertical floats triggering magnetic switches accurate to +/-1 barrel.

In addition, a sensor is fitted to the rig's trip tank, so that hole fill-up during trips may be closely monitored. A recorder chart displays the levels of the active pits, the pit volume total, and the trip tank.

PUMP STROKES

These are the limit switch type, counting individual strokes. The pump rates per minute are displayed on the monitor.

ROTARY TORQUE

An American Aerospace Controls bi-directional current sensor is clamped over the power cable of the rotary table motor. Torque is displayed on the computer monitor and recorder chart.

MUD TEMPERATURE

This is a platinum probe resistance thermometer, and an electronics module calibrated $0-100\,$ deg.C. Temperature in and out is displayed on the monitor and recorder.

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MUD CONDUCTIVITY

A Balsbaugh electrode-less conductivity sensor contains two toroidally-wound coils and a thermistor enclosed in a donut-shaped housing. Current is induced into the mud by the primary coil and is sampled by the secondary coil, the amplitude of the current being directly proportional to the conductivity of the mud.

MUD DENSITY

Two density sensors (in and out) located in the possum belly and in the pit room, operate on a system of differential pressure. This function is displayed on both chart and monitor.

All the sensors are 12 to 36V DC powered with the exception of the air driven gas trap. Along with monitoring and maintaining the above equipment, Core Lab performed other duties...

CUTTINGS

Microscopic and ultra-violet inspection of cuttings samples at predetermined intervals. Samples were washed, dried, sacked and boxed where necessary. Geochemical samples were canned and boxed.

GAS

- 1.Flame Ionization Total Hydrocarbon gas detector. The T.H.M. accurately determines hydrocarbon concentrations up to 100% saturation.
- 2.Flame Ionization Detector chromatograph.

 The F.I.D. is capable of accurate determination of hydrocarbon concentration from C1 to C6+.
- 3.Cuttings gas detector (Wheatstone Bridge type). An auxiliary system for total gas detection.
- 4. Hydrogen Sulphide detector.

 Two sensors are located at the shale-shakers and in the pit room, linked to a TAC 404B H2S monitor, to detect H2S emanating from the drilling fluid.
- 5.Carbon Dioxide detector.

 An Infra-red gas analyzer determines the percentage of CO2 present in gas samples broken out of the mud by the gas trap.

SHALE DENSITY

Manual determination of shale density in an accurately calibrated variable density liquid column.

6. ESP PLOT DISCUSSIONS AND CONCLUSIONS

ESP PLOT DISCUSSION AND CONCLUSIONS (WITH PARTICULAR REFERENCE TO PORE PRESSURE)

The estimation of formation pressures was one of the prime aims of the Core Laboratories ESP DL2007 package, and a discussion follows.

WIRRAH NO. 3 was drilled in the Gippsland Basin region of the Bass Strait, and evidence of abnormal pressure had been found from this structure on the two previous Wirrah Wells, so abnormal pressure problems were anticipated.

A useful tool in pressure detection is the "Drill Data Plot" (see logs at end of report). The plot shows a number of parameters: ROP, Gas, 'd'c exponent and mud weight, all related to lithology. In the case of WIRRAH NO. 3, all trends manifested from seabed down to 3040 metres were both "normal" and typical of the Gippsland Basin. Any irregularities in this interval such as increases in background gas or drill-offs were all associated with lithological characteristics rather than with abnormal formation pressures.

However, below 3040 metres, the geopressure story is distinctly different. At this point, the background gas increased dramatically from 5 up to 20 units, with a simultaneous lateral shift (albeit a small one) in the 'd'c exponent trend line. There was no recognizable drill-off, but the Trip gas peak from 3045 metres (1-1015-20 units) definitely heralded abnormal formation pressures.

Conclusive connection gas was detected from 3055 metres (10-18-12 units); 3065 metres (19-62-21 units); 3074 metres (13-35-15 units); and 3084 metres (7-49-8 units) with 9.6 ppg mud. Also a 10-10-10 test was performed at 3086 metres, yielding 11-89-4 units of gas with 9.6 ppg mud. Consequently the mud was weighted up to 10.1 ppg. By reviewing these figures the pore pressure was estimated to have increased from 8.5 ppg to 9.0 ppg at 3041 metres; to 9.3 ppg to 3057 metres; and then to 9.4 ppg at 3083 metres.

With 10.0 ppg mud in the hole, connection gas was detected from 3116 metres (2-39-9 units) thereby indicating another step in pore pressure, this time up to 9.5 - 9.5 ppg. (This also corresponded with an increase in background gas.)

Despite another increment in mud weight (10-10.2 ppg) connection gas was detected from 3141 metres (26-119-18 units), and at 3143 metres a 10-10-10 test yielded 21-61-17 units of gas. This suggested that the geopressure had increased to 10.0 ppg by 3138 metres.

From this point down to 3218 metres, further increases in pore pressure were indicated by Trip gas peaks, background gas trends, 10-10-10 tests, and the detection of connection gas. In particular, consider the following table:

DEPTH	CONNECTION GAS	10 - 10 - 10 TEST GAS	TRIP GAS	MUD WEIGHT	ESTIMATED PORE PRESSURE
3143		2-4-2	2-210-2	10.5	10.0
3145			2-1570-11	10.5	10.0
3170		15-256-58		11.1	11.1
3180	15-165-12			11.4	11.3
3189	6-46-7			11.8	11.6
3191		2-6-2		11.8	11.6
3202		1-2-1		12.1	11.6
3203			4-34-4	12.2	11.7
3209	3-7-3			12.2	11.9
3219	7-10-7			12.2	11.8
3225			2-98-20	.12.2	11.7

With the presence of conclusive connection gas, the drilling fluid was weighted up in accordance with comfortably overbalanced conditions.

A brief numerical summary of the pore pressures encountered during the well, in tabular form, now follows:

INT	ERVAL	PORE PRESSURE
FROM	TO	FURE FRESSURE
70	2960	8.4
2961	3040	8.5
3041	3056	9.0
3057	3082	9.3
3083	3108	9.4
3109	3110	9.5
3111		9.6
3112	3116	9.8
3117		9.6
3118	3128	9.5
3129		9.6
3130	3136	9.7
3137		9.9
3138	3145	10.0
3146		10.1
3147		10.2
3148		10.3

INTE	ERVAL	PORE PRESSURE
FROM	то	FURE FRESSURE
3149		10.4
3150		10.5
3151		10.6
3152	3160	10.7
3161	3162	10.8
3163		10.9
3164	3165	11.0
3166	3171	11.1
3172	3176	11.2
3177	3184	11.3
3185	3187	11.4
3188		11.5
3189	3202	11.6
3203	3204	11.7
3205	3206	11.8
3207	3218	11.9
3219	3222	11.8
3223	3257	11.7

Returning to the "Drill Data Plot", it can be seen that the progressive increase in pore pressure towards the bottom of the hole is not, in general, represented by the architype drill-off or 'd'c exponent trend. The latter lack of trend is due to the lithology, both its interbedded nature and the very hard composition of the Sandstone/Conglomerate beds. A more homogeneous lithology is required for an objective interpretation of 'd'c exponent trends.

In the overpressured section, overbalanced drilling took place at all times with one possible exception, between 3150 and 3178 metres. However, the largest underbalance in this interval was confined to only 0.1 ppg.

No shale density measurements were made, as there were no beds of true shales encountered.

The Temperature Plot offers no reliable conclusions as to pore pressure, due to the periodic treatment of the mud system (in particular, adding barite to increase the mud weight). The thermal gradient of WIRRAH NO. 3 was calculated to be 1.99° F/100 feet, and the bottom-hole temperature at 3257 metres was extrapolated to 121.2° C.

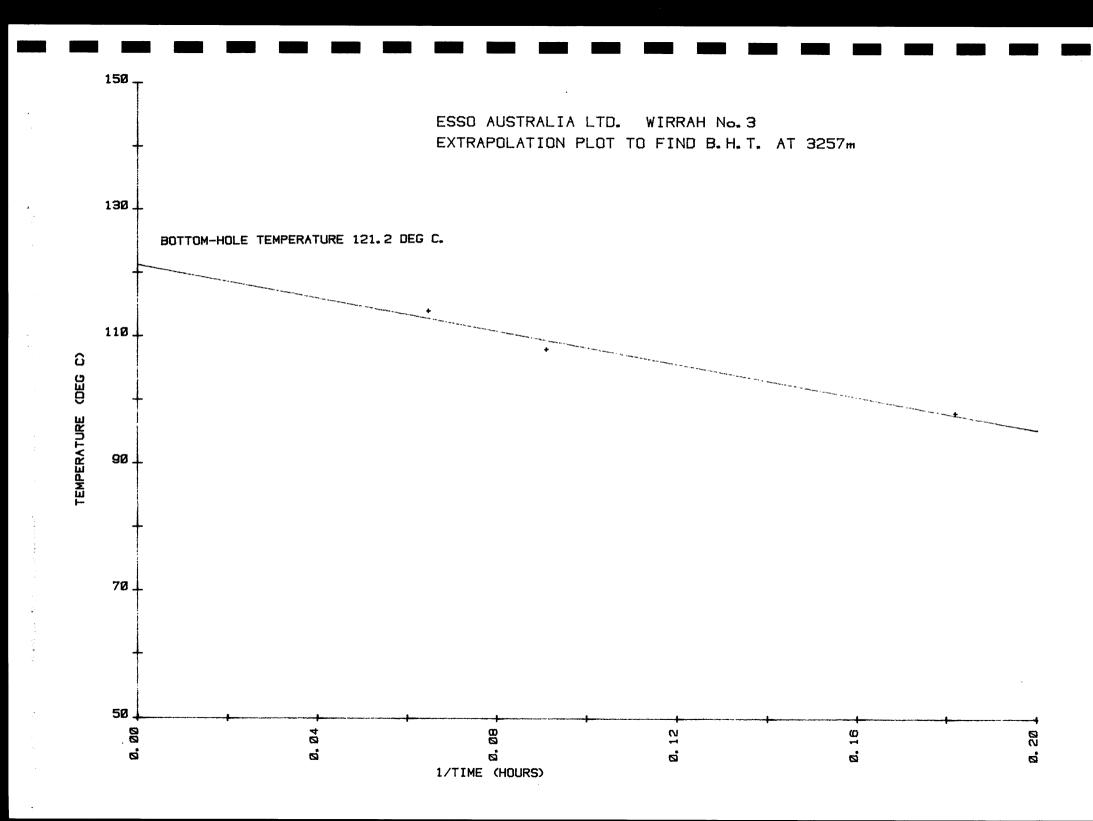
The Pressure Plot is the passure conclusion log for the well. This plot shows the estimated pore pressure as described above, along with the mud weight and fracture gradient. As mentioned above, the formations

encountered towards the bottom of the well were overpressured, being 8.4 - 8.5 ppg MSL. EMW down to 3040 metres, rising to 9.0 ppg at 3041 metres, 9.5 ppg at 3109 metres, 10.0 ppg at 3138 metres, 11.0 ppg at 3164 metres, and peaking at 11.9 ppg (3207 metres) before dropping back to 11.7 ppg at 3223 metres, and remaining at that level down to T.D.

Overburden gradient calculations and a plot of the gradient are included in the report. It was not possible to derive a true fracture gradient as insufficient leak-off data is available for this Basin. Two P.I.T.'s were made on WIRRAH NO. 3: at the 13-3/8" casing shoe (855 metres 19.3 ppg EMW) and at the 9-5/8" casing shoe (2943 metres 16.5 ppg EMW).

Based on this information, the fracture gradient on the pressure plot was drawn, the shape of which was in turn based on data obtained from wells in the U.S. Gulf Coast Basin. The curve was offset to match local data.

7. B.H.T. ESTIMATION



CORE LAB

STRAIGHT LINE LEAST SQUARES BEST FIT

1/TIME ON A LINEAR SCALE AGAINST TEMP.(DEG C) ON A LINEAR SCALE

ENTERED DATA:

DATA SET #	1/TIME	TEMP. (DEG C)
1	0.0909	108.0
22	0.0645	114.0
3	0.1818	98.0

COEFFICIENT & CONSTANT:

Y = M.X + C where M = -1.2959163E 02 and C = -1.2123277E 02

INTERPOLATED DATA:

1/TIME TEMP.(DEG C)

0.0000 121.2

8. OVERBURDEN GRADIENT CALCULATIONS AND PLOT

OVERBURDEN GRADIENT CALCULATIONS

DEPTH metres

BULK DENSITY gm/cc

OVERBURDEN PRESSURE INCREMENT, .psi

CUMULATIVE OVERBURDEN PRESSURE .psi

OVERBURDEN PRESSURE GRADIENT . .psi/ft

OVERBURDEN EQUIVALENT DENSITY. . Pounds per gallon

BULK DENSITY TAKEN FROM AVERAGED F.D.C. LOG, OR FROM SONIC LOG FOR SECTIONS WHERE THE F.D.C. LOG IS NOT AVAILABLE.

OVERBURDEN GRADIENT CALCULATIONS

DEPTH from	DEPTH to	AVR.BULK DENSITY	OZBURDEN INC.		O/BURDEN GRAD,	O/BURDE
Metres	metres	gm/cc	psi			GRAD
0	70	4 5 50	·		psi/ft	p q q
70	855	1.02	101.43	101,43	0.442	715 A 40
855	875	2.00	2230,34	2331.77	0.831	8.49
875	900	2.30	65.35	2397.12	0.835	15,99
900	925	2.40	85,24	2482;36	0.841	16.06
925	950	2.32	82,39	2564,75	0.845	16.17
950		2.31	82.04	2646,79	0.849	16.25
975	975	2.30	81.68	2728,47		16.33
1000	1000	2.34	83,11	2811,58	0.853	16.40
1025	1025	2.40	85,24	2896.82	0.857	16,48
1050	1050	2.43	86.30	2283,12	0.861	16.57
1075	1075	2,36	83.82	3066,93	0.866	16.65
1100	1100	2,44	86.66	3153,59	0.870	16.72
	1125	2.42	85,95	3239,53	0.874	16.80
1125	1150	2.38	84.53	3324,06	0,878	16.88
1150	1175	2.43	86.30	3410,36	0,881	16,94
1175	1200	2.35	83,46	3493.82	0.885	17.01
1200	1225	2.30	81,68	3575.51	0.887	17.07
1225	1250	2.22	78.84	3654.35	0.890	17.11
1250	1275	2.27	80.62	3734,97	0.891	17,14
1275	1300	2.26	80.26	27 O 4 E	0.893	17.17
1300	1325	2.35	83.46	3815.23	0.895	17.20
1325	1350	2.37	84.17	3898,69	0.897	17.25
1350	1375	2.36	83,82	3982,86	0,899	17.29
1375	1400	2,29	81.33	4066.68	0.901	17,34
1400	1425	2.26	80.26	4148.01	0.903	17.37
1425	1450	2.32	82,39	4228.27	0.904	17.39
1450	1475	2,30	81.68	4310,67	0.906	17,43
1475	1500	2.38	84.53	4392,35	0.908	17.45
1500	1525	2,29	81.33	4476.88	0.910	17,49
1525	1550	2.26	80.26	4558.21	0.911	17.52
1550	1575	2.24	79.55	4638,47	0.912	17,54
1575	1600	2.28	80,97	4718.02	0.913	17.56
1600	1625	2.09	74.23	4799,00	0.914	17.58
1625	1650	2.15	76.36	4873,22	0.914	17.58
1650	1675	2.19	77,78	4949,58	0.914	17.58
	1700	2.00	71.03	5027.36	0.915	17,59
1700	1725	2.13	75.65	5098,39	0.914	17.58
	1750	2.18	77,42	5174,04	0.914	17.58
750	1775	2.29	81,33	5251.46	0.915	17.59
	1800	2.26	ወደ መረ	5332,79	0.916	17.61
800	1825	2.50	80.26	5413.05	0.917	17.63
825	1850	2.41	88,79	5501.84	0.919	17.67
850	1875	2.24	85,59	5587,43	0.921	17.70
875	900	2.08	79.55	5666,98	0.921	17,72
J00 10	925	2.03	73.87	5740.86	0.921	17.71
	***	III 1 U (3	72.10	5812,95	0.920	17.70

DEPTH from	DEPTH to	AVR.BULK DENSITY	O/BURDEN INC.	O/BURDEN CUMM.	O/BURDEN GRAD.	O/BURDEN GRAD.
metres	metres	gm/cc	psi	psi	psi/ft	b b d
from metres 1925 1975 2000 2025 20075 20075 20125 2150 2150 2150 2150 22575	to	DENSITY	INC.	CUMM. psi 5885.40 5965.31 6043.35 6200.77 6282.10 6365.54 6530.44 6530.82 66205.32 66205.32 66205.32 7632.22 7135.32 72135.34 7304.79 7508.49 7508.79 7508.66 7749.79 7508.66 7749.79 7839.50 8108.28 8197.41 8289.41	GRAD.	GRAD.
2650 2675 2770 27750 28770 2825 2850 2925 2925 2925 2925 3025 3025 3125	2700 2725 2750 2770 2800 2825 2850 2925 2950 2950 2950 3025 3050 3075 3100 3125	2.5554 2.5554 2.552 2.5554 2.5555556 2.55556 2.662 2.6	90.56 90.56 90.79 81.62 89.79 89.50 89.50 89.79 89.87 89.90 90.95 90.92 93.05 93.01	8379.97 8470.54 8470.54 8561.46 8561.24 8722.82 8916.96 9007.02 9185.66 9377.02 9185.66 9375.38 9375.38 9375.38 9375.38 9453.94 9724.86 9817.90 9912.73 10006.49 10093.50	0.955 0.956 0.958 0.959 0.961 0.962 0.963 0.965 0.967 0.967 0.969 0.971 0.972 0.975 0.975	18.36 18.39 18.44 18.46 18.53 18.55 18.55 18.60 18.61 18.63 18.65 18.79 18.71 18.74 18.78

	O/BURDI GRAI	O/BURDEN GRAD.	O/BURDEN CUMM.	O/BURDEN INC.	AVR.BULK DENSITY	DEPTH to	DEPTH from
pg	p	psi/ft	psi	psi.	gm/cc	metres	metres
79	18.7	0.977	10179.45	85.95	2,42	3175	3150
30	18.8	0.978	10265.75	86.30	2.43	3200	3175
32	18.8	0.979	10354.54	88.79	2.50	3225	3200
34	18.8	0.980	10448.65	94.11	2.65	3250	3225
35	18.8	0.980	10475.20	26.55	2.67	3257	3250

DEPTH (in metree) \times 1000 ESSO AUSTRALIA LTD. WIRRAH No. 3 OVERBURDEN GRADIENT PSI/FT. Ø. 7 Ø. 9 1.0 Ø. 5 Ø. 6 Ø. 8 ·:

9. GAS ANALYSES

GAS COMPOSITION ANALYSIS

The composition of entrained reservoir gas in the mud is significant in determining the origin and the value of a show. Two graphical methods are employed for processing the mud gas chromatography results. These techniques however are empirical and by no means definitive.

LOG PLOT

The ratios of C1/C2, C1/C3, C1/C4, C1/C5, and C1/C6 are plotted on three-cycle log paper for each hydrocarbon show. The plots can be evaluated by the following criteria :

- 1. Productive dry gas zones may show only C1, but abnormally high shows of C1 are usually indicative of saltwater.
- 2. A ratio of C1/C2 between approximately 2 and 15 indicates oil and between 15 and 65, gas. If the C1/C2 ratio is below about 2, or above about 65, the zone is probably non-productive.

The actual values of the gas/oil/water limits will vary from area to area.

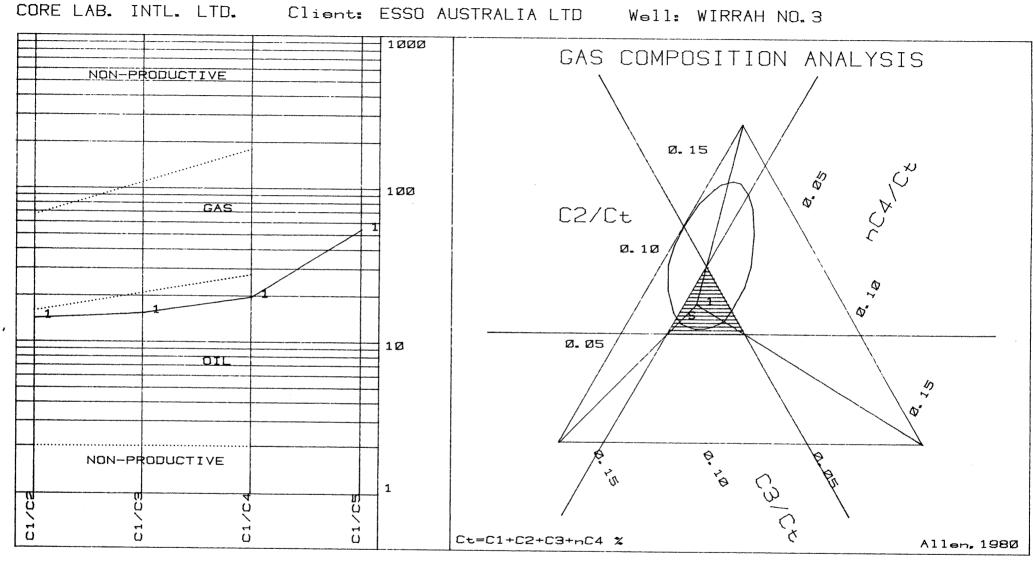
- 3. If the C1/C2 ratio is low in the oil section and the C1/C4 ratio is high in the gas section, the zone is probably non-productive.
- 4. If any ratio (with the exception of C1/C5, if oil is used in the mud) is lower than the preceding ratio, the zone is probably non-productive.
- 5. The ratios may not be definitive for low permeability zones; however, steep ratio plots may indicate a tight zone.

TRIANGULATION PLOT

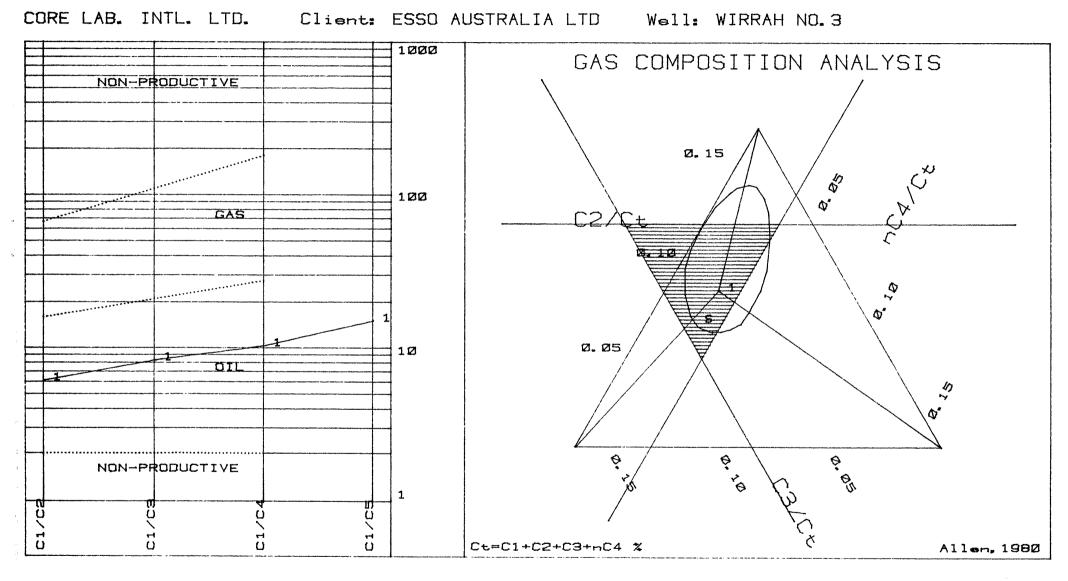
The triangulation diagram is obtained by tracing lines on three scales at 120 degrees to each other, corresponding respectively to the ratios of C2, C3 and normal C4 to the total gas (C1 to C4). The scales are arranged in such a way that if the apex of the triangle is upward, a gas zone is indicated, while if the apex points downward, an oil zone is suggested.

A large triangle plot represents dry gas or low GOR oil, while small triangles represent wet gases or high GOR oils. The homothetic centre of the plot should fall inside the top part of the triangle, otherwise the heavier hydrocarbon is abnormal and may indicate a dead show, (or coal gas).

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NO. DEPTH C1 C2 C3 iC4 nC4 C5 C6 % Ct C1/C2 C1/C3 C1/C4 C1/C5 1 2088 0.523 Ø. Ø37 0.034 0.013 0.013 0.010 0.002 Ø. 6Ø7 14 15 20 54 CONCLUSION: WET GAS ZONE



NO. DEPTH C1 C2 СЭ 1C4 nC4 C5 C6 % Ct C1/C2 C1/C3 C1/C4 C1/C5 1 2090 Ø. 195 Ø. Ø32 Ø. Ø23 0.009 0.009 Ø. Ø13 0.005 Ø. 259 6 8 10 15 CONCLUSION: PRODUCTIVE, PERMEABLE OIL ZONE

CORE LAB. INTL. LTD. Client: ESSO AUSTRALIA LTD Well: WIRRAH NO.3 1000 GAS COMPOSITION ANALYSIS NON-PRODUCTIVE Ø. 15 100 GAS P/CL Ø. Ø5 12 NON-PRODUCTIVE Ct=C1+C2+C3+nC4 % Allen, 1980

10. DEPTH C1 C5 CЭ 1C4 nC4 C5 C6 % Ct C1/C5 C1/C3 C1/C4 1 2102 1.267 Ø. 235 Ø. 188 0.024 0.024 Ø. Ø29 0.012 1.714 7 26 44 CONCLUSION: PRODUCTIVE, PERMEABLE OIL ZONE

CORE LAB. INTL. LTD. Client: ESSO AUSTRALIA LTD Well: WIRRAH NO.3 1000 GAS COMPOSITION ANALYSIS NON-PRODUCTIVE 100 C2/Ct Ø. Ø5 10 OIL NON-PRODUCTIVE Ct=C1+C2+C3+nC4 % Allen, 1980

YO. DEPTH C1 CS СЗ 1C4 nC4 C5 C6 % Ct C1/C2 C1/C3 C1/C4 C1/C5 1 2145 1. Ø56 Ø. 157 0.042 0.005 0.005 0.010 0.005 1.259 25 CONCLUSION: GAS AND WATER BEARING FORMATION 117 110

CORE LAB. INTL. LTD. Client: ESSO AUSTRALIA LTD Well: WIRRAH NO.3 1000 GAS COMPOSITION ANALYSIS NON-PRODUCTIVE 0.15 100 C2/Ct 0.05 10 OIL NON-PRODUCTIVE 10g Ct=C1+C2+C3+nC4 % Allen, 1980

C5

0.002

C6 %

Ø. 525

0.000

C1/C2 C1/C3

25

C1/C4

106

C1/C5

248

NO. DEPTH

C1

Ø. 446

C2

0.058

CONCLUSION: TIGHT, PRODUCTIVE WET GAS ZONE

СЭ

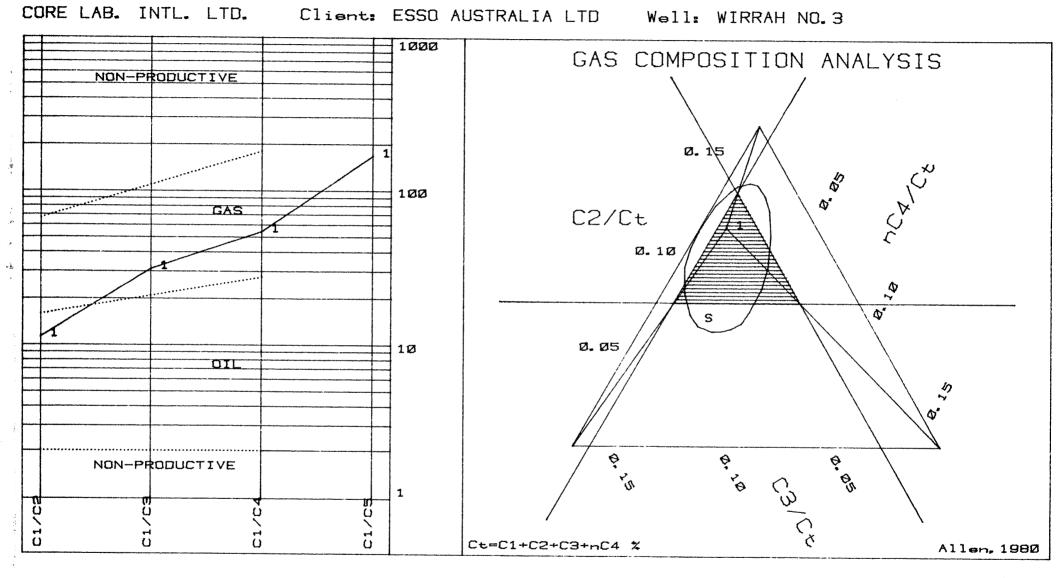
0.018

iC4

0.002

nC4

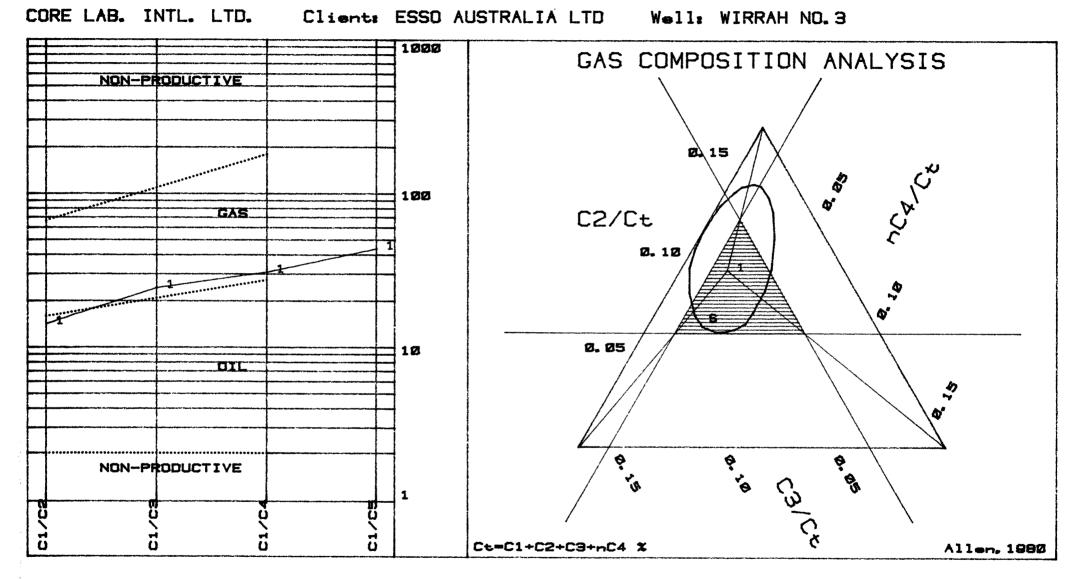
0.002



NO. DEPTH C1 C2 СЗ iC4 nC4 C5 C6 % Ct C1/C2 C1/C3 C1/C4 C1/C5 1 2672 Ø. 337 0.030 0.011 0.003 0.003 0.002 0.000 Ø. 381 11 31 54 168 CONCLUSION: MODERATELY PERMEABLE GAS RESERVOIR

CORE LAB. INTL. LTD. Client: ESSO AUSTRALIA LTD Well: WIRRAH NO. 3 1000 GAS COMPOSITION ANALYSIS NON-PRODUCTIVE 100 GAS C2/Ct Ø. Ø5 12 NON-PRODUCTIVE Ct=C1+C2+C3+nC4 % Allen, 1980

NO. DEPTH C1 C2 C3 1C4 nC4 C5 C6 X C1/C4 C1/C5 C1/C2 C1/C3 Ø. 206 Ø. Ø31 Ø. Ø27 0.009 0.009 Ø. 273 1 2730 0.022 Ø. Ø31 8 11 10 CONCLUSION: VERY PERMEABLE, OIL AND WATER BEARING FORMATION



NO. DEPTH C1 CS C3 1C4 nC4 C5 CB X Ct C1/C4 C1/C5 1 2748 Ø, 762 Ø. Ø54 0.031 Ø. Ø12 Ø. Ø12 0.017 Ø. ØØ3 Ø. 858 14 31 44 CONCLUSION: VERY PERMEABLE, PRODUCTIVE GAS ZONE

CO	RE	LA	۱B

SIDEWALL CORE GAS ANALYSIS DATA SHEET # 1

COMPANY ESSO AUSTRALIA LTD. LOGGING SUITE NO. CST NO. 4

WELL WIRRAH NO. 3

NΩ	DEPTH	CI	C S	C3	C4	C 5	C 6	COMMENTS
		PPM	PPM	PPM	PPM	PPM	PPM	
2	3241.9	105	63	33	20	1 0	-	
4	3222.0	214	176	35	10	TR	-]
5	3219.3	324	193	38	11	TR	TR	1
6	3211.3	231	88	56	28	1 4	6	1
7	3177.0	48	13	7	3	TR	TR	
9	3141.0	10	10	8	1 0	1 5	1 3	1
10	3132.8	724	202	56	5	-	-	
1 2	3116.0	1048	134	48	TR	-		
14	3105.0	48	32	16	10	5	TR	
17	3088.6	200	1 05	23	12	-	-	
18	3088.0	2097	555	93	28	TR	-	
19	3081.5	4	5	7	13	1 5	18]
20	3062.4	20	24	1 9	24	30	28	
21	3054.5	20	25	23	62	7 5	67	
23	3039.0	52	57	82	86	7 5	54	
24	3026.4	1049	140	33	3 5	40	-	1
26	3002.0	18	17	14	em	-	_	1
28	2978.2	19	17	14	10		-	1
30	2961.0	43	38	26	22	20	8	
					***			1
					****			1
								1
*************************************								1
								-
								-
								4
								4
								4
								1
								1
								1
								1
								1
 								
Marchaela de Calabra								
								1

10. CORELAB DATA SHEETS

BIT SIZE Australian dollars

JET SIZE Metres

HOLE MADE. Metres

DRILLING TIME. Metres

AVERAGE COST/METRE Australian dollars

BIT CONDITION. Teeth

Bearings

Gauge . . . Inches

LAB

COMPANY ESSO AUSTRALIA LTD.

Sheet No. 1

			WE	ELL_	W	IRRAH I	VO. 3							Sheet No
s/nos.	Bit No.	Make	Type		IADC Code			Depth In m	Hole Made m	Drilling Time	On Bottom Hours	Turns K	Condition T B G	Remarks
LJ 321	RR 1	HTC	osc	3AJ	111	26	20/20/20	70	138.5	5	1.13	15	2-2-I	POOH FOR 20" CASING.
047 XR	1	HTC	osc	3AJ	111	17 <u>분</u>	18/18/18	208.5	661.5	22 1	15.91	141	2 -1- I	POUH FOR 133" CASING.
8 20 LS	2	HTC	J1		116	124	18/18/18	870	81	44	2.77	17	2-2-I	PULLED DUE TO BLOCKED NOZZLE.
819 LS	3	HTC	J1		116	124	18/18/18	951	647	$37\frac{3}{4}$	31.52	217	6-6-1	POOH DUE TO VERY LOW ROP'S.
921 HS	4	HTC	J22		517	124	16/ /1 8	15 98	41 8	49 3	44•49	156	4-4-4	PULLED AFTER 42 HOURS ON
														BO'TTOM.
269 HK	5	HTC	J22		517	124	16/16/18 EQUIVALENT	2016	154	22½	20.48	78	2-2-I	PULLED TO CUT CORE NO. 1.
2 W691 8	CB 1RR	CHRIS	RC4		4	8 <u>1</u>	14/15/15	2170	1 8	4 ³ / ₄	4.64	20	30%	PULLED TO RECOVER CORE NO. 1.
2 W 6918	CB 1RR	CHRIS	RC4		4	81/2	14/15/15 ECUIVALENT 14/15/15	2188	17.5	2	1.88	9	35%	PULLED TO RECOVER CORE NO. 2.
151 WK	6	HTC	J22		517	124	16/16/18	2205.5	239•5	55 4	53.12	163	3-3-I	PULLED AT INTERMEDIATE
														LOGGING PRINT.
ZE 851	7	HTC	J 22		517	$12\frac{1}{4}$	16/16/18	2445	159	394	37.28	120	4-4-I	POOH FOR CORE NO. 3.
2 W691 8	CB 1RR	CHRIS	RC4		4_	81/2	EQUIVALENT 14/15/15	2597	5.1	3 ³ / ₄	3.50	18	5%	PULLED DUE TO LOW ROP'S.
HC 224	8	HTC	J33		537	124	16/16/18	2601.2	14.6	3 3 4	3.52	10	1-5-I	POCH FOR CORE NO. 4.
2W639	CB 2RR	CHRIS	RC3		4	8 <u>1</u>	EQUIVALENT 14/15/15	2616.7	18.5	34	2.89	15	40%	RECOVERED CORE NO. 4.
2W639	CB 2RR	CHRIS	RC3		4	81/2	EQUIVALENT 14/15/15 EQUIVALENT	2635.2	17.8	$5\frac{3}{4}$	6.71	26	80%	RECOVERED CORE NO. 5.
2W6918	CB 1RR	CHRIS	RC4		4	81/2	14/15/15	2653	18.2	43/4	4.45	24	60%	RECOVERED CORE NO. 6.
371 SK	9	HTC	J22		517	124	16/16/18	2671.2	0.8	14	0.10	0.3	2-2 -1	REAMED RATHCLE.
2W6918	CB 1RR	CHRIS	RC4		4	81/2	EQUIVALENT 14/15/15 EQUIVALENT	2672	18.5	5	4.67	25	90%	RECOVERED CORE NO. 7.
8 1E1909	¢B 3	CHRIS	C20		4	81/2	EQUIVALENT 14/14/14	2690.5	17.8	94	8.86	40	30%	RECOVERED CORE NO. 8.
0 1 9 BL	10	HTC	J33	,,,,	537	124	16/16/18	2708.3	68	16 3	15.72	48	3-4 -1	REAMED RATHCLE. FULLED DUE
														TO HIGH TORQUE.
0 1 5 B L	11	HTC	J33		537	124	15/16/16	2776.3	30.5	8 3		23	1-1-I	PULLED TO CUT CORE NO. 9.
8 3 B0616	CB 4	CHRIS	RC6		4	81/2	EQUIVALENT 14/15/15	2806.8	7.2	$3\frac{3}{4}$	3•54	19	90%	RECOVERED CORE NO. 9 PRE-

7520-487 (CL 1153)

LAB

COMPANY ESSO AUSTRALIA LTD.

WELL WIRRAH NO. 3

Sheet No. 2

			1			r						Sheet No. 2
Bit No.	Make	Туре	IADC Code	Size **	Jets	Depth In m	Hole Made ^m	ole Drilling On Bottom Adde M Time Hours Turns K Condition T B G		Condition T B G	Remarks	
												MATURELY DUE TO DECREASED
		-										POPIS.
RR 12	HTC	J44	617	124	15/16/16	2814	146.2	$35\frac{3}{4}$	33.08	93	5 - 5-I	PULLED AT DESIGNATED
												CASING POINT.
13	HTC	J7	316	8 <u>1</u>	14/14/14	2960•2	12.1	3	2.63	11	8 -6-3	THIS SOFT FORMATION BIT
			-									DRILLED THROUGH THE CEMENT
14	HTC	J33	537	8 <u>1</u>	14/14/14	2972•3	7 3•5	12½	10.79	32	8 -6- §	PULLED DUE TO EXCESSIVE
												TORQUE.
1 5	HTC	J 33	537	81/2	14/14/14	3045.8	45.8	1111	10.32	31	8-6- 1	PULLED DUE TO VERY LOW RATES
												OF PENETRATION.
		J44	617	1			24.5	12	10.96	35	2-2-I	PULLED TO CUT CORE NO. 10.
CB 3RR	CHRIS	C-20	4	8 <u>1</u>	14/14/14	3116.1	1.3	4	3.56	16	60%	PULLED DUE TO VERY LOW RATES
												OF PENETRATION.
17	HTC	J44	617	8 <u>1</u>	14/14/14	3117.4	26	81.	7.72	23	2-2-I	PULLED TO CUT CORE NO. 11.
	CHRIS	C-23	4	8글	14/14/14	3143•4	2	44	4.10	18.5	10%	PULLED DUE TO VERY LOW ROP'S.
18	HTC	J55	637			3145 • 4	58.1	$24\frac{3}{4}$	23.07	70	8 -4- I	PULLED DUE TO HIGH TORQUE.
19	HTC	J44	617			3203.5	22•4	11	10.22	32	2-2-I	PULLED DUE TO LOW ROP'S.
20	HTC	J55	637	8 <u>1</u>	14/14/15	3225•9	11.7	114	10.04	31	1-1-I	PULLED DUE TO LOW ROP'S.
21	HTC	J22	517	8 <u>1</u>	14/14/15	3237.6	19.4	18	16.44	49	1-1-I	PULLED TO LOG, AT T.D.
						-						
			_									
·	······································											
	13 14 15 16 CB 3RR 17 CB 5 18 19 20	13 HTC 14 HTC 15 HTC 16 HTC 18 HTC 17 HTC CB 5 CHRIS 18 HTC 19 HTC 20 HTC	RR 12 HTC J44 13 HTC J7 14 HTC J33 15 HTC J44 CB 3RR CHRIS C-20 17 HTC J44 CB 5 CHRIS C-23 18 HTC J55 19 HTC J44 20 HTC J55	RR 12 HTC J44 617 13 HTC J7 316 14 HTC J33 537 15 HTC J33 537 16 HTC J44 617 CB 3RR CHRIS C-20 4 17 HTC J44 617 CB 5 CHRIS C-23 4 18 HTC J55 637 19 HTC J44 617 20 HTC J55 637	RR 12 HTC J44 617 12½ 13 HTC J7 316 8½ 14 HTC J33 537 8½ 15 HTC J33 537 8½ 16 HTC J44 617 8½ CB 3RR CHRIS C-20 4 8½ 17 HTC J44 617 8½ CB 5 CHRIS C-23 4 8½ 18 HTC J55 637 8½ 19 HTC J44 617 8½ 20 HTC J55 637 8½	RR 12 HTC J44 617 12 15/16/16 13 HTC J7 316 8 1/2 14/14/14 14 HTC J33 537 8 1/2 14/14/14 15 HTC J44 617 8 1/2 14/14/14 16 HTC J44 617 8 1/2 14/14/14 17 HTC J44 617 8 1/2 14/14/14 18 HTC J55 637 8 1/2 14/14/14 19 HTC J44 617 8 1/2 14/14/14 20 HTC J55 637 8 1/2 14/14/15	RR 12 HTC J44 617 12½ 15/16/16 2814 13 HTC J7 316 8½ 14/14/14 2960.2 14 HTC J33 537 8½ 14/14/14 3045.8 16 HTC J44 617 8½ 14/14/14 3091.6 CB 3RR CHRIS C-20 4 8½ 14/14/14 3116.1 17 HTC J44 617 8½ 14/14/14 3117.4 CB 5 CHRIS C-23 4 8½ 14/14/14 3143.4 18 HTC J55 637 8½ 14/14/14 3145.4 19 HTC J44 617 8½ 14/14/15 3203.5 20 HTC J55 637 8½ 14/14/15 3203.5	RR 12 HTC J44 617 12 14/14/14 2960.2 12.1 13 HTC J33 537 8 14/14/14 2972.3 73.5 15 HTC J44 617 8 14/14/14 3091.6 24.5 CB 3RR CHRIS C-20 4 8 12/14/14/14 3116.1 1.3 17 HTC J44 617 8 14/14/14 3117.4 26 CB 5 CHRIS C-23 4 8 12/14/14/14 3143.4 2 18 HTC J44 617 8 12/14/14/14 3143.4 2 18 HTC J44 617 8 12/14/14/14 3143.4 2 18 HTC J55 637 8 12/14/14/14 3143.4 2 20 HTC J55 637 8 12/14/14/15 3203.5 22.4 20 HTC J55 637 8 12/14/14/15 3203.5 22.4	RR 12 HTC J44 617 12½ 15/16/16 2814 146.2 35¾ 13 HTC J7 316 8½ 14/14/14 2960.2 12.1 3 14 HTC J33 537 8½ 14/14/14 3045.8 45.8 11⅓ 15 HTC J44 617 8½ 14/14/14 3091.6 24.5 12 CB 3RR CHRI3 C-20 4 8½ 14/14/14 3116.1 1.3 4 17 HTC J44 617 8½ 14/14/14 3117.4 26 8⅓ CB 5 CHRIS C-23 4 8½ 14/14/14 3143.4 2 4⅓ 18 HTC J55 637 8½ 14/14/14 3143.4 2 4⅓ 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 20 HTC J55 637 8½ 14/14/15 3203.5 22.4 11 20 HTC J22 517 8½ 14/14/15 3237.6 19.4 18	RR 12 HTC J44 617 8 14/14/14 3091.6 24.5 12 10.96 BR 3RR CHRIS C-20 4 8 14/14/14 3117.4 26 8 7.72 CB 5 CHRIS C-23 4 8 14/14/14 3143.4 2 44/14 4.10 18 HTC J44 617 8 14/14/14 3143.4 2 44/14 4.10 18 HTC J55 637 8 12/14/14/15 3237.6 19.4 18 16.44 10 12 14/14/15 3237.6 19.4 18 16.44 11 HTC J22 517 8 1/2 14/14/15 3237.6 19.4 18 16.44	RR 12 HTC J44 617 8½ 14/14/14 3045.8 45.8 11½ 10.32 31 16 HTC J44 617 8½ 14/14/14 3091.6 24.5 12 10.96 35 CB 3RR CHRIS C-20 4 8½ 14/14/14 3115.4 26 8½ 7.72 23 CB 5 CHRIS C-23 4 8½ 14/14/14 3145.4 58.1 24¾ 4.10 18.5 18 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 4.10 18.5 18 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/14 3145.4 58.1 24¾ 23.07 70 19 HTC J44 617 8½ 14/14/15 3203.5 22.4 11 10.02 32 20 HTC J55 637 8½ 14/14/15 3237.6 19.4 18 16.44 49	RR 12 HTC J44 617 8 14/14/14 3045.8 45.8 112 10.96 35 2-2-I CB 3RR CHRIS C-20 4 8 12/14/14 3145.4 28.1 24.2 3.00 3.06 3.06 3.06 3.06 3.06 3.06 3.06

7520-487 (CL 1153)

LAB

COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAH NO. 3

Sheet No. 1

				<u> </u>						-						Sheet	: No.1
s/nos.	Bit No.	Make	Type		IADC Code	Size 11	Cost A\$	Jets	Depth In _M	Depth Out	Hole m Made	Drilling Time	On Bottom Hours	TurnsK	Average ROP	Average Cost/m A\$	Condition T B G
LJ 321	RR 1	HTC	osc	3AJ	111	26	0	20/20/20	70	208.5	138.5	5	3.13	15	44.2	148.45	2-2 - I
047 XR	1	HTC	osc	3AJ	111	17½	4857	18/18/18	208.5	870	661.5	22 1	15.91	141	41.6	115.61	2 -1- I
820 LS	2	HTC	J1	····	116	124	2694	18/18/18	870	951	81	$4\frac{1}{4}$	2.77	17	29.2	338.49	2 - 2-I
819 LS	3	HTC	J1		116	124	2 694	18/18/18	951	1598	647	$37\frac{3}{4}$	31.52	217	20.5	212.56	6-6-1
921 HS	4	HTC	J22		517	124	8516	16/16/18	1598	2016	418	49 3	44•49	15 6	9•4	464.12	4-4-1
269 HK	5	HTC	J22		517	12 1	8516	16/16/18	2016	2170	154	$22\frac{1}{2}$	20.48	78	7•5	697.48	2 - 2 - I
2W691 8	CB 1RR	CHRIS	RC4		4	8 <u>1</u>	0	EQUIVALENT 14/15/15	2170	2188	18	$4\frac{3}{4}$	4.64	20	3.8	2359.11	30%
2W691 8	CB 1RR	CHRIS	RC4		4	8 1	0	EQUIVALENT 14/15/15	2188	2205.5	17.5	2	1.88	9	9•3	1790.52	35%
151 WK	6	HTC	J22		517	124	8516	16/16/18	2205.5	2445	239•5	55 3	53.12	163	4.5	955•34	3-3-I
ZE 851	7	HTC	J22		517	124	8516	16/16/18	2445	2597	152	39 3	37 .2 8	120	4.1	1131.92	4-4-I
2W6918	CB 1RR	CHRIS	RC4		4	8 <u>1</u>	0	EQUIVALENT 14/15/15	2597	2602.1	5.1	3 3	3.50	18	1.5	7876.86	
HC 224	8	HTC	J33		537	124	7774	16/16/18	2602.1	2616.7	14.6	$3\frac{3}{4}$	3•52	10	4.2	3288.40	1-5-I
2W639	CB 2RR	CHRIS	RC3		4	$8\frac{1}{2}$	0	EQUIVALENT 14/15/15	2616.7	2635.2	18•5	34	2.89	15	6.4	2051.04	40%
2W639	CB 2RR	CHRIS	RC3		4	8 <u>1</u>	0	EQUI V ALENT 14/15/15	2635.2	2653	17.8	5 3	6.72	36	2.6	2979•05	80%
2 W 6918	CB 1RR	CHRIS	RC4		4	8 <u>1</u>	0	EQUIVALENT 14/15/15	2653	2671.2	18.2	4 3	4•45	24	4.1	2417.95	60%
371 SK	9	HTC	J22		517	124	8516	16/16/18	2671.2	2672	8.0	14	0.10	0.3	8.9	545,293	2-2-1
2 W691 8	CB 1RR		RC4		4	8 <u>1</u>	0	EQUIVALENT 14/15/15	2672	2690.5	18.5	5	4.67	25	4.0	2422.16	90%
81E1909	CB 3	CHRIS	C20		4	81/2	16500	EQUIVALENT 14/14/14	2690.5	2708.3	17.8	9 1	8.86	40	2.0	3397•59	30%
019 BL	10	HTC	J33			81/2	7774	16/16/18	2708.3	2776.3	68	16 3	15.72	48	4•3	1388.23	3-4 -1
015 BL	11	HTC	J33		537	$12\frac{1}{4}$	7774	15/16/16	2776.3	2806.8	30.5	8 <u>3</u>	7.68	23	4.0	2132.37	1-1-I
8 3 в 0 6 1 6	CB 4	CHRIS	RC6		4	8 <u>1</u>	18300	EQUIVALENT 14/15/15	2806.8	2814	7.2	3 ³ / ₄	3•54	19		8395.01	90%
073 NK	12	HTC	J44		617	12 <u>4</u>	6844	15/16/16	2814	2960.2	146.2	35 3	33.08	93	4.4	1080.46	5-5-I
484 HK	13	HTC	J 7		316	8 <u>1</u>	1494	14/14/14	2960.2		6.1	3	2.63	11	4.6	3422•34	8-6-3
225 MS	14	HTC	J 33		537	8 <u>1</u>	4503	14/14/14	2972•3		73•5	12 1	10.79	32	6.8		8-6-5
	7520-486 (CL 1152)								باست خبر کیا د					<u> </u>	1017013	C-0-6

7520-486 (CL 1152)

BIT RECORD

COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAL NC. 3

Sheet No. 2

s/nos.
226 MS
TL 233
81E1909
TL 236
81F0333
839 MS
TL 238
838 MS
770 SS

10 W 23 C		WELL													. 110
Bit No.	Make	Туре	IADC Code	Size 11	Cost A\$	Jets	Depth Inm	Depth Out	Hole Made ^m	Drilling Time	On Bottom Hours	Turns K	Average ROP	Average Cost/III A:\$	Condition T B G
RR 15	HTC	J33	537	8 1	4503	14/14/14	3045.8	3091.6	45.8	114	10.32	31	4•4	1606.96	
16	HTC	J44	617	81/2	4347	14/14/14		3116.1	24•5	12	10.96	35	2.2	3095.80	2-2-I
CB 3RR	CHRIS	C-20	4	81/2	0	EQUIVALENT 14/14/14	3116.1	3117.4	1.3	4	3•56	16	0.4	34160.25	60%
17	HTC	J44	617	81/2	4347	14/14/14	3117.4	3143•4	26.0	8 <u>1</u>	7•72	23	3•4	2473.06	2 -2-I
CB 5	CHRIS	C-23	4	81/2	19000	EQUIVALENT 14/14/14	3143•4	3145•4	2.0	41/4	4.10	18.5	0.5	32866.71	10%
18	HTC	J55	637	81/2	4350	14/14/14	3145•4	3203•5	58.1	24 3	23.07	70	2•5	2071.84	8 -4-I
19	HTC	J44	617	81/2	4347	14/14/15	3203.5	3225•9	22•4	11	10.22	32	2.2	3295.00	2 -2-I
20	HTC	J55	637	81/2	4350	14/14/15	3225•9	3237.6	11.7	11출	10.04	31	1.2	6252•45	1-1-I
21	HTC	J22	517	8 <u>1</u>	4139	14/14/15	3237.6	3257	19.4	18	16.44	49	1.2	4964.72	1-1-I
														-	
														-	
7500 400															

MUD INFORMATION SHEETS

DEPTH Metres

MUD WEIGHT Pounds per gallon

FUNNEL VISCOSITY . . . A.P.I.seconds

PLASTIC VISCOSITY. . . Centipoise

YIELD POINT. Pounds/100 square feet

GEL : INITIAL/10 min . Pounds/100 square feet

FILTRATE A.P.I. c.c.

CAKE THICKNESS . . . Thirty-seconds of an inch

SALINITY: Ca/Cl . . . ppm

SOLIDS/SAND/OIL. . . Percentage

MUD INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAH NO. 3

Sheet No. 1

f							
DEPTH (M)			870		1020	1580	1792
DATE	27/11/83	28/11/83	29/11/ 8 3	30/11/83	01/12/83	02/12/83	1792 03/12/83
TIME			14:00		16:00	23:20	23:00
WEIGHT	S	S	9.0	NO	8.8	9.2	9.2
FUNNEL VISCOSITY	E	E	38		28	35	43
PV/YP	A	A	6/2 2	MUD	3/7	5/11	8/12
N/K	W	W	.28/4.89		•38/•94	•39/1•39	•49/•97
GEL: INITIAL/10 MIN	A	A	10/21	CHECK	6/7	7/20	9/14
рH	T	T	9.5		10.0	10.0	10.6
FILTRATE: API/API HTHP	E	E	N.C.	PERFORMED	N.C.	10.0/29	6.4/20
CAKE	R	R	3		-	2	1
SALINITY			22,000		20,000	20,000	19,000
SAND			TR		0	0	TR
SOLIDS			4		3	6	6
OIL			***		0	0	0
NITRATES (PPM)					0	110	132

REMARKS:

SPUD 26" HOLE

17½" HOLE

13-3/8" CASING

DRILLED 124" HOLE

DRILLED 120 HOLE

					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
DEPTH (m)	1958	205 9	2170	2200	2231	2349	2433
DATE	04/12/83	05/12/83	06/12/83		08/12/83	09/12/83	10/12/83
TIME	22:32	22:53	18':00'	23:32	23:30	22:30	22':20
WEIGHT	9•2	9•3	9.6	9.6+	9.6	9•7	9.6+
FUNNEL VISCOSITY	43	40	40	40	41	42	40
PV/YP	8/19	9/15	11/16	10/14	10/16	12/14	13/12
N/K	•37/2.62	.46/1.37	•49/1•25	50/1.05	•47/1•39	.55/.86	.60/.58
GEL: INITIAL/10 MIN	11/22	10/26	6/25	7/25	7/28	6/24	4/21
pH	10.7	10.8	10.6	11.1	10.0	11.1	10.3
FILTRATE: API/API HTHP	6.4/13.5	7.2/15	6.0/14	6.2/15	6.4/14	6.7/15	6.5/15
CAKE	1	1	1	1	1	1	1
SALINITY	17,000	18,000	17,000	17,000	18,000	20,000	20,000
SAND	TR	TR	TR	TR	TR	TR	TR
SOLIDS	6	6	9	8	8	9	9
OIL	0	0	0	0	0	0	0
NITRATES (PPM)	44	66	66	220	250	250	250
							_

REMARKS:

DRILLED 124" HOLE

CUT CORES NO. 1

AND 2

MUD INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAH NO. 3

Sheet No. 2

DEPTH (M)		2445	2464	255 8	2598	2616	2643
DATE	11/ 12/83	12/12/83	13/12/83	14/12/83	15/12/8 3	16/12/83	17/12/83
TIME		22:00	21:00	21:00	21:30	20:00	18:30
WEIGHT		9.6	9.6	9•5	9.6	9•6	9.6
FUNNEL VISCOSITY		43	42	48	45	44	42
PV/YP	NO	10/15	13/17	12/29	12/24	11/26	12/18
N/K		•49/1.21	•52/1•18	•37/4.08	•41/2•71	.36/3.56	.49/1.46
GEL: INITIAL/10 MIN	RELEVANT	6/33	10/25	15/38	18/32	16/37	12/33
pH		10.1	10.2	10.7	10.3	10.4	10.6
FILTRATE: API/API HTHP	MUD TEST	5.4/16.3	9.2/21.4	7.5/17.8	6.8/18.2	6.9/17.0	7.3/17.6
CAKE		1	1.5	1.5	1	1	1
SALINITY (PPM)	PERFORMED	19,000	21,000	21,000	21,000	22,000 TR	22,000
SAND		TR	TR	TR	TR	TR	TR
SOLIDS		9	9	9	9	9	9
OIL		0	0	0	_		-
NITRATES (PPM)		220	240	200	240	240	200
							1

REMARKS:

LOGGING

DRILLED 124" HOLE

CORE 3

CORE 4 CORES

DEPTH (M)	2661	267 2	2698	2708	2776		
DATE	18/12/83	19/12/83	20/12/83	21/12/83	22/12/83	23/12/83	24/12/83
TIME	11:00	13:00	22:00	16:00	22:30		
WEIGHT	9•7	9.6	9•7	9.5	9•5		
FUNNEL VISCOSITY	48	41	50	42	43		
PV/YP	12/23	12/18	12/22	11/20	13/20		
N/K	•43/2•47	.49/1.46	•44/2•24	•44/2.02	.48/1.67		
GEL: INITIAL/10 MIN	15/36	15/26	13/34	12/32	9/20		
pH	10.5	10.5	10.5	10.5	10.5		
FILTRATE: API/API HTHP	7.0/12.9	8.2/19.8	7.9/19.0	7.5/16.9	6.8/17.1		
CAKE (MM)	1	1.5	1.5	1	1		
SALINITY (PPM)	22,000	22,000	22,000	22,000	24,000		
SAND	9.2	TR	0.25	TR	TR		
SOLIDS	9	9	9	9	9		
OIL	_	_	-	_			
NITRATES (PPM)	220		220	210	240		
				·····		<u></u>	

REMARKS:

CORE 6 REAMING RATHOLE

CORE REAM

DRILLED

LOGGING

7 & 8 RATHOLE 12¹4" HOLE

					MUD IN	IFORMATIO	ON SHEET		
1/ 1 // 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	MPANY_ES	SO AUSTRAI				She	eet No3_		
DEPTH (M)		2776	2776	2776	2776	2806	2844		
DATE	25/12/83		27/12/83	28/12/83		30/12/83	21/12/83		
	2), (2)	23:00	16:30	23:00	22:00	21:00	22:00		
TIME		9.6+	9.6+	9.6+	9.6+	9.6	9.6		
WEIGHT									
FUNNEL VISCOSITY		48	50	48	49	44	47		
PV/YP		12/18	12/20	12/18	12/19	10/18	12/18		
N/K			•46/1.83	•49/1•46		•44/1.80	•49/1•46		
GEL: INITIAL/10 MIN		11/25	8/22	9/22	8/20	8/16	14/30		
рН		9.8	9.8	10.1	10.0	10.3	10.2		
FILTRATE: API/API HTHP		9/23.2	7.8/20.1	8.2/21.0	8.0/21.2	7.4/18.4	7.6/18.6		
CAKE		1	1	1	1	1	1		
SALINITY		16,000	16,000	16,000	16,000	16,000	16,000		
SAND		$\frac{1}{4}$	4	TR	TR	TR	TR		
		9	9	9	9	9	9		
SOLIDS					0		0		
OIL		0	0	0		0			
NITRATES (PPM)		120	160	140	120	150	200		
REMARKS:			WIPER TRIP	WIPER TRIP		DRILLED HOLE	124"		
		LOGGII	NG		———		UT CORE		
DEPTH (M)	2940	2960	2960	2966	2990	3093	3116		
DATE	01/01/84	02/01/84	03/01/84	07/01/84	08/01/84	09/01/84	10/01/84		
TIME	21:00	08:00	16:30	11:30	04:00	23:00	22:00		
WEIGHT	9.6	9.6	9.6	9•5+	9•5	10.1	9.9		
FUNNEL VISCOSITY	48	48	49	42	47	46	45		
PV/YP	11/22	11/20	10/19	8/16	10/16	15/15	12/18		
N/K	•41/2•48	11/2.02	•43/2.02	•41/1.81	11/1.57	•58/0•78	•49/1•46		
	15/35	16/36	14/32	8/16	6/22	8/16	14/29		
GEL: INITIAL/10 MIN				11.1	11.1	10.7			
pH	10.4	10.3	10.2				10.7		
FILTRATE: API/API HTHP	8.2/19.6		8.4/20.0		6.0/16.8		8.1/18.2		
CAKE	1	1	1	3	1	1	1		
SALINITY	16,000	16,000	16,000	15,000	15,000	16,000	16,000		
SAND	TR	TR	TR	TR	TR	TR	TR		
SOLIDS	9	9	9	9	9	11	10		
OIL	Ó	0	0	0	0	0	0		
NITRATES (PPM)	150	160	150	110	160	160	180		
REMARKS: DRILLED LOGGED FROM 2-4 12½" JANUARY 1984; HOLE SET 9-5/8" DRILLED 8½" HOLE CASING AND CEMENT SAME, BETWEEN 5-6 JANUARY 1984.									

MUD INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.
WELL WIRRAH NO. 3

Sheet No. 4

DEPTH (m)	3143	3145	3151	3193	3217	3237	3251
DATE	11/01/84	1 2/01/84		13/01/84	15/01/84	16/01/84	17/01/84
TIME	22:30	13:30	04:00	23:00	10:30	22:00	20:00
WEIGHT	10.3	10•5	10.6	12.1	12.2	12.3	12•3
FUNNEL VISCOSITY	51	4 8	49	58	48	52	52
PV/YP	11/24	1 5/25	15/25	22/29	18/34	17/25	20/35
N/K	•39/3.00	•46/2•28	•46/2•28	•52/2•03	•43/3•59	•49/1•98	•45/3•38
GEL: INITIAL/10 MIN	19/25	20/28	19/32	21/40	21/38	16/29	21/39
рH	10.9	11.0	10.9	10.2	10.4	10.4	10.4
FILTRATE: API/API HTHP	8/18	9/19	8/17	- /8	7/17	6/16	6/16
CAKE	2	2	2	2	2	2	2
SALINITY	16,000	16,000	16,000	16,000	16,000	16,000	16,000
SAND	0.25	TR	TR	0.25	0.25	0.25	0.25
SOLIDS	12	13	13	25	2 2	21	20
OIL	_	-	_	-	_	_	-
NITRATES (PPM)	200	160	160	180	200	200	200

REMARKS:

CUT CORE NO. 19

DRILLED 81 HOLE

LOGGING

CUT CORE NO. 11

DEPTH (m)	3257	325,7	3257		
DATE	18/01/84	20/ 01/84	22/01/84		
TIME	18:00	14:00	14:00		
WEIGHT	12.3	12•3	12.4		
FUNNEL VISCOSITY	50	48 .	48		
PV/YP	19/34	18/31	17/31		
N/K	•44/3•37	•45/2•94			
GEL: INITIAL/10 MIN	20/36	15/35	16/36		
pН	10.3	10.2	10.7		
FILTRATE: API/API HTHP	6/16	6/16	6/18		
CAKE	2	2	2		
SALINITY	16,000	16,000	16,000		
SAND	0.25	0.25	0.25		
SOLIDS	20	20	20		
OIL	-	-			
NITRATES (PPM)	200	200	180		
	<u> </u>			 	

REMARKS:

LOGGING AT T.D.

MUD WEIGHT WAS REDUCED TO 9.3 PPG AFTER PLUGGING BACK, PRIOR TO THE PRODUCTION TESTING. R.F.T. DATA SHEETS

		DAMA 011		n CANOLTES NAME		
CORE LABORATORIES	к. Г.	DATA SII	EE'	Γ - SAMPLING DATA	- T	
COMPANY :	LTD.			: WIRRAH NO. 3		LAB
	<i></i>				[]	
CHAMBER No.	1	2				
CHAMBER CAPACITY (LITRES	22.7	10.4				
CHOKE SIZE (INCHES)	0.020	0.020		OIL PROPERTIES CONT.		
SEAT No.	3/28	3/32		ODOUR		
DEPTH (M) (from RKB)	2349.2	2142.0		POUR POINT (°C)	26	26.5
A RECORDING TIMES		,		COMMENTS		
TOOL SET	17:34:1			(c)WATER PROPERTIES		
PRETEST OPEN	17:34:3	18:29:3	0	RESISTIVITY ()	.298@7	71 ⁰ F .218.71 ⁰ F
TIME OPEN	47.76 6	40.74.4		Cl (frm. resis.)(PFM)		
CHAMBER OPEN	1/:35:5	5 18:34:1		C1 (frm. titrat)(PPM)		20,000
CHAMBER FULL		18:41:0	5	NO ₃ (FFM)	89	
FILL TIME				pH CONTRACTOR		7.5
START BUILD UP		18:41:0		OTHER TRACERS		
FINISH BUILD UP		18:45:1	5	()		
BUILD UP TIME		ļ		DENSITY ()		
SEAL CHAMBER		18:45:1		FLUORESCENCE		
TOOL RETRACT		18:46:1	1	COLOUR		
TOTAL TIME	20:50	16:4	0	COMMENTS		
B SAMPLE PRESSURES	1 = 0 = 1	T == /		(1) 0 0 1 0 1		
IHP (PSIG)	3925.6	3 562 <u>.4</u>		(d)OTHER SAMPLE		
ISIP (PSIA)	3338.6	3029.9		PROPERTIES		
IFP (PSIA)	136.8	2208.3	-	MID PROPERTIES	l	
FFP (PSIA) FSIP (PSIA)	779.0	1678.5	I	MUD PROPERTIES TYPE	SEALIA	PER GEL
FSIP (PSIA) FHP (FSIA)	2457.0		-	RESISTIVITY ()	DIAWA.	rem (981)
TEMP CORR ()	3922.2	3576.6	1	C1 (frm.resis.)()		
COMMENTS			1	C1 (frm.titrat)(PPM)	19,000	<u> </u>
C TEMPERATURE		<u> </u>	ł	NO Drid/1st.circ(250	J
DEPTH TOOL REACHED()	2349.2	1	NO Drld/1st.circ()	10.0	
MAX.REC.TEMP.(°)	-	2 147.2	1	OTHER TRACERS	10.0	
TIME CIRC. STOPPED			1	()		
TIME SINCE CIRC.			1	DENSITY ()		
D SAMPLE RECOVERY		<u> </u>	G	GENERAL COMMENTS	<u> </u>	
SURFACE PRESSURE(FS	TG) 380	400	اٽ	T COMMENTS		
	FT) 18.60	1.54	1	THE SAMPLE CHAMBI	ERS FAT	LED TO
	.)3.75	0.20	1	ACTIVATE ON RET		
	.)11.0	9.00	1	THE C. L. WAS WAXY		
VOL. FILTRATE ()		1	The state of the s		
VOL. CONDENSATE (5		1			
VOL. OTHER (5		1			
E SAMPLE PROPERTIES		<u> </u>	1			
	M) 701,759	426,423	1			
	M) 89,407	62,529	1			
	M) 25,746	16,580	1			
	M) 5,054	3,375	1			
	M)2,025	1,403	1			
	M) 841	655	1			
)1.4	1.6	1			
P H ₂ S (PP)		0	L			
(b)OIL PROPERTIES					,,	
DENSITY: HYDROMETER		36.4	1			
(API) REFRACTOME	ETER		1			
REFRACTIVE INDEX]			

DK BRN MED BRN

CRM-YELL BRT CRM -YEL

COLOUR

G.O.R.

FLUORESCENCE

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA										
COMPANY : ESSO AUSTRALI LTD. RUN No. : 4		L : WIRRAH NO. 3 SSURE GAUGE TYPE: HP	LAB							
CHAMBER No. 1	2									
CIMITELL 100	0.4									
Charles Charles Control of the Contr	.02	OIL PROPERTIES CONT.								
SEAT No. 4/35 4/	/35	ODOUR								
	023.7	POUR POINT (°C)	22							
A RECORDING TIMES		COMMENTS								
TOOL SET 23:50:05		(c)WATER PROPERTIES								
PRETEST OPEN 23:50:05		RESISTIVITY ()	226367.5°F .224366.5°							
TIME OPEN		Cl (frm. resis.)(PPM) 30	0,000 31,000							
CHAMBER OPEN 23:53:01 00	0:05:15	C1 (frm. titrat)(FPM) 2	2,000 19,000							
CHAMBER FULL 00:01:15		NO ₂ (FFF) 1	20 140							
FILL TIME 08:14		pH								
START BUILD UP 01:15		OTHER TRACERS								
FINISH BUILD UP		()								
BUILD UP TIME		DENSITY ()								
SEAL CHAMBER 04:43	22:05	FLUORESCENCE								
TOOL RETRACT	23:50	COLOUR								
TOTAL TIME 14:38	19:07	COMMENTS								
B SAMPLE PRESSURES										
IHP (PSIG) 3380.3		(d)OTHER SAMPLE								
ISIP (PSIA) 2872.3		PROPERTIES								
IFP (PS A) 97.1	442.0									
FFP (PSIA) 841	1	F MUD PROPERTIES								
FSIP (PSIA)		TYPE	SEAWATER GOL							
FHP (PSIA)	3380.5	RESISTIVITY ()	.246 @ 19.9°C							
TEMP. CORR. ()		C1 (frm.resis.)()	23,000							
COMMENTS		C1 (frm.titrat)()	19,000							
C TEMPERATURE		NO ₃ Drld/1st.circ()	250							
DEPTH TOOL REACHED(M) 2023.7	2023.7	рН								
MAX.REC.TEMP.(O)		OTHER TRACERS								
TIME CIRC. STOPPED		()								
TIME SINCE CIRC.		DENSITY ()								
D SAMPLE RECOVERY		G GENERAL COMMENTS								
SURFACE PRESSURE (PSIG) 210	640									
	4.37									
VOL. OIL () THIN SCUM	4.5	FILL POINTS WERE	UNDETERMINABLE.							
	3.98	DID NOT WAIT FOR	BUIID-UPs.							
VOL. FILTRATE ()		THE CIL RECOVERED	D WAS VERY WAXI							
VOL. CONDENSATE ()		VISCOUS AT ROOM S	TEMPERATUR.							
VOL. OTHER ()			1							
E SAMPLE PROPERTIES	694 001									
	684,901									
1	197,712									
S c3 (ppm) 73,098	89,521									
c4 (PPM) 15,680	25,033		1							
C c5 (PPM) 1,522	3,027		1							
0 c6+ (PPM) -	-									
M CO ₂ (%) -	5•3									
P H ₂ S (PPM) O	0									
(b)OIL PROPERTIES			1							
DENSITY: HYDROMETER (OAPI) REFRACTOMETER			İ							
			1							
REFRACTIVE INDEX COLOUR YELL- BY	EN		·							
COLOUR YELL— BY FLUORESCENCE BRT CRM-										
G.O.R. ()	11111									
U.U.R.										

CORE	LABORATORIES	R.F.T.	DATA	SHEET	-	SAMPLING	DAT

COMPANY: ESSO AUSTRALIA WELL: WIRRAH NO. 3

RUN No. : 5



						
CHAMBER No.	1	2				1
CHAMBER CAPACITY (LITRES)	22.7	10.4				
CHOKE SIZE	0.02	0.02	_	OIL PROPERTIES CONT.		
SEAT No.	5/38	5/38	L 1-	ODOUR		
DEPTH (M) (from RKB)	2029.0	2029.0		POUR POINT ()		
A RECORDING TIMES		,		COMMENTS		
TOOL SET	04:04:30			(c)WATER PROPERTIES (FIL	TRATE)	2750600
PRETEST OPEN	04:04:30			RESISTIVITY () 2	35@69°F	.235@69°I
TIME OPEN	O A - OF - OF	04.24.0	L	C1 (frm. resis.)(PPM) 29	500	29,500
CHAMBER OPEN		04:34:0	•	Cl (frm. titrat)(PFM) 19		22,000
CHAMBER FULL	04:32:30	04:45:0	5	NO ₃ (FFM) 15	0	120
FILL TIME	27:25	10:0		pH 7.	4	7.1
START BUILD UP				OTHER TRACERS		
FINISH BUILD UP				()		
BUILD UP TIME			J 1	DENSITY ()		
SEAL CHAMBER	04:33:20	04:45:5	ł ⊢	FLUORESCENCE		
TOOL RETRACT		04:47:2	r 1	COLOUR		
TOTAL TIME		42:5	þſ	COMMENTS		
B SAMPLE PRESSURES			1			
IHP (PSIG)	3390.3		1	(d)OTHER SAMPLE		
ISIP (PSIA)	2879.1		1	PROPERTIES		
IFP (PSIA)	105.0	217.4				
FFP (PSIA)	2746.0	2529.7	F	MUD PROPERTIES		
FSIP (PSIA)		2876.8		TYPE		
FHP (PSIA)				RESISTIVITY ()		
TEMP. CORR. ()				C1 (frm.resis.)()		
COMMENTS				C1 (frm.titrat)()		
C TEMPERATURE] [NO ₃ Drld/1st.circ()		
DEPTH TOOL REACHED(M)	2029.1	2029.1		pH		
MAX.REC.TEMP.(°)				OTHER TRACERS		
TIME CIRC. STOPPED			1	()		
TIME SINCE CIRC.			1	DENSITY ()		
D SAMPLE RECOVERY		· · · · · · · · · · · · · · · · · · ·	G	GENERAL COMMENTS		
SURFACE PRESSURE(PSTG	260	150				
	0.35	0.35	1			
VOL. OIL ()		1			
	21.25	9.25	1			
VOL. FILTRATE ()		1			
VOL. CONDENSATE ()		1			
VOL. OTHER ()]			
E SAMPLE PROPERTIES]			
(a) G c1 (PPM	248,729	244,94	.₿			
A c2 (ppm			2			
S c 3 (ppm						
c4 (PPM	. 1					
C c5 (FPM						
0 c6+ (PPM) 38	76	\$			
M CO ₂ (%	7.5	5.3	_			
P H ₂ S (FPM		0 (-			
(b)OIL PROPERTIES			1			
DENSITY: HYDROMETER						
() REFRACTOMET	ER					
REFRACTIVE INDEX]			
COLOUR						
FLUORESCENCE			1			
G.O.R. ()			٦			
			_L			

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COBE	LABORATORIES	R.F.T.	13/4 1 /

A SHEET - SAMPLING DATA

COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3

LTD.

RUN No. : 6



	BER No.	1 1		2				
CHAM	BER CAPACITY (LITES)	22.7	-	10.4				
CHOK	E SIZE	0.02		0.02		OIL PROPERTIES CONT.		
SEAT	No.	6/39	16	5/39		ODOUR	~	
	CH (M) (from RKB)	1600.		1600.7		POUR POINT ()		
	RECORDING TIMES	1 1 2 2 2				COMMENTS		
	OOL SET	07:23	3 • 1 \$				FORMATION	WATER)
	PRETEST OPEN	07:23				RESISTIVITY ()		
	TIME OPEN	<u> </u>	/• /			Cl (frm. resis.)()		
		07.31	1 . 30	07:46:3	0	C1 (frm. titrat)(PPM)	12,000	10,000
i	CHAMBER OPEN			07:53:2			60	44
	CHAMBER FULL			06:50	Ĭ	$\frac{NO}{pH}$ 3 (FPM)	7.5	7.4
1	FILL TIME					OTHER TRACERS	100	+
	START BUILD UP	07:43	2:27	07:53:2	2	OTHER TRACERS		
j L	FINISH BUILD UP			07:54:4	0			
	BUILD UP TIME		2:15			DENSITY ()		
	SEAL CHAMBER	07:46	2:03	07:55:1		FLUORESCENCE		
	rool retract			07:56:5	•	COLOUR		_
	TOTAL TIME			33:3	ל	COMMENTS		
В 5	SAMPLE 'PRESSURES							
7	THP (PSIG)	2676.	.3			(d)OTHER SAMPLE		
	ISIP (PSIA)	2472.	.6			PROPERTIES		
	IFP (PSIA)	113.	1	2067.2				
1	FFP (PSIA)	1992		2089.8	F	MUD PROPERTIES		
	FSIP (PSIA)			2255.0		TYPE		
) 	FHP (PSIA)			2676.2	1	RESISTIVITY ()		
I	TEMP. CORR. ()	_		2010.2		C1 (frm.resis.)()		
	COMMENTS		+		ł	C1 (frm.titrat)()	 	
	TEMPERATURE				1	NO ₂ Drld/1st.circ()		
	DEPTH TOOL REACHED(1			1	pH ³		
		/ 			1	OTHER TRACERS	 	
· ·	MAX.REC.TEMP.(°)				1	OTHER TRACERS		
	TIME CIRC. STOPPED	_			1		ļ	
	TIME SINCE CIRC.				<u> </u>	DENSITY ()		
	SAMPLE RECOVERY				G	GENERAL COMMENTS		
	SURFACE PRESSURE(PSI	G) 400		0	1			
1 L'	VOL. GAS (CUF	T) 0.9	5	0.43	1			
1 1	VOL. OIL ()						
1 7	VOL. WATER (LIT	.) 21.	75	9.6	1			
l F	VOL. FILTRATE ()			1			
-	VOL. CONDENSATE ()			1			
1 1	VOL. OTHER (1			
	SAMPLE PROPERTIES				1			
	(a) G c1 (PPM) 139.	288	323,348	1			
	A c2 (PPM)		944	40,250	1			
	S c3 (PPM		218	6,243	1			
1 1	c4 (PPN		339	1,529	1			
1	C c5 (PPM		138	923	1			
			10	306	┨			
) 2.		10.8	1			
1 1	M CO ₂ (%		1 0	8	4			
1 -	P H ₂ S (PPM	<u>i) </u>	U	8	+			
, ,	(b)OIL PROPERTIES			1	-			
	DENSITY: HYDROMETER			ļ	4			
	() REFRACTOME	ETER			1			
	REFRACTIVE INDEX				1			
1 [COLOUR				J			
1 1					7			
	FLUORESCENCE	ļ		1				
1 [FLUORESCENCE G.O.R. ()			 	٦			

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA								
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LTD. RUN No. : 8 PRESSURE GAUGE TYPE : HP								
CHAMPED No	1 1	2	1					
CHAMBER No. CHAMBER CAPACITY (LITRES)			1					
CHOKE SIZE (INCHES)	0.03	10.4 0.02	 	OIL PROPERTIES CONT.				
SEAT No.	65	65	1	ODOUR CONT.				
DEPTH (M) (from RKB)	2748.0	2748.0	1	POUR POINT (°)				
A RECORDING TIMES	1 -140.0	-140.0	1	COMMENTS	 			
TOOL SET	10:30:2		1	(c)WATER PROPERTIES				
PRETEST OPEN		11:16:0	5	RESISTIVITY ()				
TIME OPEN	04:55	03:4	9	Cl (frm. resis.)()				
CHAMBER OPEN	10:35:24	11:19:5	1	C1 (frm. titrat)(PPM)	•22K	20K		
CHAMBER FULL (NOT FULL)	11:15:05	11:48:1	9	NO ₂ (PFM)	40	70 ·		
FILL TIME				NO (PPM)	8	7		
START BUILD UP				OTHER TRACERS				
FINISH BUILD UP				()				
BUILD UP TIME	<u> </u>		1	DENSITY ()				
SEAL CHAMBER	11:16:0	11:50:C	7	FLUORESCENCE				
TOOL RETRACT		11:55:0	0	COLOUR				
TOTAL TIME	45:41		1	COMMENTS				
B SAMPLE PRESSURES [IHP	14575 FO		-	(1) OMITTO CARRY D		 		
IHP (PSIG) ISIP (PSIA)	4575.52 3953.93	3953.64		(d)OTHER SAMPLE				
IFP (PSIA)	800	817	1	PROPERTIES				
			F	MUD PROPERTIES		<u> </u>		
FFP (PSIA) FSIP (PSIA)	1152	1952	<u> </u>	TYPE	CITIAL EARNING	ימח י		
FHP (PSIA)	 	3954 .7 6 4570 . 75	1	RESISTIVITY ()	STAWATER	GSIL		
TEMP. CORR. ()		4710017	1	C1 (frm.resis.)()				
COMMENTS			1	C1 (frm.titrat)()	20,000	20,000		
C TEMPERATURE			1	NO ₂ Drld/1st.circ()	240/200			
DEPTH TOOL REACHED(M)	2748.0	2748.0	1	pH ³	,	1-70		
MAX.REC.TEMP.(°F)	193	203.9	1	OTHER TRACERS				
TIME CIRC. STOPPED	† ''		1	()				
TIME SINCE CIRC.			1	DENSITY ()	9.7	9•7		
D SAMPLE RECOVERY	***************************************		G	GENERAL COMMENTS		7.9.1		
SURFACE PRESSURE(PSIG		1200		CHAMBER 1	СНА	MBER 2		
	17.6	26.9]					
VOL. OIL ()		1					
VOL. WATER ()]	NOT FULL AFTER 41 M	INS NOT	FULL		
VOL. FILTRATE (1	OPEN				
VOL. CONDENSATE (VOL. OTHER (<u> </u>		4					
E SAMPLE PROPERTIES	'		1					
	329,728	329,730	1					
A c2 (PPM)		26,449						
s c3 (PPM)		730						
c4 (PPM)	3,625	330						
C c5 (PPM)	1,089	120	-4					
0 c6+ (PPM)		23						
M CO ₂ (%1)		16						
P H ₂ S (FPM)	Ó	0	-					
(b)OIL PROPERTIES								
DENSITY: HYDROMETER			1					
() REFRACTOMETE	ER		1					
REFRACTIVE INDEX]					
COLOUR								
FLUORESCENCE								
G.O.R. ()			1					

CORE LABORATORIES	R.F.Т.	DATA SIII	ЕЕТ	- SAMPLING DATA				
I.	COMPANY: ESSO AUSTRALIA WELL: WIRRAH NO. 3							
RUN No.: 9 PRESSURE GAUGE TYPE: HP								
CHAMBER No.	1	2						
CHAMBER CAPACITY (LITRES)	22.7	10.4		OIL PROPERTIES CONT.				
CHOKE SIZE (INCHES)	0 . 03	0.02 66	· -	ODOUR CONT.				
SEAT No. DEPTH (m) (from RKB)	2731	2731		POUR POINT ()				
A RECORDING TIMES	1-121			COMMENTS				
TOOL SET	03:25:51			(c)WATER PROPERTIES				
PRETEST OPEN	03:25:53	04:15:10		RESISTIVITY ()				
TIME OPEN	05:18			C1 (frm. resis.)()				
CHAMBER OPEN	03:31:11	04:19:4	5	C1 (frm. titrat)(PPM)		16K		
CHAMBER FULL (NOT FULL)	04:15:10	04:39:02	?	NO ₃ (PPM)	80	40		
FILL TIME				pH CERT CONTROL	8.0	7.5		
START BUILD UP				OTHER TRACERS				
FINISH BUILD UP				DENSITY ()				
BUILD UP TIME				FLUORESCENCE				
SEAL CHAMBER	04:15:10	04:39:02		COLOUR				
TOOL RETRACT TOTAL TIME	49:19	04:40:56		COMMENTS				
B SAMPLE PRESSURES	49:19	l		COLUMNIES				
IHP (PSIG)	4538.24			(d)OTHER SAMPLE				
ISIP (PSIA)	3920.14	3920.14		PROPERTIES				
IFP (PSIA)	160	157			<u> </u>			
FFP (PSIA)	1 500	166.25	F	MUD PROPERTIES	,			
FSIP (PSIA)		3909.98		TYPE	SEAWAT	ER GEL		
FHP (PSIA)		4533.73		RESISTIVITY ()				
TEMP. CORR. ()				C1 (frm.resis.)() C1 (frm.titrat)(ppm)	20 000			
C TEMPERATURE	<u> </u>	<u> </u>	1	NO ₃ Dr1d/1st.circ(ppm)	20,000			
DEPTH TOOL REACHED(M)	2731	2731	1	Hall Hall Hall Hall Hall	10.5	J		
MAX.REC.TEMP.(0)	209	211		OTHER TRACERS	1111-5			
TIME CIRC. STOPPED	120)		1	()				
TIME SINCE CIRC.			1	DENSITY (PPG)	9.7			
D SAMPLE RECOVERY			G	GENERAL COMMENTS				
SURFACE PRESSURE() 390	100						
	0.6	1.5	1					
VOL. OIL (CC) 10	250	-					
VOL. WATER ()	750	-					
VOL. FILTRATE (CC VOL. CONDENSATE (3750	750	┨					
VOL. OTHER ({		┨	4				
E SAMPLE PROPERTIES		<u> </u>	1					
	52,756	224,215	4					
A c2 (PPM	14,694	35,266						
S c3 (PPM)		15,022						
c4 (PPM) 141	896						
C c5 (PPM		226	4					
0 c6+ (PPM		TR	1					
M CO ₂ (%) 4.3 NIL	5.8 NIL	4					
P H ₂ S (PPM (b)OIL PROPERTIES	N MIT	ו איז די	+-					
DENSITY: HYDROMETER		1	1					
() REFRACTOMET	ER		1					
REFRACTIVE INDEX		†	1					
COLOUR]	•				

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FLUORESCENCE

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R.F.T. DATA SHEET - SAMPLING DATA CORE LABORATORIES

> WELL: WIRRAH NO. 3 COMPANY : ESSO AUSTRALIA

> > LTD.

RUN No. : 10

PRESSURE GAUGE TYPE: HP



CHAMBER No. CHAMBER CAPACITY (LITRES) 22.7 10.4 OIL PROPERTIES CONT. CHOKE SIZE (INCHES) 0.03 0.02 ODOUR SEAT No. 68 68 POUR POINT DEPTH (m) (from RKB) 2707.8 2707.8 COMMENTS RECORDING TIMES (c)WATER PROPERTIES 09:26:55 TOOL SET RESISTIVITY () 09:26:59 10:01:01 PRETEST OPEN 05:07 Cl (frm. resis.)(TIME OPEN 20k 09:35:06 10:01:30 Cl (frm. titrat)(21K CHAMBER OPEN <u>NO</u>3. (PPM) 60 09:55:30 10:10:12 40 CHAMBER FULL 7.5 7.5 09:02 рΗ FILL TIME 20:24 OTHER TRACERS 09:55:30 10:10:3 START BUILD UP 10:00:55 FINISH BUILD UP 10:15:**0**3 DENSITY 04:29 BUILD UP TIME 05:29 FLUORESCENCE 10:15:d3 10:01:01 SEAL CHAMBER COLOUR 10:17:13 TOOL RETRACT COMMENTS TOTAL TIME 34:00 16:do SAMPLE PRESSURES (d)OTHER SAMPLE 4498,43 IHP PROPERTIES 3879.83 3874.59 ISIP 956 250 IFP MUD PROPERTIES 1580 1489 FFP 3875.8 3874.59 TYPE FSIP .090@91°C 4494.48 RESISTIVITY (FHP C1 (frm.resis.)(TEMP. CORR. 20.000 C1 (frm.titrat)(COMMENTS) 240/200 NO_Drld/1st.circ(TEMPERATURE ρHσ 17.5 DEPTH TOOL REACHED(m) 2707.8 2707.8 OTHER TRACERS MAX.REC.TEMP.(OF) 212 TIME CIRC. STOPPED (FPG) 9.7 DENSITY TIME SINCE CIRC. GENERAL COMMENTS G SAMPLE RECOVERY SURFACE PRESSURE (PSI) 960 1130 8.0 (CUFT) 5.82 VOL. GAS 2.00 (LIT) 1.00 VOL. OIL VOL. WATER VOL. FILTRATE/WAT(LIT) 21.0 6.00 VOL. CONDENSATE (VOL. OTHER SAMPLE PROPERTIES (PPM) 204,421 | 609,996 (a) G c1 $c\overline{2}$ (PPM) 41,144 47,022 Α S c3 (PPM) 16,691 10.432 с4 (PPM) 198 2,124 (PPM) C **c**5 1,935 45 0 c6+ (PFM) 736 14 CO2 Μ **(**% 27 8 H₂S (PPM) P 0 0 (b)OIL PROPERTIES 37@60°F HYDROMETER DENSITY: ١, REFRACTOMETER 30.5@339C REFRACTIVE INDEX BROWN WAXY COLOUR BRI YELL/WH FLUORESCENCE G.O.R.) 925 <u>636</u>

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA

COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3

LTD.

RUN No. : 11



CHAMBER No.	1	2	
CHAMBER CAPACITY (LITRES)		10.4	OIL PROPERTIES CONT.
CHOKE SIZE (INCHES)		0.02	
SEAT No.	l	69 2687.5	POUR POINT ()
DEPTH (m) (from RKB)	26 87.5	2687.5	COMMENTS
A RECORDING TIMES	114.16.27		(c)WATER PROPERTIES
TOOL SET	14:16:37		RESISTIVITY ()
PRETEST OPEN	14:16:45		C1 (frm. resis.)()
TIME OPEN	02;15		
CHAMBER OPEN		14:44:4	
CHAMBER FULL		14:53:5	1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
FILL TIME	19:53		4 2
START BUILD UP		14:53:5	
FINISH BUILD UP		14:57:5	
BUILD UP TIME	02:50		
SEAL CHAMBER	14:14:43	14:57:5	
TOOL RETRACT		14:59:5	CO. Company
TOTAL TIME	28:05	15:0	COMMENTS
B SAMPLE PRESSURES		,	(1) a mump. (1) ml. p.
IHP (PSIG)	4464.38		(d)OTHER SAMPLE
ISIP (PSIA)	3854.88	T	PROPERTIES
IFP (PSIA)	214	1834.5	
FFP (PSIA)	2308	1842.59	
FSIP (PSIA)	3852.38	3852.07	TYPE SEAWATER GEL
FHP (PS1A)		4462.93	RESISTIVITY () 0.090@ 91°C
TEMP. CORR. ()			C1 (frm.resis.)() 27,000
COMMENTS			C1 (frm.titrat)() 20,000
C TEMPERATURE			NO ₃ Drld/1st.circ() 240/200
DEPTH TOOL REACHED()	2687.5	2687.5	pH 10.5
MAX.REC.TEMP.(°)	211	211.5	OTHER TRACERS
TIME CIRC. STOPPED			()
TIME SINCE CIRC.			DENSITY ()
D SAMPLE RECOVERY		-l	G GENERAL COMMENTS
SURFACE PRESSURE(PSIA) 1510	1420	
VOL. GAS CUFT		19	1
VOL. OIL (LIT		3	1
) 15.75	4	1
VOL. FILTRATE ()		
VOL. CONDENSATE (3		7
VOL. OTHER (3		7
E SAMPLE PROPERTIES	<u></u>		
(a) G c1 (PPM) 659,45	6 296,755	5]
A c2 (PPM			─ } I
S c3 (PPM	1 111		
c4 (PPM			
C C5 (ppm	7	32	
0 c6+ (PPM		23	
M CO ₂ (%	$\frac{7}{2}$		
P H ₂ S (PPM		5	
(b)OIL PROPERTIES			
DENSITY: HYDROMETER	<u>o</u> 35@60	F 36@60 F	7
() REFRACTOME		- 1000 F	-
REFRACTIVE INDEX			-
		NT 1/4 3/3/	-
I LOOT OTTO	תוכד (•
COLOUR		N WAXY	┥
COLOUR FLUORESCENCE G.O.R. ()		EIT /MH	

CORE	LABORATORIES	R.F.T.	DATA	SHEET	-	SAMPLING	DATA

COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3

LTD. RUN No. : 12



<u> </u>									
	BER No.			11	2				
CHAME	BER CAPA	CITY (LI	TRES)	22.7	3.8				
CHOKE	E SIZE	(INCH S)		0.03	0.02		OIL PROPERTIES CONT.	.,	
SEAT		\		12/70	12/70		ODOUR		
DEPTH	H (m)	from RK	В)	2672	2672		POUR POINT ()		
	ECORDIN						COMMENTS		
	OOL SET			07:34:10			(c)WATER PROPERTIES		
	RETEST (07:34:31			RESISTIVITY ()		
I —	IME OPE			02:53			Cl (frm. resis.)()	
1	HAMBER (07:37:24	07:54:22	}	C1 (frm. titrat)(18,000	18,000
1	HAMBER 1			07:52:30		1	NO ₂ (40	40
I	ILL TIM					0	pH3	8.1	7.5
	TART BU			15:06 07:52:30			OTHER TRACERS	100,	
	INISH B			07:52:50	07.58.00	ţ	(N	
ł						L	DENSITY ((
1 -	UILD UP			:53		•	FLUORESCENCE	4	
1	EAL CHA			07:53:27				_	
	OOL RET				08:01:52	ı	COLOUR		
	OTAL TI			19:17	07:30	}	COMMENTS		
		RESSURES		r			(1)000000		
1 —	HP	(PSI		4440.8			(d)OTHER SAMPLE		
i	SIP	(PSI		3839.7			PROPERTIES		
I	FP	(PSI	(A)	1156.5	2114.7				
F	FP	(PSI	(A)	1934.3	1951.2	F	MUD PROPERTIES		
F	SIP	(PSI	(A)		3835.4		TYPE	SEAWAT	TER GEL
F	HP	()		4434.2	1	RESISTIVITY ()	0.2613	21.1°C
3	EMP. CO	RR. ()			1	C1 (frm.resis.)()		
1 —	OMMENTS					1	C1 (frm.titrat)()	20,000)
	'EMPERAT			L	t	1	NO_Dr1d/1st.circ()	
		OL REACH	IED(m)	2672.0	2672.0	1	pH		
		TEMP.		213.5	213.5	1	OTHER TRACERS		
1 1		C. STOP		21707	2170	1	()	. 1	
1 —						1	DENSITY (
		CE CIRC.	<u> </u>	l	L	10	GENERAL COMMENTS	9.7	
		ECOVERY	7707 .	1000	looc	G	GENERAL COMMENIS		
		PRESSURI			280	-			
	OL. GAS		(CUFT)	1.7	0.4	-			
1 -	OL. OIL		()			1			
V	OL. WAT	ER/FIL	(LIT)	21	3.5				
	OL. FIL		())					
V	OL. CON	DENSATE)			1		
	OL. OTH		()			j			
E S	SAMPLE F	ROPERTI	ES]			
1	a) G	c1	(PPM)	105,512	171,458	3			
	A	c 2	(PPM)	13,959					
	S	c 3	(PPM)	4,381	3,171				
	Ī	c4	(PPM)	962	1,246				
	С	c 5	(PPM)	702	1.028	┥			
	o	c6+	(PPM)	195	200				
	м	CO ₂	(%)	195	200	7			
	P	H ₂ S	(PPM)	3		4			
1 7		ROPERTI			L	1			
1 1	DENSITY				7	1			
			CTOMETE	ep -	-	-			
1 1)			717	<u> </u>	-			
		VE INDE	Λ			4			
1 -	COLOUR				 	4			
	LUORESC	ENCE			1	1			
	G.O.R.	()			_			
_									

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA								
COMPANY: ESSO AUSTRALIA WELL: WIRRAH NO. 3								
RUN No. : 13 PRESSURE GAUGE TYPE : HP								
CHAMBER No.	1	2						
CHAMBER CAPACITY (LITRES)	22.7	10.4						
CHOKE SIZE (INCHES)	0.03	0.02	Γ	OIL PROPERTIES CONT.				
SEAT No.		72	1	ODOUR				
DEPTH (m) (from RKB)	2672	2672		POUR POINT (O)				
A RECORDING TIMES]	COMMENTS				
TOOL SET	12:18:10			(c)WATER PROPERTIES				
PRETEST OPEN	12:18:30			RESISTIVITY ()				
TIME OPEN	02:15			C1 (frm. resis.)(
CHAMBER OPEN	12:20:45	01:19:00)	C1 (frm. titrat)(18	8K	17K	
CHAMBER FULL		01:33:00		NO ₂ (1		80	
FILL TIME		14:00	1	pH		3	7	
START BUILD UP		01:33:00		OTHER TRACERS				
FINISH BUILD UP				(
BUILD UP TIME			1	DENSITY ()			
SEAL CHAMBER	01:17:10	01:34:00	1	FLUORESCENCE	1			
TOOL RETRACT		01:36:00		COLOUR	1			
TOTAL TIME		01:17:30		COMMENTS	1			
B SAMPLE PRESSURES			1					
IHP (PSIG)	4433.7		1	(d)OTHER SAMPLE				
ISIP (PSIA)	3831.7		1	PROPERTIES				
IFP (PSIA)	r - ''	1068.9	1					
FFP (PSIA)	2085.9 2367.6		F	MUD PROPERTIES				
FSIP (PSIA)		3835.8		TYPE	S	AWATER	GEL	
FHP (PSIA)		4439.5	1	RESISTIVITY ()	1~			
TEMP. CORR. ()			1	C1 (frm.resis.)()	1			
COMMENTS	 		ĺ	C1 (frm.titrat)()	20	0,000		
C TEMPERATURE	· · · · · · · · · · · · · · · · · · ·		1	NO Drld/1st.circ() 24	10/200		
DEPTH TOOL REACHED(m)	2694.5	2694.5	1	NO ₃ Drld/1st.circ().5		
MAX.REC.TEMP.(OF)	221	224	1	OTHER TRACERS	+	/ • _/		
TIME CIRC. STOPPED			1	()				
TIME SINCE CIRC.			1	DENSITY (PPG)	9.	7		
D SAMPLE RECOVERY	<u> </u>	L	G	GENERAL COMMENTS	1/•			
SURFACE PRESSURE(PSI	190	1000	۲Ť					
VOL. GAS (CUFT		5.0	1					
VOL. OIL (CC	100	500	1					
VOL. WATER (1					
VOL. FILTRATE (cc	10,000	8000	1					
VOL. CONDENSATE (1					
VOL. OTHER (1					
E SAMPLE PROPERTIES		·	1					
(a) G c1 (PPM)	16,486	34,621	1					
A c2 (PPM)		64.655						
S c3 (PPM)		1,335						
c4 (PPM)		996						
C c5 (PPM)		526						
0 c6+ (PPM)	96	106						
M CO ₂ (%	4.0	7.0]					
P H ₂ S (PPM)		NTL				1		
(b)OIL PROPERTIES								
DENSITY: HYDROMETER		38@60 ⁰ F						
() REFRACTOMETI	ER							
REFRACTIVE INDEX			L				•	
COLOUR		BRN WAX	1					
FLUORESCENCE		BRI YEL	L/W	T H				
G.O.R. ()			1					

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA							
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LTD. RUN No. : 14 PRESSURE GAUGE TYPE : HP							
CHAMBER No.	1	2					
CHAMBER CAPACITY (LITRES)	22.7	10.4					
CHOKE SIZE (INCHES)	7602	0.02 76		OIL PROPERTIES CONT.	,		
SEAT No.		L.i.	1	ODOUR POUR POINT ()	 		
DEPTH (^m) (from RKB) A RECORDING TIMES	2644.7	2644.7		COMMENTS			
TOOL SET	06:12:14	4		(c)WATER PROPERTIES	L		_l
PRETEST OPEN	06:12:18			RESISTIVITY ()			
TIME OPEN	02:49	•		Cl (frm. resis.)()			
CHAMBER OPEN		07:04:0	0	C1 (frm. titrat)()	17,	000	17,000
CHAMBER FULL	NOT FILI			NO ₃ ()	60		60
FILL TIME	NOT FILI	ED		pH and and	8.5	<u> </u>	8.3
START BUILD UP FINISH BUILD UP				OTHER TRACERS			
BUILD UP TIME				DENSITY ()	<u> </u>		
SEAL CHAMBER	07:01:00	07:22:0	0	FLUORESCENCE			
TOOL RETRACT	0,00.00	07:27:0	ı	COLOUR	 	 	+
TOTAL TIME	48:46			COMMENTS	1		
B SAMPLE PRESSURES							
IHP (PSIA)	4393.72			(d)OTHER SAMPLE			
ISIP (PSIA)	3805.07			PROPERTIES			
FFP (PSIA)	260.0	98.7	F	MID DRODEDTIES	<u> </u>		
FSIP (PSIA)	603.9	117.7 3794.5	-	MUD PROPERTIES TYPE	ISEA	WATER	G-EU.
FHP () 4396.6				RESISTIVITY ()			18.8 C
TEMP. CORR. ()			Ì	C1 (frm.resis.)()		000	10.00
COMMENTS		l	C1 (frm.titrat)()		000		
C TEMPERATURE				NO ₃ Dr1d/1st.circ()		
DEPTH TOOL REACHED(m)	2744.7	2744.7		pH			
MAX.REC.TEMP.(OF)	218	220.5		OTHER TRACERS			
TIME CIRC. STOPPED				()	<u> </u>		
TIME SINCE CIRC. D SAMPLE RECOVERY	<u> </u>		_	DENSITY ()	<u></u>		
D SAMPLE RECOVERY SURFACE PRESSURE(PSI)	152	15	G	GENERAL COMMENTS			
VOL. GAS (CUFT)		0.25					
VOL. OIL)	0.2)					
VOL. WATER (
VOL. FILTRATE (4500	3000					
VOL. CONDENSATE ()						
VOL. OTHER (E SAMPLE PROPERTIES)	<u> </u>	ł				
E SAMPLE PROPERTIES (a) G c1 (ppM)	325,133	310,696	1				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	41.144	40.691	4				
S c3 (PPM)	6,800	5,200					
c4 (PPM)	220	160	1				
C c5 (PPM)	60	30					
0 c6+ (PPM)	44	12					
M CO ₂ (%)	16	14	1				
P H ₂ S () (b)OIL PROPERTIES			-				
DENSITY: HYDROMETER		1	1				
() REFRACTOMETE	ER	1	1				
REFRACTIVE INDEX		 	1				
COLOUR			1				
FLUORESCENCE			1				
G.O.R. ()			1				
			-				

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA							
CORE LABORATORIES	к. Г.	DATA SIL	E1 - S1	AMPLING DAT		———	
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LTD. RUN No. : 15 PRESSURE GAUGE TYPE : HP							
RUN NO. : 15 PRESSURE GAUGE TIPE.							
QUAMPED No	1 1	2					
CHAMBER No. CHAMBER CAPACITY (LITRES)	l	10.4					
CHOKE SIZE (INCHES)	0.02	0.02	OTI.	PROPERTIES	CONT.		
SEAT No.	1		ODOU				
DEPTH (m) (from RKB)	15/78 2622	15/78 2622		POINT ((0)		
A RECORDING TIMES			COMM	ENTS			
TOOL SET	10:37:00		(c)W	ATER PROPER	RTIES		
PRETEST OPEN	10:37:04		RESI	STIVITY ()		
TIME OPEN	01:32			frm. resis.			
CHAMBER OPEN	10:38:36	11:04:20	C1 (frm. titrat	:)()	16,000	16,000
CHAMBER FULL	10:58:20	11:10:12	NO 3		(PPM)		20
FILL TIME	19:44		рН			6.2	6.3
START BUILD UP	10:58:20	11:13:43	OTHE	R TRACERS	,		
FINISH BUILD UP	11:03:01			T (11+ •	()	1	-
BUILD UP TIME			DENS		()	1	
SEAL CHAMBER	11:03:01	11:13:43		RESCENCE			
TOOL RETRACT	ļ	11:15:08	COLO				
TOTAL TIME			COM	ŒNTS			
B SAMPLE PRESSURES	T.===		1115	יייים ממעיין	2	+	
IHP ()	4356.74	2774 00		THER SAMPLI	Ľ		
ISIP ()	12112.63	3771.09	F	PROPERTIES			
IFP ()	483	3101.49 3048.21	, MILL	PROPERTIES		<u> </u>	
FSIP ()	3771 00	3770.65	TYPE			T	
FHP ()	1711107	4357.34		STIVITY (0.252 @	18.8°C
TEMP. CORR. ()	<u> </u>	17771074		frm.resis.)()	27,000	
COMMENTS	 		C1 (frm.titrat)(20,000	······································
C TEMPERATURE		· · · · · · · · · · · · · · · · · · ·	NO. I	rld/1st.ci	rc()	<u></u>
DEPTH TOOL REACHED(m)	2622	2622		orld/1st.ci			
MAX.REC.TEMP.(%)	210	219		ER TRACERS	· · · · · · · · · · · · · · · · · · ·		
TIME CIRC. STOPPED	1	 /			()		
TIME SINCE CIRC.		1		SITY	$\langle \rangle$		
D CAMBLE DECOVERY				ERAL COMMEN	TS		
SURFACE PRESSURE(PSIG	1950	1900	1				
VOL. GAS (CUFT)		51.3	1				
VOL. OIL							
VOL. WATER/FILT. (LIT	11.2	2.25					
VOL. FILTRATE ()						
VOL. CONDENSATE/EM LIT	0.2	0.2					
VOL. OTHER (기						
E SAMPLE PROPERTIES	1/2= -	17					
	675,942						
A c2 (ppm) S c3 (ppm)							
C C5 (PPM)	7-7-						
0 c6+ (PFM)							
M CO ₂ (%	9.5	12.1					
P H ₂ S (0	0					
(b)OIL PROPERTIES							
		}					
DENSITY: HYDROMETER							
DENSITY: HYDROMETER () REFRACTOMETI REFRACTIVE INDEX	ER						

COLOUR FLUORESCENCE

G.O.R.

CORE LABORATORIES R.F.T.	DATA SIII	EET - SAMPLING DATA				
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LITD. RUN No. : 16 PRESSURE GAUGE TYPE : HP						
CHAMBER No. 1	2					
CHAPIDLIC NO.	10.4					
CIMIDEN OILLIGETT (OIL PROPERTIES CONT.				
CHOKE SIZE (INCH S) 0.03 SEAT No.	0.02	ODOTE				
DEPTH (m) (from RKB) 2637.2	2637.2	POUR POINT ()				
A RECORDING TIMES		COMMENTS				
TOOL SET 15:16:04		(c)WATER PROPERTIES				
PRETEST OPEN 15:16:08		RESISTIVITY ()				
TIME OPEN 02:24		C1 (frm. resis.)()				
CHAMBER OPEN 15:18:32	16:04:40	C1 (frm. titrat)() 17K 17.5K				
	16:15:20					
FILL TIME 26:11		ph 8.0 /1.7				
	16:15:20					
	16:23:20					
BUILD UP TIME 18:09						
	16:23:20					
TOOL RETRACT TOTAL TIME	16:29:00	COMMENTS				
B SAMPLE PRESSURES	J					
IHP (FSIA) 439.80		(d)OTHER SAMPLE				
	ITT 3721	PROPERTIES				
IFP () 150	315.0					
FFP () 800	566	F MUD PROPERTIES				
FSIP () 3721.0	385N	1"				
FHP (PSIG)	4349	RESISTIVITY ()				
TEMP. CORR. ()		C1 (frm.resis.)() C1 (frm.titrat)()				
C TEMPERATURE	<u> </u>	NO ₃ Drld/1st.circ()				
C TEMPERATURE DEPTH TOOL REACHED() 2537.2	2637.2	pH pH				
MAX.REC.TEMP.(°F) 216	1-0/10-	OTHER TRACERS				
TIME CIRC. STOPPED	1	()				
TIME SINCE CIRC.		DENSITY ()				
D SAMPLE RECOVERY		G GENERAL COMMENTS				
SURFACE PRESSURE() 570	290	1				
VOL. GAS (CUFT) 2.4	<u> </u>	4 1				
VOL. OIL ()	03	4				
VOL. WATER/FILT (LIT) 22.3	92					
VOL. FILTRATE () VOL. CONDENSATE ()	-	1				
VOL. OTHER ()	1	1				
E SAMPLE PROPERTIES						
	310,274]				
A c2 (ppm) 55,104	34,385					
S c3 (ppm) 13,394	12,184	4				
c4 (ppm) 2,604	1,835					
C C5 (PFM) 1,899		4				
0 c6+ (FPM) 377 M CO ₂ (%) 1.4		-				
M CO ₂ (%) 1.4 P H ₂ S (FPM) -	1.3	-				
(b)OIL PROPERTIES	_1					
DENSITY: HYDROMETER	1					
() REFRACTOMETER						
REFRACTIVE INDEX]				
COLOUR		_				
FLUORESCENCE		_				
G.O.R. ()						

CORE LABORATORIES	R.F.T.	DATA SI	IEE'I	r - SAMPLING DATA	
LI	. T.			: WIRRAH NO. 3	MAR JAR
RUN No. : 1	17	PI	KESS	SURE GAUGE TYPE: HP	
CHAMBER No.	1 1	2	T		L
CHAMBER CAPACITY (LITRES)			1		
CHOKE SIZE (INCHES)	0.03		1	OIL PROPERTIES CONT.	
SEAT No.	93]	ODOUR	
DEPTH (m) (from RKB)	2569		4	POUR POINT ()	
A RECORDING TIMES	1	T	4	COMMENTS	
TOOL SET	07:44:00		-	(c)WATER PROPERTIES	
PRETEST OPEN	07:44;00		┨	RESISTIVITY ()	
TIME OPEN	07:47:00		4	C1 (frm. resis.)()	00
CHAMBER OPEN	NOT FULL		-	C1 (frm. titrat)(FPM) 60	00
CHAMBER FULL FILL TIME	A CTITI	 	-	NO PFM 20 9	l l
START BUILD UP			4	OTHER TRACERS	
FINISH BUILD UP	+	-	-	OTHER TRACERS	
BUILD UP TIME		 	1	DENSITY ()	
SEAL CHAMBER	08:02:00	 	1	FLUORESCENCE	
TOOL RETRACT	08:04:00	 	1	COLOUR	
TOTAL TIME	100.04.00		1	COMMENTS	
B SAMPLE PRESSURES		<u></u>	7		
IHP (PSIG)	4254.79]	(d)OTHER SAMPLE	
ISIP ()	DIDN'T	VAIT]	PROPERTIES	
IFP (PSIA)	100	ļ	<u> </u>	1	
FFP (PSIA)	180	ļ	F	MUD PROPERTIES	
FSIP ()	DIDN'T	WAIT	4	TYPE	
TEMP. CORR. ()	+		4	RESISTIVITY () C1 (frm.resis.)()	
COMMENTS	-		-	C1 (from titrat)	
C TEMPERATURE	.1	L.,	1	NO Drld/1st.circ(
DEPTH TOOL REACHED(m)	2619		1	NO ₃ Drld/1st.circ()	
MAX.REC.TEMP.(°F)			1	OTHER TRACERS	
TIME CIRC. STOPPED	23:40/2	6/12/83	7	()	
TIME SINCE CIRC.	8HR 4 M	INS	1	DENSITY ()	
D SAMPLE RECOVERY		,	G	GENERAL COMMENTS	
SURFACE PRESSURE(PSIA) 18		1		
VOL. GAS (<u> </u>	ļ	4		
VOL. OIL (-	 	4		
VOL. WATER (VOL. FILTRATE (CC) 100		-		
VOL. CONDENSATE (100	<u> </u>	+		
VOL. OTHER (Śl	 	1		
E SAMPLE PROPERTIES	1	L	1	ĺ	
(a) G c1 (1		
A c2 ()]		
S c 3 ()]		
c4 ()]		
C c5 ()]		
0 c6+ ()			1		
M CO ₂ ()	ļ	-		
P H ₂ S ())	L	-	.1	
DENSITY: HYDROMETER		1	-		
() REFRACTOMETI	FR	 	\dashv		
REFRACTIVE INDEX	717	 	-		
COLOUR		1	1		
FLUORESCENCE		 	1		
G.O.R. ()		 	4		

CORE LABORATORIES	R.F.T.	DATA SII	EE'	r - SAMPLING DATA				
COMPANY :ESSO AUSTRALIA WELL : WIRRAW NO. 3 LITO. DINN No. 119								
RUN No. : 18)		.ES	SURE GAUGE TYPE: HP				
CHAMBER No.	1	2						
CHAMBER CAPACITY (LITRES)	22.7	10.4	L					
CHOKE SIZE (INCHES)	0.02	0.02		OIL PROPERTIES CONT	•			
SEAT No.				ODOUR				
DEPTH (m) (from RKB)	2645	2645	1	POUR POINT ()			
A RECORDING TIMES]	COMMENTS				
TOOL SET	03:09:24			(c)WATER PROPERTIES	3			
PRETEST OPEN	03:09:28			RESISTIVITY ()				
TIME OPEN	01:23			Cl (frm. resis.)(_)			
CHAMBER OPEN	03:10:51			C1 (frm. titrat)(_)	16K		CC 16000
CHAMBER FULL		04:23:00		NO ₃ ()	66		40
ETII TIME	70T	11:54	1	pH		7.1		8.3
START BUILD UP	MOLD WOLD	04:23:00	þ	OTHER TRACERS				
FINISH BUILD UP	4777	-0 174 TMTN	1	(_)			
BUILD UP TIME		NO WATTI	3	DENSITY ()			
SEAL CHAMBER	04:09:56	04:35:28	}	FLUORESCENCE				
TOOL RETRACT	· · · · · · · ·	04:39:16	1	COLOUR				
TOTAL TIME	01:00:32	28:10	1	COMMENTS				
B SAMPLE PRESSURES		10	1					
IHP (PSTA)	4393.35		1	(d)OTHER SAMPLE				
ISIP (PSIA)	3808.19		1	PROPERTIES				
IFP (PST4)	236.0	242.00	L					
FFP (PSIA)	1602.61		F	MUD PROPERTIES				
FSIP ()				TYPE				
FHP (PST4)		439	1	RESISTIVITY ()				
TEMP. CORR. ()		177	1	C1 (frm.resis.)()		-	
COMMENTS			1	C1 (frm.titrat)()			
C TEMPERATURE		······································	1	NO Drld/1st.circ()			
DEPTH TOOL REACHED(m)	2645.0	2645.0	1	pH ₃	-			
MAX. REC. TEMP. (OF')	190	190	1	OTHER TRACERS				
TIME CIRC. STOPPED	17:00/2	1/12/83	1	()			
TIME SINCE CIRC.			1	DENSITY (Ś	 		
D SAMPLE RECOVERY		<u> </u>	G		_	<u> </u>		
SURFACE PRESSURE(PSI)	200	375	Ť					
VOL. GAS (CUFT)		0.3	1					
VOL. OIL ()	1	•	1					
VOL. WATER ()			1					
VOL. FILTRATE (CC)	17,000	9500	1					
VOL. CONDENSATE ()	, , , , , ,	1	1					
VOL. OTHER (1					
E SAMPLE PROPERTIES			1					
	65.945	64.071	1					
A c2 (PPM)	7,347	6,903	1					
S c3 (FPM)	1,669	1,246	1					
c4 (PPM)		36	1					
C c5 (PPM)		TR	1					
0 c6+ (PPM)		_	1					
M CO ₂ (%)	2	2	1					
P H ₂ S ()			1					
(b)OIL PROPERTIES		·	Г			- ',		
DENSITY: HYDROMETER	T	1	1					
() REFRACTOMETE	ER	1	1					
REFRACTIVE INDEX		 	1					
COLOUR			1					
FLUORESCENCE		 	1					
G.O.R. ()			1					
0 · 0 · N ·	1	1	1					

CORE	LABORATORIES	R.F.T.	DATA SHE	EΤ	- SAMPLING DATA			
CORE		ALIA WEL	L	: WIRRAH NO. 3			LAB	
CHAMBER 1	No -	1	2					
CHAMBER I	CAPACITY (LITRES)	22.7	10.4					
CHOKE SIZ	ZE (INCHES)	0.03	0.02		OIL PROPERTIES CONT.			
SEAT No.	<u> </u>	98	98	ι.	ODOUR			
	n) (from RKB)	2645	2645		POUR POINT ()			
	DING TIMES			[COMMENTS			L
A RECORI		08:08:54			(c)WATER PROPERTIES			,
DDETE	ST OPEN	08:09:00		ľ	RESISTIVITY ()			
TIME		06:37		ı	C1 (frm. resis.)()		- ^^^	47 000
	ER OPEN	08:15:37	09:22:5		C1 (frm. titrat)(ppm)		,000	17,000
	ER FULL		09:40:0)	NO ₃ (PFM)	40		32
FILL		59:23			pH	6.	7	6.4
	BUILD UP		09:40:0		OTHER TRACERS			
STARI	H BUILD UP	O9:15:00		,	()			
	UP TIME	DIDN. I. W	A 1 11		DENSITY ()			
	CHAMBER	00-21-20	09:49:4	5	FLUORESCENCE			
		09:21:20			COLOUR			
	RETRACT		09:50:3	,	COMMENTS			
	TIME							
	E PRESSURES	4398.14			(d)OTHER SAMPLE			
IHP	(PSIA)	3807.43			PROPERTIES			
ISIP		78	288			1		
IFP	(PSIA) (PSIA)	1300	300	F	MUD PROPERTIES			
FFP		 		+	TYPE			
FSIP	(PSIA)	-	4707.07		RESISTIVITY ()	1		
FHP	PSTA)		4393.23		C1 (frm.resis.)()	-		
	• CORR• ()	 		1	C1 (frm.titrat)()	-		
COMM			<u> </u>	1	NO Drld/1st.circ(1		
C TEMP	ERATURE	12645.0	2645.0	-	pH3 DITU/ ISC. CITC	1—		
DEPT	H TOOL REACHED(m)	1	1	-		-		
MAX.	REC. TEMP. (OF)	199	199	1	OTHER TRACERS			
TIME	CIRC. STOPPED			1	DENSTTY (PG)	1-0	.6+	
	SINCE CIRC.		<u> </u>	L	DEMOTIT	1 7	• • •	
	LE RECOVERY			G	GENERAL COMMENTS			
	ACE PRESSURE()		1				
	GAS ()		1				
	OIL ()						
	WATER ()						
VOL.	FILTRATE ()		1				

VOL. CONDENSATE (
VOL. OTHER (
SAMPLE PROPERTIES E (PPM) 184,647 (PPM) 9,184 (PPM) 1,752 (PPM) 269 183,988 13,959 2,983 (a) G c1 c2 A S с3 427 c4 181 30 (PPM) C c5 TR (PPM) 0.8 c6+ 0 0.6 (% CO2 М P H₂S (b)OIL PROPERTIES DENSITY: HYDROMETER) REFRACTOMETER

REFRACTIVE INDEX

FLUORESCENCE

COLOUR

G.O.R.

CORE LABORATORIES	R.F.T.	DATA SIII	EE'I	C - SAMPLING DATA				
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LTD. RUN No. : 20 PRESSURE GAUGE TYPE : HP								
RUN No. : 20		I K		56KE 6H66E 111 - 1H				
CHAMBER No.	1	2						
CHAMBER CAPACITY (LITRES)	22.7	10.4						
CHOKE SIZE (INCHES)	0.03	0.02		OIL PROPERTIES CONT.				
SEAT No.	99			ODOUR POINT (+			
DEPTH (m) (from RKB)	2753.1	2753.1		10011 10-11-	-			
A RECORDING TIMES	07-00-04			COMMENTS				
TOOL SET	06:29:00			(c)WATER PROPERTIES RESISTIVITY ()	_			
PRETEST OPEN	06:29:15				1			
TIME OPEN	00:1			C1 (frm. resis.)(C1 (frm. titrat)(-{	14000	13000	
CHAMBER OPEN		06:49:0			-{	80	60	
CHAMBER FULL		06:56:0		<u>NO</u> 3 (-4	7.0	6.7	
FILL TIME	14:15			OTHER TRACERS	\dashv			
START BUILD UP		06:56:0	ľ	OTHER TRACERS				
FINISH BUILD UP BUILD UP TIME			1	DENSITY (寸			
SEAL CHAMBER	06.47.30	06:58:0	0	FLUORESCENCE	-+			
TOOL RETRACT	00.41.7	07:04:0		COLOUR	\dashv			
TOTAL TIME		35:0		COMMENTS				
B SAMPLE PRESSURES	<u> </u>		1					
IHP (PSIG)	4576.0		1	(d)OTHER SAMPLE				
ISIP (PSIA)	3941.9		1	PROPERTIES				
IFP (PSIA)		2030.2	1					
FFP (PSIA)	2441.7	2020.3	F	MUD PROPERTIES				
FSIP (PSIA)		3933•4		TYPE		STAWATER	GEL	
FHP (PSIA)	-	4575.0	1	RESISTIVITY ()				
TEMP. CORR. ()	-	-		C1 (frm.resis.)()	46000		
COMMENTS]	C1 (frm.titrat)()	16000		
C TEMPERATURE			1	NO ₃ Drld/1st.circ()	140 10.1		
DEPTH TOOL REACHED(m)	2753.1	2753.1	1	pH		10.1		
MAX.REC.TEMP.(OF)	180	180	1	OTHER TRACERS				
TIME CIRC. STOPPED]		<u>)</u>			
TIME SINCE CIRC.	6.5 HRS			DENSITY (<u>)</u>	9.6+		
D SAMPLE RECOVERY			G	GENERAL COMMENTS				
SURFACE PRESSURE(PSI) 600	1190	4					
	2.0	4.0	4	VERY GOOD PE	TES	EST		
VOL. OIL (LIT	O L SCU	M 5	4					
VOL. WATER ()	7 -	4					
VOL. FILTRATE (LTT) 22.0	7.5	-					
VOL. CONDENSATE (-	4					
VOL. OTHER (기	1	4					
E SAMPLE PROPERTIES (a) G c1 (PPM	1 253 RON	260,485	4					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		26,817						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$								
c4 (PPM		1,242						
C C5 (PPM			\exists					
0 c6+ (PPM								
M CO ₂ (% 1			7					
P H ₂ S (PPM			1					
(b)OIL PROPERTIES								
DENSITY: HYDROMETER								
() REFRACTOMET	ER							
REFRACTIVE INDEX							•	
COLOUR				SH BRN, WAXY				
FLUORESCENCE	BRT Y	EI L-WHITE						
G.O.R. ()								

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA COMPANY : ESSO AUSTRALIA WELL: WIRRAH NO. 3 LTD. RUN No. : 21 PRESSURE GAUGE TYPE: HP CHAMBER No. CHAMBER CAPACITY (LITRES) 22.6 10.4 CHOKE SIZE (INCHES) OIL PROPERTIES CONT. SEAT No. ODOUR 101 101 DEPTH (m) (from RKB) POUR POINT 2627.1 2627.1 A RECORDING TIMES COMMENTS TOOL SET 10:44:00 (c)WATER PROPERTIES PRETEST OPEN RESISTIVITY () 10:44:15 02:45 TIME OPEN Cl (frm. resis.)(CHAMBER OPEN 11:48:15) 16K 16K C1 (frm. titrat)(<u>w</u>3-CHAMBER FULL 12:22:00) 90 70 FILL TIME 33:45 12:22:00 рΗ 8.7 7.5 START BUILD UP OTHER TRACERS FINISH BUILD UP BUILD UP TIME DENSITY 11:47:30 12:24:15 SEAL CHAMBER FLUORESCENCE TOOL RETRACT COLOUR TOTAL TIME COMMENTS SAMPLE PRESSURES (PSI) 4370.5 IHP (d)OTHER SAMPLE 3798.4 ISIP PSI PROPERTIES 710.3 PSI 188.3 IFP 687.9 1355.8 FFP MUD PROPERTIES FSIP TYPE SEAWATER GEL FSI 4370.8 FHP RESISTIVITY (TEMP. CORR. (C1 (frm.resis.)(COMMENTS C1 (frm.titrat)(16K TEMPERATURE NO_Drld/1st.circ 1401 DEPTH TOOL REACHED(M) 2627.1 2627.1 10.1 MAX. REC. TEMP. (P) OTHER TRACERS 189 200 TIME CIRC. STOPPED TIME SINCE CIRC. 9.6+ DENSITY SAMPLE RECOVERY GENERAL COMMENTS SURFACE PRESSURE(PSI) 80 420 VOL. GAS 0.5 0.4 GOOD PRITEST VOL. OIL OIL SCUM SEAL & RE-OPENED TO INTRANCE FLOW VOL. WATER (LIT) 18.5 9.75 VOL. FILTRATE VOL. CONDENSATE (
VOL. OTHER (SAMPLE PROPERTIES (a) G (PPM) SAMPLE c1 12,256 c2 A (PPM) TOO SMAII 1.041 S **c**3 PPM) 202 N/A c4 PPM) 86 C **c**5 TRPPM) 0 c6+ (PPM) М CO2 0.3 P H₂S (b)OIL PROPERTIES DENSITY: HYDROMETER REFRACTOMETER

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CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA								
COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3								
RUN No. : 22 PRESSURE GAUGE TYPE : HP								
CHAMBER No.	1	2						
CHAMBER CAPACITY (LITRES)	22.6	10.4	<u> </u>					
CHOKE SIZE (INCH S)	0.02	0.02	Π	OIL PROPERTIES CONT.				
SEAT No.	22	22]	ODOUR				
DEPTH (M) (from RKB)	2627.2	2627.2]	POUR POINT (°)				
A RECORDING TIMES]	COMMENTS				
TOOL SET	03:39:0			(c)WATER PROPERTIES				
PRETEST OPEN	03:39:1	5	1	RESISTIVITY ()				
TIME OPEN]	C1 (frm. resis.)()				
CHAMBER OPEN	03:40:4	04:41:		C1 (frm. titrat)() 16				
CHAMBER FULL		05:23:0		NO_3 () 66				
FILL TIME		35:		рН 7.	4 6.9			
START BUILD UP		05:23:0	90	OTHER TRACERS				
FINISH BUILD UP				()				
BUILD UP TIME				DENSITY ()				
SEAL CHAMBER	04:40:30	02;23:3		FLUORESCENCE				
TOOL RETRACT		05:24:3	1 0	COLOUR				
TOTAL TIME]	COMMENTS				
B SAMPLE PRESSURES	···		1					
IHP (FSI)	4367.4			(d)OTHER SAMPLE				
ISIP ()	3795.2		1	PROPERTIES				
IFP ()	73.0	170.3						
FFP ()	637.4	2717.4	F	MUD PROPERTIES				
FSIP ()					AWATER G-L			
FHP ()		4369.4	1	RESISTIVITY ()				
TEMP. CORR. () COMMENTS			1	C1 (frm.resis.)()				
			1	C1 (frm.titrat)() 16	· · · · · · · · · · · · · · · · · · ·			
C TEMPERATURE	0607.0	0/07 0	1	NO ₃ Drld/1st.circ() 14 pH 10				
DEPTH TOOL REACHED(m) MAX.REC.TEMP.(OF)	2627.2	2627.2	1		.1			
TIME CIRC. STOPPED	203	209		OTHER TRACERS				
TIME SINCE CIRC.	15:5	3 24:00/2	B	DENCTORY ()	<u></u>			
D SAMPLE RECOVERY	10:0	15:5	G	DENSITY () 9. GENERAL COMMENTS	0+			
SURFACE PRESSURE(PSI)	80	400	G	GENERAL COMMENTS				
VOL. GAS (CUFT)	0.6	0.5	ł	GOOD FRETEST				
VOL. OIL		CUM	1	GOOD PREIEST				
VOL. WATER ()	111 011 1	JOON	1					
VOL. FILTRATE ()	16.25	9.5	1					
VOL. CONDENSATE ()			1					
VOL. OTHER ()			1					
E SAMPLE PROPERTIES			1					
(a) G c1 (PPM)	184,846	333 , 025						
A c2 (FPM.)	23,959	36,266	1					
S c3 (FPM)	3,546	6,050						
c4 (FPM)	1 65	623	1					
C c5 (TPM)	ΞūΞ	30	1					
0 c6+ (PFM.)	-	-						
M CO ₂ (%)	0	0.1	1	1				
P H ₂ S (PFM)	-		-					
(b)OIL PROPERTIES		·	1					
DENSITY: HYDROMETER		ļ	1					
() REFRACTOMETE	K							
REFRACTIVE INDEX COLOUR	 	ļ	1	•	•			
FLUORESCENCE	-		ł					
	- 		l					
G.O.R. ()					· t			

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA

COMPANY : ESSO AUSTRALIA WELL : WIRRAE NO. 3

RUN No. : 25



CHAMBER No.		1	2				
CHAMBER CAP	ACITY (GAL)	6	2.3				
CHOKE SIZE	(INCHES)	0.02	0.02		OIL PROPERTIES CONT.		
SEAT No.		170	170		ODOUR		
DEPTH (m)	(from RKB)	2785.5	2785.5		POUR POINT (°C)	26	21
A RECORDIN	G TIMES				COMMENTS		
TOOL SET	7	03:45:00)		(c)WATER PROPERTIES		
PRETEST	OPEN	03:51:0			RESISTIVITY ()		
TIME OPE	EN	06:00)		Cl (frm. resis.)()		
CHAMBER		03:53:30	04:14:	0	C1 (frm. titrat)(FPM)	21000	21000
CHAMBER		04:07:00	0 04:16:4	5	NO ₃ (FFM)	40	45
FILL TIN		14:30			pH ³	6.5	6.5
START BI			04:16:4	1 -	OTHER TRACERS		
	BUILD UP		04:26:1		()		
BUILD U		06:00		٠.	DENSITY ()		
SEAL CHA			04:26:1		FLUORESCENCE		
TOOL RE		04617500	04:27:2		COLOUR		
TOTAL T		22:00			COMMENTS		
	PRESSURES	1 CC : UI	ν <u>Ιζ</u> ξ	1			
IHP	(PSIG)	4573.2		1	(d)OTHER SAMPLE		
ISIP	(PSIA)	3988.2		1	PROPERTIES		
IFP	(PSIA)	145.2	1281.09	1			
FFP	(PSIA)	3977.0	1300.42		MUD PROPERTIES	L	
FSIP	(PSIA)	3977.2	3975.36	一	TYPE	SEAWATE	דיםרים מי
FHP	(PSIA)	2911.2	4568.60		RESISTIVITY ()	0.225 @	26 F
TEMP. C			4500.00	1	C1 (frm.resis.)()	U. ZZ) @	<u> </u>
COMMENT				1	C1 (frm.titrat)(PPM)	16K	
C TEMPERA		<u> </u>	L	ł	NO ₃ Drld/1st.circ(PPM)	1601	
		1 2705 E	10705 5	1	pH3	1601	
	OOL REACHED(M)		2785.5	-	OTHER TRACERS		
	TEMP (OF)	215	215	1	OTHER TRACERS		
	RC. STOPPED	09:51			()		
1	NCE CIRC.	<u> </u>		-	DENSITY (FPG)	9.6+	
	RECOVERY	L 7 6 6 6	12200	G	GENERAL COMMENTS		
		1250	1100	1	1		
VOL. GA			15.30	1	1		
VOL. OI		4.50	4.50	1	CHROMATOGRATH CAL	TBRATED	W/ALT
VOL. WA		12.40	2.20	1	6 FEAKS.		,
VOL. FI					SAMPLE RUNS DONE	4 TIMES	TO CHECK
	NDENSATE ()		1	THE PECULIAR COMP		
VOL. OT							=
	PROPERTIES			1			
(a) G	c1 (PPM)		296,570	1			
A	c2 (PFM)		51,701	1			
S	c3 (PPM)	2,957					
	c4 (PPM)		.1				
C	c5 (FFM)	TR	TR	1			
0	c6+ (FPM)	_	_	1			
М	CO ₂ (%	1.3	1.8]			
P	H ₂ S (PPM)	4	8	1			
	PROPERTIES						
I I(D)OTD		36@60	35.4@6	5b			
	: HYDROMETER	1 30900					
DENSITY			1 77.46				
DENSITY ()	REFRACTOMETI		77.48	-			
DENSITY () REFRACT		ER					
DENSITY () REFRACT COLOUR	REFRACTOMETI IVE INDEX	ER B	ROWN	-			
DENSITY () REFRACT	REFRACTOMETI IVE INDEX	ER B					·

CORE LABORATORIES R.	F.T. DATA SHE	CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA							
COMPANY : ESSO A LTD. RUN No. : CH1	COMPANY: ESSO AUSTRALIA WELL: WIRRAH NO. 3 RUN No.: CH1 PRESSURE GAUGE TYPE: EP								
and the state of t									
CHAMBER No. 1 CHAMBER CAPACITY (LITTE'S) 45.4									
CHOKE SIZE (INCH S) 0.02		OIL PROPERTIES CONT.							
SEAT No. 28/2		ODOUR							
DEPTH (M) (from RKB) 2936		POUR POINT ()							
A RECORDING TIMES		COMMENTS							
	2:00	(c)WATER PROPERTIES							
PRETEST OPEN		RESISTIVITY ()							
	8:00	C1 (frm. resis.)()							
	7:00 22:10:00								
	9:00 22:15:00								
	22:00	O PH 8.6 OTHER TRACERS							
	17:00 22:17:0	OTHER TRACERS							
FINISH BUILD UP BUILD UP TIME		DENSITY ()							
SEAL CHAMBER 22:0	08:00 22:20:0								
TOOL RETRACT	22:29:0								
TOTAL TIME	<u> 01:00:0</u>								
B SAMPLE PRESSURES									
IHP (FSIA) 6115	.26	(d)OTHER SAMPLE							
ISIP (FSIA) 4787		PROPERTIES							
l 1 = = =	0.56 3721.8								
	4.7 3069. 19								
	5.14 4338.4	TYPE							
FHP ()		RESISTIVITY ()							
TEMP. CORR. ()		C1 (frm.resis.)() C1 (frm.titrat)(PFM) 16K							
C TEMPERATURE		NO ₃ Dr1d/1st.circ() 200							
C TEMPERATURE DEPTH TOOL REACHED()		pH 10							
MAX.REC.TEMP.(O)		OTHER TRACERS							
	00/19/1/84	()							
TIME SINCE CIRC.	9 1 1 1 1 1 1 1	DENSITY (FPG) 12.3							
D SAMPLE RECOVERY		G GENERAL COMMENTS							
SURFACE PRESSURE (PS G) 1300	0 P								
VOL. GAS (CUFT) 39.	1 R.								
VOL. OIL (CC) 650	E	THE CIL RECOVERED FROM CHAMBER NO							
VOL. WATER (LIT) 34.6	6 S	1 WAS LESS THAN 25° AFI.							
VOL. FILTRATE ()	B								
VOL. CONDENSATE ()	- R								
VOL. OTHER ()									
E SAMPLE PROPERTIES (a) G c1 (PPM) 280	739	1							
	• 703	1							
	• 540	1							
	• 308 • 308	1							
C C5 (PFM)	326	1							
0 c6+ (FPM)	15								
M CO ₂ (%)	1]							
P H ₂ S (PPM)	10								
(b)OIL PROPERTIES	0.60	1							
	@60	-							
() REFRACTOMETER		1							
REFRACTIVE INDEX	BRN	· ·							
	LT YEL	4							
	. 1.1 1.11	4							
$ G_{\bullet}O_{\bullet}R_{\bullet}$ ()	i								

CORE LABORATORIES R.F.T. DATA SHEET - SAMPLING DATA

COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3

LTD.

RUN No. : CH 3 (CASED HOLE) PRESSURE GAUGE TYPE : HP



1. 2.		5 (0110000	,				
CHAMBER CAPACITY (LITRES) 45.6 10.5	CHAMBER No.	1.	2.				
OTHER SIZE (INCHES)							
DEPTH (M) (from RKE)			0.03				
DEPTH (N) (from RKB) 2884.8 2884	SEAT No.						
RECORDING TIMES	DEPTH (M) (from RKB)	2884.8	2884.8			30	
PROFEST OPEN	A RECORDING TIMES						L
PRETEST OPEN	TOOL SET					(00000	(2(2(2)
CHAMBER OPEN					RESISTIVITY (M)	•69@72 F	•696@69 If
CHAMBER FULL	TIME OPEN				C1 (frm. resis.)(PPM)	8500	
CHAMBER FULL CO.5 CO.5		1)		3200	
FILL TIME	CHAMBER FULL	1 -			11/03	0	7
FINISH BUILD UP		21:00	FILLED		рН		
FINISH BUILD UP		08:29:00		l	OTHER TRACERS		
DUILD UP TIME					(
SEAL CHAMBER O8:33:00 O8:54:00 FLUORESCENCE COLOUR COL					DENSITY ()		
TOOL RETRACT		08:33:00	08:54:00	•	FLUORESCENCE		
TOTAL TIME			08:55:00	₽	COLOUR		
B SAMPLE PRESSURES			58:00	Þ	COMMENTS		
THE			<u></u>	1			
TISTP	413/37/75	4604.7		1	(d)OTHER SAMPLE		
TPP	1 111		<u> </u>	1			
FFP (PSIA) 3850 280 F MUD PROPERTIES FSIP (PSIA) 4312 FHP (PSIA) 4312 TEMP. CORR. () COMMENTS CTEMP. CORR. () DEPTH TOOL REACHED(M) 2885 2885 MAX.REC.TEMP. (°P) 236 236 TIME CIRC. STOPPED 18:15/JAN 26 TIME SINCE CIRC. 13:30:00 D SAMPLE RECOVERY SURFACE PRESSURE(PSIG) 680 2 VOL. GAS (CUPT) 10.5 0.6 VOL. OIL(WAXY) (CC) 220 50(SCUM) VOL. WATER (LIT.) 40.75 2.13 VOL. FILTRATE () VOL. CONDENSATE () VOL. CONDENSATE () VOL. OTHER () SAMPLE PROPERTIES C4 (PPM) 1400 C c5 (PPM) 3,325 SAMPLE S c3 (PPM) 3,825 FOR ANALYSIS C4 (PPM) 1400 C c5 (PPM) 1400 C c5 (PPM) 0 0 O c64 (PPM) 100 O C74 (PPM) 100 O C75 (PPM) 100 O C75 (PPM) 100 O C75 (PPM) 1		3500	150	1			
FSIP (PSIA) 4312 TYPE SEAMATEK GEL FHP (PSIA) 4589 RESISTIVITY (N) 204 © 17.7 C C C C C C C C C C C C C C C C C C				F	MUD PROPERTIES		
FHP			200			SEAWATER	GEL
TEMP. CORR. () COMMENTS C TEMPERATURE DEPTH TOOL REACHED(M) 2885 2885 MAX.REC.TEMP. (°F) 236 236 TIME CIRC. STOPPED 18:15/JAN 26 TIME SINCE CIRC. 13:30:00 D SAMPLE RECOVERY C VOL. GAS (CUFT) 10.5 0.6 VOL. OIL(WAXY) (CC 220 50(SCUN) VOL. WATER (LIT.) 40.75 2.13 VOL. FILTRATE () VOL. CONDENSATE () VOL. OTHER () E SAMPLE PROPERTIES (a) C c1 (PPM) 439,420 INSUFFICIENT A c2 (PPM) 3,825 FOR ANALYSIS C c4 (PPM) 140 C c5 (PPM) 0 O c6+ (PPM) 0 O C7+ (PPM) 0 O C7		4512	4589	1		.204 @ 17	•7°C
COMMENTS			+700	1		26400	
C TEMPERATURE DEPTH TOOL REACHED(M) 2885 28		-	-	1			
DEPTH TOOL REACHED(M) 2885			<u></u>	1			
MAX.REC.TEMP.(°F) 236 236 236 TIME CIRC. STOPPED 18:15/JAN 26 DENSITY ()	DEPTH TOOL REACHED(M)	2885	2885	1	<u> </u>		
TIME CIRC. STOPPED 18:15/JAN 26 TIME SINCE CIRC. 13:30:00 D SAMPLE RECOVERY G GENERAL COMMENTS SURFACE PRESSURE(PSIG) 68C VOL. GAS (CUFT) 10.5 0.6 VOL. OIL(WAXY) (CC) 220 50(SCUM) VOL. WATER (LIT.) 40.75 2.13 VOL. FILTRATE () VOL. OODENSATE () VOL. OODENSATE () VOL. OTHER () E SAMPLE PROPERTIES (a) G c1 (PPM) 439,420 INSUFFICIENT A c2 (PPM) 7,325 SAMPLE S c3 (PPM) 3,825 FOR ANALYSIS c4 (PPM) 140 C c c5 (PPM) 0 O c6+ (PPM) 0 M CO2 (%) 15.5 P HyS () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTIOMETER COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH	MAY REC TEMP (OF)	236		1			
TIME SINCE CIRC. 13:30:00 DENSITY ()				1	()		
D SAMPLE RECOVERY G GENERAL COMMENTS		13:3	0:00	1	DENSITY ()		
SURFACE PRESSURE(PSIG) 680 2				G			
VOL. GAS		VI 680	7 2	۴		······································	
VOL. OIL(WAXY) (CC) 220				┨	THIS WAS A CA	SED-HOLE F	FT.
VOL. WATER (LIT.) 40.75 2.13 VOL. FILTRATE () VOL. CONDENSATE () VOL. OTHER () E SAMPLE PROPERTIES (a) G c1 (PPM) 439,420 INSUFFICIENT A c2 (PPM) 7,325 SAMPLE S c3 (PPM) 3,825 FOR ANALYSIS c4 (PPM) 140 C c5 (PPM) 0 O c6+ (PPM) 0 M CO2 (%) 15.5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER (CAPI) REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH					1		
VOL. FILTRATE					` 1		
VOL. CONDENSATE () VOL. OTHER () E SAMPLE PROPERTIES (a) G c1 (PPM) 439,420 INSUFFICIENT A c2 (PPM) 7,325 SAMPLE S c3 (PPM) 3,825 FOR ANALYSIS c4 (PPM) 140 C c5 (PPM) 0 O c6+ (PPM) 0 M CO2 (%) 15.5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		1 40.1	201	1			
VOL. OTHER		∜		\dashv			
E SAMPLE PROPERTIES (a) G c1 (PPM) 439,420 INSUFFICIENT A c2 (PPM) 7,325 SAMPLE S c3 (PPM) 3,825 FOR ANALYSIS c4 (PPM) 140 C c5 (PPM) 0 O c6+ (PPM) 0 M CO2 (%) 15.5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60 F (API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		╣		-			
(a) G		7		4			
A		1 130 120	THEILSMILL	.	an Im		
S C3 (PPM) 3,825 FOR ANALYSIS C4 (PPM) 140 C C5 (PPM) 0 O C6+ (PPM) 0 M CO2 (%) 15•5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60*F (^API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH	1 C C C C C C C C C C C C C C C C C C C			7			
C4 (PPM) 140 C c5 (PPM) 0 O c6+ (PPM) 0 M CO2 (%) 15•5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH) 1,32	DAMELE DOD ANA	Ŧŀ,	270		
C C5 (PPM) O O O C6+ (PPM) O O O O O O O O O O O O O O O O O O O					343		
O C6+ (PPM) O M CO2 (%) 15•5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH	<u> </u>			-			
M CO2 (%) 15.5 P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		/ 1	i	4			
P H ₂ S () (b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		71	- 1	-			
(b)OIL PROPERTIES DENSITY: HYDROMETER 21@60°F (°API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		170	' 1	\dashv			
DENSITY: HYDROMETER 21@60°F (API) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		71		+			
(OAPI) REFRACTOMETER REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		21640	e _{मा} ——	-			
REFRACTIVE INDEX COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH	DENSITY: HYDROMETER		P	\dashv			
COLOUR DARK BROWN FLUORESCENCE BRT MILKY WH		LK		_			
FLUORESCENCE BRT MILKY WH		DA DIZ	DD O WAT	-			
I DOCKED CHICA				-			
G.O.R. (SCF/STB) 7290		1	TIKI MH	_			
	G.O.R. (SCF/STE)	7590		$oldsymbol{\perp}$			

"CASED-HOLE" R.F.T. DATA SHEET - SAMPLING DATA CORE LABORATORIES COMPANY: ESSO AUSTRALIA LTWELL: WIRRAH NO. 3 RUN No. : CH 4 PRESSURE GAUGE TYPE: HP CHAMBER No. 1 2 CHAMBER CAPACITY (LITRES) 45.4 3.8 OIL PROPERTIES CONT. CHOKE SIZE (INCHES) 0.03 0.03 SEAT No. ODOUR DEPTH (M) (from RKB) 2834.5 POUR POINT 2834.5 RECORDING TIMES COMMENTS (c)WATER PROPERTIES TOOL SET 07:30 .387@75°F .402@76° RESISTIVITY (M) PRETEST OPEN C1 (frm. resis.)(PPM) 15500 14000 07:36 TIME OPEN 08:46 C1 (frm. titrat)(ppm) 16000 13000 CHAMBER OPEN 07:36 08:46 (PPM) 10_ CHAMBER FULL 0 08:48 08:00 11.4 10.5 FILL TIME pҤ :02 :24 OTHER TRACERS START BUILD UP 08:00 08:48 FINISH BUILD UP 09:17 08:45 DENSITY BUILD UP TIME FLUORESCENCE SEAL CHAMBER 08:52 08:16 COLOUR 09:17 TOOL RETRACT COMMENTS TOTAL TIME 01:47 SAMPLE PRESSURES (d)OTHER SAMPLE 4516.2 (PSIA) IHP 4060 4176 PROPERTIES (PSIA) ISIP (PSIA) 3100 3000 IFP 2200 F MUD PROPERTIES (PSIA) 3200 FFP SEAWATER GEL 4058 (PSIA) 4082 TYPE **FSIP** .357@69⁰F (PSIA) RESISTIVITY (M) 4495.9 FHPC1 (frm.resis.)(PPM) TEMP. CORR. (29,700 C1 (frm.titrat)(PPM) 18,000 COMMENTS NO_Drld/1st.circ(TEMPERATURE DEPTH TOOL REACHED(M) |2836 2836 pH OTHER TRACERS MAX.REC.TEMP.(O) 11:45 1/211:45 1/2 21:30 20:30 TIME CIRC. STOPPED 20:30 TIME SINCE CIRC. DENSITY GENERAL COMMENTS SAMPLE RECOVERY SURFACE PRESSURE (PSIG) 690 920 THERE WAS INSUFFICIENT GAS (CUFT) O 6.1VOL. GAS SCUM RECOVERED FROM THE 1-GALLON VOL. OIL CC. 90 VOL. WATER)3.75 LIT. 43.3 CHAMBER FOR GAS ANALYSES. VOL. FILTRATE VOL. CONDENSATE VOL. OTHER SAMPLE PROPERTIES E 58695 (a) G (PPM c1 c2 A (PPM <u> 20685</u> с3 <u>ФРМ</u> 12124 **c**4 ФРМ. 6528 **c**5 (ррм 325 c6+ (PPM 0 TR CO2 М (% 2ND FEBRUARY 1984. P H₂S

23 @ 60 F

BRT MIL-WH

DK BRN

(b)OIL PROPERTIES

REFRACTIVE INDEX

FLUORESCENCE

(API)

COLOUR

G.O.R.

DENSITY: HYDROMETER

REFRACTOMETER

"CASED-HOLE"

R.F.T. DATA SHEET - SAMPLING DATA CORE LABORATORIES COMPANY : ESSO AUSTRALIA WELL : WIRRAH NO. 3 LTD. RUN No. : CH 5 PRESSURE GAUGE TYPE: HP 1 CHAMBER No. CHAMBER CAPACITY (LITRES) 45.4 10.4 OIL PROPERTIES CONT. CHOKE SIZE (INCHES) 0.03 0.03 ODOUR SEAT No. 5 POUR POINT DEPTH (M) (from RKB) 2828.6 2828.6 COMMENTS RECORDING TIMES (c)WATER PROPERTIES 13:14 TOOL SET .311076⁰F RESISTIVITY (M) . 322@74^От PRETEST OPEN C1 (frm. resis.)(PPM) 20,000 13:20 19,000 14:20 TIME OPEN C1 (frm. titrat)(ppm) 11,000 13:20 14:20 12,000 CHAMBER OPEN 14:31 (PPM)|0CHAMBER FULL 14:00 TRACE :40 pН 8.3 7.4 FILL TIME OTHER TRACERS 14:00 START BUILD UP 14:31 FINISH BUILD UP 14:20 14:49 :20 DENSITY :18 BUILD UP TIME FLUORESCENCE 14:20 14:44 SEAL CHAMBER COLOUR 14:49 TOOL RETRACT COMMENTS TOTAL TIME 1:35 SAMPLE PRESSURES 4509.5 (d)OTHER SAMPLE (PSIA) IHP 4149 3829.3 PROPERTIES (PSIA) ISIP (PSIA) 3435 3400 IFP MUD PROPERTIES (PSIA) 1895-3600 2497-374年 **FFP** 3829.3 (PSIA) 3871 TYPE FSIP 357@69⁰F RESISTIVITY (M) (PSIA) 4487 FHPC1 (frm.resis.)(PPM) TEMP. CORR. C1 (frm.titrat)(PPM) 18000 COMMENTS NO3Drld/1st.circ(TEMPERATURE DEPTH TOOL REACHED (M) 2830 2830 MAX. REC. TEMP. (O) OTHER TRACERS 11:45 1/2 11:45 1/2 TIME CIRC. STOPPED TIME SINCE CIRC. DENSITY GENERAL COMMENTS SAMPLE RECOVERY SURFACE PRESSURE (PSIG) 1550 1300 CUFT) 54.5 VOL. GAS 3.5 CHAMBER NO. 1 CONTAINED COMPONENTS) SCUM VOL. OIL SCUM OF C7 AND C8. VOL. WATER(MUDDY)(LIT) 40.8 9.2 VOL. FILTRATE VOL. CONDENSATE VOL. OTHER SAMPLE PROPERTIES E (a) G c1 (PPM) 317,358 195,297 c2 PPM) 11,850 18,313 Α **c**3 S (PPM) 7,322 4,035 (PPM) 2,650 c4 1.877 (PPM) 1,113 С c5 1,272 (PPM) 160 c6+ 1,070 %)3.2 CO2 M 2.8 (PPM) 0 H₂S (b)OIL PROPERTIES DENSITY: HYDROMETER REFRACTOMETER) REFRACTIVE INDEX COLOUR FLUORESCENCE

G.O.R.

"CASED HOLE"

CORE LABORATORIES

R.F.T. DATA SHEET - SAMPLING DATA

	תי		: WIRRAH NO. 3	LAB	
KOM NO CH	I 7	110	L	OKE GAUGE IIIE	
CHAMBER No.	1	2			
CHAMBER CAPACITY (LITRES)	45.4	10.4	1		
CHOKE SIZE (INCHES)	0.03	0.03		OIL PROPERTIES CONT.	
SEAT No.	7	7		ODOUR	
DEPTH (M) (from RKB)	2820.1	2820.1		POUR POINT (°)	
A RECORDING TIMES			a 1-	COMMENTS	
TOOL SET	00:13:14	4		(c)WATER PROPERTIES	
PRETEST OPEN				RESISTIVITY ()	
TIME OPEN				Cl (frm. resis.)()	
CHAMBER OPEN	00:19:36	}		C1 (frm. titrat)(PPM) 15.	,000
CHAMBER FULL] [NO ₃ (PPM) 0	
FILL TIME				рН 10.	Q
START BUILD UP			1	OTHER TRACERS	
FINISH BUILD UP			1	()	
BUILD UP TIME			1	DENSITY ()	
SEAL CHAMBER]	FLUORESCENCE	
TOOL RETRACT			1	COLOUR	
TOTAL TIME			1	COMMENTS	
B SAMPLE PRESSURES		· · · · · · · · · · · · · · · · · · ·	1		
IHP (PSIA)	4488.5] [(d)OTHER SAMPLE	
ISIP (PSIA)	4058.4			PROPERTIES	
IFP (PSIA)	4211-428	0			
FFP ()			F	MUD PROPERTIES	
FSIP ()				TYPE	· · · · · · · · · · · · · · · · · · ·
FHP ()]	RESISTIVITY ()	
TEMP. CORR. ()]	Cl (frm.resis.)()	
COMMENTS	<u> </u>		4	C1 (frm.titrat)()	
C TEMPERATURE		,	4	NO _{pH} 3Drld/1st.circ()	W
DEPTH TOOL REACHED() MAX.REC.TEMP.(O)	ļ			OTHER TRACERS	
TIME CIRC. STOPPED				OTHER TRACERS	
TIME CIRC. STOFFED	 		1	DENSITY ()	
D SAMPLE RECOVERY	<u> </u>	L		GENERAL COMMENTS	
SURFACE PRESSURE(PSIG	10	 	16	GENERAL COMMENTS	
VOL. GAS (CUFT)			1 1		
	0		1 1	ONE WILLIAM TO THE PROPERTY OF THE PARTY OF	
	0		1	ONLY WHOLE MUD RECOVE	RED.
VOL. FILTRATE (1	NO GAS/OIL/WATER	
VOL. CONDENSATE (1	THERE WAS COMMUNICATION	ON FROM THE
	6.0		1	HYDROSTATIC COLUMN BE	HIND THE
E SAMPLE PROPERTIES	10.0	I	1	CASING.	
(a) G c1 (1	CASED-HOLE R.F.T. NO.	6 WAS A MISRUN.
A c2 ()			1		
S c3 ()			1		
c4 ()			1		
C c5 ()]		
0 c6+ ()]		
M CO ₂ ()]	3RD FEBRUARY 1984.	
P H ₂ S ()					
(b)OIL PROPERTIES	····		1		
DENSITY: HYDROMETER			1		
() REFRACTOMETI	ER		1		
REFRACTIVE INDEX			4		•
COLOUR			4		
FLUORESCENCE			4		
G.O.R. ()		<u> </u>	<u> </u>		

PORE PRESSURE DATA SHEET

COMPANY : ESSO AUSTRALIA LTD. DATA FROM RFT'S

WELL : WIRRAH No.3

**************************	**************************************			
DEPTH (FROM RKB)	DEPTH (FROM MSL)	PORE PRESS	PORE PRESS GRADIENT E.M.W.(MSL)	PORE PRESS GRADIENT
METRES	TVD, METRES	PSIA	PPG	PSI/M
1810.5	1789.5	2551,40	8.357	1.426
1798.6	1777.6	2535.70	8.361	1.426
2395.4	2374.4	3402.10	8.399	1.433
2349.1	2328.1	3616.80	9.106	1.554
2339.5	2318.5	3317.10	8.386	1.431
2314.3	2293.3	3280,40	8.385	1,430
. 2282.6	2261.6	3238.10	8.393	1.432
2274,2	2253.2	3300.10	8.585	1.465
2243.6	2222.6	3179.30	8.385	1.430
2339.0	2318.0	3315.60	8.384	1.430
2394.5	2373.5	3398.40	8.393	1,432
2479.3	2458.3	3519.05	8.391	1.431
2536.0	2515.0	3596.88	8.383	1,430
2569.5	2548.5	3684.95	8.475	1.446
2617.0	2596.0	3769.18	8.511	1,452
2622.0	2601.0	3770 .58	8,497	1.450
2627.2	2606.2	3800.14	8,547	1,458
2630.5	2609.5	3927.68	8.823	1.505
2644.5 2672.0	2623.5 2651.0	3800.59	8,492	1,449
2029.0	2008.0	3834.62 2879.10	8,479 8,404	1,446 1,434
1600.7	1579.7	2472.60	9.175	1.565
2142.0	2121.0	3029,90	8.373	1.429
2022.0	2001.0	2876.10	8.425	1,437
2022.2	2001.2	2869,90	8.406	1.434
2023.7	2002.7	2872.30	8,407	1,434
2147.3	2126.3	3044,00	8.391	1.432
2144.5	2123.5	3040.10	8.392	1.432
2142.0	2121.0	3037,50	8.394	1.432
1780.2	1759.2	2509.70	8.362	1.427
1600.7	1579.7	2255.30	8.368	1.428
1577.8	1556.8	2220.40	8,360	1.426
1535.0	1514.0	2160.40	8.364	1.427
1532.2	1511.2	2157.10	8.367	1.427
2278.5	2257.5	3241.70	8.417	1.436
2080.8	2059.8	2947.10	8.387	1.431
2052.5	2031.5	2908.50	8.392	1.432
2030.8	2009.8	2877.70	8,393	1.432
2028.1	2007.1	2874.80	8.396	1,432
2023.7	2002.7	2872.70	8.408	1.434

DEPTH (FROM RKB)	DEPTH (FROM MSL)	PORE PRESS	PORE PRESS GRADIENT E.M.W.(MSL)	PORE PRESS GRADIENT
METRES	TUD, METRES	PSIA	bbC	PSI/M
2687.5	2666.5	3848,20	8,459	1.443
2691.0	2670.0	3854.06	8.461	1,443
2707.8	2686.8	3874.30	8,452	1.442
2710.5	2689.3	3876.38	8,449	1,441
2730.2	2708.9	3911.25	8.463	1,444
2748.0	2726.6	3953,34	8.499	1.450
2759.3	2737.8	3950.45	8.458	1.443
2785.3	2763.7	3976.10	8.433	1,439
2536.0	2515.0	3602.20	8.396	1.432
2535.0	2514.0	3599.10	8.392	1.432
2748.0	2727.0	3956.50	8,504	1,451
2781.0	2760.0	3998,20	8.491	1.449
2785.5	2764.5	3988.20	8,456	1.443

PRODUCTION TEST DATA

CORE LA	AB Y ESSO AUSTI	PF RALIA LTD.	RODUCTION	WELL TES	T DATA SHE	ET		S	HEET#	1
WELL	WIRRAH NO.	. 3	PWT	# 2A			DATE _	06/0	02/84	
PERFOR	ATIONS_2788 -	- 2179.5 MJ	ETR(FM, RK	B)						
TIME	SAMPLING POINT	CI	C2	C3	C 4	C5	C 6	cos	H2S	REMARK
HH: MM		РРМ	PPM	PPM	PPM	PPM	PPM	%	PPM	
10:40	СНОКЕ	190	46	23	35	24	10	0	0	CLEAN-
10:45	MANIFOLD	170	35	20	35	23	12	0	0	UP
										FLOW- DIESEL
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-	CORE LAB. PRODUCTION WELL TEST DATA SHEET COMPANY ESSO AUSTRALIA LTD,										ET SHEET#				
COMPANY	ESSC) A	USTR	ALI/	\ LI	'n,						DATE	_ 07	/02	/84
WELL							<u> </u>	<u>A</u>	•			-n 1 &			
1	TIONS 2779	9.5	-27	788	(FM, F									
	2813	3 –	282	2 MT	ם סידים	70		TNIAT TO	זגז						•
S **	F. gala, + 21 ™	<u></u>	187	····		-	F	INAL FLO	∪ W) <u></u>	A	2 letter.	
HATHOLE	; ⊮LUID: '	ı YP Vo-	'E					. KES. J. J	N		F	-n	_cı (1	ITRA	(T) <u>PP</u>
CUSHION	FLUID: 7	TYP	<u>'</u>		-rM	<u> </u>	-1431 F	YRE\$	<u>~</u> ~			РН			
	(CI (T	TITRA	Γ)			PPA	M NEWS	111		<u> </u>				
TIME	SAMPLING		SHAP	KE OI	UT	API 8	TEM	COLOUR	POUR			S.G.	API	то	
	POINT	o.	-	'		@ O			OIN!	FLUORE SCENCE		(OBS)) '
HH: MM	OTTOTAL	Z	OIL	H20			• 60								COMMENTS
00:00	CHOKE MANIFOLD					33		BROWN	30	CREAM	77	.840	37		
01:00		2	<u></u>		+	34				CREAM WHITE	YEL	.832	38	-	
02:00		3		 		34		11	29	111111111111111111111111111111111111111		.828	39	106	
03:00		4	<u> </u>	<u> </u>		35		11	31	11		.826	39		
04:00		5	 		 	34		11	30	11		.828	39	-	
05:00		6	<u> </u>		 	35		11	30	11	 	.824	39	114	
06:00		7	ļ	ļ		34_		II	29	11	<u> </u>	.827	39	110	
07:00		8				34		PKNYEK!		11		.827	39	107	
08:00	<u></u>	9				34		BROWN DR YELI	30	11		.830	39	99	
09:00		10				35		11	31	11		.825	40	108	
10:00		11				35		71	29	11		.827	40	100	
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CORE LA		TRALIA LT	RODUCTION	WELL TES	T DATA SHE	ET		S	HEET#	
WELL.	·	0.3		- ≠ 2A						
	ATIONS 2779.5						DATE _			
	2813 -	2822 MÈTI	RES	FINAL	FLOW					
TIME	SAMPLING			i						GAS
	POINT	CI	C2	С3	C4	C5	C6	cos	H2S	GRAVIT
HH: MM		РРМ	PPM	PPM	PPM	PPM	PPM	%	PPM	
03:00	SEPARATOR	366,182	64,634	23,900	10,598	6,927	1,047	19.2	2	.955
04:00	11	415,006	53,862	26,301	14,131	6,243	986	19.	. 5	
05:00	11	396,697	64,385	28,692	14,217	2,544	1,257	19.9	8	.930
06:00	79	390,595	56,016	28,771	17,664	1,193	274	20.	5 6	
07:00	11	416,081	60,325	28,692	15,897	1,642	937	18	8	
08:00	11	402,801	54,293	26,003	3,974	795	107	19.3	8	
09:00	11	421,110	91,566	28,095	14,131	3,737	535	17.	5 4	
10:00	11	390,595	96,952	32,877	5,023	1,431	214	17.	0	
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CORE LA	3.				PROD	UCTI	ON V	VELL TES	T DAT	A SHEE	Ţ			\$H (00/	EET#_1
COMPANY	ESSO	AUS	TRA]	LIA	LTD		_					DATE	13/	/02/	84
WELL	_ WTRRA	H N	0	3	P	WT #	3								
PERFORA	TIONS 266	6 -	- 26	75 M	ETR	FÑ, F	KB)								
	TN	1 TT]	[AL	FLOV	J										
RATHOLE	FLUID:	TYP	E					RE9 n	٠	•	F	`H	_CI (T	TITRA	T) PP)
						DE	NSIT	YRE\$				PH			
CUSHION	FLUID	CICI	TTRA	Τ)			PPI	M DENS	ITY						
TIME	SAMPLING	T	SHA	KE O	UT	API 8	TEM	COLOUR	POUR	WATER	RES	CI	EON	PH	
	POINT	0	-	%	·		_			8 TEMP			1	\vdash	
нн: мм		Z	OIL	H20	SLOS	=	• 60	o _F	•C	տւ-m	÷	PPM	PPM		COMMENTS
04:00	DOWN					36.3		GREYISH RED			↓	<u> </u>	 		
05:00	STREAM OF					37. 1		TO REDDISH			1		 - -	-	
06:00	HEATER					36.8		BROWN	30	5 -		-	 - -	_	
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CORE LA	DRE LAB. PRODUCTION WELL TEST DATA SHEET SHEET# DATE 13/02/84														
COMPANY	ESSO											DATE	13/	02/	84
WELL	WIRR	AH	NO.	3	Р	WT#	3								
PERFORA	TIONS 266	6 -	- 26	75 M	ETRE	FM, R	KB)								
	FT:	NAT	. FLO	WC											
RATHOLE	FLUID:	TYP	E					RES	·		P	н	_CI (T	ITRA	T)PP)
	· · · ·	EON	<u> </u>		PPM	DE	TIEN.	YRE\$							
CUSHION	FLUID:	ryp	E	-\				RES.				PH_	<u></u>		
TIME	SAMPLING	CICT	CHA	(F O	IT	APIR	TEM	DENS	POUR	WATER F	RES	CI	NO3	PH	
IIME	POINT	o	l	%				OIL	POINT	& TEMP			-		
нн: мм		Ž	OIL	H20	SLOS	_	*60°	F	⊕ C	-r∟-m	•	PPM	PPM		COMMENTS
11:00	HEATER		_	_	_	36.0	11	GREYISH	29.	5					
12:00	11		_	_		37.0	11	RED TO	30.	2					
13:00	SEPARAT	φR	_	_		36.3	"	BROWN	39.	1				\vdash	
14:00	11		<u> -</u>			39.0	"	11	38.	, 			-		
15:00	11	_	<u> </u>	<u> </u>	ļ <u>-</u> _	39.8			31	<u> </u>	<u> </u>	ļ	-		
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18:00	11	+	 - -	-		37.3		11	27			-	+	-	
19:00		_	丰	 -		38.0	1	ļ	30	 	-	 	 	-	
20:00	11	-	╄-	 -	├-	38.9	+	"	28	 	-	 		-	,
21:00	11	1	 -	<u> -</u>	<u> </u>	37.8	 	"	28	-	├	 		-	
22:00	"	\perp	<u> </u>	_	<u> -</u>	38.4	4 "	"	28		 	ļ	 	-	
23:00	11		<u> </u>			38.2	2 "	11	32						
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CORE LA		P <u>e</u> STRALIA LTI	RODUCTION	WELL TES	T DATA SHE	<u>ET</u>		5	SHEET#	
COMPAN'	WIRRAH N		PWT	r. 3						
	ATIONS 2666 -						DATE _	_13/(<u>12/84</u>	
		L FLOW	-							
TIME	SAMPLING			i			<u> </u>	T		T
·	POINT	CI	C 2	C 3	C4	C5 PI	US C6	C02	H2S	<u>L_</u>
H: MM		PPM	PPM	PPM	PPM	PPM	PPM	%	PPM	
13:00	SEPARATOR	319,096	65,673	28,629	14,196	6,986	1,074	16	8	
4:00	11	344,121	66,931	28,796	14,616	7,026	1,126	17	9	1
5:00	11	295,291	28,961	19,691	13,426	7,691	_	18	10	1
6:00	11	292,945	86,179		14,261	 	-	12.		1
7:00	17	291,695	85,296	25,696	14,391	6,786	_	12	10	1
8:00	11	294,616	86,395		14,646		_	12	8	1
9:00	11	287,619	85,692		13,961		 	11.	7 8	1
0:00	11	269,718	83,621	1	11,681	1	_	12.4		İ
1:00	11	276,912	86,179		14,216		_	15.3		†
2:00	11	246,296	84,106	17,267	13,313		-	13.8		
3:00	11	259,691	85,161	18,606	14,626	6,061	-	15.3	3 6	
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CORE LAB	PRODUCTION WELL TEST DATA SHEET	SHEET # 1
COMPANY	ESSO AUSTRALIA LTD.	311CE #
WELL	WIRRAH NO. 3 PWT# 3A	
	2686 - 2695 + IONS 2711 - 2702 METRESFM, RKB)	DATE

TIME	SAMPLING POINT	CI	C2	C 3	C4	05				
нн : мм		PPM	PPM	PPM	PPM	C5 PPM	C 6 PPM	C02	H2S PPM	
10:00	SEPARA TOR	785,100	32,010	12,917	4,704	2,268	1,841	-		
11:00	11	808,192	34,224	18,532	15,680		3,683	10.		İ
12:00	11	816,172	36,396	18,762	15,706	6,878	3,796	11.		
13:00	11	808,192	36,126		15,609	6,768		1		
14:00	11	814,387	32,096	13,096	14,625		3,626	13.		
15:00	11	802.036	30,176			6,269	3,076	13.		
16:00	11	820,460	34,162	16,786	12,265 15,690	4.065 5,789	1.096	10		
17:00	FF	789.371	35,328	16.896	15,896		2,275	10.		
18:00	11	512,010	30,912	14,128	13,336	5,069	2.069 1,696	12. 13.		
19:00	11	616,916	33,096	14,696	13,786	5,506	1,795	10.		
20:00	11	702,196	31,961	12,626	8,709	3,666	1,696	11.		·
21:00	11	678,326	30,696	11,787	8,569	3,601	1,469	10.	0 9	
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COMPANY	ESSO	AU	STRA	LIA	LTD	•	_					DATE	21	/02	/84
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PERFORA	TIONS 263	<u>5 -</u>	264	6 MI	ETRE	BM, F	KB)								
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13:00	HEATER		_	<u> - </u>	_)					<u> </u>		 		
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CORE LA COMPAN WELL	WIRRAH	STRALIA LT NO. 3	PW	T# <u></u> 4	ST DATA SH	EET			SHEET # _ 1
PERFOR	ATIONS_2635	- 2646 ME	TRES FM. RM	(B)			DATE	21/0	2/84
TIME	SAMPLING POINT	CI	C2	C3	C4	C5	C 6	cos	H2S
HH: MM		PPM	PPM	PPM	PPM	PPM	PPM	%	PPM
23:15	CHOKE MANIFOLD	216	3,036	619	_			8	
23:45	11	316	3,629	719	_	 	_	13.	/
24:00	?1	727,372	34,636	17,971	12,544	3,630	1,360	14.	
00:15	11	531,097	32,678	18,420	10,035	3,630	1,296	13.	
00:30	11	727,372	27,379	19,319	15,680	5,445	1,112	13.	
01:00	11	715,827	26,496	14,376	13,798	6,010	C5+	12.	4 -
01:30	11	738,918	26,054	14,376	13,171	6,018	C5+	14.	
02:00	11	738,926	27,379	15,275	14,425	6,031	C5+	15.	
02:30	11	738,918	26,054	14,376	11,916	6,009	C5+	14.	
03:00	11	692,736	25,612	12,579	10,662	4,163	C5+	15.	4 -
03:30	SHUT IN	@ 03:15 I	OURS					1	· · ·
13:30	11	738,918	6,182	2,695	6,036	5,218	1,269	15.	9 –
14:00	11	762,009	26,496	3,796	4,312	5,696	1,389	16.	
14:30	11	762,009	24,730	7,548	3,136	4,644	2,117	16.	4 -
15:00	11	770,971	25,693	7,696	4,362	5,176	2,869	15.	3 -
15:30	11	773,555	47,693	23,362	6,766		3,629	16.	
16:00	11 .	763,296	36,789	20,692	5,734	5,266	2,960	15.	
16:30	11	756,921	40,961	30,721	6,386	5,362	3,016	14.	
17:00	11	762,019	26,496	3,896	4,619	5,718	1,469	19.0	
		SHUT IN A			-			+ 1	
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APPENDICES

COMPUTER DATA LISTINGS

Data is fed to the computer while drilling is in progress, using the DRILL program and is stored on a tape at 10, 5, 1, or 0.2m intervals. This data is then available at a later date for use in other programs (for example KICK, SURGE, COST, OPTBIT, and HYDRL).

The data can also be accessed by the REPORT program, which allows the operator to list both raw and calculated data in various formats. Either detailed data or data averaged over any particular depth interval, may be listed.

In addition, the data may be plotted in various formats, at any scale the operator desires.

the following data lists have been made for this well:

- (a). Bit record and bit initialization data
- (b). Hydraulic analyses
- (c). Data list A
- (d). Data list B
- (e). Data list C
- (f). Data list D

COMPUTER PLOTS

Using the REPORT program, hte following plots have been drawn for this well :

GEOPLOT - 1:5000 SCALE - 2m averages

Since all the data is stored on tape, further data lists or plots are available at any time on request.

(a). BIT RECORD AND BIT INITIALIZATION DATA

BIT SIZE Inches

BIT COST Australian dollars

JET SIZE Thirty-seconds of an inch

DEPTHS Metres

HOLE MADE. Metres

DRILLING TIME. Hours

AVERAGE ROP. Metres/hour

AVERAGE COST/METRE . . Australian dollars

BIT CONDITION. . . . Teeth

Bearings

Gauge . . . Inches

												BIT RECORD
BIT IADC				DEPTH	H DEPTH	BIT	TOTAL		TDID		T	
No. CODE MAKE & TYPE	SIZE	COST	NOZZLES			RUN			TRIP TIME	00007		CONDITION
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1 111 HTC OSC3AJ&26	"HD 26.000	0.00	20 20 20	70.0	208.5	138.5	7 17	** 0				
1 111 HTC OSC 3AJ	17.500	4857.00	18 18 18				3,13	44.2	2.5	148.45		2 2 0 . 004
2 116 HTC J1	12.250	2694.00	18 18 18			661.5		41.6	3.7	115.61	140631	2 1 0.000
3 116 HTC J1	12.250		18 18 18			81.0		29.2		338,49	16633	2 2 0.000
4 517 HTC J22	12,250	8514.00	16 16 18	1598.0		647.0		20.5			216592	6 6 0.250
5 517 HTC J22	12.250	8514.00	16 16 18	2016.0		418.0				464.12	156262	4 4 0.250
5 4 CHRIS RC4	8.500	0 00	14 15 15	2470.U		154.0		7.5	6.6	697.48	78127	2 2 0.000
5 4 CHRIS RC4	8.500	0 00	14 15 15	21/0/0	2187.4	17.4	4.64			2359.11	20046	0 0 0.300
6 517 HTC J22		8516.00	14 14 10	2100.0	2205.5	17.5				1790.52	8918	0 0 0.350
	12,200	2010:00	16 16 18	6,6033	2445.0	239.5	53.12	4.5	7.2	955.34	163054	3 3 0.000
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7 517 HTC J22 7 4 CHRIS RC4	12.250		16 16 18		2597.0	152.0	37.28	4.1	7.5 1	131.92	119866	4 4 0.000
	8.500		14 15 15		2602.1	5.1	3.50	1.5	7.5.7	876.86		0 0 0.500
8 537 HTC J33			16 16 18	2602.1	2616.7	14.6	3.52			288.40		1 5 0,000
8 4 CHRIS RC3	8.500	0.00	15 15 14	2616.7	2635,2	18.5	2.89			070.78		
8 4 CHRIS, RC3	8.500	0,00	15 15 14	2635.2	2653.0	17.8	6.72			979.05		0 0 0.400
8 4 CHRIS, RC4	8.500	0.00	15 15 14	2653.0	2671.2	18.2	4,45			417.95		0 0 0 .800
9 517 HTC J22		8516.00	16 16 18	2671.2	2672.0	0.8	0.09			293. 3 5		0 0 0.600
9 4 RC4	8.500	0.00	15 15 14	2672.0		18.5	4.67			422.16		2 2 0.125
9 4 CHRIS C-20	8.470	0.00	14 14 14	2690.5		17.8	8.86					0 0 0.900
10 537 HTC J33	12.250 7		16 16 18	2708.3	2776.3		15.72			397.59		0 0 0.300
						00.0	10.72	4.3	D.V 1,	388,23	48386	3 4 0.125
11 537 HTC J33	12.250 7	7774.00	15 16 16	2774 3	2806.8	70 E	2 12					
11 4 CHRIS RC6	8.500 18	300.00	14 15 15		2814.0	30.5	7.68			32,37		1 0. 000
12 617 HTC J44	12.250 6	844.00			2960.2	7.2	3.54	2.0			18565 (0 0.900
13 316 HTC J7	8,500 1	494.00					33.08	4.4			93198 5	5 0.000
14 537 HTC J33	8,500 4				2972.3	12.1	2.63	4.6				6 0.375
15 537 HTC J33					3045.8	73.5		6.8			31858 8	6 0.625
16 617 HTC J44	8.500 4	747 nn 1	4 14 14	3045.8	3071.6	45.8		4.4 {			30946 8	6 0.125
16 4 CHRIS C-20	8.500	נ טטייבע 1 ממייבע	7 17 14 A 1A 1A	3071.b	3116.1	24.5		2.2 8			35427 2	2 0,000
17 617 HTC J44		ν.υυ 1 + nn 7 Δ Σ	4 14 14	3110.1	3117.4			0.4 8		60.25		0 0.600
17 4 CHRIS C-23	9 500 10:		4 14 14	3117.4	5143,4		7.75	3.4 8	1.7 24	77.78		2 0.000
. D.M.AG G LD	n'n66 13	uvu, 00 1	4 14 14	5143.4	3145.4	2.0	4.10	0.5 8	.7328			0 0.100
18 637 HTC J55	0 €00 4-	756 AA -									v	- wiavu
19 617 HTC J44	0.300 43	1 VV.VGC	4 14 14	3145.4	3203.5	58.1 2		2.5 8	.7 20	71.84	70096 8	4 0.000
20 637 HTC J55	8.500 43	547.00 1	4 14 15	3203.5	3225.9	22.4 1		2.2 8			31715 2	
21 517 HTC J22	8.500 43	1. 90.06	4 14 15	3225.9	3237.6	11.7 1		1.2 8			31327 1	
es of the see	8.500 41	37,00 1	4 14 15 ;	3237.6 3	3257.0	19.4 1		1.2 8			49328 1	1 0 000
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STARTING DEPTHBIT COST, RIG COST/HOUR	70.0 0.00	3652.00	
TRIP TIME	2.5 26.0 <u>0</u> 0		
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DRILL COLLAR LENGTH, OD, ID	39.41		
HW DRILL PIPE LENGTH, OD, ID	83.56		
DRILL PIPE OD, ID	0.00	5.000 0.000	3.125
PUMP VOLUMES 1 AND 2	0.119	0.119	
PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE	1,20 8,4		
OVERBURDEN GRADIENT MODIFIER			
STRESS RATIO MODIFIER	0.04		
"d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY		2.00	
		E. 7 W W	
FINISHING DEPTH	208.5	14945	
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HW DRILL COLLAR LENGTH, OD, ID	21.91	9.750	3.062
DRILL COLLAR LENGTH, OD, ID	121.55		
HW DRILL PIPE LENGTH, OD, ID		5.000	3.125
DRILL PIPE OD, ID		5.000	4.276
CASING DEPTH, ID	193.00	19.124	
RISER LENGTH, ID	68.UU 0 110	21.000	
PORE PRESSURE CALC EXPONENT	1.20	W i A A Y	
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OVERBURDEN GRADIENT MODIFIER	0.00		
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was in the a manufacture of the many and the	0.0	at . U U	
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BIT NUMBER: 2 IADC CODE 116	нтс јі		
STARTING DEPTH BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	870.0 2694.00 4.0 12.250 18 166.40 83.56 855.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3652.00 18 8.000 5.000 12.615 21.000 0.119	18 2.813 3.125 4.276
FINISHING DEPTH	951.0	2.00	
CUMULATIVE HOURS, TURNS	2.77 T 2	16633 B 2	G 0.000
BIT NUMBER: 3 IADC CODE 116	НТС Ј1		
STARTING DEPTH	951.0 2694.00 5.4	3652.00	
BIT DIAMETER	12.250		4.00
NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID	18 166.40 83.56	18 8.000 5.000 5.000 12.615	18 2.813 3.125 4.274
RISER LENGTH, ID	70.00 0.119 1.20 8.4 0.00 0.04	21.000 0.119	
"d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	10.0 3.0	2.00	
FINISHING DEPTHCUMULATIVE HOURS, TURNS	1598.0 31.52 T 6	216592 B 6	G 0.250

BIT NUMBER: 4 IADC CODE 517	HTC J22		
STARTING DEPTH BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	1598.0 8516.00 6.3 12.250 16 172.80 83.56 855.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3652.00 16 8.000 5.000 5.000 12.615 21.000 0.119	18 2.813 3.125 4.276
FINISHING DEPTH	2016.0 44.49 T 4	2,20 156262 B 4	G 0.250
•			
BIT NUMBER: 5 IADC CODE 517	HTC J22		
STARTING DEPTH	2016.0 8516.00 6.6 12.25(3652.00	
NOZZLES. DRILL COLLAR LENGTH, OD, ID. HW DRILL PIPE LENGTH, OD, ID. DRILL PIPE OD, ID. CASING DEPTH, ID. RISER LENGTH, ID. PUMP VOLUMES 1 AND 2. PORE PRESSURE CALC EXPONENT. NORMAL PORE PRESSURE. OVERBURDEN GRADIENT MODIFIER. STRESS RATIO MODIFIER. "d" EXPONENT CORRECTION FACTOR. CUTTINGS DIAMETER, DENSITY	16 173.50 83.56 855.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	16 8.000 5.000 5.000 12.615 21.000 0.119	18 2.813 3.125 4.276
FINISHING DEPTHCUMULATIVE HOURS, TURNSBIT CONDITION OUT	2170.0 20.48 T 2	78127 B 2	G 0.000

BIT NUMBER: 5 IADC CODE	4	CHRIS RC	4	
STARTING DEPTH		0.00 გ.გ	3652.00	
BIT DIAMETER		14 169.44	15 8.000	9 917
DRILL PIPE OD, ID		83.56	5.000 5.000	3.125 4 276
LINER DEPTH, TOP, ID		12.615	21 000	12.250
PUMP VOLUMES 1 AND 2		0.119 1.20	0.119	
OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER		0.00 0.04		
"d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY		10.0 2.0	2.40	
FINISHING DEPTHCUMULATIVE HOURS, TURNS		4.64	20046	
BIT CONDITION OUT		T O		G 0.300

BIT NUMBER: 5 IADC CODE	4	CHRIS RC	4	
STARTING DEPTH		0.00 6.7	3652.00	
BIT DIAMETER	ID	14 169,44	8,000	2.813
DRILL COLLAR LENGTH, OD, ID. HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID		83.56	5.000 5.000	3.125 4.276
LINER DEPTH, TOP, ID CASING ID RISER LENGTH, ID		2170.00 12.615	855.00 21.000	12.250
PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT. NORMAL PORE PRESSURE		0.119 1.20	0.119	
OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR		0.00 0.04		
CUTTINGS DIAMETER, DENSITY		2.0	2.40	
FINISHING DEPTHCUMULATIVE HOURS, TURNS BIT CONDITION OUT		1.88	8918 B 0	G 0.350

BIT NUMBER:	6 IADC	CODE	517	HTC J22		
STARTING DEP BIT COST, RI	TH			2205.5	7/50 00	
TRIP TIME				7.2	3652.00	
BIT DIAMETER						
NOZZLES		1 1 1 1 1 1		16	16	18
DRILL COLLAR	LENGTH, O	D, ID.		169.44	8,000	2.813
HW DRILL PIP	E LENGTH,	on, in		83.56	5.000	3.125
DRILL PIPE O	D, <u>I</u> D				5.000	4,276
CASING DEPTH	, LD					
RISER LENGTH	, ID.,,,,,			70,00	21.000	
PUMP VOLUMES PORE PRESSUR	I AND Z.,	CONTENER			0.115	
NORMAL PORE	L DMLC EAR! PDESSHDE	CHAUTHALL		1.20		
OVERBURDEN G	RADIENT MO	OTETER		ርጋ. ግን በ በበ		
STRESS RATIO	MODIFIER.			0.00		
"d" EXPONENT	CORRECTION	N FACT	OR	10.0		
CUTTINGS DIA					2.40	
FINISHING DE	РТН			2445.0		
CUMULATIVE H	OURS, TURNS	5		53.12	163054	
BIT CONDITION	N OUT			7 3	R 3	G 0.000

and the second s

BIT NUMBER: 7 IADC CODE 517	HTC J22	
STARTING DEPTH BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	2445.0 8516.00 3652.00 7.5 12.250 16 16 172.80 8.000 83.56 5.000 5.000 855.00 12.615 70.00 21.000 0.119 0.119 1.20 8.4 0.00 0.00 0.04 10.0 2.3 2.50	18 2.813 3.125 4.276
FINISHING DEPTHCUMULATIVE HOURS, TURNSBIT CONDITION OUT	2597.0 37.28 119866 7 4 B 4	G 0.000
BIT NUMBER: 7 IADC CODE 4	CHRIS RC4	
STARTING DEPTH	2597.0 0.00 3652.00 7.5 8.500 14 15 20.49 6.750	15 2.813
DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	168.25 8.000 84.75 5.000 5.000 855.00 12.615 70.00 21.000 0.119 0.119 1.20 8.4 0.00 0.04 10.0 2.3 2.50	2.813 3.125 4.276
FINISHING DEPTHCUMULATIVE HOURS, TURNSBIT CONDITION OUT	2602.1 3.50 18614 T 0 B 0	G 0.500

BIT NUMBER: 8 IADC CODE 537	HTC J33		
STARTING DEPTH BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER	2602.1 7774.00 7.5	3652.00	
NOZZLES DRILL COLLAR LENGTH, OD, ID	16	16 8.000	18 2.813
HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID		5.000 5.000	3.125 4.276
CASING DEPTH, ID	855.00 70.00	21.000	
PUMP VOLUMES 1 AND 2	0.119 1.20 8.4	0.119	
OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER	0.00		
"d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	10.0 2.0	2.50	
FINISHING DEPTH	2616.7		
BIT CONDITION OUT	3.52 T 1	10553 B 5	G 0.000

BIT NUMBER: 8 IADC CODE 4	CHRIS RC	3	
STARTING DEPTH	2616.7 0.00 7.6 8.500	3652.00	
BIT DIAMETER	15	1 E;	1.4
HW DRILL COLLAR LENGTH, OD, ID		6.750	
DRILL COLLAR LENGTH, OD, ID	147.76		
HW DRILL PIPE LENGTH, OD, ID		5.000	
DRILL PIPE OD, ID			4,276
LINER DEPTH, TOP, ID	2616.70	855.00	12.250
CASING ID	12.615		
RISER LENGTH, ID	70.00	21.000	
PUMP VOLUMES 1 AND 2	0.119	0.119	
PORE PRESSURE CALC EXPONENT	1.20		
NORMAL PORE PRESSURE	8.4		
OVERBURDEN GRADIENT MODIFIER	0.00		
STRESS RATIO MODIFIER	0.04		
"d" EXPONENT CORRECTION FACTOR	10.0		
CUTTINGS DIAMETER, DENSITY	2.0	2.50	
FINISHING DEPTH	2635.2		
CUMULATIVE HOURS, TURNS	2.89	14572	
BIT CONDITION OUT	T 0	$\mathbf{B} = 0$	G 0.400

BIT NUMBER: 8	IADC CODE	4	CHRIS. R	СЗ	
STARTING DEPTH BIT COST, RIG COS TRIP TIME BIT DIAMETER	T/HOUR.,	1 1 1 1 1	2635.2 0.00 7.8 8.500	3652.00	
NOZZLES			15	15	14
HW DRILL COLLAR L			39.05	6,750	2.813
DRILL COLLAR LENG	TH, 00, ID		149.52	8.000	2.813
HW DRILL PIPE LEN	GTH, OD, ID.		83.56	5.000	3,125
DRILL PIPE OD, ID				5.000	4.276
LINER DEPTH, TOP,			2616.70	855.00	12,250
CASING ID			12.615		
RISER LENGTH, ID.		1 1 1 1 1	70.00	21.000	
PUMP VOLUMES 1 AN	D 2		0.119	0.115	
PORE PRESSURE CAL			1.20		
NORMAL PORE PRESS	URE	1 1 1 1	8,4		
OVERBURDEN GRADIE			0.00		
STRESS RATIO MODI			0.04		
"d" EXPONENT CORR			10.0	en 111 6	
CUTTINGS DIAMETER	, DENOLII		2.0	2.50	
FINISHING DEPTH		1 1 1 1 1	2653.0		
CUMULATIVE HOURS,			6.72	36242	
BIT CONDITION OUT			Τ 0	$\mathbf{B} = 0$	G 0.800

BIT NUMBER: 8 IADC CODE 4	CHRIS, R	C4	
STARTING DEPTH			
BIT COST, RIG COST/HOUR	0.00	3652.00	
TRIP TIME	7.6		
BIT DIAMETER	8.500		
NOZZLES		15	
HW DRILL COLLAR LENGTH, OD, ID		6.750	
DRILL COLLAR LENGTH, OD, ID		8.000	
HW DRILL PIPE LENGTH, OD, ID	83.56	5.000	3.125
DRILL PIPE OD, ID		5.000	4.276
LINER DEPTH, TOP, ID	2616.70	855.00	12.250
CASING ID	12.615		
RISER LENGTH, ID	20.00	21.000	
PUMP VOLUMES 1 AND 2	0.119	0.119	
PORE PRESSURE CALC EXPONENT	1.20		
NORMAL PORE PRESSURE	8.4		
OVERBURDEN GRADIENT MODIFIER	0.00		
STRESS RATIO MODIFIER	0.04		
"d" EXPONENT CORRECTION FACTOR	10.0		
CUTTINGS DIAMETER, DENSITY		2.50	
F" T X I T F" I I T X I F" T X F" F" T" T" I I	es (es a - es		
FINISHING DEPTH		0.4000	
CUMULATIVE HOURS, TURNS			m n / n n
BIT CONDITION OUT	1 0	E 0	G 0.600

BIT NUMBER: 9 IADC CODE 517	HTC J22		
STARTING DEPTH BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	2671,2 8516.00 7.5 12.250 16 172.80 83.56 855.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0 2.0	3652.00 16 8.000 5.000 5.000 12.615 21.000 0.119	18 2.813 3.125 4.276
FINISHING DEPTHCUMULATIVE HOURS, TURNSBIT CONDITION OUT	2672.0 0.09 T 2	314 B 2	G 0.125
BIT NUMBER: 9 IADC CODE 4	RC4		
BIT NUMBER: 9 IADC CODE 4 STARTING DEPTH	RC4 2672.0 0.00 7.6 8.500 15 30.03 148.95 83.56 2672.00 12.615 70.00 0.119 1.20 8.4 0.00 0.04 10.0 2.0	3652.00 15 6.750 8.000 5.000 5.000 855.00 21.000 0.119	14 2.813 2.813 3.125 4.276 12.250

BIT NUMBER: 9 IADC CODE	4	CHRIS C-	20	
STARTING DEPTH	* * * * * * * * * * * * * * * * * * *	2690.5 0.00 7.7 8.470 14	3652.00 14	1.4
HW DRILL COLLAR LENGTH, OD, DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID		39,48 148,95 83,56	6.750 8.000 5.000 5.000	2.813 2.813 3.125 4.276
LINER DEPTH, TOP, ID CASING ID		2672.00 12.615 70.00 0.119 1.20 8.4 0.00 0.04	855.00 21.000 0.119	12.250
CUTTINGS DIAMETER, DENSITY.		ž.o	2.50	
FINISHING DEPTH		2708.3 8.86 T 0	40488 B 0	G 0.300
BIT NUMBER; 10 IADC CODE	537	НТС ЈЗЗ		
STARTING DEPTH		2708.3 7774.00 8.0 12.250	3652,00	4.0
NOZZLES	, , , , , , , , , , , , , , , , , , ,	16 172.80 83.56	16 8.000 5.000 5.000	18 2.813 3.125 4.276
CASING DEPTH, ID	· · · · · · · · · · · · · · · · · · ·	855.00 70.00 0.119 1.20 8.4 0.00 0.04	12.615 21.000 0.119	7 F km. 7 X.5
CUTTINGS DIAMETER, DENSITY.		2.0	2.50	
FINISHING DEPTH		2776.3 15.72 T 3	48386 B 4	G 0.125

BIT NUMBER: 11 IADC CODE 537	нтс јзз		5.
STARTING DEPTHBIT COST, RIG COST/HOURTRIP TIMEBIT DIAMETER	8.0	3652.00	
NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID	15	8.000	2.813
DRILL PIPE OD, ID		5.000 12.615 21.000 0.119	4.276
PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER	1,20 8,4 0,00	7,2,7	
STRESS RATIO MODIFIER		2.50	
FINISHING DEPTH	2806.8 7.68 T 1	22806 B 1	G 0.000

BIT NUMBER: 11	IADC CODE	4	CHRIS R	C6		
STARTING DEPTH.						
BIT COST, RIG CO						
TRIP TIME BIT DIAMETER						
NOZZLES					15	
DRILL COLLAR LEI						
HW DRILL PIPE LI	ENGTH, OD, ID.			5.000		
DRILL PIPE OD,	ID	1 1 1 1 1		5.000	4.276	
LINER DEPTH, TO	P, ID		2806.80	855.00	12.250	
CASING ID			12.615			
RISER LENGTH, II	D		70.00	21.000		
PUMP VOLUMES 1				0.119		
PORE PRESSURE CA	ALC EXPONENT		1,20			
NORMAL PORE PRES	SSURE		8.4			
OVERBURDEN GRAD	IENT MODIFIER.		0.00			
STRESS RATIO MOI	DIFIER		0.04			
"d" EXPONENT COI	RRECTION FACTO	R	10.0			
CUTTINGS DIAMET	ER, DENSITY		2.2	2.50		
FINISHING DEPTH			2814.0			
CUMULATIVE HOURS						
BIT CONDITION OF					G 0.90	0.0

BIT NUMBER: 12 IADC CODE 617	нтс ј44		
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT	2814.0 6844.00 8.3 12.250 15 173.54 83.56 855.00 70.00 0.119 1.20	2813.2 3652.00 16 8.000 5.000 5.000 12.615 21.008 0.119	16 2.813 3.125 4.276
NORMAL PORE PRESSURE	8.5 0.00 0.04 10.0 2.0	2.50	
FINISHING DEPTH	2960.2 33.1 T 5	93198 8 5	G 0,000
BIT NUMBER: 13 IADC CODE 316	HTC J7		
STARTING DEPTH, TVD	2960.2	2958.8	
BIT COST, RIG COST/HOUR	1494.00 8.3	3652.00	
TRIP TIME	1494.00 8.3 8.500 14 232.74 83.56	3652.00 14 6.250 5.000 5.000	14 2.813 3.125 4.276
TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER	1494.00 8.3 8.500 14 232.74 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04	3652.00 14 6.250 5.000	2.813 3.125
TRIP TIME	1494.00 8.3 8.500 14 232.74 83.56 2943.00 70.00 0.119 1.20 8.4 0.00	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.125

BIT NUMBER: 14 IADC CODE 537	нтс јзз		
STARTING DEPTH, TVD	2972.3 4503.00 8.5 8.500 14 238.88 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	2970.8 3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	14 2.813 3.125 4.276
CUTTINGS DIAMETER, DENSITY	2.2	2.55	
FINISHING DEPTH	3045.8 10.8 T 8	31858 B 6	G 0.625
BIT NUMBER: 15 IADC CODE 537	HTC J33		
STARTING DEPTH, TVD	3045.8 4503.00 8.6 8.500	3043.8 3652.00	
NOZZLES	14 258.90 83.56 2943.00 70.00 0.119 1.20 8.4 0.00	14 6.250 5.000 5.000 8.681 21.000 0.119	14 2.813 3.125 4.276
STRESS RATIO MODIFIER	0.04 10.0 2.2	2,50	
FINISHING DEPTH	3091.6 10.3 T8	30946 B 6	G 0.125

BIT NUMBER: 16 IADC CODE 617	нтс ј44		
STARTING DEPTH, TVD	3091.6 4347.00 8.6 8.500	3089.2 3652.00	
NOZZLES	14	14	14 2.813
DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID	258.90 83.56	6,250 5,000	3.125
DRILL PIPE OD, ID	2943.00	5.000 8.681	4.276
CASING DEPTH, ID	70.00	21.000	
PUMP VOLUMES 1 AND 2	0.119 1.20	0.119	
PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE	8.4		
OVERBURDEN GRADIENT MODIFIER	0.00 0.04		
STRESS RATIO MODIFIER	10.0		
CUTTINGS DIAMETER, DENSITY	2.2	2.55	
FINISHING DEPTH	3116.1		
CUMULATIVE HOURS, TURNS	11.0 T 2	35427 B 2	G 0.000
·			
BIT NUMBER: 16 IADC CODE 4	CHRIS C-	20	
STARTING DEPTH, TVD	3116.1 0.00	20 3113.5 3652.00	
STARTING DEPTH, TVD	3116.1 0.00 8.6	3113.5	
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14	3113.5 3652.00	14
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500	3113.5 3652.00	14 2.813 3.125
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70 83.56	3113.5 3652.00 14 6.250 5.000 5.000	2.813
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70	3113.5 3652.00 14 6.250 5.000	2.813 3.125
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119	3113.5 3652.00 14 6.250 5.000 5.000 8.681	2.813 3.125
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00	3113.5 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.125
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00	3113.5 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.125
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4	3113.5 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.125
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04	3113.5 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.125
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID CASING DEPTH, ID RISER LENGTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY FINISHING DEPTH	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0 2.2	3113.5 3652.00 14 6.250 5.000 8.681 21.000 0.119	2.813 3.125
STARTING DEPTH, TVD	3116.1 0.00 8.6 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3113.5 3652.00 14 6.250 5.000 8.681 21.000 0.119	2.813 3.125

BIT NUMBER: 17 IADC CODE 617	НТС Ј44		
STARTING DEPTH, TVD	3117.4 4347.00 8.7 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3114.8 3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	14 2,813 3,250 4,276
CUTTINGS DIAMETER, DENSITY	2.2	2.55	
FINISHING DEPTH	3143.4 7.8 T.2	23244 B 2	G 0.000
BIT NUMBER: 17 IADC CODE 4	CHRIS C-	23	
STARTING DEPTH, TVD	3143.4 19000.00 8.7	23 3141.0 3652.00	
STARTING DEPTH, TVD	3143.4 19000.00	3141.0 3652.00 14 6.250 5.000	14 2.813 3.250 4.276
STARTING DEPTH, TVD	3143.4 19000.00 8.7 8.500 14 252.07 83.56 2943.00 70.00 0.119	3141.0 3652.00 14 6.250	2.813
STARTING DEPTH, TVD	3143.4 19000.00 8.7 8.500 14 252.07 83.56 2943.00 70.00 0.119 1.20 0.0 0.00	3141.0 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3143.4 19000.00 8.7 8.500 14 252.07 83.56 2943.00 70.00 0.119 1.20 0.0	3141.0 3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	3143.4 19000.00 8.7 8.500 14 252.07 83.56 2943.00 70.00 0.119 1.20 0.0 0.00 0.04 10.0 2.2	3141.0 3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250
STARTING DEPTH, TVD	3143.4 19000.00 8.7 8.500 14 252.07 83.56 2943.00 70.00 0.119 1.20 0.0 0.00 0.04 10.0	3141.0 3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250

BIT NUMBER: 18 IADC CODE 637	HTC J55		
STARTING DEPTH, TVD	3145.4 4350.00 8.7 8.500	31 4 2.8 3652.00	
NOZZLES	14	14	1.4
DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID	258.70 83.56	6.250 5.000	2.813 3.250
DRILL PIPE OD, ID		5.000	4.276
CASING DEPTH, ID	2943.00	8.681	
RISER LENGTH, ID	70.00 0.119	21.000 0.119	
PORE PRESSURE CALC EXPONENT	1,20	0.117	
NORMAL PORE PRESSURE	8.4		
OVERBURDEN GRADIENT MODIFIER	0,00		
STRESS RATIO MODIFIER	0.04 10.0		
CUTTINGS DIAMETER, DENSITY	2.0	2.55	
	,		
FINISHING DEPTH	3203.5		
CUMULATIVE HOURS, TURNS	23.1	70096	
BIT CONDITION OUT	T 8	B 4	G 0.000
BIT NUMBER: 19 IADC CODE 617	HTC TAA		
PO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1"1 1 1 1 ** **		
	HTC J44		
STARTING DEPTH, TVD	3203.5	3200.4	
STARTING DEPTH, TVD	3203.5 4347.00	3200.4 3652.00	
STARTING DEPTH, TVD	3203.5 4347.00 8.8		
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500	3652.00 14	15
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70	3652.00 14 6.250	2.813
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID	3203.5 4347.00 8.8 8.500	3652.00 14 6.250 5.000	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70	3652.00 14 6.250	2.813
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119	3652.00 14 6.250 5.000 5.000 8.681	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250
STARTING DEPTH, TVD	3203.5 4347.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0 2.0	3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250

BIT NUMBER: 20 IADC CODE 637	HTC J55		
STARTING DEPTH, TVD	3225.9 4350.00 8.8 8.500	3223.2 3652.00	
NOZZLESDRILL COLLAR LENGTH, OD, ID	14 258,70	1 4 6.250	15 2.813
HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID	83.56	5.000 5.000	3.25 0 4.276
CASING DEPTH, ID	2943.00 70.00	8.681 21.000	
PUMP VOLUMES 1 AND 2	0.119	0.119	
NORMAL PORE PRESSURE	0.0		
STRESS RATIO MODIFIER	0.04 10.0		
CUTTINGS DIAMETER, DENSITY	2.0	2.60	
FINISHING DEPTH,	3237.6		
CUMULATIVE HOURS, TURNS	10.0 T 1	31327 B 1	G 0.000
	, .	<u>.</u>	W W : U U U
BIT NUMBER: 21 IADC CODE 517	HTC J22		
STARTING DEPTH, TVD	3237.6	3234.8 3652.00	
STARTING DEPTH, TVD	3237.6 4139.00 8.8	3234.8 3652.00	
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500	3652.00 14	15 > 017
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500	3652.00 14 6.250 5.000	2.813 3.250
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500 14 258.70 83.56	3652.00 14 6.250 5.000 5.000 8.681	2.813
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119	3652.00 14 6.250 5.000 5.000	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00	3652.00 14 6.250 5.000 5.000 8.681 21.000	2.813 3.250
STARTING DEPTH, TVD	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0	3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250
STARTING DEPTH, TVD BIT COST, RIG COST/HOUR TRIP TIME BIT DIAMETER NOZZLES DRILL COLLAR LENGTH, OD, ID HW DRILL PIPE LENGTH, OD, ID DRILL PIPE OD, ID CASING DEPTH, ID RISER LENGTH, ID PUMP VOLUMES 1 AND 2 PORE PRESSURE CALC EXPONENT NORMAL PORE PRESSURE OVERBURDEN GRADIENT MODIFIER STRESS RATIO MODIFIER "d" EXPONENT CORRECTION FACTOR CUTTINGS DIAMETER, DENSITY	3237.6 4139.00 8.8 8.500 14 258.70 83.56 2943.00 70.00 0.119 1.20 8.4 0.00 0.04 10.0 2.0	3652.00 14 6.250 5.000 5.000 8.681 21.000 0.119	2.813 3.250

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(b). HYDRAULIC ANALYSIS

Data listed from the tape every 100m for each bit run.

DEPTH. Metres

FLOW RATE. Rate of mud flow into the well, in gallons per minute.

ANNULAR VOLUMES. . . . Barrels, Barrels/metre

ANNULAR VELOCITIES . . Metres/minute

CRITICAL VELOCITIES. . The annular velocity above which

the flow becomes turbulent

SLIP VELOCITY. . . . The rate of slip of cuttings in the

annulus under laminar flow

ASCENT VELOCITY. . . The rate of ascent of cuttings in

the annulus under laminar flow

PRESSURE UNITS . . . Pounds per square inch

IMPACT FORCE The impact force at the bit, in foot-pounds per second squared.

H.H.P. Hydraulic horsepower at the bit

JET VELOCITY The velocity of mud through the

bit nozzles, in metres per second.

DENSITY UNITS. . . . Pounds per gallon

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 100.0 AND TVD 100.0

SPM 1 72 SPM 2 74 FLOW RATE 726

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL.Z UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A	SCEND VEL	PRESSURE DROP
HWDC/OH DC/OH HWDP/OH	1.851 1.950 2.074	42 77 78	9 9 8	Ö	TURBULENT TURBULENT TURBULENT			0.0 0.0 0.0
TOTAL	VOLUME	197			TOTAL	PRESSURE	DROP	0.0

LAG: 11.4 MINUTES 818 STROKES #1 AND 841 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 492.8 HHP 209 IMPACT FORCE 818 % SURFACE PRESSURE 112.0 HHP/sqin 0.39 JET VELOCITY 77

PRESSURE BREAKDOWN:

SURFACE 32.4 STRING 107.8 BIT 492.8 ANNULUS 0.0

TOTAL 632.9 PUMP PRESSURE 440.1 % DIFFERENCE 43.8

BOTTOM HOLE PRESSURES:

	DENSITY		UNITS
1 page 1 pag and a pag and 1 and 1 and 1 and 1	WEIGHT 8.60		
CIRCULATING:	ECD 8.60	CIRCULATING PRESSURE	146.7
PULLING OUT: TRIP	MARGIN 0.00	ESTIMATED SWAB	0.0
EFFECTIVE MUD	WEIGHT 8.60	BOTTOM HOLE PRESSURE	146.7

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 200.0 AND TVD 200.0

SPM 1 87 SPM 2 105 FLOW RATE 959

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	1.851	42	12	0	TURBULENT			0.0
DCZOH	1.950	77	12	0	TURBULENT			0.0
HWDP/OH	2.074	173	11	0	TURBULENT			0.0
DPZOH	2.074	113	11	0	TURBULENT			0.0
TOTAL	VOLUME	405			TOTAL	PRESSUR	E DROP	0.0

LAG: 17.7 MINUTES 1538 STROKES #1 AND 1864 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 860.1 HHP 481 IMPACT FORCE 1428 % SURFACE PRESSURE 71.1 HHP/sqin 0.91 JET VELOCITY 102

PRESSURE BREAKDOWN:

SURFACE 53.4 STRING 316.6 BIT 860.1 ANNULUS 0.0

TOTAL 1230.2 PUMP PRESSURE 1210.1 % DIFFERENCE 1.7

BOTTOM HOLE PRESSURES:

		DE	NSITY		þ	PRESSURE	
			UNITS			UNITS	
NOT CIRCULATING:	MUD WE	EIGHT	8,60	HYDROSTATIC	PRESSURE	293.4	
CIRCULATING:		ECD	8.60	CIRCULATING	PRESSURE	293.5	
PULLING OUT: TF	RIP MA	ARGIN	0.00	ESTIMATED SU	JAB	0.0	
FFFECTIVE A	ALID ME	EIGHT	8.60	BOTTOM HOLE	PRESSURE	293.4	

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 300.0 AND TVD 300.0

SPM 1 50 SPM 2 50 FLOW RATE 499

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	15	18	1	TURBULENT			0.0
DC/OH	0.772	66	15	1	TURBULENT			0.0
DC/CSG	0.961	35	12	1	TURBULENT			0.0
HWDP/CSG	1.085	91	11	1	TURBULENT			0.0
DP/CSG	1.085	5	11	1	TURBULENT			0.0
DP/RIS	1.325	90	9	0	TURBULENT			0.0
TOTAL	VOLUME	302			TOTAL	PRESSU	E DROP	0.1

LAG: 25.4 MINUTES 1278 STROKES #1 AND 1257 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 354.9 HHP 103 IMPACT FORCE 477 % SURFACE PRESSURE 50.0 HHP/sqin 0.43 JET VELOCITY 65

PRESSURE BREAKDOWN:

SURFACE 16.5 STRING 139.2 BIT 354.9 ANNULUS 0.1

TOTAL 510.7 PUMP PRESSURE 710.0 % DIFFERENCE 28.1

BOTTOM HOLE PRESSURES:

	D	ENSITY UNITS	भ दा	RESSURE UNITS
NOT CIRCULATING: MUD	WEIGHT	8.60	HYDROSTATIC PRESSURE	440.2
CIRCULATING:	ECD	8.60	CIRCULATING PRESSURE	440.2
PULLING OUT: TRIP	MARGIN	0.00	ESTIMATED SWAB	0.1
EFFECTIVE MUD	WEIGHT	8.60	BOTTOM HOLE PRESSURE	440.0

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 400.0 AND TVD 400.0

SPM 1 95 SPM 2 94 FLOW RATE 945

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	15	33	85	LAMINAR	1	33	0.2
DC/OH	0.772	94	29	83	LAMINAR	Ö	29	0.7
HWDP/OH	0.896	57	25	81	LAMINAR	0	25	0.3
HWDP/CSG	1.085	22	21	81	LAMINAR	0	21	0.1
DP/CSG	1.085	114	21	81	LAMINAR	0	21	0.3
DP/RIS	1.325	90	17	8.0	L.AMINAR	0	17	0.2
TOTAL	VOLUME	391			TOTAL.	PRESSUR	E DROP	1,8

LAG: 17.4 MINUTES 1645 STROKES #1 AND 1643 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1301.7 HHP 718 IMPACT FORCE 1750 % SURFACE PRESSURE 55.1 HHP/sqin 2.98 JET VELOCITY 124

PRESSURE BREAKDOWN:

SURFACE 66.0 STRING 595.3 BIT 1301.7

ANNULUS

TOTAL 1964.8 PUMP PRESSURE 2362.4 % DIFFERENCE 16.8

BOTTOM HOLE PRESSURES:

1.8

UNITS UNITS NOT CIRCULATING: HYDROSTATIC PRESSURE MUD WEIGHT 8.80 600.5 CIRCULATING: ECD 8.83 CIRCULATING PRESSURE 602.3 TRIP MARGIN PULLING OUT: 0.05 ESTIMATED SWAB 3.5 EFFECTIVE MUD WEIGHT 8.75 BOTTOM HOLE PRESSURE 597.1

DENSITY

PRESSURE

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 500.0 AND TVD 500.0

SPM 1 94 SPM 2 95 FLOW RATE 942

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	15	33	84	LAMINAR	1	33	0.2
DC/OH	0.772	94	29	82	LAMINAR	ö	29	0.7
HWDP/OH	0.896	75	25	8.0	LAMINAR	Ü	25	0.3
DP/OH	0.896	72	25	80	LAMINAR	Ö	25	0.3
DP/CSG	1.085	136	21	80	LAMINAR	ő	20	0.4
DP/RIS	1.325	90	17	79	LAMINAR	Ö	17	0 . z:
TOTAL	_ VOLUME	481			TOTAL	PRESSURE	DROP	2.2

LAG: 21.4 MINUTES 2013 STROKES #1 AND 2028 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1324.2 HHP 728 IMPACT FORCE 1781 % SURFACE PRESSURE 54.6 HHP/sqin 3.03 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 66.9 STRING 641.8 BIT 1324.2 ANNULUS 2.2

TOTAL 2035.1 PUMP PRESSURE 2423.6 % DIFFERENCE 16.0

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS NOT CIRCULATING: HYDROSTATIC PRESSURE MUD WEIGHT 9.00 767.7 CIRCULATING: ECD 9.03 CIRCULATING PRESSURE 769.9 PULLING OUT: TRIP MARGIN ESTIMATED SWAB 0.05 4.4 EFFECTIVE MUD WEIGHT 8.95 BOTTOM HOLE PRESSURE 763.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 600.0 AND TVD 600.0

SPM 1 94 SPM 2 95 FLOW RATE 943

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	500 Inc. 35 3	ASCEND	PRESSURE
HWDC/OH DC/OH HWDP/OH DP/OH DP/CSG DP/RIS	0.673 0.772 0.896 0.896 1.085	15 94 75 161 136 90	33 29 25 25 21 17	80 77 74 74 73 71	LAMINAR LAMINAR LAMINAR LAMINAR LAMINAR	0 0 0 0	VEL 33 29 25 25 21	DROP 0.2 0.7 0.3 0.7 0.4
TOTAL LAG: 25.4	VOLUME MINUTES	570			TOTAL		17 DROP	0.1 2.3
		2384	STROKEC	41-1 A 1 195				

LAG: 25.4 MINUTES 2384 STROKES #1 AND 2410 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1342.3 % SURFACE PRESSURE 53.8 HHP 739 IMPACT FORCE HHP/sqin 3.07 1805 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 74.9 STRING 761,9 BIT 1342.3 ANNULUS

2.3 TOTAL 2181,5 PUMP PRESSURE 2494.8 % DIFFERENCE 12.6

	I	ENSITY UNITS		PRESSURE
PULLING OUT: TRIP	WEIGHT ECD MARGIN WEIGHT	9.12	HYDROSTATIC PRESSURE CIRCULATING PRESSURE ESTIMATED SWAB BOTTOM HOLE PRESSURE	933.8

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 700.0 AND TVD 700.0

SPM 1 94 SPM 2 94 FLOW RATE 937

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	15	33	120	LAMINAR	0	33	0.4
DCZOH	0.772	94	29	119	LAMINAR	0	29	1.5
HWDP/OH	0.896	75	25	118	LAMINAR	0	25	0.7
DP/OH	0.896	251	25	118	LAMINAR	0	25	2.3
DP/CSG	1.085	136	21	118	LAMINAR	0	20	0.8
DP/RIS	1.325	90	17	117	LAMINAR	0	17	0.4
TOTAL	_ VOLUME	660			TOTAL. I	PRESSUE	RE DROP	6.1

LAG: 29.6 MINUTES 2773 STROKES #1 AND 2774 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1308.2 HHP 715 IMPACT FORCE 1759 % SURFACE PRESSURE 52.6 HHP/sqin 2.97 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 70.0 STRING 753.1 BIT 1308.2 ANNULUS 6.1

TOTAL 2137.5 PUMP PRESSURE 2488.7 % DIFFERENCE 14.1

BOTTOM HOLE PRESSURES:

	Di	ENSITY UNITS	Ь	RESSURE UNITS
CIRCULATING:	 WEIGHT ECD	9.00 9.05	HYDROSTATIC PRESSURE CIRCULATING PRESSURE	1074.8 1080.9
PULLING OUT: TEFFECTIVE	 MARGIN WEIGHT	0.10 8.90	ESTIMATED SWAB BOTTOM HOLE PRESSURE	12.2 1062.6

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 800.0 AND TVD 800.0

SPM 1 94 SPM 2 93 FLOW RATE 936

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 4 VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	15	33	120	LAMINAR	0	33	0.4
DC/OH	0.772	94	29	119	LAMINAR	0	29	1.5
HWDP/OH	0.896	75	25	118	LAMINAR	0	25	0.7
DP/OH	0.896	340	25	118	LAMINAR	Ö	25	3.2:
DP/CSG	1.085	136	21	118	LAMINAR	ő	20	0.8
DP/RIS	1.325	90	17	117	LAMINAR	ő	17	0,4
TOTAL	. VOLUME	750			TOTAL.	PRESSURE	nona :	6.9

LAG: 33.6 MINUTES 3169 STROKES #1 AND 3130 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1306.2 HHP 713 IMPACT FORCE 1756 % SURFACE PRESSURE 51.1 HHP/sqin 2.97 JET VELOCITY 122

PRESSURE BREAKDOWN:

SURFACE 69.9 STRING 792.4 BIT 1306.2 ANNULUS 6.9

TOTAL 2175.5 PUMP PRESSURE 2554.3 % DIFFERENCE 14.8

	DENSITY UNITS	PRESSUR UNIT	••••
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT 9.00 ECD 9.05	HYDROSTATIC PRESSURE 1228, CIRCULATING PRESSURE 1235.	•••
PULLING OUT: TRIP EFFECTIVE MUD	111111111111111111111111111111111111111	ESTIMATED SWAB 13.9 BOTTOM HOLE PRESSURE 1214.	9

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 900.0 AND TVD 900.0

SPM 1 100 SPM 2 98 FLOW RATE 990

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	ORIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	12	86	132	LAMINAR	1	85	2.3
DC/CSG	0.303	37	78	132	L.AMINAR	1	77	5.4
HWDP/CSG	0.427	36	55	128	LAMINAR	0	55	1.8
DP/CSG	0.427	248	55	128	LAMINAR	0	55	12.2
DP/RIS	1.325	93	18	123	LAMINAR	0	18	0,4
TOTAL	. VOLUME	425			TOTAL	PRESSUR	E DROP	22.1

LAG: 18.1 MINUTES 1806 STROKES #1 AND 1770 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1411.8 HHP 815 IMPACT FORCE 1898 % SURFACE PRESSURE 47.1 HHP/sqin 6.92 JET VELOCITY 129

PRESSURE BREAKDOWN:

SURFACE 78.7 STRING 1029.1 BIT 1411.8 ANNULUS 22.0

TOTAL 2541.7 PUMP PRESSURE 2995.0 % DIFFERENCE 15.1

	Ø	ENSITY	p	RESSURE
		ORTE		CINTIE
NOT CIRCULATING: MUI	D WEIGHT	8.70	HYDROSTATIC PRESSURE	1335.8
CIRCULATING:	ECD	8.84	CIRCULATING PRESSURE	1357.5
PULLING OUT: TRIF	P MARGIN	0.29	ESTIMATED SWAB	44.1
EFFECTIVE MUI	D WEIGHT	8.41	BOTTOM HOLE PRESSURE	1291.7

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1000.0 AND TVD 1000.0

SPM 1 84 SPM 2 98 FLOW RATE 910

ANNULAR HYDRAULICS:

ANNULUS	VOLZ		ANN	CRIT	TYPE OF	SLIP A	SCEND	PRESSURE
TYPE	UNIT	VOL.	VEL.	VEL	FLOW	VEL	VEL	DROF
DC/OH	0.274	40	79	137	LAMINAR	1	78	7.9
DC/CSG	0.303	6	71	137	LAMINAR	1	71	1.0
HWDP/CSG	0.427	36	51	132	LAMINAR	0	50	1.9
DP/CSG	0.427	291	51	132	LAMINAR	0	50	15.3
DP/RIS	1.325	93	16	126	LAMINAR	0	16	0.4
TOTAL	. VOLUME	465			TOTAL	PRESSURE	DROP	26.5

LAG: 21.5 MINUTES 1805 STROKES #1 AND 2105 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1220.3 HHP 648 IMPACT FORCE 1641 % SURFACE PRESSURE 45.0 HHP/sqin 5.49 JET VELOCITY 119

PRESSURE BREAKDOWN:

SURFACE 71.4 STRING 975.1 BIT 1220.3 ANNULUS 26.5

TOTAL 2293.4 PUMP PRESSURE 2710.0 % DIFFERENCE 15.4

	DE	NSITY UNITS	न	RESSURE UNITS
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT ECD	8.90 9.06	HYDROSTATIC PRESSURE CIRCULATING PRESSURE	1518.4 1544.9
PULLING OUT: TRIP EFFECTIVE MUD	MARGIN WEIGHT	0.31 8.59	ESTIMATED SWAB BOTTOM HOLE PRESSURE	53.0 1465.3

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1100.0 AND TVD 1100.0

SPM 1 83 SPM 2 99 FLOW RATE 908

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROF
рсион	0.274	46	79	136	LAMINAR	1	78	9.1
HWDP/OH	0.398	31	54	132	LAMINAR	0	54	1.5'
HWDP/CSG	0.427	2	51	131	LAMINAR	0	50	0.1
DP/CSG	0.427	333	51	131	LAMINAR	0	50	17.5
DP/RIS	1,325	93	16	125	L.AMINAR	0	16	0,4
TOTAL	VOLUME	505			TOTAL	PRESSURE	DROP	29.1

LAG: 23.4 MINUTES: 1934 STROKES #1 AND 2311 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1230.1 HHP 652 IMPACT FORCE 1654 % SURFACE PRESSURE 44.3 HHP/sqin 5.53 JET VELOCITY 119

PRESSURE BREAKDOWN:

SURFACE 71.9 STRING 1022.5 BIT 1230.1 ANNULUS 29.0

TOTAL 2353.5 PUMP PRESSURE 2775.6 % DIFFERENCE 15.2

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT 9.00 ECD 9.15	HYDROSTATIC PRESSURE 1689.0 CIRCULATING PRESSURE 1718.0
PULLING OUT: TRIP EFFECTIVE MUD	MARGIN 0.31 WEIGHT 8.69	ESTIMATED SWAB 58.1 BOTTOM HOLE PRESSURE 1630.9

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1200.0 AND TVD 1200.0

SPM 1 83 SPM 2 99 FLOW RATE 910

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0,274	46	79	123	LAMINAR	1	78	7.3
HWDP/OH	0.398	33	54	121	LAMINAR	0	54	1.7
DP/OH	0.398	38	54	121	LAMINAR	0	54	1.9
DP/CSG	0.427	335	51	121	LAMINAR	0	50	14.7
DP/RIS	1.325	93	16	117	LAMINAR	0	16	0.4
TOTAL	L VOLUME	545			TOTAL	PRESSURE	DROP	26.1

LAG: 25.2 MINUTES 2089 STROKES #1 AND 2491 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1234.0 HHP 655 IMPACT FORCE 1659 % SURFACE PRESSURE 43.7 HHP/sqin 5.56 JET VELOCITY 119

PRESSURE BREAKDOWN:

SURFACE 66.5 STRING 983.9 BIT 1234.0 ANNULUS 26.1

TOTAL 2310.4 PUMP PRESSURE 2823.0 % DIFFERENCE 18.2

	DENSITY UNITS	·	RESSURE UNITS
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT 9.00 ECD 9.13		1842.5 1868.6
	MARGIN 0.25	ESTIMATED SWAB	52.2

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1300.0 AND TVD 1300.0

SPM 1 79 SPM 2 99 FLOW RATE 890

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DCZOH	0.274	46	77	127	LAMINAR	1	76	7.0
HWDP/OH	0.398	33	53	129	LAMINAR	0	53	1,8
DPZOH	0.398	78	53	129	LAMINAR	0	53	4.1
DP/CSG	0.427	335	50	129	LAMINAR	0	49	15.6
DP/RIS	1.325	93	16	131	LAMINAR	0	16	0.5
TOTAL	_ VOLUME	585			TOTAL.	PRESSURE	DROP	29.0

LAG: 27.6 MINUTES 2181 STROKES #1 AND 2733 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1180.4 HHP 613 IMPACT FORCE 1587 % SURFACE PRESSURE 41.1 HHP/sqin 5.20 JET VELOCITY 116

PRESSURE BREAKDOWN:

SURFACE 55.6 STRING 855.0 BIT 1180.4 ANNULUS 29.0

TOTAL 2119.9 PUMP PRESSURE 2870.0 % DIFFERENCE 26.1

BOTTOM HOLE PRESSURES:

	UNITS		UNITS
CIRCULATING:	WEIGHT 9.00	HYDROSTATIC PRESSURE	1996.1
	ECD 9.13	CIRCULATING PRESSURE	2025.0
	MARGIN 0.26	ESTIMATED SWAB	57.9
	WEIGHT 8.74	BOTTOM HOLE PRESSURE	1938.1

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1400.0 AND TVD 1400.0

SPM 1 79 SPM 2 93 FLOW RATE 860

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP (VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	46	75	127	LAMINAR	1	74	6.9
HWDP/OH	0.398	33	51	129	LAMINAR	0	51	1 . 8:
DP/OH	0.398	118	51	129	LAMINAR	0	51	6.2
DP/CSG	0.427	335	48	129	LAMINAR	0	48	15.5
DP/RIS	1.325	93	15	131	LAMINAR	0	15	0.5
TOTAL	VOLUME	625			TOTAL	PRESSUR	E DROP	30.9

LAG: 30.5 MINUTES 2419 STROKES #1 AND 2830 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1102.9 HHP 553 IMPACT FORCE 1483 % SURFACE PRESSURE 38.4 HHP/sqin 4.70 JET VELOCITY 113

PRESSURE BREAKDOWN:

SURFACE 52.3 STRING 834.5 BIT 1102.9 ANNULUS 30.9

TOTAL 2020.6 PUMP PRESSURE 2871.5 % DIFFERENCE 29.6

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
NOT CIRCULATING:	MUD WEIGHT	9.00	HYDROSTATIC PRESSURE CIRCULATING PRESSURE	2149.6
CIRCULATING:	ECD	9.13		2180.5
PULLING OUT: T	RIP MARGIN	0.26	ESTIMATED SWAB	61.9
	MUD WETCHT	8.74	BOTTOM HOLE PRESSURE	2087.7

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1500.0 AND TVD 1500.0

SPM 1 80 SPM 2 92 FLOW RATE 859

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP ¢ VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.274	46	75	125	LAMINAR	1	74	6.9
HWDP/OH	0.398	33	51	127	LAMINAR	Ö	51	1.8
DF/OH	0.398	157	51	127	LAMINAR	0	51	8.3
DP/CSG	0.427	335	48	127	LAMINAR	0	48	15.5
DP/RIS	1.325	93	15	129	LAMINAR	0	15	0.5
TOTAL	. VOLUME	665			TOTAL	PRESSURE	DROP	33.1

LAG: 32.5 MINUTES 2588 STROKES #1 AND 2996 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1137.5 HHP 570 IMPACT FORCE 1530 % SURFACE PRESSURE 38.6 HHP/sqin 4.84 JET VELOCITY 112

PRESSURE BREAKDOWN:

SURFACE 53.6 STRING 886.0 BIT 1137.5

ANNULUS 33.0
TOTAL 2110.2 PUMP PRESSURE 2947.6 % DIFFERENCE 28.4

BOTTOM HOLE PRESSURES:

UNITS UNITS 9.30 HYDROSTATIC PRESSURE 2379.9 NOT CIRCULATING: MUD WEIGHT 9.43 CIRCULATING PRESSURE 2413.0 CIRCULATING: ECD PULLING OUT: TRIP MARGIN 0.26 ESTIMATED SWAB 66.1 BOTTOM HOLE PRESSURE 2313.8 EFFECTIVE MUD WEIGHT 9.04

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1600.0 AND TVD 1600.0

SPM 1 77 SPM 2 81 FLOW RATE 793

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ ·UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	69	126	LAMINAR	1	68	7.1
HWDP/OH	0.398	33	47	127	LAMINAR	0	47	1.7
DP/OH	0,398	195	47	127	LAMINAR	0	47	10.2
DP/CSG	0.427	335	44	127	LAMINAR	0	44	15.3
DP/RIS	1.325	93	14	130	LAMINAR	0	14	0.5
TOTAL	. VOLUME	704			TOTAL	PRESSURE	DROP	34.8

LAG: 37.3 MINUTES 2884 STROKES #1 AND 3028 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1297.8 HHP 601 IMPACT FORCE 1501 % SURFACE PRESSURE 44.0 HHP/sqin 5.10 JET VELOCITY 121

PRESSURE BREAKDOWN:

SURFACE 46.0 STRING 798.9 BIT 1297.8

ANNULUS 34.8

TOTAL 2177.6 PUMP PRESSURE 2951.3 % DIFFERENCE 26.2

BOTTOM HOLE PRESSURES:

PRESSURE DENSITY UNITS UNITS NOT CIRCULATING: MUD WEIGHT 9.21 HYDROSTATIC PRESSURE 2514.0 CIRCULATING: ECD 9.34 CIRCULATING PRESSURE 2548.8 **PULLING OUT:** TRIP MARGIN 0.26 ESTIMATED SWAB 69.7 EFFECTIVE MUD WEIGHT 8.95 BOTTOM HOLE PRESSURE 2444.3

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1700.0 AND TVD 1700.0

SPM 1 80 SPM 2 82 FLOW RATE 811

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.274	47	70	114	LAMINAR	1	69	6.8
HWDP/OH	0.398	33	48	110	LAMINAR	0	48	1.4
DP/OH	0,398	235	48	110	LAMINAR	0	48	10.1
DP/CSG	0.427	335	45	109	LAMINAR	0	45	12.4
DP/RIS	1.325	93	15	103	LAMINAR	0	15	8.0
TOTAL	L VOLUME	743			TOTAL.	PRESSURE	DROP	31.1

LAG: 38.5 MINUTES: 3091 STROKES #1 AND 3156 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1355.9 HHP 642 IMPACT FORCE 1568 % SURFACE PRESSURE 45.8 HHP/sqin 5.44 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 57.5 STRING 1031.4 BIT 1355.9

ANNULUS 31.1 TOTAL 2475.8 PUMP PRESSURE 2962.2 % DIFFERENCE 16.4

BOTTOM HOLE PRESSURES:

PRESSURE DENSITY UNITS UNITS NOT CIRCULATING: 9.20 HYDROSTATIC PRESSURE 2668.2 MUD WEIGHT 9.31 CIRCULATING PRESSURE 2699.3 CIRCULATING: ECD TRIP MARGIN 0.21 ESTIMATED SWAB 62.1 PULLING OUT: EFFECTIVE MUD WEIGHT 8.99 BOTTOM HOLE PRESSURE 2606.1

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1800.0 AND TVD 1800.0

SPM 1 79 SPM 2 82 FLOW RATE 807

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A	ASCEND VEL	PRESSURE DROP
DCZOH	0.274	47	70	114	LAMINAR	1	69	6.8
HWDP/OH	0.398	33	48	110	LAMINAR	0	48	1.4
DP/OH	0.398	274	48	110	LAMINAR	0	48	11.8
DP/CSG	0.427	335	45	109	LAMINAR	0	45	12.4
DP/RIS	1.325	93	14	103	LAMINAR	0	14	0.3
TOTAL	VOLUME	783			TOTAL	PRESSURE	DROP	32.7

LAG: 40.8 MINUTES 3231 STROKES #1 AND 3351 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1341.9 HHP 632 IMPACT FORCE 1552 % SURFACE PRESSURE 45.5 HHP/sqin 5.36 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 57.0 STRING 1054.6 BIT 1341.9

BIT 1341.9 ANNULUS 32.7

TOTAL 2486.2 PUMP PRESSURE 2950.1 % DIFFERENCE 15.7

BOTTOM HOLE PRESSURES:

UNITS UNITS MUD WEIGHT 2825.2 NOT CIRCULATING: 9.20 HYDROSTATIC PRESSURE CIRCULATING: ECD 9.31 CIRCULATING PRESSURE 2857.9 0.21 PULLING OUT: TRIP MARGIN ESTIMATED SWAB 65.5 EFFECTIVE MUD WEIGHT 8.99 BOTTOM HOLE PRESSURE 2759.7

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1900.0 AND TVD 1900.0

SPM 1 80 SPM 2 79 FLOW RATE 797

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 VEL	ASCEND VEL	PRESSURE DROP
DCZOH	0.274	47	69	94	LAMINAR	1	68	5.3
HWDPZOH	0.398	33	48	84	LAMINAR	1	47	1.0
DP/OH	0.398	314	48	84	LAMINAR	1	47	9.1
DP/CSG	0.427	335	44	83	LAMINAR	0	44	8.1
DP/RIS	1.325	93	14	70	LAMINAR	0	14	0.1
TOTAL	VOLUME	823			TOTAL.	PRESSURE	E DROP	23.6

LAG: 43.4 MINUTES 3477 STROKES #1 AND 3439 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1307.8 HHP 608 IMPACT FORCE 1513 % SURFACE PRESSURE 45.6 HHP/sqin 5.16 JET VELOCITY 121

PRESSURE BREAKDOWN:

SURFACE 61.2 STRING 1167.4 BIT 1307.8 ANNULUS 23.6

TOTAL 2560.0 PUMP PRESSURE 2869.0 % DIFFERENCE 10.8

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS NOT CIRCULATING: MUD WEIGHT 9.19 HYDROSTATIC PRESSURE 2978.9 CIRCULATING: ECD 9,26 CIRCULATING PRESSURE 3002.5 PULLING OUT: TRIP MARGIN 0.15 ESTIMATED SWAB 47.1 EFFECTIVE MUD WEIGHT 9.04 BOTTOM HOLE PRESSURE 2931.8

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2000.0 AND TVD 2000.0

SPM 1 79 SPM 2 80 FLOW RATE 797

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.274	47	6.9	94	LAMINAR	1	68	5.3
HWDP/OH	0.398	33	48	84	LAMINAR	1	47	1.0
DP/OH	0.398	354	48	84	LAMINAR	1	47	10.2
DP/CSG	0.427	335	44	83	LAMINAR	0	44	8.1
DP/RIS	1.325	93	14	70	LAMINAR	0	14	0.1
TOTAL	VOLUME	863			TOTAL	PRESSURE	DROP	24.7

LAG: 45.5 MINUTES 3612 STROKES #1 AND 3639 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1309.1 HHP 609 IMPACT FORCE 1514 % SURFACE PRESSURE 45.6 HHP/sqin 5.17 JET VELOCITY 121

PRESSURE BREAKDOWN:

SURFACE 61.2 STRING 1203.7 BIT 1309.1 ANNULUS 24.7

TOTAL 2598.8 PUMP PRESSURE 2869.5 % DIFFERENCE 9.4

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT ECD	9,20 9,27	HYDROSTATIC PRESSURE CIRCULATING PRESSURE	3139.1 3163.8
PULLING OUT: TRIP	MARGIN	0.14	ESTIMATED SWAB	49.4
EFFECTIVE MUD	WEIGHT	9.06	BOTTOM HOLE PRESSURE	3089.7

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2100.0 AND TVD 2100.0

SPM 1 80 SPM 2 78 FLOW RATE 788

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A	YEL VEL	PRESSURE DROP
DC/OH	0.274	48	68	104	LAMINAR	1	68	6.1
HWDP/OH	0.398	33	47	94	LAMINAR	0	47	1.2
DP/OH	0.398	394	47	94	LAMINAR	0	47	13.7
DP/CSG	0.427	335	44	93	LAMINAR	0	44	9.8
DP/RIS	1.325	93	14	81	LAMINAR	0	14	0.2
TOTAL	. VOLUME	903			TOTAL.	PRESSURE	DROP	31.0

LAG: 48.1 MINUTES: 3832 STROKES #1 AND 3753 STROKES #2

BIT HYDRAULICS:

HHP 595 IMPACT FORCE 1496 PRESSURE DROP 1293.8 HHP/sqin 5.05 JET VELOCITY % SURFACE PRESSURE 44.0

PRESSURE BREAKDOWN:

SURFACE 60.5 1226.2 STRING 1293.8 BIT ANNULUS 31.0

PUMP PRESSURE 2940.3 % DIFFERENCE 11.2 TOTAL 2611.6

BOTTOM HOLE PRESSURES:

DENSITY UNITS UNITS HYDROSTATIC PRESSURE NOT CIRCULATING: MUD WEIGHT 9.30 3331.9 CIRCULATING PRESSURE 9.39 3362.8 CIRCULATING: ECD ESTIMATED SWAB TRIP MARGIN 0.17 61.9 PULLING OUT: BOTTOM HOLE PRESSURE EFFECTIVE MUD WEIGHT 9.13 3270.1

HYDRAULICS ANALYSIS PROGRAM

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- F1 1 1/18 PH.DL. 1 G.O.	- 6,370 6, 6, 6, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	177	AF 2 1 2 1 1			1 11 / 27	1 7 4		

SPM 1 0 SPM 2 53 FLOW RATE 267

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DCZOH	0.026	0	242	175	TURBULENT			28.0
DC/LIN	0.274	44	23	109	LAMINAR	0	23	3.8
HWDP/LIN	0.398	33	16	96	LAMINAR	0	16	0.7
DP/LIN	0.398	427	16	96	LAMINAR	0	16	9.5
DP/CSG	0.427	335	15	95	LAMINAR	0	15	6.3
DP/RIS	1.325	93	5	81	LAMINAR	0	5	0.1
TOTAL	_ VOLUME	933			TOTAL	PRESSUR	E DROP	48.4

LAG: 146.7 MINUTES 0 STROKES #1 AND 7837 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 256.6 HHP 40 IMPACT FORCE 229 % SURFACE PRESSURE 32.4 HHP/sqin 0.70 JET VELOCITY 53

PRESSURE BREAKDOWN:

SURFACE 9.4 STRING 193.9 BIT 256.6 ANNULUS 48.4

TOTAL 508.3 PUMP PRESSURE 792.8 % DIFFERENCE 35.9

BOTTOM HOLE PRESSURES:

UNITS UNITS 3570.4 HYDROSTATIC PRESSURE 9.60 MUD WEIGHT NOT CIRCULATING: CIRCULATING PRESSURE 3618.8 9.73 ECD CIRCULATING: 96.7 ESTIMATED SWAB 0.26 TRIP MARGIN PULLING OUT: 3473.6 BOTTOM HOLE PRESSURE 9.34 EFFECTIVE MUD WEIGHT

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2200.0 AND TVD 2200.0

SPM 1 45 SPM 2 0 FLOW RATE 223

ANNULAR HYDRAULICS:

ANNULUS TYPE	VÖL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A	SCEND VEL	PRESSURE DROP
HWDC/OH	0.026	1	202	164	TURBULENT			59.4
HWDC/LIN	0.274	38	19	100	L.AMINAR	0	19	2.6
DC/LIN	0.354	フ	15	92	LAMINAR	0	15	0.2
HWDP/LIN	0.398	33	13	88	LAMINAR	0	13	0.6
DP/LIN	0.398	427	1.3	88	LAMINAR	0	13	7.5
DP/CSG	0.427	335	12	87	LAMINAR	0	12	4,9
DP/RIS	1.325	93	4	73	LAMINAR	0	d	0.1
TOTAL	. VOLUME	935			TOTAL	PRESSURE	DROP	75.2

LAG: 176.3 MINUTES 7855 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 178.6 HHP 23 IMPACT FORCE 160 % SURFACE PRESSURE 31.0 HHP/sqin 0.41 JET VELOCITY 44

PRESSURE BREAKDOWN:

SURFACE 6.7 STRING 142.8 BIT 178.6 ANNULUS 75.2

TOTAL 403.3 PUMP PRESSURE 576.9 % DIFFERENCE 30.1

BOTTOM HOLE PRESSURES:

UNITS UNITS NOT CIRCULATING: HYDROSTATIC PRESSURE MUD WEIGHT 9.60 3603.1 9.80 CIRCULATING: ECD CIRCULATING PRESSURE 3678.4 TRIP MARGIN PULLING OUT: 0.40 ESTIMATED SWAB 150.5 EFFECTIVE MUD WEIGHT 9.20 BOTTOM HOLE PRESSURE 3452.7

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2300.0 AND TVD 2300.0

SPM 1 73 SPM 2 77 FLOW RATE 750

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	46	65	109	LAMINAR	1	64	6.7
HWDP/OH	0.398	33	45	96	LAMINAR	0	45	1.2
DP/OH	0.398	475	45	96	LAMINAR	0	45	17.6
DP/CSG	0.427	335	42	95	LAMINAR	ŋ	42	10.4
DP/RIS	1,325	93	1.3	81	LAMINAR	0	13	0.2
TOTAL	L VOLUME	983			TOTAL	PRESSURE	E DROP	36.1

LAG: 55.0 MINUTES 4037 STROKES #1 AND 4222 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1210.3 HHP 530 IMPACT FORCE 1400 % SURFACE PRESSURE 42.8 HHP/sqin 4.49 JET VELOCITY 114

PRESSURE BREAKDOWN:

SURFACE 60.6 STRING 1287.4 BIT 1210.3 ANNULUS 36.1

TOTAL 2594.4 PUMP PRESSURE 2830.3 % DIFFERENCE 8.3

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
NOT CIRCULATING: MUCIRCULATING:	D WEIGHT	9.60 9.69	HYDROSTATIC PRESSURE	3766.9 3803.1
PULLING OUT: TRI	IP MARGIN	0.18 2.42	ESTIMATED SWAB BOTTOM HOLE PRESSURE	72.3 3694.6

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2400.0 AND TVD 2400.0

SPM 1 0 SPM 2 105 FLOW RATE 524

ANNULAR HYDRAULICS:

ANNULUS	VOLZ		ANN	CRIT	TYPE OF	SLIP	ASCEND	PRESSURE
TYPE	UNIT	VOL.	VEL	VEL	FLOW	VEL	VEL	DROP
DC/OH	0.274	46	46	99	LAMINAR	1	45	4,8
HWDP/OH	0.398	33	31	85	LAMINAR	0	31	0 , 5'
DPZOH	0.398	515	31	85	LAMINAR	0	31	13.1
DP/CSG	0.427	335	29	84	LAMINAR	0	29	7.1
DP/RIS	1.325	93	9	68	LAMINAR	0	9	0.1
TOTAL	L VOLUME	1023			TOTAL	PRESSUR	E DROP	26.1

LAG: 81.9 MINUTES 0 STROKES #1 AND 8594 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 591.1 HHP 181 IMPACT FORCE 684 % SURFACE PRESSURE 39.8 HHP/sqin 1.53 JET VELOCITY 80

PRESSURE BREAKDOWN:

SURFACE 32.3 STRING 706.0

BIT 591.1 ANNULUS 26.1

TOTAL 1355.4 PUMP PRESSURE 1486.0 % DIFFERENCE 8.8

BOTTOM HOLE PRESSURES:

DENSITY UNITS

PRESSURE UNITS

UNITS

NOT CIRCULATING: MUD WEIGHT 9.60 HYDROSTATIC PRESSURE 3930.7
CIRCULATING: ECD 9.66 CIRCULATING PRESSURE 3956.8

PULLING OUT: TRIP MARGIN 0.13 ESTIMATED SWAB 52.1

EFFECTIVE MUD WEIGHT 9.47 BOTTOM HOLE PRESSURE 3878.6

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2500.0 AND TVD 2500.0

SPM 1 72 SPM 2 74 FLOW RATE 732

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.274	47	64	109	LAMINAR	1	63	6.7
HWDPZOH	0.398	33	44	98	LAMINAR	0	44	1.2
DP/OH	0.398	553	44	98	LAMINAR	0	44	20.8
DP/CSG	0.427	335	41	97	LAMINAR	0	41	10.6
DPZRIS	1.325	93	13	84	LAMINAR	0	13	0.2
TOTA	L VOLUME	1062			TOTAL.	PRESSURE	DROP	39.5

LAG: 60.9 MINUTES 4407 STROKES #1 AND 4519 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1153.6 HHP 493 IMPACT FORCE 1334 % SURFACE PRESSURE 39.7 HHP/sqin 4.18 JET VELOCITY 111

PRESSURE BREAKDOWN:

SURFACE 56.9 STRING 1282.5 BIT 1153.4 ANNULUS 39.5

TOTAL 2532.5 PUMP PRESSURE 2908.6 % DIFFERENCE 12.9

		D.	ENSITY UNITS	Ь	RESSURE UNITS
NOT CIRCULATING:	TRIP 1	JEIGHT	9.60	HYDROSTATIC PRESSURE	4094.5
CIRCULATING:		ECD	9.69	CIRCULATING PRESSURE	4134.0
PULLING OUT:		MARGIN	0.19	ESTIMATED SWAB	79.0
EFFECTIV		JEIGHT	9.41	BOTTOM HOLE PRESSURE	4015.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2600.0 AND TVD 2600.0

279 SPM 1 SPM 2 56 FLOW RATE

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP (ASCEND VEL	PRESSURE DROP
HWDC/OH	0.085	2	78	158	LAMINAR	1	77	4.5
DCZOH	0.026	4	252	194	TURBULENT			516.6
HWDP/OH	0.151	13	44	141	LAMINAR	0	44	5.4
DP/OH	0.151	221	44	141	LAMINAR	0	44	93.5
DP/CSG	0.427	335	1.6	124	LAMINAR	0	15	10.6
DP/RIS	1.325	93	5	110	LAMINAR	0	5	0 . 2!
TOTAL	VOLUME	669			TOTAL	PRESSURI	E DROP	631.2

LAG: 100.8 MINUTES 0 STROKES #1 AND 5619 STROKES #2

BIT HYDRAULICS:

45 IMPACT FORCE 250 HHP PRESSURE DROP 279.4 JET VELOCITY 55 % SURFACE PRESSURE 37.3 HHP/sqin 0.80

PRESSURE BREAKDOWN:

SURFACE 10.4 245.7 STRING 279.4 BIT ANNULUS 631.2

PUMP PRESSURE 749.1 % DIFFERENCE 55.7 TOTAL 1166.6

BOTTOM HOLE PRESSURES:

UNITS 4258.3 HYDROSTATIC PRESSURE 9.60 MUD WEIGHT NOT CIRCULATING: 4889.4 11.02 CIRCULATING PRESSURE ECD CIRCULATING: 2,85 1262.3 TRIP MARGIN ESTIMATED SWAB PULLING OUT: 2995.9 BOTTOM HOLE PRESSURE EFFECTIVE MUD WEIGHT 6.75

DENSITY

PRESSURE

UNITS

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2610.0 AND TVD 2610.0

SPM 1 73 SPM 2 73 FLOW RATE 730

ANNULAR HYDRAULICS:

ANNULUS	VOL.Z		ANN	CRIT	TYPE OF	SLIP 6	ASCEND	PRESSURE
TYPE	UNIT	VOL	VEL	VEL	FLOW	VEL	VEL.	DROP
DC/OH	0.274	47	63	141	LAMINAR	0	63	10.2
HWDP/OH	0.398	33	44	129	LAMINAR	0	43	2.0
DP/OH	0,398	597	44	129	LAMINAR	0	43	35.6
DP/CSG	0.427	335	41	128	LAMINAR	0	41	16.5
DP/RIS	1.325	93	1.3	114	LAMINAR	0	1.3	0.3
TOTAL	VOLUME	1106			TOTAL	PRESSURE	DROP	65.¶

LAG: 63.7 MINUTES 4647 STROKES #1 AND 4647 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1145.1 HHP 487 IMPACT FORCE 1324 % SURFACE PRESSURE 40.1 HHP/sqin 4.14 JET VELOCITY 111

PRESSURE BREAKDOWN:

SURFACE 58.6 STRING 1358.4 BIT 1145.1 ANNULUS 65.0

TOTAL 2627.1 PUMP PRESSURE 2855.0 % DIFFERENCE 8.0

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS NOT CIRCULATING: 9,60 HYDROSTATIC PRESSURE 4274.6 MUD WEIGHT 9.75 CIRCULATING PRESSURE CIRCULATING: ECD 4339.7 PULLING OUT: TRIP MARGIN 0.29 ESTIMATED SWAB 130.0 EFFECTIVE MUD WEIGHT 9.31 BOTTOM HOLE PRESSURE 4144.6

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2620.0 AND TVD 2620.0

SPM 1 45 SPM 2 0 FLOW RATE 226

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
нырсион	0.085	0	63	142	LAMINAR	1	62	0.5
HWDC/LIN	0,333	6	16	111	LAMINAR	0	16	0.3
DC/LIN	0.274	41	2.0	117	LAMINAR	0	19	3.7
HWDP/LIN	0.398	34	1.3	104	LAMINAR	0	13	0 . 8:
DP/LIN	0.398	602	13	104	LAMINAR	0	13	14.1
DP/CSG	0.427	335	13	103	LAMINAR	0	13	6.6
DP/RIS	1.325	93	4	88	LAMINAR	0	.4	0.1

TOTAL VOLUME 1111 TOTAL PRESSURE DROP 26.1

LAG: 206.9 MINUTES 9335 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 183.2 HHP 24 IMPACT FORCE 164
% SURFACE PRESSURE 29.5 HHP/sqin 0.42 JET VELOCITY 44

PRESSURE BREAKDOWN:

SURFACE 7.1 STRING 163.5 BIT 183.2 ANNULUS 26.1

TOTAL 379.8 PUMP PRESSURE 621.4 % DIFFERENCE 38.9

BOTTOM HOLE PRESSURES:

UNITS UNITS 9.60 HYDROSTATIC PRESSURE 4291.0 NOT CIRCULATING: MUD WEIGHT 9.66 CIRCULATING PRESSURE 4317.1 CIRCULATING: ECD TRIP MARGIN 0.12 ESTIMATED SWAB 52.2 PULLING OUT: EFFECTIVE MUD WEIGHT 9.48 BOTTOM HOLE PRESSURE 4238.8

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2650.0 AND TVD 2650.0
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SPM 1 0 SPM 2 50 FLOW RATE 251

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL.	PRESSURE DROP
HWDC/OH	0.085	3	70	166	LAMINAR	1	70	7.6
HWDC/LIN	0.333	2	18	144	LAMINAR	0	18	0.2
DCZLIN	0.274	41	22	148	LAMINAR	0	22	6.5
HWDP/LIN	0.398	33	15	139	LAMINAR	0	15	1.5
DP/LIN	0.398	607	15	139	LAMINAR	0	15	27.5
DP/CSG	0.427	335	14	138	LAMINAR	0	14	12.5
DP/RIS	1.325	93	5	126	LAMINAR	0	5	0.3

TOTAL PRESSURE DROP

56.5

PRESSURE

BOTTOM HOLE PRESSURE 4227.2

TOTAL VOLUME 1114

LAG: 186.4 MINUTES 0 STROKES #1 AND 9361 STROKES #2

BIT HYDRAULICS:

.

IMPACT FORCE HHP 33 HHP/sqin 0.59 203 PRESSURE DROP 226.9 % SURFACE PRESSURE 32.7 49 JET VELOCITY

PRESSURE BREAKDOWN:

SURFACE 8.4 202.4 STRING 226.9 BIT ANNULUS 56.5

494.2 PUMP PRESSURE 693.2 % DIFFERENCE 28.7 TOTAL

BOTTOM HOLE PRESSURES:

DENSITY UNITS UNITS HYDROSTATIC PRESSURE 4340.1 NOT CIRCULATING: MUD WEIGHT 9.60 CIRCULATING PRESSURE 4396.6 CIRCULATING: ECD 9.72 112.9 ESTIMATED SWAB TRIP MARGIN 0.25PULLING OUT:

9.35

EFFECTIVE MUD WEIGHT

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2660.0 AND TVD 2660.0
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SPM 1 48 SPM 2 0 FLOW RATE 242

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 4 VEL	VEL.	PRESSURE DROP
HWDC/OH	0.085	4	68	142	LAMINAR	1	67	7.3
HWDC/LIN	0.333	5	17	111	LAMINAR	0	17	0.2
DC/LIN	0.274	41	21	117	LAMINAR	0	21	3.8
HWDP/LIN	0.398	33	14	104	LAMINAR	0	14	0.8
DPZLIN	0,398	604	14	104	LAMINAR	0	14	14.6
DP/CSG	0.427	335	1.3	103	LAMINAR	0	13	6.8
DP/RIS	1,325	93	Ц	88	LAMINAR	0	4	0.1
TOTAL	. VOLUME	1114			TOTAL.	PRESSURE	DROP	33.8

LAG: 193.7 MINUTES 9364 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 210.2 HHP 30 IMPACT FORCE 188 % SURFACE PRESSURE 31.0 HHP/sqin 0.52 JET VELOCITY 48

PRESSURE BREAKDOWN:

SURFACE 8.0 STRING 198.1 BIT 210.2 ANNULUS 33.8

TOTAL 450.0 PUMP PRESSURE 677.2 % DIFFERENCE 33.6

BOTTOM HOLE PRESSURES:

UNITS UNITS MUD WEIGHT 4356.5 NOT CIRCULATING: 9.60 HYDROSTATIC PRESSURE CIRCULATING: 9.67 CIRCULATING PRESSURE 4390.3 ECD PULLING OUT: TRIP MARGIN 0.15 ESTIMATED SWAB 67.5 EFFECTIVE MUD WEIGHT 9.45 BOTTOM HOLE PRESSURE 4289.0

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2672.0 AND TVD 2671.9

SPM 1 70 SPM 2 72 FLOW RATE 706

ANNULAR HYDRAULICS:

ANNULUS	VOLZ		ANN	CRIT	TYPE OF	SLIP	ASCEND	PRESSURE
TYPE	UNIT	VOL.	VEL	VEL	FLOW	VEL	VEL	DROP
DC/OH	0.274	47	61	116	LAMINAR	0	61	7.4
HWDP/OH	0.398	33	42	104	LAMINAR	0	42	1.4
DP/OH	0.398	622	42	104	LAMINAR	0	42	25.4
DP/CSG	0.427	335	39	103	LAMINAR	0	39	11.5
DP/RIS	1.325	93	13	87	LAMINAR	0	1.3	0.2
TOTAL	. VOLUME	1131			TOTAL	PRESSURI	E DROP	45.9

LAG: 67.3 MINUTES 4683 STROKES #1 AND 4819 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1079.8 HHP 445 IMPACT FORCE 1249 % SURFACE PRESSURE 37.5 HHP/sqin 3.77 JET VELOCITY 107

PRESSURE BREAKDOWN:

SURFACE 55.6 STRING 1307.3 BIT 1079.8 ANNULUS 45.9

TOTAL 2488.5 PUMP PRESSURE 2882.7 % DIFFERENCE 13.7

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS 4412.5 NOT CIRCULATING: MUD WEIGHT 9.68 HYDROSTATIC PRESSURE CIRCULATING: ECD 9.78 CIRCULATING PRESSURE 4458.3 ESTIMATED SWAB PULLING OUT: TRIP MARGIN 0.20 91.7 EFFECTIVE MUD WEIGHT 9.48 BOTTOM HOLE PRESSURE 4320.8

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2680.0 AND TVD 2680.0

SPM 1 49 SPM 2 0 FLOW RATE 247

ANNULAR HYDRAULICS:

ANNULUS	VOLZ		ANN	CRIT	TYPE OF	SLIP A	SCEND	PRESSURE
TYPE	UNIT	AOF	VEL	VEL	FLOW	VEL.	VEL	DROP
HWDCZOH	0.085	1	69	141	LAMINAR	1	68	1,4
HWDCZLIN	0.333	7	18	110	LAMINAR	0	18	0.4
DCZLIN	0.274	41	21	116	LAMINAR	0	21	3,9
HWDPZLIN	0.398	33	15	104	LAMINAR	0	15	0.8
DP/LIN	0.398	622	15	104	LAMINAR	0	15	15.3
DP/CSG	0.427	335	14	103	LAMINAR	0	14	6.9
DP/RIS	1,325	93	4	87	LAMINAR	0	4	0.1
TOTA	L VOLUME	1133			TOTAL	PRESSURE	DROP	28.7

LAG: 193.0 MINUTES 9520 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 220.7 HHP 32 IMPACT FORCE 197 % SURFACE PRESSURE 32.2 HHP/sqin 0.56 JET VELOCITY 49

PRESSURE BREAKDOWN:

SURFACE 8.4 STRING 199.2 BIT 220.7 ANNULUS 28.7

TOTAL 457.0 PUMP PRESSURE 686.6 % DIFFERENCE 33.4

	DENSITY	PRESSURE		
	UNITS	UNITS		
NOT CIRCULATING: MUD	WEIGHT 9.68	HYDROSTATIC PRESSURE 4425.8		
CIRCULATING:	ECD 9.74	CIRCULATING PRESSURE 4454.4		
PULLING OUT: TRIP	MARGIN 0.13	ESTIMATED SWAB 57.3		
EFFECTIVE MUD	WEIGHT 9.55	BOTTOM HOLE PRESSURE 4368.5		

HYDRAULICS ANALYSIS PROGRAM

TOTAL VOLUME 1135

HYDRAULICS CALCULATIONS AT DEPTH 2700.0 AND TVD 2699.9

SPM 1 48 SPM 2 0 FLOW RATE 240

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.083	2	69	155	LAMINAR	1	68	5.7
HWDC/LIN	0.333	4	17	127	LAMINAR	0	17	0 . 2:
DCZLIN	0.274	41	21	132	LAMINAR	0	21	4.9
HWDP/LIN	0.398	33	14	121	LAMINAR	0	14	1.1
DP/LIN	0.398	627	14	121	LAMINAR	0	1.4	20.6
DP/CSG	0.427	335	1.3	120	L.AMINAR	0	13	9.3
DP/RIS	1.325	93	4	105	LAMINAR	0	4	0.2

TOTAL PRESSURE DROP

42.1

LAG: 198.5 MINUTES 9540 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 253.2 HHP 35 IMPACT FORCE 206 % SURFACE PRESSURE 23.9 HHP/sqin 0.63 JET VELOCITY 52

PRESSURE BREAKDOWN:

SURFACE 8.0 STRING 194.1 BIT 253.2

ANNULUS 42.1

TOTAL 497.4 PUMP PRESSURE 1061.5 % DIFFERENCE 53.1

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BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS MUD WEIGHT HYDROSTATIC PRESSURE NOT CIRCULATING: 9.69 4463.2 9.78 4505.3 CIRCULATING: ECD CIRCULATING PRESSURE TRIP MARGIN 0.18 ESTIMATED SWAB 84,2 PULLING OUT: EFFECTIVE MUD WEIGHT 9.51 BOTTOM HOLE PRESSURE 4379.1

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2750.0 AND TVD 2749.6

SPM 1 69 SPM 2 73 FLOW RATE 711

ANNULAR HYDRAULICS:

ANNULUS. TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 4 VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0,274	47	62	118	I. AMINAR	0	61	7.5
HWDP/OH	0.398	33	42	108	LAMINAR	f)	42	1.4
DPZOH	0.398	653	42	108	LAMINAR	0	42	28.0
DP/CSG	0.427	335	40	107	LAMINAR	0	39	12.1
DP/RIS	1,325	93	1.3	93	LAMINAR	0	1.3	0.2
TOTAL	VOLUME	1162			TOTAL	PRESSURE	ะ ทอกค	AQ A

LAG: 68.6 MINUTES 4733 STROKES #1 AND 5030 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1087.3 HHP 451 IMPACT FORCE 1257 % SURFACE PRESSURE 37.4 HHP/sqin 3.83 JET VELOCITY 108

PRESSURE BREAKDOWN:

SURFACE 54.0 STRING 1293.6 BIT 1087.3

ANNULUS 49.4

TOTAL 2484.2 PUMP PRESSURE 2904.8 % DIFFERENCE 14.5

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS 4503.3 NOT CIRCULATING: MUD WEIGHT 9.60 HYDROSTATIC PRESSURE 4552.6 CIRCULATING: ECD 9.71 CIRCULATING PRESSURE PULLING OUT: TRIP MARGIN 0.21ESTIMATED SWAB 98.7 EFFECTIVE MUD WEIGHT 9.39 BOTTOM HOLE PRESSURE 4404.5

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2800.0 AND TVD 2799.3

SPM 1 75 SPM 2 84 FLOW RATE 798

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 Vel	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	48	69	125	LAMINAR	1	69	8.8
HWDP/OH	0.398	33	48	112	LAMINAR	0	47	1.6
DP/OH	0.398	672	48	112	LAMINAR	0	47	33.2
DP/CSG	0.427	335	44	111	LAMINAR	0	44	13.9
DP/RIS	1.325	93	14	96	LAMINAR	0	14	0.2
TOTAL	. VOLUME	1182			TOTAL.	PRESSURE	EDROP	57.8

LAG: 62.2 MINUTES 4680 STROKES #1 AND 5249 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1776.1 HHP 827 IMPACT FORCE 1811 % SURFACE PRESSURE 62.8 HHP/sqin 7.02 JET VELOCITY 138

PRESSURE BREAKDOWN:

SURFACE 69.3 STRING 1683.8 BIT 1776.1 ANNULUS 57.8

TOTAL 3586.9 PUMP PRESSURE 2826.5 % DIFFERENCE 26.9

BOTTOM HOLE PRESSURES:

UNITS UNITS NOT CIRCULATING: MUD WEIGHT 9.68 HYDROSTATIC PRESSURE 4621.6 CIRCULATING: 9.80 ECD CIRCULATING PRESSURE 4679.3 PULLING OUT: TRIP MARGIN 0.24 ESTIMATED SWAB 115.5 EFFECTIVE MUD WEIGHT 9,44 BOTTOM HOLE PRESSURE 4506.0

DENSITY

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2810.0 AND TVD 2809.3

SPM 1 0 SPM 2 58 FLOW RATE 290

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.026	0	263	190	TURBULENT			10.5
DCZLIN	0.274	46	25	126	LAMINAR	0	25	5.3
HWDP/LIN	0.398	33	17	113	LAMINAR	0	17	1.0
DP/LIN	0.398	678	17	113	LAMINAR	0	17	21.0
DP/CSG	0,427	335	1.6	112	LAMINAR	0	16	8.7
DP/RIS	1.325	93	5	97	LAMINAR	0	5	0 . 2:
TOTAL	VOLUME	1185			TOTAL	PRESSUR	RE DROP	46.7

LAG: 171.7 MINUTES 0 STROKES #1 AND 9960 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 300.9 HHP 51 IMPACT FORCE 269 % SURFACE PRESSURE 63.7 HHP/sqin 0.90 JET VELOCITY 57

PRESSURE BREAKDOWN:

SURFACE 11.1 STRING 268.0 BIT 300.9 ANNULUS 46.7

TOTAL 626.7 PUMP PRESSURE 472.4 % DIFFERENCE 32.7

BOTTOM HOLE PRESSURES:

			ONTIR		OMT 12
NOT CIRCULATING:	аим	WEIGHT	9.54	HYDROSTATIC PRESSURE	4574.0
CIRCULATING:		ECD	9,64	CIRCULATING PRESSURE	4620.7
PULLING OUT:	TRIP	MARGIN	0.20	ESTIMATED SWAB	93.5
EFFECT	IVE MUD	WEIGHT	9.35	BOTTOM HOLE PRESSURE	4480.5

DENSITY

HYDRAULICS ANALYSIS PROGRAM

TOTAL VOLUME 1221

HYDRAULICS CALCULATIONS AT DEPTH 2900.0 AND TVD 2898.9

SPM 1 96 SPM 2 0 FLOW RATE 480

ANNULAR HYDRAULICS:

ANNULUS TYPE	UOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	48	42	118	LAMINAR	n	41	6.2
HWDP/OH	0.398	33	29	105	LAMINAR	ő	29	1.1
DP/OH	0.398	712	29	105	LAMINAR	0	29	24.1
DP/CSG	0.427	335	27	104	LAMINAR	Ö	22	9.5
DP/RIS	1,325	93	9	88	LAMINAR	0	9	0.2

TOTAL PRESSURE DROP

41.1

LAG: 107.0 MINUTES 10264 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 630.7 HHP 176 IMPACT FORCE 643 % SURFACE PRESSURE 42.5 HHP/sqin 1.50 JET VELOCITY 83

PRESSURE BREAKDOWN:

SURFACE 27.3 STRING 680.0 BIT 630.7 ANNULUS 41.1

TOTAL 1379.2 PUMP PRESSURE 1485.7 % DIFFERENCE 7.2

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS

NOT CIRCULATING: MUD WEIGHT 9.52 HYDROSTATIC PRESSURE 4705.7

CIRCULATING: ECD 9.60 CIRCULATING PRESSURE 4746.8
PULLING OUT: TRIP MARGIN 0.17 ESTIMATED SWAB 82.2
EFFECTIVE MUD WEIGHT 9.35 BOTTOM HOLE PRESSURE 4623.5

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 2970.0 AND TVD 2968.5

SPM 1 58 SPM 2 56 FLOW RATE 568

ANNULAR HYDRAULICS:

ANNULUS	VOL./	VOL	ANN	CRIT	TYPE OF	SLIP A	SCEND	PRESSURE
TYPE	UNIT		VEL	VEL	FLOW	VEL	VEL	DROP
DC/OH	0.106	3	128	168	LAMINAR	1	127	5.8
DC/CSG	0.116	24	117	166	LAMINAR	1	116	38.3
HWDP/CSG	0.160	13	84	159	LAMINAR	1	84	7.9
DP/CSG	0.160	415	84	159	LAMINAR	1	84	243.7
DP/RIS	1.325	93	10	135	LAMINAR	0	10	0.4
TOTAL	VOLUME	547			TOTAL	PRESSURE	DROP	296.2

LAG: 40.5 MINUTES 2348 STROKES #1 AND 2251 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1386.8 HHP 459 IMPACT FORCE 1128 % SURFACE PRESSURE 48.6 HHP/sqin 8.10 JET VELOCITY 123

PRESSURE BREAKDOWN:

SURFACE 36.4 STRING 999.4 BIT 1386.8 ANNULUS 296.2

TOTAL 2718.7 PUMP PRESSURE 2854.8 % DIFFERENCE 4.8

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
CIRCULATING:	WEIGHT	9.50	HYDROSTATIC PRESSURE	4811.2
	ECD	10.08	CIRCULATING PRESSURE	5107.4
	MARGIN	1.17	ESTIMATED SWAB	592.3
	WEIGHT	8.33	BOTTOM HOLE PRESSURE	4218.9

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3000.0 AND TVD 2998.3

SPM 1 57 SPM 2 56 FLOW RATE 561

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.106	6	126	123	TURBULENT			7.6
DC/CSG	0.116	21	116	121	LAMINAR	2	114	20.2
HWDP/CSG	0.160	13	83	114	LAMINAR	1	82	4.5
DP/CSG	0.160	418	83	114	LAMINAR	1	82	140.9
DP/RIS	1,325	93	1.0	91	LAMINAR	0	10	0.2
TOTAL	VOLUME	552			TOTAL	PRESSURE	DROP	173.5

LAG: 41.3 MINUTES 2336 STROKES #1 AND 2299 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1366.4 HHP 447 IMPACT FORCE 1112 % SURFACE PRESSURE 49.7 HHP/sqin 7.88 JET VELOCITY 121

PRESSURE BREAKDOWN:

SURFACE 33.6 STRING 938.0 BIT 1366.4 ANNULUS 173.5

TOTAL 2511.6 PUMP PRESSURE 2751.5 % DIFFERENCE 8.7

	DENSITY UNITS	PRESSURE UNITS
CIRCULATING:	WEIGHT 9.59 ECD 9.93 MARGIN 0.68 WEIGHT 8.91	HYDROSTATIC PRESSURE 4903.6 CIRCULATING PRESSURE 5077.1 ESTIMATED SWAB 347.0 BOTTOM HOLE PRESSURE 4556.6

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3050.0 AND TVD 3048.0

SPM 1 54 SPM 2 58 FLOW RATE 560

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.106	11	126	120	TURBULENT			14.9
DC/CSG	0.116	18	115	118	LAMINAR	2	114	12.0
HWDP/CSG	0.160	13	83	108	LAMINAR	1	82	4.3
DP/CSG	0.160	423	83	108	LAMINAR	1	82	135.9
DP/RIS	1.325	93	10	78	LAMINAR	0	10	0.1
TOTAL	. VOLUME	558			TOTAL	PRESSURE	DROP	172.3

LAG: 41.9 MINUTES 2262 STROKES #1 AND 2429 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1362.1 HHP 445 IMPACT FORCE 1108 % SURFACE PRESSURE 47.3 HHP/sqin 7.84 JET VELOCITY 121

PRESSURE BREAKDOWN:

SURFACE 35.1 STRING 1014.2 BIT 1362.1 ANNULUS 172.3

TOTAL 2583.7 PUMP PRESSURE 2880.0 % DIFFERENCE 10.3

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS NOT CIRCULATING: MUD WEIGHT 9.60 HYDROSTATIC PRESSURE 4991.9 CIRCULATING: 9,93 ECD CIRCULATING PRESSURE 5164.2 TRIP MARGIN PULLING OUT: 0.66 ESTIMATED SWAB 344.6 EFFECTIVE MUD WEIGHT 8.94 BOTTOM HOLE PRESSURE 4647.3

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3100.0 AND TUD 3097.5

SPM 1 55 SPM 2 55 FLOW RATE 554

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A Vel	SCEND VEL	PRESSURE DROP
DC/OH DC/CSG HWDP/CSG DP/CSG DP/RIS	0.106 0.116 0.160 0.160 1.325	17 12 13 431 93	125 114 82 82 10	122 119 105 105 66	TURBULENT LAMINAR LAMINAR LAMINAR LAMINAR	2 1 1 0	113 81 81 10	24.3 12.9 4.5 145.4 0.1
TOTAL	VOLUME	566			TOTAL	PRESSURE	DROP	187.1

LAG: 42.9 MINUTES 2377 STROKES #1 AND 2377 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1399.9 HHP 452 IMPACT FORCE 1139 Z SURFACE PRESSURE 48.7 HHP/sqin 7.97 JET VELOCITY 120

PRESSURE BREAKDOWN:

SURFACE 38.8 STRING 1133.0 BIT 1399.9 ANNULUS 187.1

TOTAL 2758.8 PUMP PRESSURE 2873.9 % DIFFERENCE 4.0

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
CIRCULATING:	WEIGHT ECD MARGIN WEIGHT	10.43	HYDROSTATIC PRESSURE CIRCULATING PRESSURE ESTIMATED SWAB BOTTOM HOLE PRESSURE	5324.2 5511.4 374.3 4950.0

DENSITY

PRESSURE

CORE LAB *** **** **** *** *** **** ****

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS	<u>CALCULATIONS</u>	AT	DEPTH	3117.	CAA (TUD	3114 A

SPM 1 SPM 2 59 FLOW RATE 293

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW		ASCEND VEL	PRESSURE DROP
DC/OH DC/CSG HWDP/CSG DP/CSG DP/RIS	0.106 0.116 0.160 0.160 1.325	18 10 13 434 93	66 60 44 44 5	132 130 119 119 86	LAMINAR LAMINAR LAMINAR LAMINAR LAMINAR	ï	65 60 43 43 5	20.0 8.3 3.8 122.2 0.1
IAC. O4 A	3.CT 3.13.190 pm 203							

LAG: 81.4 MINUTES 0 STROKES #1 AND 4776 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP HHP 66 HHP/sqin 1.15 383.0 IMPACT FORCE 312 % SURFACE PRESSURE 24.0 JET VELOCITY 63

PRESSURE BREAKDOWN:

SURFACE 11.6 STRING 339,3 BIT 383.0 ANNULUS 154.4

888.4 PUMP PRESSURE 1594.5 % DIFFERENCE 44.3 TOTAL

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
CIRCULATING:	WEIGHT 9.84 ECD 10.13 MARGIN 0.58 WEIGHT 9.26	HYDROSTATIC PRESSURE 5228.4 CIRCULATING PRESSURE 5382.9 ESTIMATED SWAB 308.9 BOTTOM HOLE PRESSURE 4919.6

DENSITY

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3120.0 AND TVD 3117.8

SPM 1 111 SPM 2 0 FLOW RATE 555

ANNULAR HYDRAULICS:

ANNULUS	VOL./	VOL	ANN	CRIT	TYPE OF	SLIP A	SCEND	PRESSURE
TYPE	UNIT		VEL	VEL	FLOW	VEL	VEL	DROP
DC/OH	0.106	19	125	148	LAMINAR		124	33.0
DC/CSG	0.116	9	114	146	LAMINAR		113	13.1
HWDP/CSG	0.160	13	82	137	LAMINAR		82	6.5
DP/CSG	0.160	434	82	137	LAMINAR		82	209.8
DP/RIS	1.325	93	10	107	LAMINAR		10	0.3
TOTAL	VOLUME	569			TOTAL	PRESSURE	DROP	262.7

LAG: 43.0 MINUTES 4779 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1399.0 HHP 453 IMPACT FORCE 1138 % SURFACE PRESSURE 48.9 HHP/sqin 7.99 JET VELOCITY 120

PRESSURE BREAKDOWN:

SURFACE 37.1 STRING 1073.8 BIT 1399.0 ANNULUS 262.7

TOTAL 2772.6 PUMP PRESSURE 2860.4 % DIFFERENCE 3.1

BOTTOM HOLE PRESSURES:

UNITS UNITS NOT CIRCULATING: MUD WEIGHT 10.02 HYDROSTATIC PRESSURE 5329.6 CIRCULATING: ECD 10.51 CIRCULATING PRESSURE 5592.3 PULLING OUT: TRIP MARGIN 0.99 ESTIMATED SWAR 525,4 EFFECTIVE MUD WEIGHT 9.03 BOTTOM HOLE PRESSURE 4804.1

DENSITY

PRESSURE

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3145.0 AND TVD 3142.4

SPM 1 51 SPM 2 0 FLOW RATE 257

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A Vel	SCEND VEL	PRESSURE DROP
DC/OH	0.106	21	58	144	LAMINAR	1	57	27.2
DC/CSG	0.116	6	53	143	LAMINAR	1	52	5.8
HWDP/CSG	0.160	1.3	38	1.3.3	LAMINAR	0	$\mathbb{Z} \mathbb{Z}$	4,7
DP/CSG	0.160	439	38	133	LAMINAR	0	38	152.9
DP/RIS	1,325	93	5	105	LAMINAR	0	5	0.2
TOTAL	L VOLUME	573			TOTAL	PRESSURE	DROP	190.8

LAG: 93.7 MINUTES 4813 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 313.1 HHP 47 IMPACT FORCE 255 % SURFACE PRESSURE 23.1 HHP/sqin 0.83 JET VELOCITY 56

PRESSURE BREAKDOWN:

SURFACE 9.6 STRING 276.9 BIT 313.1

ANNULUS 190.8

TOTAL 790.4 PUMP PRESSURE 1354.9 % DIFFERENCE 41.7

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS

NOT CIRCULATING: MUD WEIGHT 10.48 HYDROSTATIC PRESSURE 5618.6

CIRCULATING: ECD 10.84 CIRCULATING PRESSURE 5809.4
PULLING OUT: TRIP MARGIN 0.71 ESTIMATED SWAB 381.5
EFFECTIVE MUD WEIGHT 9.77 BOTTOM HOLE PRESSURE 5237.1

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3150.0 AND TVD 3147.4

SPM 1 0 SPM 2 108 FLOW RATE 538

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP ¢	VSCEND VEL	PRESSURE DROP
DC/OH	0.106	22	121	153	LAMINAR	i	120	43.0
DCZCSG	0.116	6	111	151	LAMINAR	1	110	9.2
HWDP/CSG	0.160	1.3	8.0	139	LAMINAR	0	79	7.0
DP/CSG	0.160	439	8.0	139	LAMINAR	Ö	79	229.0
DP/RIS	1.325	93	1.0	105	LAMINAR	0	1.0	0.3
TOTAL	VOLUME	573			TOTAL	PRESSURE	DROP	288.5

LAG: 44.7 MINUTES 0 STROKES #1 AND 4817 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1382.8 HHP 434 IMPACT FORCE 1125 Z SURFACE PRESSURE 47.4 HHP/sqin 7.65 JET VELOCITY 116

PRESSURE BREAKDOWN:

SURFACE 38.2 STRING 1112.0 BIT 1382.8 ANNULUS 288.5

TOTAL 2821.5 PUMP PRESSURE 2916.3 % DIFFERENCE 3.3

BOTTOM HOLE PRESSURES:

		UNITS		UNITS
NOT CIRCULATING: MUD CIRCULATING:	WEIGHT ECD	10.55 11.09	HYDROSTATIC PRESSURE	5664.0 5952.5
PULLING OUT: TRIP EFFECTIVE MUD	MARGIN WEIGHT	1.07 9.47	ESTIMATED SWAB BOTTOM HOLE PRESSURE	577.0 5087.1

DENSITY

PRESSURE

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULAT	TONS AT	DEPTH	3200.0	ANT)	TVD	3196.	Ç

SPM 1 59 SPM 2 40 FLOW RATE 496

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL./ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP AS	BCEND VEL	PRESSURE DROP
DCZOH	0.106	27	112	148	LAMINAR	1	111	55.9
DC/CSG	0.116	0	102	145	LAMINAR	1	102	0.3
HWDP/CSG	0.160	1.3	74	130	LAMINAR	0	23	6.9
DP/CSG	0.160	447	74	130	LAMINAR	()	73	229.0
DP/RIS	1.325	93	9	89	LAMINAR	Ü	9	0.2
TOTAL	. VOLUME	581			TOTAL	PRESSURE	DROP	292.3

LAG: 49.2 MINUTES 2889 STROKES #1 AND 1992 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1319.3 HHP 382 IMPACT FORCE 1073 Z SURFACE PRESSURE 45.4 HHP/sqin 6.73 JET VELOCITY 107

PRESSURE BREAKDOWN:

SURFACE 38.3 STRING 1127.0

BIT 1319.3 ANNULUS 292.3

TOTAL 2776.9 PUMP PRESSURE 2904.3 % DIFFERENCE 4.4

BOTTOM HOLE PRESSURES:

DENSITY PRESSURE UNITS UNITS

NOT CIRCULATING: MUD WEIGHT 11.84 HYDROSTATIC PRESSURE 6459.8 CIRCULATING: ECD 12.38 CIRCULATING PRESSURE 6752.1 PULLING OUT: TRIP MARGIN 1.07 ESTIMATED SWAB 584.7

EFFECTIVE MUD WEIGHT 10.77 BOTTOM HOLE PRESSURE 5875.1

CORE LAB *** *** *** *** *** *** ***

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3220.0 AND TVD 3217.3

SPM 1 SPM 2 101 0 FLOW RATE 504

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP 6 VEL	ASCEND VEL	PRESSURE DROP
DC/OH HWDP/OH HWDP/CSG DP/CSG DP/RIS	0.106 0.151 0.160 0.160 1.325	27 3 10 450 93	114 80 75 75 9	146 132 130 130 92	LAMINAR LAMINAR LAMINAR LAMINAR LAMINAR	1 0 0 0 0	113 79 75 75	57.4 1.7 5.6 240.0 0.2
TOTAL.	VOLUME	584			TOTAL	PRESSURE	DROP	305.0

LAG: 48.6 MINUTES 0 STROKES #1 AND 4906 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1282.3 HHP 377 IMPACT FORCE 1095 % SURFACE PRESSURE 43.5 HHP/sqin 6.65 JET VELOCITY 104

PRESSURE BREAKDOWN:

SURFACE 40.2 STRING 1186,4 BIT 1282.3 ANNULUS

TOTAL PUMP PRESSURE 2948.9 % DIFFERENCE 4.6 2814.0

BOTTOM HOLE PRESSURES:

305.0

DENSITY PRESSURE UNITS UNITS NOT CIRCULATING: MUD WEIGHT 12,25 HYDROSTATIC PRESSURE 6726.0 CIRCULATING: ECD 12.81 CIRCULATING PRESSURE 7031.0 PULLING OUT: TRIP MARGIN 1,11 ESTIMATED SWAR 610.0 EFFECTIVE MUD WEIGHT 11.14 BOTTOM HOLE PRESSURE 6116.0

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3230.0 AND TVD 3227.3

SPM 1 0 SPM 2 99 FLOW RATE 496

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL.	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH	0.106	27	112	149	LAMINAR	1	111	58.2
HWDP/OH	0.151	4	78	137	LAMINAR	Ö	78	2.8
HWDP/CSG	0.160	9	74	136	LAMINAR	ñ	73	5.0
DP/CSG	0.160	452	74	136	LAMINAR	'n	73	254.5
DP/RIS	1,325	93	9	102	LAMINAR	Ô	9	0,3
TOTAL	. VOLUME	585			TOTAL	PRESSURE	DROP	320.7

LAG: 49.6 MINUTES 0 STROKES #1 AND 4918 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1245.0 HHP 360 IMPACT FORCE 1063 % SURFACE PRESSURE 43.0 HHP/sqin 6.35 JET VELOCITY 102

PRESSURE BREAKDOWN:

SURFACE 38.3 STRING 1131.6 BIT 1245.0 ANNULUS 320.7

TOTAL 2735.6 PUMP PRESSURE 2897.6 % DIFFERENCE 5.6

BOTTOM HOLE PRESSURES:

UNITS UNITS NOT CIRCULATING: MUD WEIGHT 12.30 6772.6 HYDROSTATIC PRESSURE CIRCULATING: 7093.4 ECD 12.88 CIRCULATING PRESSURE PULLING OUT: TRIP MARGIN 1,17 ESTIMATED SWAR 641.5 EFFECTIVE MUD WEIGHT 11.14 BOTTOM HOLE PRESSURE 6131.2

DENSITY

PRESSURE

HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 3250.0 AND TVD 3247.1

SPM 1 101 SPM 2 0 FLOW RATE 502

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP A VEL	SCEND VEL	PRESSURE DROP
DC/OH HWDP/OH HWDP/CSG DP/CSG DP/RIS	0.106 0.151 0.160 0.160 1.325	27 7 6 455 93	113 79 75 75 9	144 127 127 127 88	LAMINAR LAMINAR LAMINAR LAMINAR LAMINAR	0 0 0	112 79 74 74 9	55.8 4.4 2.9 233.6 0.2
TOTAL	. VOLUME	588			TOTAL	PRESSURE	DROP	296.9

LAG: 49.2 MINUTES 4944 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1270.3 HHP 372 IMPACT FORCE 1084 Z SURFACE PRESSURE 43.6 HHP/sqin 6.56 JET VELOCITY 104

PRESSURE BREAKDOWN:

SURFACE 39,9 STRING 1183,4 BIT 1270,3 ANNULUS 296,9

TOTAL 2790.5 PUMP PRESSURE 2916.5 % DIFFERENCE 4.3

BOTTOM HOLE PRESSURES:

	UNITS		UNITS
CIRCULATING:	 12.77	HYDROSTATIC PRESSURE CIRCULATING PRESSURE ESTIMATED SWAB BOTTOM HOLE PRESSURE	6779.9 7076.8 593.8 6186.1

DENSITY

PRESSURE

(c). COMPUTER DATA LISTING : LIST A

INTERVAL					•	All depth records (data not averaged)
DEPTH		,	r	,	,	Well depth, in metres
ROP	; t	•		ı	·	Rate of penetration, in metres/hour
WOB, , ,		,				Weight-on-bit, in thousands of pounds
RPM						Rotary speed, in revolutions per minute
MW				·		Mud weight in, in pounds per gallon
′dc′	, ,	٠	•	,	t	Calculated 'd' exponent, corrected for variations in mud weight in, using a correction factor of 10 ppg.
HOURS			,	•	ı	Cumulative bit hours. The number of hours that the bit has actually been on bottom, recorded in decimal hours.
TURNS		•	•	ŧ	•	Cumulative bit turns. The number of turns made by the bit, while actually on bottom
ICOST	•		•			Incremental cost per metre, calculated from the rate of penetration, in Australian dollars.
CCOST. , .	•	•	*	•		Cumulative cost per metre, calculated from the drilling time, in A dollars.
PP	•	•		•		Pore pressure gradient, in equivalent pounds per gallon. The pressure exerted by the fluid in the pore spaces of the formation.
FG , , , ,	•	•	,		ı	Fracture gradient, in equivalent pounds per gallon. The pressure required to fracture the formation, calculated by the DRILL programusing Eaton's equation.
						It is dependent on the pore pressure, the overburden gradient and the matrix stress. this value may be modified by leak-off information.

HTC OSC3AJ&26"H	O SIZE 0.00 TRIP T	ODE 111 26.000 IME 2.5 TURNS 14945	NOZZLES BIT RUN	20 20	20 3.5
DEPTH ROP	WOB RPM MW	"d"c HOURS	TURNS ICOST		FG
75.0 111.5 80.0 140.6 85.0 73.8	2.0 80 8.6 1.5 80 8.6 2.0 80 8.6	0.38 0.08		1859 8.4 11 942.37 8.4 11 644.73 8.4 11	. 1
90.0 69.5 95.0 72.0 100.0 60.2 105.0 81.8 110.0 87.8 115.0 104.1 120.0 116.1 125.0 50.1 130.0 46.9 135.0 48.6	2.0 80 8.6 2.6 80 8.6 2.8 80 8.6 2.5 80 8.6 2.3 80 8.6 1.6 80 8.6 1.1 80 8.6 4.8 80 8.6 5.7 80 8.6 4.5 80 8.6	0.52 0.29 0.56 0.37 0.50 0.43 0.48 0.49 0.43 0.54 0.39 0.58 0.64 0.68 0.67 0.79	1390 50.72 1788 60.66 2082 44.64 2355 41.59 2586 35.08 2792 31.45 3271 72.84 3783 77.91	496.68 8.4 11 407.49 8.4 11 349.69 8.4 11 306.11 8.4 11 273.04 8.4 11 246.60 8.4 11 225.09 8.4 11 211.25 8.4 11 200.14 8.4 11 190.51 8.4 11	.2.2.2.3.3
140.0 54.2 145.0 32.0 150.0 18.0 155.0 61.6 160.0 82.9 165.0 34.2 170.0 21.9 175.0 55.9 180.0 58.8 185.0 41.0	5.3 80 8.6 6 5.6 80 8.6 6 5.7 80 8.6 6 5.0 80 8.6 6 5.8 80 8.6 6 5.6 80 8.6 6 5.2 80 8.6 6 6.0 80 8.6 6 5.3 80 8.6 6 5.1 80 8.6 6	0.75 1.14 0.85 1.42 0.61 1.50 0.56 1.56 0.73 1.71 0.81 1.93 0.64 2.02 0.62 2.11	5470 114.23 6806 203.29 7195 59.24 7484 44.03 8187 106.92 9284 166.98 9714 65.33 10122 62.08	178.85 8.4 11 171.81 8.4 11 164.71 8.4 11 161.67 8.4 11	, 4 , 4 , 4 , 4 , 5
200.0 21.4 205.0 25.0	5.0 80 8.6 0 5.4 80 8.6 0 6.3 80 8.6 0 5.2 80 8.6 0 5.7 80 8.6 0	0.68 2.48 0.84 2.71 0.79 2.91	13028 170,83 13990 146,28	145.50 8.4 11 146.48 8.4 11	. 5 . 6 . 6
BIT NUMBER HTC OSC 3AJ COST 4857 TOTAL HOURS 15	SIZE	DDE 111 17.500 IME 3.7 IURNS 140631	INTERVAL NOZZLES BIT RUN CONDITION		18 .5
210.0 337.5 215.0 146.7 220.0 167.4 225.0 137.8	WOB RPM MW * 3.6 105 8.6 0 6.6 105 8.6 0 6.0 105 8.6 0 5.9 105 8.6 0 8.6 105 8.6 0	0.34 0.00 0.55 0.04 0.52 0.07	28 11 243 25 431 22 659 27	CCOST PP 12257 8.4 11 2848 8.4 11 1619 8.4 11 1136 8.4 11 1876.65 8.4 11	. 6 . 6 . 6

DEPTH	ROP	WOE	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
235.0 240.0 245.0 250.0 255.0 265.0 275.0 280.0	197.4 186.5 112.5 109.9 179.1 81.1 65.7 77.3 58.6	7,2 9,2 7,0 9,2 4,5 5,6 5,6	105 105 105 105 105 105 105 105 105	8.6 8.6 8.6 8.6 8.6 8.6	0.49 0.51 0.65 0.62 0.54 0.64 0.71 0.67 0.73	0.16 0.18 0.23 0.27 0.30 0.36 0.44 0.50 0.59	985 1154 1434 1721 1897 2285 2765 3172 3709 4076	18.50 19.58 32.46 33.22 20.39 45.04 55.59 47.24 62.29 42.53	4 66,67 4 18,68	8.4 8.4 8.4 8.4 8.4 8.4	11.7 11.7 11.8 11.8 11.8 11.8 11.8
285.0 290.0 295.0 300.0 305.0 315.0 320.0 325.0 330.0	118.4 112.5 96.8 113.9 33.8 42.8 55.9 61.9	7.1 7.7 8.7 9.1 5.2 5.4 2.9	105 105 111 130 130 130 136 150 150	8.6 8.6 8.6 8.6 8.6	0.61 0.62 0.71 0.73 0.70 0.86 0.89 0.78 0.75	0.69 0.73 0.79 0.85 0.89 1.03 1.17 1.29 1.38	4342 4622 5028 5431 5274 6833 8041 9094 9899	32,46 44,43 37,74 32,06 99,21 107,94 85,42 65,36	273.03 258.27 245.91 234.53 224.04 217.89 212.73 207.02 200.94 195.10	8.4 8.4 8.4 8.4 8.4 8.4	11.9 11.9 11.9 11.9 12.0 12.0 12.0 12.0
335.0 340.0 345.0 350.0 355.0 360.0 375.0 380.0	106.5 53.1 69.5 51.9 62.5 43.8 33.7 60.4 44.3 87.4	5.3 6.0 5.6 5.3 6.3 6.4 10.6 8.3	150 150 150 150 150 150 150 150	8.8 8.8 8.8	0.82 0.78 0.82	1.51 1.60 1.67 1.27 1.85 1.96 2.11 2.20 2.31 2.37	11049 11896 12544 13411 14132 15159 16494 17239 18254 18269	68.78 52.55 70.40 58.46 83.39 108.34 60.46 82.36	188.74 184.18 179.36 175.51 171.52 168.61 166.68 163.39 160.96 157.49	8.4 8.4 8.4 8.4 8.4 8.4	12.1 12.1 12.1 12.1 12.1 12.2 12.2 12.2
385.0 390.0 395.0 400.0 405.0 410.0 420.0 420.0 430.0	49.6 133.3 158.9 152.5 50.0 63.8 101.1 101.7 126.8 87.0	23.0 26.2 28.8 18.3 18.2 26.5 28.8 28.7	150 150 150 150 150 150 150 150	8,8 8,8 8,8 8,8	0.83 0.81 0.84 1.04 0.97 0.95 0.89	2.47 2.50 2.54 2.57 2.67 2.80 2.85 2.88	19677 20014 20297 20592 21492 22197 22642 23085 23440 23957	27.39 22.98 23.94 73.04 57.21 36.11		8,4 8,4 8,4 8,4	12.3 12.3 12.3 12.3 12.3 12.4
435.0 440.0 445.0 450.0 455.0 460.0 465.0 470.0 480.0	81,8 56.4 109.8	23.2 29.1 14.5 28.7 23.9 30.4 25.0	150 150 150	8.8 1 8.8 1 8.8 1 8.8 1 8.8 1 8.8 1	1.02 1.01 1.79 1.73 1.09 1.09	3.00 3.08 3.13 3.24 3.28 3.38 3.44 3.53 3.57 3.64	24472 25158 25690 26609 27019 27867 28417 29214 29624 30229	41.80 55.62 43.22 74.58 33.27 68.78 44.64 64.72 33.27 49.08	127.87 126.08 125.01 123.15 122.07 120.56 119.49 117.87	8.4 8.4 8.4 8.4 8.4 8.4 8.4	12.4 12.5 12.5 12.5 12.5 12.5

 $\frac{1}{2} \left(\mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} + \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} \right) = \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} + \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} + \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} \right) = \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} + \mathbf{y}^{(0)} + \mathbf{y}^{(0)} \cdot \mathbf{y}^{(0)} + \mathbf{y}^{(0)} +$

тертн	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	рþ	FG
485.0 490.0 495.0 500.0 505.0 510.0 520.0 520.0 530.0	51.4 80.4 63.4 106.2 67.9 68.3 44.0	37.4 36.0	150 150 150 150 150 150	9.0 9.0 9.0 9.0 9.0 9.1 9.1	1.05 1.10 0.99 1.05 0.96 1.12 1.11 1.19	3.21 3.81 3.87 3.95 4.00 4.07 4.15 4.26 4.36 4.43	30900 31775 32335 33045 33469 34132 34790 35813 36690 37360	71.01 45.45 57.62 34.40 53.77 53.46 82.98 71.21	115.48 114.69 113.49 112.53 111.21 110.26 109.33 108.91 108.31 107.47	8,4 8,4 8,4 8,4 8,4 8,4	12.6 12.6 12.6 12.6 12.6 12.7 12.7 12.7
535.0 540.0 545.0 550.0 555.0 560.0 565.0 570.0 575.0	45.5 30.6	39.0 32.1 37.5 38.0	150 150	9.1 9.1 9.1 9.1 9.1 9.1 9.1	1.20 1.19 1.16 1.33 1.31 1.28 1.30 1.24 1.34	4.54 4.64 4.74 4.89 5.15 5.31 5.42 5.58 5.69	46243	66.95 23.72 111.99 102.02 90.69 112.37 80.34 119.30	106.03 105.81 105.91 105.55	8.4 8.4 8.4 8.4 8.4 8.4	12.7 12.8 12.8 12.8 12.8 12.8 12.8 12.8
585.0 590.0 595.0 600.0 605.0 610.0 620.0 625.0 630.0	32.9 39.4 39.7 36.4 31.1 30.5 33.6 31.4		150 150 150 150 150 150 150	9.1 9.1 9.1 9.1 9.1 9.1 9.1	1.28 1.32 1.27 1.28 1.30 1.33 1.27 1.34	5.83 5.98 6.11 6.24 6.37 6.53 6.70 6.85 7.01 7.15	51327 52468 53601 54836 56283 57761 59101 60533	104.87 111.14 92.60 91.91 100.23 117.47 119.91 108.75 116.26 107.13	105.43 105.26 105.09 105.03 105.18 105.36 105.41 105.54	8.4 8.4 8.4 8.4 8.4 8.4	12.9 12.9 12.9 12.9 12.9 12.9 13.0 13.0
635.0 640.0 645.0 650.0 655.0 660.0 670.0 670.0 680.0		36.3 36.5 35.2 36.9 36.4 36.9 37.3 37.5	150 150 150 150 150 150 150	9.1 9.1 9.0 9.0 9.0 9.0		7.29 7.43 7.57 7.70 7.85 8.01 8.15 8.31 8.47 8.62	65608 66786 68116 69586 70851 72230 73668	101.24 105.30	105.42 105.31 105.34 105.49 105.46 105.53 105.65	8.4 8.4 8.4 8.4 8.4 8.4	13.1 13.1 13.1
685.0 690.0 695.0 700.0 705.0 710.0 720.0 720.0 720.0 730.0	33.3 31.4 37.5 27.0 38.5 31.4 22.4 27.2 30.5 35.9	36.4 35.9 36.8 35.3 35.0 35.6 35.2 37.3		9.0 9.0 9.0	1.35 1.79 1.40 1.27 1.33 1.44 1.38	8.77 8.93 9.06 9.25 9.38 9.53 9.76 9.94 10.11	77825 79025 80690 81858 83293 85303 86955 88430	116,46 163,12	105.86 105.77 106.07 105.96 106.06 106.63 106.90 107.02	8.4 8.4 8.4 8.4 8.4 8.4 8.4	13.2 13.2 13.2 13.2 13.2 13.2 13.2 13.3 13.3

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75 (*** 15 **** 1 1	nan	1 170 70	ry ry sa	2411	"d"c) 1751 175 75	77 1 117 3 1 67	TO COCO TO TO	es es m es ve	m m	pm /m,
DEPTH	ROP	WUE	RPM	MW	Ct C.	HOURS	TURNS	ICOST	CCOST	ΡP	FG
735.0		36.9	150	9.0	1.42	10.44	91463	144,25	107.32	8.4	13.3
740.0		37.8	150	9.0	1.28	10.56	92555		107,15	8.4	13.3
745.0		35.8	150	9,0	1.32	10.71	93905		107.17		13.3
250.0		38,4	150	9.0	1.37	10.87	95345		107.26		13.3
755.0			150	9.0	1.51	11.14	97735		108.05		13,4
760.0		35.5	150	9,0	1,45	11.37	99798		108.59		13.4
765.0		35.4	150	9.0	1,45	11.60	101918		109.16		13.4
270.0		34,4	1 5 0	9.0	1.30	11.75	103243	107.53			13.4
775.0		34,4	150	9.0	1.26	11.88	194379		109.00		13.4
780.0	34.2	35.4	150	9.0	1.31	12.02	105694	106.72	108.98	8.4	13,4
785.0	32.7	35.9	150	9.0	1.33	12.18	107071	111.79	109.00	8 4	13,4
790.0	37.2		150	9.0	1.29	12.31	108281		108.91		13.4
795.0	28.0		150	9.0	1.38	12.49	109886		109.09		13.5
800.0		36.2	150	9.0	1.31	12.63	111151		109.04		13.5
805.0	36.0	37.4	150	9.0	1.31	12,77	112401		108.97		13,5
810.0		36.5	150	9.0	1.24	12.88	113392		108.74		13.5
815.0			150	9.0	1.41	13.06	114999	130 46			13.5
820.0			150	9,0	1.30	13.19	116229		108.84		13.5
925.0	69.6		150	9,0	1.06	13,27	116875		108.38		13.5
830.0	52.9	33.2	150	9.0	1.16	13.36	117726		108.07		13.5
835.0	32.2	יי די די די	150	9.0	7.35	13.52	119124	113,50	100 11	C) A	13.6
840,0	23.6		150		1.40	13.73	121034	155.01	108.48		13.6
845.0	21.2		150	9.0	1.47	13.96	123159		108.98		13.6
850.0	11,2		150		1.66	14,41	127180		110.68		13.6
855.0	12.8		150		1.65	14.80	130693	285.06	112.03		13.6
860.0			150	9.0	1.67	15.25	134695		113.66		13.6
865.0	14.9		150	9.0	1.59	15.58			114.66		13.6
870.0	13.2		150		1.64	15.96	141113		115,88		13.6
070.0	A sat of All.	07:0	7 C U	7 : 0	7 10 4	101.50	C- 2	E. Z O : OO	Y X (1) C) (2)	(C) 1 ***	1 00 + CO

on the straight of the straigh

BIT NUMBER 2 HTC J1 COST 2A94.00 TOTAL HOURS 2.77	SIZE TRIP TIME	116 12.250 4.0 16633	NOZZLES BIT RUN	81.0
DEPTH ROP WOB	RPM MW "d"c	HOURS	TURNS ICOST	CCOST PP FG
875.0 18.5 37.9 880.0 28.4 35.8 883.0 34.0 40.3	100 9.0 1.38	0.27 0.45 0.53	1620 197 2676 128 3206 108	1893 8.4 13.7
884.0 33.0 40.0 885.0 31.6 40.0 886.0 42.9 39.9 887.0 34.3 40.7 888.0 29.3 40.4 889.0 37.9 40.3 890.0 32.2 40.0 895.0 28.5 40.0 900.0 28.5 40.0 905.0 41.3 41.3	100 8.9 1.41 100 8.9 1.30 100 8.8 1.40 100 8.8 1.46 100 8.8 1.36 100 8.8 1.42 100 8.8 1.46 100 8.7 1.48	0.56 0.60 0.62 0.65 0.68 0.71 0.74 0.92 1.09		1223 8.4 13.7 1157 8.4 13.7 1100 8.4 13.7 1047 8.4 13.7 1000 8.4 13.7
910.0 38.1 41.3 915.0 34.2 41.0 920.0 39.8 45.0 925.0 59.8 42.0 930.0 35.6 42.0 935.0 28.0 41.0 940.0 19.8 38.5 945.0 15.8 43.0 950.0 37.3 41.0 951.0 20.1 40.0	100 8.7 1.42 100 8.7 1.41 100 8.7 1.23 100 8.8 1.40 100 8.8 1.48 100 8.8 1.57 100 8.8 1.71 100 8.8 1.38	1.34 1.49 1.62 1.70 1.84 2.02 2.27 2.59 2.72	10196 61.07 11039 102.58 12110 130.43 13629 184.82 15530 231.43	505.41 8.4 13.8 464.05 8.4 13.8 427.42 8.4 13.8 400.35 8.4 13.8 379.59 8.4 13.8 365.67 8.4 13.8 356.73 8.4 13.8 340.56 8.4 13.8
BIT NUMBER 3 HTC J1 COST 2694.00 TOTAL HOURS 31.52	SIZE TRIP TIME	116 12.250 5.4 216592	INTERVAL NOZZLES BIT RUN CONDITION	951.0- 1598.0 18 18 18 647.0 T6 86 G0.250
DEPTH ROP WOB	RPM MW "d"c	HOURS	TURNS ICOST	CCOST PP FG
956.0 18.0 30.0 960.0 15.8 35.0 965.0 21.4 39.0 970.0 21.2 38.0 975.0 19.5 39.5 980.0 21.4 40.0 985.0 10.0 40.0 990.0 18.8 42.0 995.0 25.7 40.0 996.0 30.5 40.0	100 8.8 1.49 100 8.8 1.60 100 8.8 1.55 100 8.8 1.54 100 8.8 1.59 100 8.8 1.56 100 8.8 1.56 100 8.8 1.50 70 8.8 1.50 70 8.9 1.36	0.28 0.53 0.76 1.00 1.26 1.49 1.99 2.26 2.45	1667 203 3186 231 4588 171 6003 172 7541 187 8943 170.65 11943 365.20 13060 194.26 13877 142.10 14015 119.74	1125 8.4 13.9 960.62 8.4 13.9 873.06 8.4 13.9 786.03 8.4 13.9 712.86 8.4 13.9

DEPTH	ROP	MOB	RPM	мш	"d"c	HOURS	TURNS	ICOST	CCOST	թթ	FG
997.0 998.0 999.0 1000.0 1001.0 1002.0 1003.0 1004.0 1005.0	20,9 23,5 27,9 26,5 23,7	40.0 40.0 40.0 40.0 40.2 40.2	70 70 70 70 70 70 70 70 70	8.9 8.9 8.9 8.9 8.9 8.9	1.36 1.43 1.39 1.33 1.34 1.36 1.46 1.46 1.33	2.52 2.57 2.61 2.65 2.69 2.77 2.82 2.86 2.89	14180 14381 14560 14710 14869 15046 15213 15435 15581	174.74 155.40	625.52 617.37 608.28	8.4 8.4 8.4 8.4 8.4	13.9 14.0 14.0 14.0 14.0 14.0 14.0 14.0
1007.0 1008.0 1009.0 1010.0 1011.0 1012.0 1013.0 1014.0 1015.0		39.9 41.0 39.9 40.5 41.0 41.7 41.3	70 70 70 70 70 89 100 100	8.8 8.8 8.8 8.8 8.8	1.46 1.55 1.71 1.58 1.56 1.65 1.75 1.72 1.80	2.94 3.00 3.17 3.24 3.30 3.38 3.45 3.53	18914	186.66 237.38 358.10 261.73 238.39 235.35 277.96 256.65 309.41 211.00	585.63 581.71 576.28 570.65 565.15 560.52 555.70 551.85	8.4 8.4 8.4 8.4 8.4 8.4	14.0 14.0 14.0 14.0 14.0 14.0 14.0 14.0
1017.0 1018.0 1019.0 1020.0 1021.0 1022.0 1023.0 1024.0 1025.0	15.3 18.3 12.8 15.3	41.6 40.7 41.9 42.0 43.1	100	8.8 8.8 8.8 8.8 8.8 8.8	1.70 1.70 1.64 1.77 1.70 1.89 1.69 1.71 1.60	3.66 3.72 3.78 3.86 3.92 4.04 4.10 4.17 4.22 4.28	20380 20850 21243 21937 22313 22713 23013	243.47 238.39 199.51 286.07 239.41 422.01 229.26 243.47 182.60 238.39	537.48 532.51 528.94 524.80 523.36 519.27 515.49 511.00	8.4 8.4 8.4 8.4 8.4 8.4	14.0 14.0 14.0 14.0 14.0 14.0 14.0 14.0
1027.0 1028.0 1029.0 1030.0 1031.0 1032.0 1033.0 1034.0 1035.0	17.1	40.7 40.2 40.0 40.1 39.8 39.8 40.9 40.4	120 120 120 120 120 120 120 120 120	8.9 8.9	1.69 1.72 1.66 1.69 1.42 1.82	4.40 4.46 4.52 4.58 4.64 4.66 4.75 4.84 4.89	24737 25207 25598 26024 26224 26858 27480 27848	238.39 198.48 216.09	502.48 499.10 495.29 491.80 486.98 484.97 482.92 479.40	8.4 8.4 8.4 8.4 8.4 8.4	14.0
1037.0 1038.0 1039.0 1040.0 1041.0 1042.0 1043.0 1044.0 1045.0 1046.0	14.5 15.2 13.7 14.4 18.3 11.1 13.4 17.8 11.8	40.6 40.3 40.1 40.5 38.5 40.1 40.7 41.3		9.0 9.0	1.73 1.77 1.74 1.67 1.79 1.75 1.66	5.04 5.11 5.18 5.25 5.30 5.39 5.47 5.52 5.61	29414 29940 30440 30834 31480 32016 32420 33028	251.58 240.42 266.80 253.61 199.85 327.67 271.87 204.92 308.39 333.75	472.00 469.66 467.24 464.27 462.76 460.69 457.94 456.35	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.0 14.0 14.0 14.0 14.1 14.1

DEPTH	ROP	МОВ	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рp	FG
1047.0 1048.0 1049.0 1050.0 1051.0 1052.0 1053.0 1054.0 1055.0	9.4 16.7 18.1 16.5 18.2 17.0 17.1	40.9 41.9 40.8 40.7 41.3 40.8 40.9 41.8	120 120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.61 1.90 1.68 1.66 1.65 1.65 1.68 1.69	5.75 5.85 5.91 5.97 6.03 6.09 6.14 6.20 6.26	34800 35232 35630 36066 36462 36886 37308 37688	390.56 219.12 201.87 221.15 200.86 215.06 214.05 192.74	452.13 451.50 449.13 446.63 444.38 441.97 439.74 437.55 435.20 433.17	8.4 8.4 8.4 8.4 8.4 8.4	14.1 14.1 14.1 14.1 14.1 14.1 14.1
1057.0 1058.0 1059.0 1060.0 1061.0 1062.0 1063.0 1064.0 1065.0	18.2 24.2 15.2 17.6 40.0 12.2 19.4 20.6	42.0 41.7 41.8 42.2 42.3 46.7 43.0 43.2 42.4 41.6	120 120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.61 1.67 1.57 1.73 1.68 1.44 1.82 1.66 1.63	6.36 6.42 6.46 6.52 6.58 6.61 6.69 6.74 6.79 6.84	38852 39150 39624 40032 40212 40804 41176 41526	200.86 151.15 240.42 206.95 91.30 300.28 188.69 177.53	425.94 424.24 422.27 419.28 418.22 416.19	8.4 8.4 8.4 8.4 8.4 8.4	14.1 14.1 14.1 14.1 14.1 14.1 14.1 14.1
1067.0 1068.0 1069.0 1070.0 1071.0 1072.0 1073.0 1074.0 1075.0	21.3 22.2 19.1 15.1 22.2 21.8 14.3	41.4 42.4 43.1 43.3		9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.66 1.62 1.60 1.65 1.73 1.59 1.61 1.77	6.89 6.94 6.98 7.03 7.10 7.14 7.19 7.26 7.33 7.40	42580 42904 43280 43756 44080 44410 44914 45390	193.76 171.44 164.34 190.72 241.44 164.34 167.38 255.64 241.44 255.64	408.05 405.98 404.17 402.82 400.85 398.93 397.77 396.51	8.4 8.4 8.4 8.4 8.4 8.4	14.1 14.1 14.1 14.1 14.1 14.1 14.1 14.1
1077.0 1078.0 1079.0 1080.0 1081.0 1082.0 1083.0 1084.0 1085.0	13.0 10.1 12.3 17.5 17.5 19.5 8.6 18.0	40.3	120 120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0	1.78 1.82 1.90 1.84 1.68 1.69 1.62 1.92 1.68	7.47 7.54 7.64 7.72 7.78 7.84 7.89 8.00 8.14	46950 47664 48248 48660 49072 49442 50282 50682	362.16 296.22	393.37 393.13 392.38 390.97 389.58 388.05 388.33 386.95	8.4	14.1 14.1 14.1 14.1
1087.0 1088.0 1089.0 1090.0 1091.0 1092.0 1093.0 1094.0 1095.0		41.5 43.0 44.0 45.1 45.2 45.6		9.0 9.0 9.0	1.81 1.80 1.83 1.70 1.81 1.91 1.80	8.25 8.33 8.41 8.49 8.55 8.62 8.71 8.78 8.78	52642 53204 53784 54174 54706 55388 55898 56218	197,82 269,84 345,93	385.73 385.00 384.35 383.02 382.21 381.96 381.10 379.58	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.1 14.2 14.2 14.2 14.2 14.2 14.2

DEPTH	ROP WOB R	PM MW "c	l"c HOURS	TURNS	ICOST	CCOST	pр	FG
1097.0 1098.0 1099.0 1100.0 1101.0 1102.0 1103.0 1104.0 1105.0	23.1 45.8 1	20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1.	70 9.01 94 9.12 63 9.17 68 9.22 78 9.28 85 9.35 70 9.40 80 9.48	57532 58330 58642 58998 59436 59998 60356 60898	224.19 194.77 404.76 158.25 180.57 222.16 285.06 181.59 274.91 317.52	376.37 376.56 375.09 373.80 372.79 372.21 370.97 370.34	8.4 8.4 8.4 8.4 8.4 8.4	14.2 14.2 14.2
1107.0 1108.0 1109.0 1110.0 1111.0 1112.0 1113.0 1114.0 1115.0	11.1 46.4 1 13.2 46.2 1 16.6 42.7 1 21.8 42.6 1 20.6 42.3 1 21.2 41.9 1 23.2 41.8 1 22.5 41.8 1 30.0 41.5 1	20	84 9.73 71 9.79 61 9.84 63 9.89 61 9.93 58 9.98 59 10.02 49 10.05	62716 63149 63479 63829 64169 64479 64799	327.67 276.94 219.80 167.38 177.53 172.46 157.24 162.31 121.73 243.47	369.14 368.20 366.93 365.75 364.55 363.27 362.04 360.57	8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.2 14.2 14.2 14.2 14.2 14.2
1117.0 1118.0 1119.0 1120.0 1121.0 1122.0 1123.0 1124.0 1124.6	13.6 42.4 1 17.6 42.6 1 16.7 42.5 1 17.1 42.5 1 15.7 42.7 1 14.4 42.7 1 1.8 44.1 1 23.2 43.7 1 25.7 43.7 1 18.5 43.5 1	20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 1. 20 9.0 2. 20 9.0 1.	69 10.25 70 10.31 70 10.37 73 10.43 76 10.50 51 11.05 60 11.10 57 11.12	66459 66889 67309 67769 68269 72239 72549 72717	213.03 233.32	358.41 357.57 356.72 355.99 355.39 365 363.83 363.06	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.2 14.2 14.2 14.2 14.2 14.2 14.2
1125.0 1126.0 1127.0 1128.0 1129.0 1130.0 1131.0 1132.0 1133.0	23.2 43.6 1; 25.7 43.7 1; 19.5 44.4 1; 21.2 44.5 1; 21.2 44.4 1; 23.4 43.9 1; 20.2 44.6 1; 20.8 44.8 1; 18.8 44.9 1; 15.2 45.3 1;	20	57 11.18 67 11.23 65 11.28 65 11.32 60 11.37 66 11.42 66 11.47 69 11.52	73137 73507 73847 74187 74495 74851 75197 75581		361.38 360.39 359.33 358.28 357.15 356.17 355.17 354.29	8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1	14.2 14.2 14.2 14.2 14.2 14.2
1135.0 1136.0 1137.0 1138.0 1139.0 1140.0 1141.0 1142.0 1144.0	18.8 45.2 17 13.4 46.4 12 18.2 29.1 17 18.0 45.1 17 18.2 45.3 17 16.3 45.9 17 18.2 45.5 17 14.5 45.9 17 21.4 45.4 17 20.8 45.4 17	20 9.0 1.8 20 9.0 1.8 20 9.0 1.5 20 9.0 1.5 20 9.0 1.5 20 9.0 1.5 20 9.0 1.8 0 9.0 1.8 0 9.0 1.8 0 9.0 1.8	33 11.71 50 11.77 71 11.82 71 11.88 76 11.94 71 11.99 30 12.06 55 12.11	76975 ; 77371 ; 77771 ; 78167 ; 78609 ; 79005 ; 79501 ; 79837 ; 79837	200.66 202.89 200.86 224.19 200.86	352.37 351.55 350.76 349.96 349.29 348.51 348.00	8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1	4.3 4.3 4.3 4.3 4.3 4.3 4.3

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рþ	FG
1145.0 1146.0 1147.0 1148.0 1149.0 1150.0 1151.0 1152.0 1153.0	23.8 17.4 17.9 21.8 16.9 14.5 15.1	46.5 45.8 45.8 46.7	120 120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.61 1.61 1.73 1.73 1.65 1.85 1.81 1.80 1.80	12.20 12.30 12.35 12.40 12.46 12.53 12.59 12.66 12.72	80481 80783 81197 81599 81929 82355 82851 83327 83805	153.18 209.99 203.90 167.38 216.08 251.58 241.44	341.92 341.29 340.84 340.35 339.86	8.4 8.4 8.4 8.4 8.4 8.4	14.3 14.3 14.3 14.3 14.3 14.3 14.3 14.3
1155.0 1156.0 1160.0 1165.0 1170.0 1175.0 1180.0 1185.0 1190.0	15.3 12.2 25.0 23.5 11.2 17.3 20.1 14.8	46.7 49.0 49.0 43.0 42.2 43.2		9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.76 1.79 1.90 1.64 1.59 1.84 1.70 1.66 1.78	12.78 12.85 13.18 13.38 13.59 14.04 14.32 14.57 14.57	88962 90496 93701 95783 97572 100004		333.03 328.98 328.89 326.32 323.23 321.63	8,4 8,4 8,4 8,4	14.3 14.3 14.3 14.3 14.3 14.3
1200.0 1205.0 1210.0 1215.0 1220.0 1225.0 1230.0 1235.0 1240.0 1245.0	14.1 18.5 25.3 25.9 29.2 14.0 40.4 29.7	44.7 46.2	120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0 9.0	1.60 1.82 1.69 1.59 1.55 1.55 1.81 1.42 1.53	15.37 15.73 16.00 16.20 16.39 16.56 16.92 17.04 17.21	105907 107857 109280 110670 111902 114474 115364 116576	155.87 259.93 197.83 144.35 141.00 125.03 260.86 90.31 122.96 171.05	314.42 312.17 308.99 305.87 302.57 301.82 298.10 295.07	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.4 14.4 14.4 14.4 14.4 14.4
1250.0 1255.0 1260.0 1265.0 1270.0 1275.0 1280.0 1285.0 1290.0	34.6 24.4 56.7 20.3 33.1 22.9 32.7 32.7 30.0	44.7 44.2 44.2 44.7 44.7 44.7	120 120 120 120 120 120 120 120	9.0 9.0 9.0 9.0 9.0 9.0	1.49 1.67	17.59 17.80 17.88 18.13 18.28 18.50 18.65 18.65 18.81 19.06	120779 121414 123185 124272 125846 126946 128047 129847	179.64 110.30 159.62 111.68 111.68	287.52 283.91 282.25 279.55 277.70 275.18 272.73 271.40	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	14.5 14.5 14.5 14.5 14.5 14.5 14.5
1300.0 1305.0 1310.0 1315.0 1320.0 1325.0 1330.0 1335.0 1340.0	23.4 36.7 18.7 39.4 26.5 22.8 21.0 32.8 31.9	46.1 45.0 45.3 45.3 45.0 45.0 45.0	120 120 120 120 120 120 120 120 120	9,0 9,0 9,0 9,0	1.47 1.70 1.43 1.58 1.53 1.65 1.50	19.44 19.57 19.84 19.97 20.16 20.32 20.56 20.71 20.87 21.02	133567 135492 136406 137764	195.29 92.69 137.81 122.55 173.90 111.34 114.48	265.23 264.26 261.90 260.22 258.38 257.27 255.37 253.55	8.4 1 8.4 1 8.4 1 8.4 1 8.4 1 8.4 1	14.6 14.6 14.6 14.6 14.6 14.6

ROP WOB RPM DEPTH MW "d"c HOURS TURNS ICOST CCOST pp FG 21,4 46.0 120 9.0 1.66 145676 170,65 250,71 1350.0 21.25 8.4 14.7 9.0 1.63 23.1 46.0 120 1355.0 21,47 147234 158,10 249,57 8.4 14.7 35.4 46.0 120 9.0 1.48 148251 103.16 247.78 1360.0 21.61 8.4 14.7 36.1 46.0 120 9.0 1.47 148451 101,16 247,42 1361.0 21.64 8.4 14.7 39.9 46.0 120 9.0 1.44 91,53 247,04 1362.0 21,66 148631 8.4 14.7 32.9 46.0 120 1363.0 9.0 1.51 21,69 148850 111.00 246.71 8.4 14.7 33.2 46.0 120 1364.0 21.72 149067 110.00 246.38 8,4 14,7 9.0 1.50 9.0 1.54 1365.027.3 43.3 120 21.76 149331 133.91 246.11 8.4 14.7 1366.0 34,6 45,1 120 9.0 1.48 21.79 149539 105,50 245,77 8.4 14.7 29.3 39.3 120 1367.0 9.0 1.47 21.82 149785 124.78 245.48 8,4 14,7 1368.0 31.6 45.2 120 9.0 1.51 21.86 150013 115.65 245.17 8.4 14.7 1369.0 19,7 47,4 120 9.0 1.71 21.91 150379 185.64 245.02 8.4 14.7 8.4 14.7 1370.0 40.0 45.4 120 9.0 1.43 21.93 150559 91.30 244.66 1371.0 36.4 45.3 120 9.0 1.46 21,96 150757 100,43 244,31 8.4 14.7 1372.0 29.0 45.8 120 9.0 1.55 21.99 151005 125.79 244.03 8.4 14.7 1373.0 31.0 45.2 120 9.0 1.52 22,03 151237 117.68 243.73 8.4 14.7 1374.0 35.3 46.5 120 9.0 1.49 22.05 151441 103,47 243,40 8.4 14.7 1375.0 35.9 46.8 120 9.0 1.49 22.08 151647 104,49 243.07 8.4 14.7 151883 119.70 242.78 1376.0 30.5 46.9 120 9.0 1.54 22.12 8.4 14.7 35.6 46.5 120 1377.0 9.0 1.48 22,14 152085 102,46 242,45 8.4 14.7 1378.0 34.0 46.0 120 9.0 1.49 22,17 152297 107.53 242,14 8.4 14.7 1379.0 33.6 46.5 120 9.0 1.50 22.20 152511 108.55 241.82 8.4 14.7 40.4 45.8 120 9.0 1.43 1380.0 22,23 152689 90,29 241,47 8,4 14,7 34.0 46.3 120 9.0 1.50 1381.0 22.26 152901 107.53 241.16 8.4 14.7 1382.0 45.0 45.6 120 9.0 1.39 22.28 81.16 240.79 8.4 14.7 153061 36.7 45.7 120 9.0 1.46 22.31 99.42 240.46 8.4 14.7 1383.0 153257 30.0 45.2 120 9.0 1.53 22.34 153497 121.73 240.19 1384.0 8.4 14.7 36.7 46.8 120 99,42 239,86 9.0 1.47 22.37 8.4 14.7 1385.0 153693 35.6 46.6 120 22,40 9.0 1.48 153895 102,46 239,55 8.4 14.7 1386.0 35.3 46.5 120 22,42 1387.0 9.0 1.49 154099 103.47 239.24 8.4 14.7 1388.0 33,6 46,7 120 9.0 1.50 22,45 154313 108.55 238.94 8.4 14.7 1389.0 32.1 47.1 120 9.0 1.53 22,48 154537 113.62 238.65 8.4 14.7 37.1 46.5 120 22,51 1390.0 9.0 1.47 154731 8.4 14.7 -98.40 238.33 32.1 46.3 120 1391.0 9.0 1.52 22.54 8.4 14.7 154955 113.62 238.05 33.3 46.6 120 9.0 1.51 22.57 1392.0 155171 109.56 237.76 8,4 14,7 20.0 47.2 120 22.62 9.0 1.70 155531 182.60 237.63 8.4 14.7 1393.025.7 46.0 120 22.66 142,10 237,42 8.4 14.7 1394.0 9.0 1.59 155811 1395.032.1 47.1 120 9.0 1.53 22.69 156035 113.62 237.14 8.4 14.7 1396.0 37,5 42,0 120 9.0 1.47 22.72 156227 97.39 236,82 8,4 14,7 1397.0 37.1 46.3 120 9.0 1.47 22.25 156421 98,40 236,51 8,4 14,7 1398.0 33.6 47.1 120 9.0 1.51 22,78 156635 108.55 236.23 8.4 14.7 1399.0 37.9 47.0 120 9.0 1.46 22.80 156825 96.37 235.91 8,4 14,8 1400.0 34.0 47.1 120 9.0 1.51 22,83 157037 107.53 235.63 8,4 14.8 34.6 47.0 120 9.0 1.50 22.86 157245 105.50 235.34 1401.0 8.4 14.8 22,90 1402.0 28.8 46.3 120 9.0 1.56 157495 126.81 235.10 8.4 14.8 22,92 1403.0 9.0 1.46 157695 101.44 234.80 36.0 44.8 120 8.4 14.8 22,95 1404.0 35.0 46.4 120 9.0 1.49 157901 104.49 234.51 8.4 14.8 28.3 43.9 120 1405.0 9.0 1.54 22.99 158155 128.83 234.28 8.4 14.8 8.4 14.8 1406.0 31,1 42,0 120 9.1 1.47 23.02 158387 117.43 234.02 8.4 14.8 1407.0 16.7 40.7 120 9.1 1.66 23.08 158817 218.11 233.99

DEPTH	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	p p	FG
1408.0 1409.0 1410.0 1411.0 1412.0 1413.0 1414.0 1415.0 1415.0	34.3 42.4 45.0 31.3 36.0 40.0 31.3 36.0	41.4 41.1 40.7 40.7 40.5 40.7 41.0 40.8 41.1	120 120 120 120 120 120 120	9.1 9.1 9.1 9.1 9.1 9.1 9.1 9.1	1.39 1.42 1.35 1.33 1.45 1.40 1.37 1.45 1.45	23.11 23.16 23.16 23.21 23.21 23.27 23.30 23.32 23.35	159007 159217 159387 159547 159777 159777 160157 160387 160587	86.23 81.16 116.66 101.44 91.30 116.66 101.44	233.69 233.41 233.09 232.76 232.51 232.22 231.92 231.67 231.39 231.10	8.4 8.4 8.4 8.4 8.4 8.4	14.8 14.8 14.8 14.8 14.8 14.8 14.8 14.8
1418.0 1419.0 1420.0 1421.0 1422.0 1423.0 1424.0 1425.0 1426.0	32.7 48.0 36.0 37.9 34.3 34.3 40.0	40.4 40.6 40.7 40.3 40.4 40.1 40.4 40.8	120 120 120 120 120 120	9.1 9.1 9.1	1.40 1.43 1.30 1.40 1.38 1.41 1.41 1.45	23.38 23.41 23.46 23.46 23.51 23.54 23.57 23.60 23.63	161197 161347 161547 161737 161947 162157 162337	101.44 96.37 106.52 106.52	230.57 230.24 229.97 229.68 229.42 229.16 228.87 228.61	8,4 8,4 8,4 8,4 8,4 8,4	14.8 14.8 14.8 14.8 14.8 14.8 14.8
1428.0 1429.0 1430.0 1431.0 1432.0 1433.0 1434.0 1435.0 1436.0	22.4 18.4 20.3 24.2	41.0 41.5 41.6 42.7 43.1	120 120 120 120	9.1 9.1 9.2 9.2 9.2 9.2	1,46 1,45 1,46 1,56 1,33 1,57 1,64 1,61 1,54	23.66 23.69 23.77 23.79 23.84 23.89 23.94 23.98 24.02	163011 163239 163475 163787 163953 164275 164667 165021 165319 165597	119.70 115.65 119.70 158.25 84.20 163.33 198.83 179.56 151.15 141.01	227.91 227.69 227.54 227.24 227.11 227.05 226.96 226.80	8.4 8.4 8.4 8.4 8.4 8.4	14.8 14.8 14.8 14.8 14.8 14.8 14.8
1438.0 1439.0 1440.0 1441.0 1442.0 1443.0 1444.0 1445.0 1446.0 1447.0	17.1 18.6 23.7 26.5 25.9 22.0 25.4	42.6 43.1 41.6 43.4 42.7	120 120 120 120 120 120 120	9.2 9.2 9.2 9.2 9.2 9.2	1.56 1.50 1.62 1.62 1.56 1.51 1.52 1.58 1.53	24.06 24.10 24.16 24.21 24.25 24.29 24.33 24.38 24.42 24.46	166167 166589 166977 167281 167553 167831 168159 168443	154.20 137.96 141.01	226.29 226.20 226.05 225.88 225.70 225.58 225.42	8.4 8.4 8.4 8.4 8.4 8.4	14.8 14.8 14.8 14.8 14.8 14.8 14.8 14.8
1448.0 1449.0 1450.0 1451.0 1452.0 1453.0 1454.0 1455.0 1456.0	26.7 22.8 26.5 20.7 22.0 27.3 28.1 25.9 25.0 22.1	42.9 42.9 43.3 43.9 44.2 45.9 46.8 46.2	120 120 120 120 120 120 120 120	9.2 9.2 9.2 9.2 9.2 9.2	1.57 1.57 1.50 1.59 1.52 1.52 1.57 1.57	24.50 24.58 24.63 24.67 24.71 24.74 24.78 24.82 24.87	169333 169605 169953 170281 170545 170801 171079 171367	166.37 133.91 129.85 141.01	224.97 224.79 224.70 224.58 224.40 224.21 224.05 223.89		14.8 14.8 14.8 14.8 14.8 14.8 14.8

DEPTH	ROP	WOB	PPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	pр	FG
1458.0 1459.0 1460.0 1461.0 1462.0 1463.0 1464.0 1465.0 1466.0	25.9 26.9 23.1 22.5 26.1 27.5 28.1 33.3	42.1	120 120 120 120 120 120 120	9.2 9.2 9.2 9.2 9.2 9.2	1.58 1.50 1.46 1.55 1.56 1.52 1.50 1.49 1.43	24.92 24.95 24.99 25.03 25.08 25.12 25.15 25.25 25.25	172039 172317 172585 172897 173217 173493 173755 174011 174227 174451	162.31 139.99 132.89 129.85 109.56	223.35 223.22 223.10 222.94 222.76	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9
1468.0 1469.0 1470.0 1471.0 1472.0 1473.0 1474.0 1475.0 1476.0	22.6 43.4 29.3 27.5 27.3 28.3 30.8 28.6	42.7 44.2 43.4 43.3 43.2 43.4 43.3 43.3	120 120 120 120 120 120 120 120	9.2 9.2 9.2 9.2 9.2 9.2	1.43 1.58 1.35 1.48 1.51 1.51 1.50 1.47 1.49	25.28 25.32 25.35 25.42 25.45 25.49 25.52 25.59	174983 125149 125395 125652 125921 126125 126409 126661	108.55 161.30 84.20 124.78 132.89 133.91 128.83 119.69 127.82	221.81 221.55 221.36 221.19 221.02 220.85 220.65 220.48	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9
1478.0 1479.0 1480.0 1481.0 1482.0 1483.0 1484.0 1485.0 1486.0	29.5 18.9 28.8 28.1 29.0 24.2 25.9 21.7	43.2 42.9 44.4 44.1 43.5 43.4 44.1 44.1 44.5	120 120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.46 1.46 1.63 1.48 1.47 1.54 1.52 1.52	25.63 25.66 25.71 25.75 25.78 25.86 25.90 25.94 26.00	177403 177783 178033 178289 178537 178835 179113	123.76 123.76 192.74 126.81 129.85 125.79 151.15 141.01 168.40 201.87	219.94 219.89 219.71 219.54 219.36 219.24 219.09 219.00	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9
1488.0 1489.0 1490.0 1491.0 1492.0 1493.0 1494.0 1495.0 1496.0	20.2 20.8 15.1 10.0 10.4 18.3 21.7 18.1	42.7 43.8 45.9 46.4 46.7 46.9	120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.64 1.59 1.59 1.72 1.88 1.87 1.67 1.60 1.67	26.05 26.10 26.15 26.22 26.32 26.42 26.47 26.52 26.57 26.65	180599 180945 181421 182143 182837 183231 183563 183961	202.89 180.57 175.50 241.44 366.21 352.01 199.85 168.40 201.87 287.09	218.86 218.78 218.82 219.10 219.34 219.31 219.21 219.18	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9 14.9
1498.8 1499.0 1500.0 1501.0 1502.0 1503.0 1504.0 1505.0 1506.0	24.2 22.9 23.2 24.2 22.8 19.7 21.4 14.2	46.0 46.3 46.6 46.6 47.1 47.2	120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.53 1.56 1.58 1.58 1.57 1.59 1.64 1.62 1.76	26.69 26.73 26.77 26.82 26.86 26.90 26.95 27.00 27.07 27.13	185095 185409 185719 186017 186333 186699 187035 187543	136.95 151.15 159.27 157.24 151.15 160.28 185.64 170.43 257.67 208.69	219.03 218.92 218.81 218.69 218.58 218.52 218.43 218.50	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9 14.9

DEPTH	ROP	WOR	B P M	MW	"d"c	HOURS	TURNS	ICOST	CCOST	թթ	FG
1508.0 1509.0 1510.0 1511.0 1512.0 1513.0 1514.0 1515.0 1516.0	18.8 21.3 16.8 14.1 36.4 45.0 37.5 28.3	46.1 45.5 45.4 45.8 45.6 43.0 42.9 45.1	120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3	1.70 1.65 1.60 1.68 1.75 1.42 1.32 1.38 1.50	27,19 27,24 27,29 27,35 27,42 27,44 27,47 27,49 27,53 27,57	188776 189114 189542	217.09 258.68 100.43 81.16 97.39 128.83	218,45 218,37 218,36	8.4 8.4 8.4 8.4 8.4 8.4	14.9 14.9 14.9 14.9 14.9 14.9 14.9 14.9
1518.0 1519.0 1520.0 1521.0 1522.0 1523.0 1524.0 1525.0 1526.0	40.4 44.4 42.4 40.4 38.7 45.6 49.3 36.4	45.1 41.7 41.3 42.7 43.3 43.4 46.3 45.9 43.0	120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.44 1.34 1.31 1.36 1.36 1.35 1.35 1.32	27.60 27.62 27.64 27.67 27.72 27.72 27.74 27.76 27.79 27.86	191338 191516 191678 191848 192026 192212 192370 192516 192714 193248	90.29 82.17 86.23 90.29 94.34 80.14 74.05	217.28 217.05 216.81 216.59 216.36 216.15 215.91 215.67 215.56	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0
1528.0 1529.0 1530.0 1531.0 1532.0 1533.0 1534.0 1535.0 1536.0	52.2 75.0 120.0 43.9 46.8 42.9 53.7	46.3 47.1 46.8 42.0 47.2	120 120 120 120 120 120 120 120	9.3 9.3 9.3 9.3 9.3 9.3	1.49 1.28 1.14 0.99 1.36 1.35 1.37 1.25 1.91	27.89 27.91 27.93 27.94 27.96 27.98 28.00 28.02 28.13 28.14	193488 193626 193722 193782 193946 194100 194268 194402 195168 195222	70.00 48.69 30.43 83.18 78.11 85.21 67.97 388.53	215.40 215.15 214.86 214.54 214.32 214.08 213.86 213.61 213.91 213.60	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0
1538.0 1539.0 1540.0 1541.0 1542.0 1543.0 1544.0 1546.0 1546.0	53.9 8.8 138.3 105.5 7.0 3.5	43.3 41.9 42.2 42.0 42.1 42.4 43.0 44.2	125 125 125 125 125 125 125 125	9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.03 1.09 1.26 1.88 0.95 1.04 1.96 2.20 1.73	28.15 28.16 28.18 28.29 28.30 28.31 28.45 28.73 28.80 28.81	195288 195369 195508 196361 196415 196486 197557 199700 200214 200283	39.61 67.76 415.00 26.41 34.62 521.71 1043 250.14	212.78 212.48 213.00 214	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0
1548.0 1549.0 1550.0 1551.0 1552.0 1553.0 1554.0 1555.0 1556.0		43.1 43.0 36.8 29.0 31.9		9.3 9.3 9.3 9.3 9.3 9.3 9.3	1.07 1.25 1.28 1.68 1.34 1.17 1.22 1.36 1.38	28.82 28.84 28.86 28.94 28.99 28.99 29.02 29.05 29.05 29.12	201505 201646 201844 202071	63.91 70.00 288.10 134.92 68.98 96.37 110.57 146.08	213.37 213.50 213.37 213.13 212.93 212.76	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рþ	FG
1558.0 1559.0 1560.0 1561.0 1562.0 1563.0 1564.0 1565.0 1566.0	42.9 45.0 35.6 41.9 20.3 33.6 22.4 36.4	42.3 44.3 43.9 42.6 23.6	125 125 125 125 125 125	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.34 1.36 1.36 1.44 1.37 1.36 1.43 1.53	29.15 29.17 29.19 29.22 29.24 29.39 29.37 29.37 29.43	202784 202959 203125 203336 203515 203884 204107 204442 204648 204911	85.21 81.16 102.46 87.24 179.56 108.55 163.33 100.43	212.28 212.07 211.86 211.68 211.48 211.42 211.26 211.18 211.00 210.86	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0
1568.0 1569.0 1570.0 1571.0 1572.0 1573.0 1574.0 1575.0 1576.0	25.9 7.9 35.0 34.6 32.1 27.3 31.9 31.6	36.5 21.4 32.2 36.0 33.1 32.4	125 125 125 125 125 125	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.48 1.46 1.59 1.31 1.36 1.35 1.39 1.41 1.39	29.47 29.50 29.63 29.66 29.69 29.72 29.76 29.76 29.84	205182 205471 206425 206640 206857 207090 207365 207600 207838 208000	141.01 464.62 104.49 105.50 113.62 133.91 114.63 115.65	210.86 210.69 210.53 210.41 210.26	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0
1578.0 1579.0 1580.0 1581.0 1582.0 1583.0 1584.0 1585.0 1586.0	20.6 25.2 31.6 35.0 18.5 16.2 19.7 25.5	30.3 31.7 32.3 32.4 32.4 39.4 38.7 38.4 40.0 39.1	125 125 125 125 125 125 125 125	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.32 1.47 1.42 1.35 1.32 1.61 1.64 1.57 1.51	29.87 29.92 29.96 29.99 30.02 30.08 30.14 30.19 30.23	208598 208896 209134 209348 209755 210217 210598	113.62 177.53 145.07 115.65 104.49 197.82 225.21 185.64 143.04	209.69 209.59 209.44 209.27 209.26 209.28 209.24 209.14	8.4 8.4 8.4 8.4 8.4 8.4	15.0 15.1 15.1 15.1 15.1 15.1 15.1 15.1
1588.0 1589.0 1590.0 1591.0 1592.0 1593.0 1593.0 1594.0 1595.0	31.6 35.0 31.9 25.9 28.8 26.5 5.0 2.9 3.9	38.1 38.3 37.4 39.8 38.5 37.6 40.1 42.1 51.4 49.8	100 100 100 100	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.32 1.34 1.30 1.36 1.41 1.37 1.42 2.01 2.21 1.96	30.30 30.33 30.36 30.39 30.43 30.46 30.50 30.70 31.04 31.30	211516 211687 211876 212107 212316 212542 213736 215167 215938	108.55 115.65 104.49 114.63 141.01 126.81 137.96 726.34 1248 939.38	208.74 208.57 208.43 208.32 208.20 208.09 208.89 211 211.63	8.4 8.4 8.4 8.4 8.4 8.4	15.1 15.1 15.1 15.1 15.1 15.1 15.1

BIT NUMBER HTC J22 COST TOTAL HOUR	8516 S 44	4 . 00 . 49	SI TR	ZE IP	CODE TIME TURNS	517 12.250 6.3 156262	NOZ BIT	ERVAL ZLES RUN DITION		0- 2016.0 16 16 18 418.0 B4 G0.250
DEPTH	ROP	WOB	RPM	МЫ	"d "c	HOURS	TURNS	ICOST	CCOST	PP FG
	7.0 2 13.5 2 13.1 2	23.1	52	9.2	1.35 1.22 1.24	0.14 0.22 0.29	429 661 890	522 271 279	32045 16158 10865	8.4 15.1 8.4 15.1 8.4 15.1
1603.0 1604.0 1605.0 1605.0 1607.0 1607.0 1609.0 1610.0	35.6 2 14.3 2 16.1 3 17.4 2 18.3 3 21.4 4 28.3 4 55.5 4 33.6 4	9.1 (1.3 (8.4 (4.3 (2.3 (2.2 (1.4 (1.5	50 50 50 50 50 50 50	9.2 9.2 9.2 9.2 9.2 9.2 9.2	0.94 1.27 0.64 1.20 1.25 1.28 1.18 0.89 1.13	0.32 0.39 0.40 0.46 0.51 0.56 0.57 0.61 0.64	974 1184 1210 1382 1547 1687 1792 1838 1931 2249	102 256 31 210 200 170 129 56 109 323	8174 6591 5497 4742 4174 3729 3369 3068 2822 2629	8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1
1613.0 1614.0 1615.0 1616.0 1617.0 1618.0 1619.0 1620.0	10.8 4 18.8 4 20.0 4 30.0 4 32.7 4 13.4 4 22.4 4 18.2 1 57.1 2	4.0 2.5 1.2 0.7 3.0 3.3 7.1	60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.60 1.40 1.37 1.22 1.18 1.51 1.34 1.09 0.82 0.94	0.82 0.87 0.92 0.96 0.99 1.06 1.11 1.16 1.18	2581 2772 2952 3072 3182 3450 3611 3809 3872 3924	337 194 183 122 112 272 163 201 64 53	2466 2314 2181 2060 1952 1863 1778 1703 1629 1560	8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1
1623.0 5 1624.0 6 1625.0 5 1626.0 4 1627.0 6 1628.0 6 1629.0 6	24.7 3 53.7 3 50.0 2 58.1 4 49.3 3 50.0 4 50.0 4 57.9 4 58.1 3	0.4 1.7 0.6 9.6 2.5 2.8 1.4 7.6	60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	0.80 0.93 0.82 0.99 1.04 0.99 0.99 0.94 0.97	1.20 1.22 1.24 1.26 1.28 1.29 1.31 1.32 1.34	3962 4029 4089 4151 4224 4284 4344 4397 4459 4773	39 61 63 74 61 61 54 63	1497 1439 1386 1337 1292 1250 1210 1173 1138	8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1
1633.0 7 1634.0 1635.0 10 1635.0 10 1637.0 6 1637.0 6 1639.0 6 1640.0 8	11.9 4 36.0 3 9.2 4 10.0 4 12.9 3 56.7 4 54.3 4 53.2 4 59.2 4	5.9 4.7 2.8 9.7 3.1 2.9 2.6	60 60 60 60 60 60 60	9,2 9,2 9,2 9,2 9,2 9,2	1.55 1.11 1.66 0.82 0.79 0.96 0.97 0.98 0.89	1.51 1.54 1.65 1.66 1.67 1.68 1.70 1.72 1.72	5076 5176 5567 5603 5638 5692 5748 5805 5850 5902	56.81 57.82 45.65	1090 1061 1043 1016 989.97 965.99 943.26 921.67 900.81 881.09	8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1 8.4 15.1

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1642.0 1643.0 1644.0 1645.0 1646.0 1647.0 1648.0 1649.0 1650.0	61.0 27.7 50.0 58.1 75.0 128.6 72.0 27.3	39.4 40.0 41.5 42.7	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2	0.88 0.93 1.25 1.02 0.98 0.90 0.73 0.93 1.28 1.34	1.75 1.77 1.81 1.83 1.84 1.86 1.87 1.88	5946 6005 6135 6207 6269 6317 6345 6395 6527 6696	59.85 131.88 73.04 62.90 48.69 28.40 50.72 133.91	862.08 844.25 828.76 812.68 797.06 781.79 766.72 752.68 740.78 730.04	8.4 8.4	15.1 15.2 15.2 15.2 15.2 15.2 15.2 15.2
1652.0 1653.0 1654.0 1655.0 1656.0 1657.0 1659.0 1669.0 1661.0	62.1 27.3 28.8 24.3 24.5 22.9 24.7	37.2 43.5 17.9 14.8 6.1 32.4 44.3	60 60 60 60 60 60 60 66 70	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.46 1.32 0.99 0.99 0.93 0.81 1.20 1.37 1.36	2.03 2.08 2.10 2.13 2.17 2.21 2.25 2.29 2.33 2.44	7122 7180 7312 7437 7585 7732 7905 8076	244.48 187.67 58.84 133.91 126.81 150.14 149.12 159.27 148.11 381.43	711.35 699.70 689.77 680.07 671.09 662.39 654.14 645.98	8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2
1662.0 1663.0 1664.0 -1665.0 1666.0 1667.0 1669.0 1670.0	25.5 41.9 41.9 43.9 112.5 6.8 34.0 70.6 19.8 10.3	40.4 40.7 39.8 33.8 43.2 42.8 46.1 42.9	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.34 1.15 1.15 1.13 0.27 1.80 1.24 1.02 1.43	2.48 2.50 2.53 2.55 2.56 2.70 2.73 2.75 2.90	8679 8779 8879 8975 9012 9627 9751 9810 10023	87.24 83.18 32.46 534.61 107.53	625.57 617.42 609.44 600.96 600.00 592.96 585.34 579.77	8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2 15.2
1672.0 1673.0 1674.0 1675.0 1676.0 1677.0 1679.0 1679.0 1680.0	116.1 112.5 80.0 72.0 20.7 76.6 46.2 46.2 24.8 29.8	39.1 38.3 39.1 36.9 38.2 41.7 40.8 36.1	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2	0.78 0.81 0.92 0.96 1.35 0.93 1.13 1.12 1.28	2.90 2.91 2.93 2.94 2.99 3.00 3.02 3.04 3.08 3.12	10873 10964 11055 11224	32.46 45.65 50.72 176.51 47.68 79.13		8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2 15.2
1682.0 1683.0 1684.0 1685.0 1687.0 1687.0 1689.0 1699.0	38.3 53.7 63.2 43.4 47.4 42.4 37.9 50.0 40.4 25.0	41.6 43.0 41.6 41.1 41.7 41.5 37.9	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2	1.08 1.02 1.16 1.12 1.15 1.20 1.10	3.14 3.16 3.20 3.22 3.25 3.27 3.29 3.32 3.36	11475 11553 11620 11717 11805 11905 12015 12099 12203 12371	67.97 57.82 84.20 77.10 86.23 96.37 73.04	511.98 506.76 501.54 496.74 491.97 487.41 483.07 478.56 474.34 470.81	8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2 15.2

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DEPTH	ROP	MOB	RPM	MW	"d "c:	HOURS	TURNS	ICOST	ccost	pр	F (G
1692.0 1693.0 1694.0 1695.0 1696.0 1697.0 1698.0 1699.0 1700.0	16.4 37.5 33.6 9.1 5.7 14.8 4.0	25.1 11.6 8.5 12.5 13.5 20.5 30.4 10.6 43.5 48.3	70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2	1.18 1.02 0.99 0.87 0.91 1.37 1.68 1.06	3.40 3.45 3.51 3.54 3.57 3.68 3.86 3.92 4.17 4.27	13140 13265 13725 14465 14749 15801	160.28 187.67 223.18 97.39 108.55 399.69 644.17 246.51 915.03 356.07	464.56 462.05 458.29 454.72 454.17 456.07 453.99	8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2 15.2
1702.0 1703.0 1704.0 1705.0 1706.0 1707.0 1708.0 1710.0 1711.0	12.8 20.7 54.5 20.5 39.6 36.0 64.3	47.3 47.8 46.4 48.1 49.0	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2	1.59 1.41 1.63 1.45 1.12 1.18 1.18 1.19	4.34 4.38 4.46 4.51 4.52 4.57 4.60 4.63 4.64	16666 16994 17197 17274 17479 17585	240.42 155.21 285.06 176.51 66.95 178.54 92.31 101.44 56.81 195.79	452.57 450.99 448.42 444.89 442.45 439.27 436.22 432.83	8.4 8.4 8.4 8.4 8.4 8.4	15.2 15.2 15.2 15.2 15.2 15.2 15.2 15.3
1712.0 1713.0 1714.0 1715.0 1716.0 1717.0 1718.0 1719.0 1720.0	14.8 55.4 7.3 15.3 9.2 8.4 7.6	45.0 45.7 48.5 46.2 47.1 45.9 47.6	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2	1.59 1.59 1.09 1.81 1.58 1.73 1.78 1.80 1.75	4.77 4.83 4.85 4.99 5.05 5.16 5.28 5.41 5.55	18574 18650 19222 19496 19951 20453 21007	238.39 395.63 436.21 481.86 400.71	425.15 423.57 423.33 423.44	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3
1722.0 1723.0 1724.0 1725.0 1726.0 1727.0 1728.0 1729.0 1730.0	124.1 20.8 12.6 13.7 10.9 25.7	48.3 49.0 46.9 48.1 40.3 46.3 49.0	70 70 70 70 70 70 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2 9.2	0.89 0.83 1.47 1.65 1.60 1.70 1.31 1.19 1.13	5.56 5.57 5.61 5.77 5.86 5.90 5.92 5.94 5.96	22490 22876	29.42 175.50 290.13 265.78 335.78 142.02 84.20 66.95	410.81 410.23	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3
1732.0 1733.0 1734.0 1735.0 1736.0 1737.0 1738.0 1739.0 1740.0	75.0 72.0 26.1 80.0 83.7 12.7	43.0 49.4 47.2 47.6 25.6 36.3	70 70 70 70 70 70 70 63 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.05 0.93 0.94 1.00 1.02 1.15 0.90 0.87 1.54 1.78	5.97 5.98 6.00 6.01 6.02 6.06 6.07 6.09 6.16 6.29	23778 23828 24124	42.61 38.55 48.69 50.72 139.99 45.65	383.60 381.19 380.53	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3

DEPTH	ROP	мов	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
1742.0 1743.0 1744.0 1745.0 1746.0 1747.0 1749.0 1750.0	4.5 5.9 4.7 6.7 8.7 37.1 64.3 85.7	48.5 49.9 51.3 50.6 49.3 46.9 41.5 36.7 44.3	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.98 1.98 1.90 1.98 1.83 1.71 1.15 0.93 0.88	6.52 6.75 6.92 7.13 7.28 7.39 7.42 7.44 7.45	26218 26830 27598	98.40 56.81 42.61	387.30 388.90 391.56 392.62 392.80 390.84 388.63	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3
1752.0 1753.0 1754.0 1755.0 1756.0 1757.0 1758.0 1759.0 1760.0	102.9 36.4 2.6 6.2 3.3 2.2 2.8	43.0	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2	0.80 0.93 0.84 1.22 2.13 1.83 2.11 2.22 2.13	7.47 7.48 7.49 7.52 7.91 8.07 8.37 8.37 9.42	28824 28874 28909 29008 30401 30979 32060 33664 34940 35836	50.72 35.51 100.43 1413	388 396 401	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3
1762.0 1763.0 1764.0 1765.0 1766.0 1767.0 1768.0 1769.0 1770.0	2.6 2.8 2.4 24.8 5.8 4.0 24.2 7.1	47.9 48.0 50.9 49.9 37.3 30.9 37.4 46.3 49.3	60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2	2.13 2.15 2.16 2.21 1.24 1.63 1.85 1.34 1.81 2.00	9.78 10.17 10.52 10.94 10.98 11.15 11.41 11.45 11.59	42091 42997 43146 43656	1341 1395 1305 1526 147.09 632.00 919.09 151.15 517.37 928.22	427.58 430.47 428.84 429.36	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.3
1772.0 1773.0 1774.0 1775.0 1776.0 1777.0 1778.0 1779.0 1780.0	3.8 11.9 13.9 8.3 5.1 4.7 10.1 24.0	48.8 49.9 48.9 51.8 51.7 51.1 46.8 4.0	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.3 9.3 9.3	1.99 2.04 1.63 1.56 1.77 1.95 1.97 1.64 0.75	12.08 12.35 12.43 12.50 12.62 12.62 13.03 13.13 13.17	46383 46685 46944 47378 48089 48850 49207	879.52 958.65 306.36 262.74 440.27 721.27 721.99 362.16 152.17 59.85	437.80 437.06 436.07 436.09 437.69 439.55 439.12	8.4 8.4 8.4 8.4 8.4 8.4	15.3 15.3 15.3 15.3 15.3 15.3 15.3 15.4
1782.0 1783.0 1784.0 1785.0 1786.0 1787.0 1788.0 1789.0 1790.0	66.7 60.0 18.4 97.3 46.2 10.1 6.4	23.7 26.3 26.8 10.3 17.4 29.0 31.2 46.3 50.0 49.7	60 60 60 60 60 60 60 60	9.3 9.3 9.3 9.3 9.3 9.2 9.3	0.80 0.83 0.86 0.96 0.64 0.96 1.46 1.80	13.20 13.22 13.24 13.29 13.30 13.32 13.42 13.58 13.67 13.72	49816 49894 50252 50818 51155	54.78 60.87 198.83 37.53 79.13 363.17	426.05 424.22 423.90 424.68 424.25	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4

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DEPTH	ROP	WOR	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
1792.0 1793.0 1794.0 1795.0 1796.0 1797.0 1798.0 1799.0 1800.0	62.6 102.9 8.3 54.5	52.5 50.6 34.7 33.1 36.0 36.9	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.08 0.99 0.86 1.79 1.09 1.20 0.70 0.72 0.72	13.74 13.75 13.76 13.88 13.90 13.94 13.95 13.96 13.97	51385 51443 51478 51910 51976 52113 52143 52173 52210 52239	67.97 58.33 35.51 438.24 66.95 138.98 30.43 30.43	421.08 419.22 417.26 417.37 415.60	8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4
1802.0 1803.0 1804.0 1805.0 1805.0 1807.0 1807.0 1809.0 1810.0	69.9 41.9 6.5 12.4 2.7 3.7 2.9 3.3	42.0 43.4 49.8 49.7 36.0 45.5 47.4 51.5 49.9	60 60 76 80 80 80 80 70	9.2 9.2 9.2 9.2 9.2 9.2	0.93 0.95 1.18 1.93 1.55 2.20 2.11 2.27 2.18 2.13	13.99 14.00 14.03 14.18 14.26 14.63 14.90 15.24 15.55	52289 52340 52426 53126 53513 55300 56581 58240 59705 60927	52.24 87.24 559.97 294.19 1359 974.88 1262 1115	404.93 403.21 401.68 402.44 401.92 407 409.21 413 417 420	8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4
1812.0 1813.0 1814.0 1815.0 1816.0 1817.0 1818.0 1819.0 1820.0	2.1 3.2 3.2 2.0 2.8 3.3		70 70 56 50 50 50 50	9.2 9.2 9.2 9.2 9.2 9.2	0.74 0.79 2.09 2.20 1.99 2.04 2.21 2.10 2.02 2.04	15.85 15.86 16.28 16.74 17.01 17.33 17.83 18.18 18.49 18.81	60970 61011 62401 63802 64612 65550 67050 68121 69030 69998	37.53 35.51 1515 1705 987.03 1141 1826 1304 1107 1178	417.81 416.03 421 427 429.61 433 439 443 446 449	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4
1822.0 1823.0 1824.0 1825.0 1826.0 1827.0 1827.5 1828.0 1829.0	2.6 3.0 3.1 3.3 3.0 5.1 3.9 4.8	50.1 49.4 49.5 50.0 49.3 50.0 49.9 50.4 48.7	50 50 50 50 50 50 50	9,2 9,2 9,2 9,2 9,2 9,2	2.07 2.10 2.05 2.05 2.02 2.06 1.87 1.97 1.88 1.85	19.15 19.54 19.87 20.19 20.50 20.83 20.93 21.06 21.27 21.48	76746 77373	1259 1405 1217 1178 1107 1217 720.26 942.42 762.86 771.99	471.41 472.67	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4 15.4
1831.0 1832.0 1833.0 1834.0 1835.0 1836.0 1837.0 1838.0 1839.0	11.5 12.3 78.3 59.0 56.2 16.1 6.1	19.7 13.9 17.5 36.8 46.4 39.3	50 50 50 50 50 50 65 70 70 70	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.82 1.32 1.08 0.68 0.69 0.82 1.43 1.88 1.69	21.68 21.77 21.85 21.86 21.88 21.90 21.96 22.13 22.25 22.34	78883 79127 79165 79216 79286 79547 80241 80756		474.47 473.72 471.91 470.18 468.47 467.46 468.03 467.95	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4

DEPTH	ROP	мов	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	pр	FG
1841.0 1842.0 1843.0 1844.0 1845.0 1847.0 1847.0 1848.0 1849.0	31.6 28.6 31.3 5.1 8.6 46.8 46.2 6.5	37.2 36.7 33.5 38.5 32.8 28.7 33.8 41.6 47.3	70 70 70 70 70 70 70 67 60	9,2 9,2 9,2 9,2 9,2 9,2 9,2	1.19 1.21 1.23 1.84 1.58 1.01 1.06 1.78	22.37 22.40 22.44 22.47 22.67 22.81 22.81 22.83 22.98 23.14	81554 81688 82518 83007 83097 83188 83812		464.51 463.14 461.73 462.78 462.63 461.09 459.56	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.4 15.4 15.4 15.4 15.4 15.4 15.4
1851.0 1852.0 1853.0 1854.0 1855.0 1856.0 1857.0 1858.0 1859.0	6.4 3.4 2.3 4.3 8.3 9.5 2.9 4.5	43.7 46.0 46.1 45.2 45.2 46.3 49.1 47.5 46.3	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.89 1.80 2.02 2.16 1.93 1.72 1.70 2.10 1.93 1.81	23.36 23.52 23.81 24.25 24.48 24.71 25.05 25.27 25.43	85732 86798 88375 89209	807.50 572.15 1081 1600 846.05 439.25 384.47 1246 813.58 579.25	462.21 465 469 470.54 470.42 470.08 473 474.37	8.4 8.4 8.4 8.4 8.4 8.4	15.4 15.5 15.5 15.5 15.5 15.5 15.5
1861.0 1862.0 1863.0 1864.0 1865.0 1866.0 1867.0 1868.0 1869.0	7.7 26.1 39.1 85.7 66.7 53.7 36.0 44.4 28.6 60.0	38.5 34.7 43.2 42.7 39.4 33.3 33.3	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2	1.74 1.31 1.11 0.82 0.96 1.03 1.14 1.02 1.16 0.98	25.56 25.60 25.62 25.65 25.65 25.70 25.72 25.77	93092 93230 93322 93364 93418 93485 93585 93666 93792 93852	42.61 54.78 67.97 101.44 82.17	473.51 472.08 470.46 468.91 467.41 466.05 464.63	8.4 8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.5 15.5 15.5
1871.0 1872.0 1873.0 1874.0 1875.0 1876.0 1877.0 1878.0 1879.0	37.9 20.5 50.7 16.0 34.6 48.6 25.4 13.8 12.7 21.2	45.0 44.2 30.9 23.7 30.8 32.3 30.8 42.8	60 60 60 60 60 60 60 60	9,2 9,2 9,2 9,2 9,2 9,2	1.17 1.39 1.07 1.31 1.00 0.97 1.19 1.36 1.53	25.80 25.85 25.87 25.96 25.98 26.02 26.09 26.17 26.22	94523 94597 94739 94999 95282	178.54 72.03 228.25 105.50 75.07	458.13 457.29 456.02 454.65 453.54 452.86 452.27	8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.5 15.5 15.5
1881.0 1882.0 1883.0 1884.0 1885.0 1886.0 1887.0 1888.0 1889.0	4.6 6.1 4.4 7.0 3.8 4.7		60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2	1.60 1.73 1.89 1.84 1.95 1.79 1.95	26.31 26.40 26.52 26.74 26.91 27.14 27.28 27.54 27.75 27.98	96126 96567 97358 97948 98766 99281 100228	337.81 345.93 447.37 802.43 598.52 830.00 521.71 961.05 777.02 830.00	450.50 451.73 452.24 453.55 453.79 455.54 456.64	8.4 8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.5 15.5 15.5

DEPTH	ROP	MOB	RPM	MU	" cl " c:	HOURS	TURNS	ICOST	CCOST	þþ	FG
1891.0 1892.0 1893.0 1894.0 1895.0 1897.0 1898.0 1899.0	5.8 15.1 26.3 40.0	40.3 41.6 44.3 43.0 47.2	60 60 60 60 60 60 60 60	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.86 1.81 1.43 1.28 1.11 1.13 1.21 1.80 1.09	28.19 28.37 28.47 28.50 28.50 28.75 28.89 28.89 28.91	103437 103574 103664 103754	629.66 241.85 138.86 91.30 91.30 830.00 521.71 71.33	459.59 458.05 457.77 456.54 455.31	8.4 8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.5 15.5
1901.0 1902.0 1903.0 1904.0 1905.0 1906.0 1907.0 1908.0 1909.0	77.5 38.7 40.4 35.4 21.1 24.4 44.2 26.4 17.6	44.3 44.8 44.7 47.1 48.6 50.1 49.8	60 60 60 60 50 50 50 50	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.17 1.69 1.15 1.15 1.29 1.29 1.29	28.96 29.08 29.10 29.13 29.15 29.20 29.24 29.27 29.30 29.36	105843 105932 106034 106202 106325 106393	94.37 90.40 103.16 173.08 149.67 62.62	450.63 449.50 448.60 447.63 446.46 445.46	8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.5 15.5 15.5
1711.0 1912.0 1912.5 1913.0 1914.0 1915.0 1916.0 1917.0 1918.0	19.8 30.9 40.0 25.0 44.4 52.2 30.8 46.2 20.2	50,4 49.6 50,4 49,4 49,8 35,2 29,8 38,3	50 50 50 50 50 50 50 68 70	9.2 9.2 9.2 9.2 9.2 9.2	1.38 1.22 1.13 1.30 1.09 1.03 1.10 0.92 1.36	29.41 29.44 29.46 29.50 29.50 29.55 29.55 29.67	106926 196963 107023 107091 107148 107246 107311 107512	146,08 82,17 70,00 118,69	442.87 442.87 441.80 440.67 439.50 438.49 437.36 436.56	8,4 8,4 8,4 8,4 8,4 8,4	15.5 15.5 15.5 15.5 15.5 15.5 15.5
1920.0 1921.0 1922.0 1923.0 1924.0 1925.0 1926.0 1927.0 1928.0	4.3	40.4 40.6 40.4 40.5 41.2 47.2 48.1 48.8	70 70 60 60 60 50 50 50	9.2 9.2 9.2 9.2 9.2 9.2 9.2	1.29 1.36 1.35 1.66 1.90 1.95	29.70 29.75 29.79 29.84 29.89 30.01 30.24 30.50 30.66 30.70	108041 108191 108377 108556 109002 109700 110482 110954	128.83 166.37 152.17 188.69 181.59 452.44 841.99 951.55 575.19 134.92	433,97 433,06 432,31 431,54 431,60 432,85 434,43 434,86	8.4 8.4 8.4 8.4 8.4 8.4	15.5 15.5 15.5 15.5 15.5 15.6 15.6
1930.0 1931.0 1932.0 1933.0 1934.0 1935.0 1935.0 1938.0	23.8 5.5 4.2 4.9 3.0 7.3 6.1 7.2 3.0	49.7 50.4 50.5 50.5 47.3 48.3 48.3	50 50 50 50 50 50 50 50	9,2 9,2 9,2 9,2	1.71	30.74 30.92 31.16 31.36 31.49 31.56 31.69 31.86 31.99 32.32	111732 112446 113058 113433 113633 114042 114534	869.38 744.60 456.50 243.47 498.09	433.78 435.09 436.01 436.02 435.50 435.60 436.17	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.6 15.6 15.6

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DEPTH	ROP	ыпв	RPM	MW "d"c	HOURS	TURNS	TCOST	CCOST	рp	FG
1940.0 1941.0 1942.0 1943.0 1944.0 1945.0 1945.0 1947.0 1948.0	3.8 6.4 11.2 30.2 36.0 43.9 48.6 38.7	48.9 47.9 49.7 50.3 49.6 49.9 48.6 46.9 48.2	50 50 50 50 50 50 50 50	9.2 1.96 9.2 1.95 9.2 1.59 9.2 1.59 9.2 1.23 9.2 1.17 9.2 1.08 9.2 1.04 9.2 1.07	32.85 33.09 33.13 33.15 33.18 33.20 33.22		101.44 83.18 75.07 94.34	441.63 442.01	8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.6 15.6 15.6 15.6 15.6
1950.0 1951.0 1952.0 1953.0 1954.0 1955.0 1956.0 1957.0 1958.0	12.6 5.7 4.9 6.6 4.6 3.6 4.7 4.0	49.1 48.6 49.6 50.4 46.7 47.0 48.4 48.5 48.6	50 50 50 50 50 50 50 50	9,2 1,25 9,2 1,53 9,2 1,83 9,2 1,69 9,2 1,74 9,2 1,97 9,2 1,97 9,2 1,94 9,2 1,95	33.36 33.54 33.74 33.89 34.11 34.38 34.59 34.84	119046 119574 120183 120640 121290 122116 122748 123492	129.85 289.12 642.14 741.56 556.93 790.25 1006 768.95 905.90 921.12	434.43 435.00 435.00 436.22 437.21 439 439.72 441.02	8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.6 15.6 15.6 15.6 15.6
1960.0 1961.0 1962.0 1963.0 1964.0 1965.0 1967.0 1967.0 1969.0	3.3 4.8 6.5 19.4 24.3 10.3 10.9	50.2 49.6 50.5 49.0 47.9 46.9 47.0 49.3	500 500 500 500 550 550 550	9.2 1.20 9.2 2.02 9.2 1.89 9.2 1.79 9.2 1.36 9.2 1.56 9.2 1.56 9.2 2.03	35,62 35,83 35,99 36,04 36,08 36,18 36,27 36,57	125838 126469	335.78 1108	445 446.12 446.43 445.73 444.92 444.68	8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.6 15.6 15.6 15.6 15.6
1970.0 1971.0 1972.0 1973.0 1974.0 1975.0 1976.0 1977.0 1978.0	17.6 5.8 4.2 3.6 4.0 8.7 28.6	51.6 47.9 50.2 52.6 54.7 54.3 50.6 44.9 49.8	50 50 70 70 70 70 70 70	9.2 1.55 9.2 1.40 9.2 1.95 9.2 2.05 9.2 2.12 9.2 2.12 9.2 1.32 9.2 1.32 9.2 1.42	37.00 37.17 37.38 37.62 37.62 37.90 38.15 38.27 38.30	129971 130695 131578 132588 133740 134798 135280	282.02 207.96 628.96 767.93 878.51 1001 920.10 418.97 127.82	446.79 447.28 448.13 449.28 451 451.98 451.90 451.04	8.4 8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6
1981.0 1981.0 1982.0 1983.0 1983.0 1985.0 1987.0 1988.0	23.5 15.7 30.3 22.2 30.8 9.1 6.3 5.2	44,2		9.2 1.38 9.2 1.38 9.2 1.34 9.2 1.34 9.2 1.38 9.2 1.29 9.2 1.29 9.2 1.94 9.2 1.94	38.43 38.49 38.52 38.57 38.60 38.71 38.87 38.87	135956 136225 136363 136552 136689 137150 137819	164.34 118.69 400.71 582.29 620.84	448.71 448.15 447.30 446.57 445.72 445.60 445.96	8.4 8.4 8.4 8.4 8.4 8.4	

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1990.0 1991.0 1992.0 1993.0 1994.0 1995.0 1996.0 1997.0	3.1 5.4 5.3 4.5 5.4 5.0 4.7	51.3 51.8 52.8 54.1 52.7 55.0 55.1 53.9 54.1	70 45 55 55 55 55 55 55 55 55 55 55 55 55	9,2 9,2 9,2 9,2 9,2 9,2	2.09 2.06 1.84 1.87 1.91 1.88 1.88 1.89 1.72	39.48 39.80 39.98 40.17 40.39 40.58 40.77 40.97 41.18 41.31	141298 141795 142302 142905 143418 143922 144467 145038	897.78 1179 671.56 685.76 815.61 693.88 681.71 737.50 771.99 467.66	450.60 451.20 452.12 452.73 453.30 454.01 454.81	8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.6 15.6 15.6 15.6
2000.0 2001.0 2002.0 2003.0 2004.0 2005.0 2006.0 2007.0 2008.0	10.6 17.1 5.6	51.4 52.4 54.8 53.9 51.0 49.7	45 45 45 45 45 60 60	9.2 9.2 9.2 9.2 9.2 9.2	1.27 1.14 1.06 1.54 1.89 1.92 1.65 1.49 1.95 2.04	41.38 41.40 41.48 41.68 41.92 42.01 42.07 42.25	145563 145623 145827 146373 147020 147345 147556 148195	141.01 101.44 81.16 275.93 739.53 874.45 344.91 214.05 648.23 884.60	453.18 452.26 451.83 452.54 453.57 453.31 452.72 453.20	8.4 8.4 8.4 8.4 8.4 8.4	15.6 15.6 15.6 15.7 15.7 15.7 15.7
2010.0 2011.0 2012.0 2013.0 2014.0 2015.0 2016.0	4.0 3.3 3.0 4.2 3.2	51.5 49.6 51.9 50.8 49.1 50.5 50.1	60 60 60 60 60 60	9,2 9,2 9,2 9,2 9,2	2.10 2.02 2.12 2.14 1.99 2.11 2.03	43.04 43.34 43.68 43.92 44.23	152137 153357 154208 155345	1080 921.12 1113 1238 863.29 1153 930.25	458 460 461.33 463	8,4 8,4 8,4 8,4	15.7 15.7 15.7 15.7 15.7 15.7
BIT NUMBE HTC J22 COST TOTAL HOU	851	5 16.00 20.48	S	ADC 0 IZE RIP 1 OTAL		517 12.250 6.6 78127	NOZ BIT	ERVAL ZLES RUN DITION			6 18 54.0
DEPTH	ROP	MOB	RPM	ММ	"d"c	HOURS	TURNS	ICOST	ccost	PР	FG
2017.0 2018.0 2019.0	4.1	27.2 33.5 38.6	47 49 53	9.2	1.69 1.71 1.76	0,32 0,57 0,77	908 1626 2284	1168 897 750	33787 17342 11811	8.4	15.7 15.7 15.7
2020.0 2021.0 2022.0 2023.0 2024.0 2025.0 2026.0 2027.0 2028.0 2029.0	5.9 6.4 6.1	46.7 46.3 46.7	60 64 65 65 65 65 65 65	9.2 9.2 9.2 9.2 9.2 9.2	1.74 1.77 1.84 1.86 1.62 1.56 1.49 1.45 1.54	0.93 1.10 1.26 1.42 1.50 1.57 1.63 1.68 1.25	2860 3468 4070 4715 5038 5310 5536 5738 5993 6176	584 617 573 604 302 255 212 189 239 171	9004 7327 6201 5402 4764 4263 3858 3524 3251 3014	8.4 8.4 8.4 8.4 8.4 8.4	15.7 15.7 15.7

DEPTH	ROP WOI	RPM	MW "d"c	HOURS	TURNS	ICOST	CCOST	PP FG
2030.0 2031.0 2032.0 2033.0 2034.0 2035.0 2036.0 2037.0 2038.0 2039.0	21.6 45.0 21.8 43.5 21.6 45.6 27.7 43.4 14.3 44.2 4.3 45.3 4.4 45.3 4.7 45.3 4.5 45.3	65 65 65 65 65 65 65	9.2 1.40 9.2 1.38 9.2 1.40 9.2 1.29 9.2 1.53 9.2 1.96 9.2 1.95 9.2 1.93 9.2 1.94 9.2 1.93	1.84 1.89 1.94 1.97 2.04 2.28 2.50 2.72 2.94 3.16	6357 6536 6717 6858 7131 8044 8928 9765 10625	168 169 132 256 855	2811 2634 2480 2342 2226 2154 2088 2026 1970 1921	8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7
2040.0 2041.0 2042.0 2043.0 2044.0 2045.0 2047.0 2047.0 2049.0	6.8 43.3 4.1 43.3 6.5 43.3 4.4 43.4 6.7 43.2 7.2 43.1 6.1 43.1 6.0 43.4 12.3 45.7	65 65 65 65 65 65 65 65 65	9.2 1.78 9.2 1.95 9.2 1.79 9.2 1.93 9.2 1.95 9.2 1.75 9.2 1.81 9.3 1.80 9.3 1.58	3.31 3.56 3.71 3.94 4.18 4.33 4.47 4.63 4.80 4.88	12085 13036 13636 14522 15473 16054 16594 17234 17882 18199	537 891 562 830 891 544 505 600 297	1863 1824 1276 1741 1710 1670 1631 1598 1567	8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7
2050.0 2051.0 2052.0 2053.0 2054.0 2055.0 2056.0 2057.0 2058.0 2059.0	7.3 45.8 12.4 45.6 21.6 44.4 27.1 38.5 31.0 43.2 34.0 43.4 24.7 45.7 29.8 45.0 25.5 43.0 27.1 42.5	65 65 65 65 65 65 65 65 65 65	9.3 1.76 9.3 1.58 9.3 1.24 9.3 1.24 9.3 1.21 9.3 1.34 9.3 1.30 9.3 1.28	5.02 5.10 5.14 5.18 5.21 5.24 5.32 5.35 5.35	18733 19047 19228 19372 19498 19613 19771 19902 20055 20199	500 294 169 135 118 108 148 123 143	1498 1464 1428 1393 1359 1327 1229 1242 1242	8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7
2060.0 2061.0 2062.0 2063.0 2064.0 2065.0 2066.0 2067.0 2068.0 2069.0	30.8 43.1 28.8 43.6 30.0 43.3 10.0 44.1 13.0 44.0 21.3 43.7 20.9 43.7 20.6 43.2 18.3 39.9 6.5 47.8	65 65 65 65 65 65 65 65	9.3 1.24 9.3 1.27 9.3 1.25 9.3 1.63 9.3 1.54 9.3 1.37 9.3 1.38 9.3 1.38 9.3 1.38	5.42 5.46 5.49 5.59 5.67 5.76 5.81 5.87 6.02	20325 20461 20591 20981 21280 21463 21649 21839 22052 22649	119 127 122 365 280 171 174 178 200 559	1192 1168 1145 1129 1111 1092 1073 1056 1039	8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7
2070.0 2071.0 2072.0 2073.0 2074.0 2075.0 2076.0 2077.0 2078.0 2079.0	3.4 49.4 3.8 46.6 3.6 47.6 3.1 46.7 3.4 47.4 4.2 46.5 5.3 46.3 4.9 46.3 29.8 44.1 41.9 48.7	65 65 65 65 65 65 65	9.3 2.07 9.3 2.00 9.3 2.03 9.3 2.07 9.3 2.05 9.3 1.97 9.3 1.91 9.3 1.26 9.3 1.18	6.31 6.57 6.85 7.17 7.46 7.70 7.89 8.09 8.13	23783 24797 25875 27121 28276 29207 29938 30730 30861 30954	1062 950 1009 1167 1081 871 685 742 123 87.24 99	1029 1029 1031 1032 1030 1024 1019 1005	8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7 8.4 15.7

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DEPTH
                          ROp
                               WOR RPM
               2130.0
                                          MW "d"c
              2131.0
                         3.6 50.3
              2132.0
                         4,4 50,3
                                                    Hou_{RS}
                                    65
                                         9.7 1.99
                                                             TURNS
             2133.0
                         4.2 50.2
                                    65
                                        9,7
                                                                    ICOST
             2134.0
                        6,2 50,9
                                                    13,77
                                            1,92
                                    65
                                                                            ccost
                                                            52880
             2135.0
                       11.2 46.0
                                        2,7
                                                   14.00
                                            1,93
                                   65
                                                            53766 830.00 728.20
                                                                                     Pp
                                        9,7
             2136.0
                       16.9 49.6
                                                   14.24
                                            1,81
                                   65
                                       9,7
                                                           54695 869.52 729.42
            2137,0
                       6.0 48.4
                                                  14,40
                                           1.55
                                                                                   8,4 15,8
                                   65
                                       9,7
                                                           55324 589,03 728,22
            2138.0
                      12.8 49.1
                                                  14,49
                                                                                  8,4 15,8
                                           1,45
                                  65
                                                           55672
            2139.0
                       3.6 49.3
                                       9.7
                                                  14.55
                                          1.79
                                                                                  8,4 15,8
                                  65
                                                                 326,07
                                                          55903 216.09
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                      3.1 49.0
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                                          1.54
                                  65
                                                          56553 608.67 719.60
                                      9,7
           2140.0
                                                 14.79
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                                                          56857 285,31 716,02
                                      9,7
          2141.0
                                                 15,00
                      2.8 48.9
                                          2.02
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          2142.0
                                                         57941
                     2.5 48.6
                                                15,39
                                                                                 8.4 15.8
                                 65
                                     9.7
          2143.0
                     3,9 48,9
                                                         59199
                                         2.05
                                                                                8.4 15.8
                                65
                                    9.7 2.09
                                                                           218
                    10.9 48.5
          2144.0
                                                15,25
                                                                  1178
                                                                                8.4 15.8
                                65
                                    9.7
         2145.0
                                                                          222
                   13.2 48.5
                                               16,15
                                                        60592
                                        1.94
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                                65
                                    9,7 1,59
         2146.0
                   13.4 48.7
                                                        62152
                                               16,41
                                                                 1304
                               65
                                                       63152 936,41 734,38
        2147.0
                  15,2 48,3
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                                    9,7
                                               16,50
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        2148.0
                  18,1 49,0
                                                       63549
                                              16,52
                                                                               8.4 15.8
                                                              335.05 731.24
                              65
                                                       63805 276.67 727.68
                                   9.7
        2149.0
                  21.8 49.4
                                              16,65
                                       1.47
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                              65
                                                      64096 272.54 724.16
                                  9,7
                 22.7 50.0
                                              16,71
                                       1.42
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                              \delta_{iJ}^{p_i}
       2150.0
                                  9.7
                                                      64352
                                      1,36
                                             16,77
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                                                            240.26 720.43
                              65
                                                      64568 201.77 716.47
       2151.0
                                  9,7
                 14,4 50.0
                                             16.81
                                      1.35
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                                                     64747 167.52 212.32
      2152.0
                19.6 49.0
                                             16,86
                                                                             8.4 15.8
                             65
                                                     64919 160,88 708,17
      2153.0
                17.3 49.2
                                 9.7
                                                                             8.4 15.8
                                     1.51
                            65
                                 9.7
      2154.0
                 4,9 50.0
                                            16,93
                                     1.39
                                                                            8.4 15.8
                            65
                                                    65189 253.61 704.78
     2155.0
                                 9,5
                 4,5
                                            16,98
                                                                            8.4 15.8
                                    1.44
                    48,6
                            65
                                                    65389 186.66 700.94
                                9,7
                4,4 49,3
     2156.0
                                           17,04
                                    1,88
                           65
                                          17.24
17.47
17.69
17.81
                                                    65614 211.00 697.34
     2157.0
                                2.5
                8.4 49.3
                                                                           8.4 15.8
                                    1,89
                           65
                               9.7
                                                   66415 749.67 697.72
    2158.0
              10.6 48.9
                                   1,91
                                                                           8.4 15.8
                           65
                                                   67288 817.64 698.59
                               9,7
    2159.0
              12,5 44,2
                                   1.69
                                                                           8,4 15,8
                          65
                                                   68180 835,90 699,58
              11,4 43,2
                               9,7
                                  1.60
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                          65
                                                  68645 435,20 697.69
                                         17,91
   2160.0
                              9.6
                                  1.51
                                                                          8,4 15,8
                          65
                              9.6 1.53
                                                  69014 344.91 695.19
                                         17,99
   2161.0
             10.2 43.5
                                                                          8,4 15,8
                                                  69326 292.16 692.35
                                         18,08
  2162.0
              3,5 44,0
                                                                         8.4 15.8
                         65
                                                 69667 319.55 689.74
                             9.6 1.57
  2163.0
             3,7 43.0
                                                                         8,4 15,8
                         65
                             9.6 1.93
  2164.0
                                        18,17
             3,9
                                                                        8.4 15.8
                44,2
                        65
                             9.6 1.90
                                                 70050 359.11 687.44
 2165.0
                                        18,46
             3.5
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                47.6
                        65
                            9.6 1.90
                                                71151
 2166.0
            3,7 48,3
                                        18,73
                        55
                                                72210 992.13 691.88
                            9.6
 2167.0
                                       18,99
            3,9 48,6
                                1.92
                                                                       8,4 15,8
                       55
                                                73216 947,49 693,62
                           9.6 1.92
                                       19,27
                                                                  690
 2168.0
            4.0 48.5
                                                                       8.4 15.8
                       55
                           2.6
                                               74156
                                      19.54
2169.0
                               1.90
           4,9
                                                                       8.4 15.8
                       55
               48,4
                                               25053 993.14 692.95
                           9.6 1.89
                                      19.80
           7.2
                                                                      8.4 15.8
                      55
               48,7
                                               25890 926.19 699.48
                          9.6 1.82
2170.0
                                                                 696
                                      20.05
                                                                      8.4 15.8
                      55
                          9,6
                                              76711
         11.3 48.4
                                     20,25
                                                                      8.4 15.8
                              1,69
                                                     908.94 700.86
                                              77379 739.53 701.12
                                     20.39
                                                                     8.4 15.8
                     55
                         9.6 1.53
                                              77836 505,19 699.84
                                                                     8,4 15,9
                                    20.48
                                                                     8,4 15,9
                                             78127 322.59 697.39
                                                                    8,4
                                                                        15,9
                                                                    8.4 15.9
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FG

DEPTH	ROP	WOB	RPM	МЫ	"d"c	HOURS	TURNS	ICOST	ccost	рþ	FG
2130.0 2131.0 2132.0 2133.0 2134.0 2135.0 2136.0 2137.0 2139.0	4.4 4.2 6.2 11.2 16.9 6.0 12.8 3.6	50.3 50.2 50.9 46.0 49.6 48.4 49.1 49.3 49.0	65 65 65 65 65 65 65	9.7 9.7 9.7 9.7 9.7 9.7	1.99 1.92 1.93 1.81 1.55 1.45 1.79 1.54 1.97 2.02	13.77 14.00 14.24 14.40 14.49 14.55 14.71 14.79 15.07	54695 55324 55672 55903	1014 830.00 869.52 589.03 326.07 216.09 608.67 285.31 1014 1178	729.42 728.22 724.81 720.54 719.60	8.4 8.4 8.4 8.4 8.4 8.4	15.8 15.8 15.8 15.8 15.8 15.8 15.8
2140.0 2141.0 2142.0 2143.0 2144.0 2145.0 2146.0 2147.0 2149.0	2.5 3.9 10.9 13.2 13.4 15.2	49.4	65 65 65 65 65 65 65 65	9.7 9.7 9.7 9.7 9.7 9.7 9.7	2.05 2.09 1.94 1.59 1.52 1.42 1.42 1.36	15.75 16.15 16.41 16.50 16.57 16.65 16.77 16.81 16.86	63509 63805 64096 64352 64568 64747	1304 1461 936.41 335.05 276.67 272.54 240.26 201.77 167.52 160.88	727.68 724.16 720.43 716.47 712.32	8.4 8.4 8.4 8.4 8.4 8.4	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8
2150.0 2151.0 2152.0 2153.0 2154.0 2155.0 2156.0 2157.0 2159.0	4.9 4.5 4.4 8.4 10.6 12.5		65 65 65 65 65 65 65 65	9.7 9.7 9.7 9.7 9.7 9.7 9.6	1.51 1.39 1.44 1.88 1.89 1.91 1.69 1.60 1.51	16.93 16.98 17.04 17.24 17.47 17.69 17.81 17.91 17.99 18.08	65389 65614 66415 67288 68180 68645 69014 69326	253.61 186.66 211.00 749.67 817.64 835.90 435.20 344.91 292.16 319.55	700.94 697.34 697.72 698.59 699.58 697.69 695.19 692.35	8.4 8.4 8.4 8.4 8.4 8.4	15.8 15.8 15.8 15.8 15.8 15.8 15.8
2160.0 2161.0 2162.0 2163.0 2164.0 2165.0 2165.0 2167.0 2168.0 2169.0	3.5 3.9 3.5 3.7 3.9 4.0 4.9	43.0 44.2 47.6 48.3 48.6 48.5 48.7	65 65 65 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.57 1.93 1.90 1.92 1.92 1.92 1.89 1.89 1.69	18.17 18.46 18.73 18.99 19.27 19.54 19.54 20.05 20.25 20.39	71151 72210 73216 74156 75053 75890 76711 77379 77836	359.11 1031 992.13 947.49 1040 993.14 926.19 908.94 739.53 505.19	690 691.88 693.62 696 697.95 699.48 700.86 701.12 699.84	8.4 8.4 8.4 8.4 8.4 8.4	15.8 15.8 15.8 15.8 15.8 15.9 15.9

BIT NUMBER CHRIS RC4 COST TOTAL HOURS	5 0.00 4.64	SIZE		8.500 6.6 20046	NOZ: BIT	ERVAL ZLES RUN DITION		0- 2187.4 14 15 15 17.4 BO GO.300
DEPTH R	op wob	RPM MW	nd nc	HOURS	TURNS	ICOST	CCOST	pp FG
2170.4 8	.0 13.3 .4 13.7 .0 13.1	60 9.6	1.26 1.29 1.32	0.02 0.05 0.07	80 166 269	406 43 6 522	120922 60679 40627	8.4 15.9 8.4 15.9 8.4 15.9
2171.0 14 2171.2 9 2171.4 7 2171.6 3 2171.8 10 2172.0 5 2172.2 5 2172.4 4	.8 13.7 .7 14.6 .9 14.3 .7 14.9 .1 11.3 .7 11.8 .8 14.8 .0 13.3 .8 14.3	60 9.6 60 9.6 60 9.6 60 9.6 60 9.6 60 9.6 60 9.6	1.15 1.16 1.26 1.34 1.48 1.48 1.41 1.41	0.09 0.10 0.12 0.15 0.21 0.23 0.27 0.31 0.35 0.43	321 370 443 537 773 840 965 1109 1260 1540	264 249 370 477 1197 340 634 730 766 1420	30536 24479 20460 17606 15555 13864 12541 11467 10576 9871	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9
2173.0 1 2173.2 1 2173.4 1 2173.6 1 2173.8 6 2174.0 6 2174.2 6 2174.4 6	.2 15.2 .2 14.3 .3 14.7 .6 14.8 .8 14.0 .5 14.2 .9 14.2 .6 14.3 .3 14.4	60 9.6 65 9.6 70 9.6 73 9.6 75 9.6 75 9.6 75 9.6	1.85 1.82 1.84 1.80 1.75 1.43 1.41 1.42	0.59 0.76 0.92 1.04 1.15 1.18 1.21 1.24 1.24	2140 2739 3352 3879 4361 4500 4630 4766 4908 5528	3043 3038 2881 2293 2004 563 528 553 578 2516	9384 8961 8581 8211 7866 7482 7134 6820 6537 6362	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9
2175.0 3 2175.2 2 2175.4 3 2175.6 2 2175.8 2 2176.0 4 2176.2 10 2176.4 14	1.3 14.7 1.2 14.6 1.6 14.7 1.5 14.8 1.3 14.9 1.3 14.5 1.9 14.3 1.6 14.1 1.4 13.8	75 9.6 75 9.6 75 9.6 75 9.6 75 9.6 75 9.6 75 9.6	1.72 1.63 1.68 1.61 1.72 1.72 1.71 1.50 1.29 1.29	1.50 1.56 1.64 1.70 1.78 1.87 1.91 1.93	5917 6201 6541 6801 7195 7582 7766 7851 7913 8017	1577 1151 1380 1055 1598 1572 746 345 254 421	6163 5962 5786 5611 5467 5333 5180 5024 4875 4740	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9
2177.0 6 2177.2 14 2177.4 17 2177.6 8 2177.8 7 2178.0 5 2178.2 5 2178.4 10	3,4 14,3 3,1 14,1 3,4 13,7 1,1 14,1 3,2 14,1 1,1 14,3 1,6 14,4 1,3 14,6	75 9.6 75 9.6 75 9.6 75 9.6 75 9.6 75 9.6 75 9.6	5 1.22 5 1.44 5 1.20 5 1.16 5 1.36 5 1.40 5 1.47 5 1.49 5 1.31	1.98 2.01 2.03 2.04 2.06 2.09 2.13 2.16 2.18 2.22	8080 8227 8290 8342 8452 8578 8738 8908 8996 9137	254 599 254 213 446 512 649 690 355 573	4608 4494 4376 4263 4163 4069 3984 3903 3819 3743	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9

်င်းသည်။ မောင်းသည် သည်။ မောင်းမျှင် မောင်းသည်။ မောင်းသည် သည်သည် သည် သည် သည် သည် သည် မောင်းသည် သည်။ မောင်းသည်

DEPTH	ROP	WOB	ррм	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рþ	FG
2178.8 2179.0 2179.2 2179.4 2179.6 2179.8 2180.0 2180.2 2180.4 2180.6	8.3 6.7 3.7 2.2 6.1 4.0 5.2 4.5	14.5 14.9 15.1 15.2	75557755755555555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.39 1.37 1.43 1.60 1.72 1.45 1.57 1.51 1.55	2.24 2.27 2.30 2.35 2.44 2.48 2.56 2.56	9256 9365 9498 9741 10158 10307 10530 10702 10903	482 441 543 984 1694 604 903 700 817 994	3669 3598 3531 3477 3440 3382 3332 3281 3233 3191	8.4 8.4 8.4 8.4 8.4 8.4	15.9 15.9 15.9 15.9 15.9 15.9 15.9
2180.8 2181.0 2181.2 2181.4 2181.6 2181.8 2182.0 2182.2 2182.2	2.7 2.5 2.3 2.2 2.4 2.3 2.8 3.7	15.2 15.4 15.3 15.2 15.7 15.6 15.3 15.1	75 75 75 75 75 75 75 75 75	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.63 1.70 1.71 1.73 1.76 1.73 1.74 1.67	2.72 2.80 2.88 2.96 3.05 3.14 3.22 3.29 3.35 3.39	11413 11750 12106 12493 12907 13277 13671 13991 14237	1075 1364 1446 1572 1679 1501 1598 1298 999	3152 3119 3090 3063 3039 3013 2989 2962 2930 2896	8.4 8.4 8.4 8.4 8.4 8.4	15.9 15.9 15.9 15.9 15.9 15.9 15.9
2182.8 2183.0 2183.4 2183.6 2183.6 2183.8 2184.0 2184.2 2184.4 2184.6	3.7 3.2 3.5 4.6 4.1 2.8 2.7 2.7	15.0 15.3 15.2 15.2 15.3 15.2 15.6 15.6	75 75 75 75 75 75 75 75 75	9.6 9.6 9.6 9.6 9.6 9.6	1.62 1.61 1.64 1.62 1.55 1.58 1.70 1.70 1.69	3.45 3.57 3.62 3.62 3.72 3.79 3.86 3.94 3.98	14697 14943 15222 15478 15675 15896 16222 16556 16885 17085	1055 999 1131 1040 796 898 1324 1354 1334	2868 2839 2813 2787 2757 2730 2710 2691 2672 2647	8.4 8.4 8.4 8.4 8.4 8.4	15.9 15.9 15.9 15.9 15.9 15.9 15.9 15.9
2184.8 2185.0 2185.2 2185.4 2185.6 2185.8 2186.0 2186.2 2186.4 2186.4	2.8 3.6 4.4 6.9 3.1 2.7 8.3 6.2	15.6 16.1 16.1 15.1 15.2 15.3 15.5 15.4 15.4	75 75 75 75 75 75 75 75 75	9.6 9.6 9.6 9.6 9.6 9.6	1.65 1.70 1.64 1.55 1.43 1.66 1.70 1.39 1.47	4.04 4.11 4.17 4.22 4.24 4.31 4.39 4.41 4.44	17365 17685 17935 18138 18268 18563 18902 19011 19157	1136 1298 1014 827 528 1197 1375 441 593 431	2626 2609 2588 2565 2539 2522 2507 2482 2459 2434	8.4 8.4 8.4 8.4 8.4 8.4	15.9 15.9 15.9 15.9 15.9 15.9 15.9
2186.8 2187.0 2187.2 2187.4	5.0 4.9	15.6 16.0 15.3 14.3	75 75 75 75	9.6 9.6	1.52 1.55 1.53 1.58	4.50 4.54 4.59 4.64	19438 19620 19802 20046	710 735 741 989	2414 2394 2375 2359	8.4 8.4	15.9 15.9 15.9 15.9

BIT NUMBER CHRIS RC4 COST TOTAL HOURS	5 0.00 1.88	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 6.7 8918	INTERVA NOZZLES BIT RUM CONDITI	V	.0- 2205.5 14 15 15 17.5 B0 G0.350
DEPTH ROP	WOB RP	'M MW "d"c	HOURS	TURNS ICC	OST COOST	PP FG
2188.6 5.8	12.4 7	75 9.6 1.43 75 9.6 1.41 75 9.6 1.50	0.08 0.11 0.14	515 6	730 61901 529 41477 553 31246	
2189.2 7.1 2189.4 5.9 2189.6 13.3 2189.8 12.0 2190.0 7.3 2190.2 12.9 2190.4 12.4	15.8 7: 15.5 7: 15.2 7: 16.4 7: 16.3 7: 15.9 7: 16.2 8: 15.4 9:	2 9.6 1.44	0.20 0.23 0.27 0.28 0.30 0.32 0.34 0.36 0.38	1043 5 1195 6 1263 2 1338 3 1461 5 1531 2 1612 2 1741 4	070 25211 617 21095 619 18170 974 15933 604 14197 602 12827 984 11687 994 10737 626 9944 62 9246	8.4 15.9 8.4 15.9
	15.9 9; 15.7 9; 16.1 9; 15.3 9; 15.5 9; 15.9 9; 16.1 9;	9.6 1.35 9.6 1.50 9.6 1.40 9.6 1.26 9.6 1.31 9.6 1.40 9.6 1.49	0.41 0.43 0.44 0.47 0.49 0.50 0.52 0.54 0.56	1991 3 2083 3 2236 5 2351 3 2419 2 2497 2 2604 3 2752 4	(60 8653 (104 8131 (107 7273 (180 6910 (123 6576 (159 6275 (155 6006 (187 5766 (28 5535	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9
2193.0 13.8 2193.2 15.3 2193.4 14.1 2193.6 18.0 2193.8 13.3 2194.0 28.8 2194.2 14.7 2194.4 10.9 2194.6 14.1 2194.8 9.0	14.6 97 15.6 97 15.8 97 15.8 97 15.0 97 15.3 97 16.1 97	72 9.6 1.26 72 9.6 1.31 72 9.6 1.24 72 9.6 1.33 72 9.6 1.10 72 9.6 1.29 72 9.6 1.39 72 9.6 1.32	0.59 0.60 0.62 0.63 0.64 0.65 0.66 0.68 0.70	2972 2 3051 2 3112 2 3195 2 3233 1 3308 2 3409 3 3488 2	64 5324 38 5129 59 4948 03 4779 74 4624 27 4474 49 4337 35 4212 59 4093 06 3984	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9
2195.0 15.7 2195.2 15.7 2195.4 11.8 2195.6 21.8 2195.8 11.3 2196.0 22.5 2196.2 18.0 2196.4 21.2 2196.6 13.8 2196.8 18.5	16.1 91 16.2 90 15.7 90 15.8 90 15.4 90 15.2 90 15.5 76 15.4 75	1 9.6 1.29 0 9.6 1.36 0 9.6 1.18 0 9.6 1.37 0 9.6 1.17 0 9.6 1.22 6 9.6 1.14 5 9.6 1.25	0.73 0.74 0.76 0.77 0.79 0.80 0.81 0.82 0.83	3751 2 3842 3 3892 1 3988 3 4036 1 4096 2 4139 1 4204 2	33 3877 33 3776 09 3682 67 3590 25 3506 62 3422 03 3344 72 3268 64 3198 98 3130	8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9 8.4 15.9

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DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	ccost	PР	FG
2197.0 2197.2 2197.4 2197.6	20.6	15.6 15.5 15.4 15.9	75 75 75 75	9.6 9.6	1.27	0.86 0.87 0.88	4321 4384 4428	279 254 178	3067 3006 2945	8,4 8,4 8,4	15.9 15.9
2197.8 2198.0	20.0	15.9	75	9.6 9.6	1.20	0.89 0.90	4480 4525	213 183	2889 2833	8.4 8.4	15.9
2198.2	8.8	$15.7 \\ 11.6$	75 75	9.6 9.6	1.30	0.92 0.94	4601 4704	309	2783	8.4	
2178.4		14.7	75		1.57	0.99	4931	416 923	2736 2702	8.4	
2198.6		15,0	75		1.32	1.01	5019	355	2657	8.4	
2198.8	7.3	14.0	75	9.6	1.39	1.04	5141	497	2617	8.4	
2199.0 2199.2	8.9	12.1 15.9	75 75	9.6		1.06	5243	411	2577	8.4	
2199.4		14.2	7.5 75	9,6 9,6	1.39	1.08 1.11	5336 5456	380	2538		15.9
2199.6	11.6				1.24	1.13	5534	487 314	2502 2464	8,41	
2199.8	12.4		75		1.22	1.14	5606	294	2427	8.4 : 8.4 :	
2200.0	23,2	15.3	75	9.6		1.15	5645	157	2390		15.9
2200.2	10.1	16.2	75	9.6	1.35	1,17	5734	360	2356		5.9
2200.4	17.1	16.2	75	9.6		1.18	5786	213	2322		5.9
2200.6		16.6	25	9.6		1.21	5896	446	2292		5.9
2200.8	13.3	16.0	75	9.6	1.27	1.22	5964	274	2260	8.4 1	5.9
2201.0 2201.2	25.7 12.4		25 5	9.6		1.23	5999	142	2228		5.9
2201.4	10.4		75 75	9.6 9.6		1.25	6071	294	2199	8.4 1	
2201.6	11.8		75 75		1.32	1.27	6158	350	2171	8.4 1	
2201.8		15.7	75	9.6		1.28 1.30	6234	309	2144	8.4 1	
2202.0	11.3		25	9.6		1.32	6328 6408	380 325	2118	8,41	
2202.2		14.8	25	9.6		1.35	6531	502	2092 2070	8.4 1	
2202,4		15.2	75	9.6		1.38	6654	497	2048	8.4 1 8.4 1	
2202.6		14.2	75	9.6		1.43	6911	1045	2034	8.4 1	
2202.8	3.8	8.2	75	9.6		1.49	7149	964	2020	8.4 1	
2203.0	6.2	8.2	75	9.6		1.52	7294	588	2001	8.4 1	5.9
2203.2	4.4	7.9	75	9.6		1.56	7496	822	1985	8.4 1	
2203.4 2203.6	4.1	8.4	75	9.6		1.61	7714	883	1971	8.4 1	
2203.8	5.0 5.4	8.3	75 75	9.6 1		1.65	7895	735	1955	8.4 1	
2204.0	11.1	8.1 8.3	75 75	9.6 1		1.69	8061	625	1939	8.4 1	
2204.2	7.6	7.8	7.5 75	9.6 1 9.6 1		1,71	8143	330	1919	8.4 1	
2204.4	12.2	8.5	75	9.6 1		1.73 1.75	8261	482	1901	8.4 1	
2204.6	10.9	7.5	25		. 11	1.77	8335 8418	299 335	1882	8,41	
2204.8	7.6	6.4	75	9.6 1		1.79	8536	482	1863 1847	8.4 1	5.9 5.9
2205.0	20.6	5.6	75	9.6 0		1.80	8580	178	1827	8,4 1	5.9
2205.2	8.8	7.1	75	9.6 1		1.83	8883	416	1810	8.4 1	
2205.4	10.6	6.2	75	9.6 1		1.85	8768	345	1794	8.4 1	5.9
2205.5	3.0	4.7	75	9.6 1	. 27	1.88	8918	1217	1790	8.4 1	5.9

517 BIT NUMBER 6 TADC CODE INTERVAL 2205.5- 2445.0 HTC J22 SIZE 12,250 NOZZLES 16 16 18 COST 8516.00 TRIP TIME 7.2 BIT RUN 239.5 TOTAL HOURS TOTAL TURNS 53.12 163054 CONDITION T3 B3 G0,000 pр DEPTH ROP WOB RPM MW "d"c HOURS TURNS CCOST ICOST FG 10.9 21.6 75 2206.0 9.6 1.31 69956 0.05 206 335 8.4 15.9 9.6 1.67 2207.0 56 23772 5.4 38.3 0.23 833 680 8.4 15.5 3.2 48.1 53 9.6 1.95 0.55 14722 2208.0 1825 1146 8,4 15,9 10752 2209.0 4,4 45.6 56 9.6 1.83 0.77 2589 830 8,4 15,9 2210.0 3.2 43.3 56 9.6 1.90 1.08 3634 11368616 8.4 15.9 2211.0 3.6 43.3 56 9.6 1.86 1.36 4563 1009 7233 8.4 15.9 8.4 15.9 2212.0 3.6 41.7 56 9.6 1.84 5496 1014 6276 1.64 2213.0 9.6 1.84 1.92 5574 3.6 41.3 56 6429 1014 8.4 15.9 936 2214.0 3,9 41.8 56 9.6 1.82 2,17 7291 5029 8.4 15.9 2215.0 3.5 41.9 56 9.6 1.85 2.46 8251 1043 4609 8,4 15,9 5,7 41.5 56 9.6 1.69 2.63 4231 2216.0 8840 641 8,4 15,9 2.77 2217.0 7.2 41.2 9.6 1.61 507 56 9307 3907 8.4 15.9 3,07 10295 2218.0 3,4 41,0 56 9.6 1.85 1074 3681 8.4 15.9 2219.0 4.1 40.8 56 9.6 1.79 3.31 11115 891 3474 8,4 15.9 2220.0 4,7 41.0 56 9.6 1.74 3,52 11830 777 3288 8.4 15.9 9,4 41,4 9.6 1.52 3,63 389 8.4 15.9 2221.0 56 12187 3101 2221.4 3.6 42.5 56 9.6 1.85 3.74 12560 1014 3049 8.4 15.9 3.2 42.5 9.6 1.89 8.4 15.9 2221.6 56 3.80 12768 1126 3025 4.6 42.3 9.6 1.77 2221.8 56 3,85 12915 801 2997 8.4 15.9 9.6 1.63 2222.0 6.9 41.9 56 3.88 13013 533 2968 8.4 15.5 9.6 1.64 2223.0 7.0 42.9 56 4.02 13492 520 2828 8.4 15.9 2224.0 16.6 43.7 56 9.6 1.36 4.08 13694 220 2687 8.4 15.9 2225.0 10.7 43.2 56 9.6 1.50 4.17 14008 341 2566 8.4 15.9 9.6 1.81 14771 829 8.4 15.9 2226.0 4.4 44.3 56 4.40 2482 2.4 44.8 9.6 1.99 4,82 1541 8.4 15.9 2227.0 51 16072 2438 8.4 15.9 4.9 43.6 9.6 1.73 2228.0 50 5.03 16690 253 2363 8.4 15.9 2229.0 7.8 44.3 50 9.6 1.58 5.16 17075 469 2282 2230.0 18.7 43.1 50 9.6 1.28 5.21 17236 196 2197 8.4 15.9 17417 16.6 43.3 50 9.6 1.32 5,27 220 2120 8.4 15.9 2231.0 2232.0 5.9 43.7 9.6 1.67 5.44 17927 621 8.4 15.9 50 2063 6.9 44.3 9.6 1.62 2233.0 50 5,58 18360 526 2007 8.4 15.9 2234.0 2.7 44.6 50 9.6 1.94 5,96 19477 1360 1985 8.4 15.9 2235.0 3.3 44.7 50 9.6 1.88 6.26 20397 1120 1955 8.4 15.9 2236.0 6.9 44.7 50 9.6 1.63 6.41 20835 533 1909 8,4 15.9 8.4 15.9 2237.0 4.7 44.9 50 9.6 1.76 6,62 21480 785 1873 2238.0 2.1 42.0 50 9.6 1.99 7.11 22942 1780 1870 8.4 15.9 2239.0 1,9 43,2 50 9.6 2.04 7.64 24530 1933 1872 8,4 15,9 9.7 44.5 7.74 377 1829 8.4 15.9 2240.0 50 9.6 1.51 24840 11.2 44.2 50 9.6 1.46 7,83 25107 326 1786 8,4 15,9 2241.0 50 1747 2242.0 10.8 45.5 9.6 1.49 7,93 25385 339 8,4 15,9 11.4 45.4 50 25648 320 1709 8.4 15.9 2243.0 9.6 1.47 8,01 25879 326 1673 8.4 15.9 11.2 45.4 43 9.6 1.42 8.10 2244.0 9.6 1.28 26029 228 8.4 15.9 16.0 45.0 40 1636 2245.0 8,16

化二基化化 医抗毒素 肾红素

DEPTH	ROP	MOR	RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	PР	FG
2246.0 2247.0 2248.0 2249.0 2250.0 2251.0 2252.0 2253.0 2253.0	11.3 4.2 2.6 4.1 4.2 3.6 5.1 3.8		35 35 37 40 40 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.51 1.35 1.69 1.87 1.75 1.79 1.93 1.80 1.93 2.02	8.31 8.40 8.64 9.02 9.27 9.51 9.78 9.98 10.24	26332 26517 27019 27869 28461 29039 29702 30175 30805 31853	528 323 871 1402 901 879 1009 719 959	1609 1578 1561 1557 1543 1528 1517 1500 1489 1489	8,4 8,4 8,4 8,4 8,4 8,4	15.9 15.9 15.9 15.9 15.9 15.9 15.0 16.0
2256.0 2257.0 2258.0 2259.0 2260.0 2261.0 2262.0 2263.0 2264.0 2265.0	2.8 3.0 2.5 3.1 3.5 3.8 3.8 2.4	47.8 46.8 50.4 49.7 49.4 49.6 50.9 51.4	45 45 45 45 59 60 60	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.78 1.92 1.90 2.01 1.92 1.97 1.95 2.03 2.14	10.88 11.24 11.58 11.97 12.30 12.58 12.85 13.16 13.58	32464 33434 34338 35417 36287 37293 38247 39363 40874 41813	826 1313 1222 1459 1178 1042 968 1132 1533	1476 1473 1468 1468 1463 1455 1447 1441 1443	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0
2246.0 2267.0 2269.0 2270.0 2271.0 2272.0 2273.0 2274.0 2275.0	3,7 3,0 3,2 3,5 3,5 6,0 7,5	51.5 50.3 50.6 48.1 47.0 48.6 46.8 46.1 44.4	60 44 48 45 45 45 45 45	9.6 9.6 9.6 9.6 9.6 9.6 9.6	2.05 1.86 1.96 1.91 1.82 1.86 1.81 1.65 1.56	14.17 14.44 14.77 15.08 15.34 15.62 15.88 16.05 16.18	42998 43712 44651 45546 46254 47020 47709 48157 48516 48983	1202 999 1200 1127 958 1036 932 606 485 497	1431 1424 1420 1415 1408 1403 1396 1384 1371	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0
2276.0 2277.0 2278.0 2279.0 2280.0 2281.0 2282.0 2283.0 2284.0 2284.4	7.3 8.2 9.4 10.7 10.1 8.0 9.1	46.8 47.4 48.4 48.6 48.6 48.1 47.9 46.4 46.3	45 41 40 40 40 40 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.52 1.57 1.53 1.49 1.45 1.46 1.54 1.49	16.42 16.56 16.68 16.79 16.88 16.98 17.11 17.22 17.31	49178 49513 49805 50061 50285 50522 50823 51085 51312 51367	399 501 444 389 342 360 458 400 345 208	1345 1333 1320 1308 1295 1282 1272 1260 1249 1243	8,4 8,4 8,4 8,4 8,4 8,4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0
2285.0 2286.0 2287.0 2288.0 2289.0 2291.0 2291.0 2292.0 2293.0 2294.0	9.0 8.8 3.4 3.5 3.2 3.2 3.8 10.2	46.1 45.2 45.0 45.9 45.7 46.6 47.4 47.0 47.6 45.7	40 40 40 40 40 56 56 56	9.6 9.6 9.6 9.6 9.6 9.6	1.54 1.47 1.48 1.81 1.79 1.79 1.96 1.87	17.41 17.52 17.64 17.93 18.22 18.49 18.81 19.07 19.17	51561 51827 52100 52812 53502 54158 55209 56094 56425 56664	494 404 416 1084 1049 996 1142 963 359 260	1238 1227 1217 1216 1214 1211 1210 1208 1198	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0

DEPTH	ROP	мов	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рþ	FG
2295.0 2296.0 2297.0 2298.0 2299.0 2300.0 2301.0 2302.0 2303.0 2304.0	11.8 7.9 5.0 8.4 9.8	51.4	56666666555555555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6	1.46 1.55 1.85 1.56 1.55 1.68 1.85 1.66 1.66	19.31 19.39 19.59 19.67 19.76 19.89 20.09 20.21 20.31 20.43	56889 57169 57830 58121 58406 58832 59504 59904 60248 60668	245 304 718 317 309 464 730 434 457	1167 1162 1153 1144 1137 1133	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0
2305.0 2306.0 2307.0 2308.0 2309.0 2310.0 2311.0 2312.0 2313.0 2314.0	9.3 10.6 10.5 9.6 2.0 5.1 8.0	49.7 49.9 50.1 50.4 50.4 49.5	56 56 56 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6	1.82 1.63 1.57 1.58 1.61 1.72 1.83 1.67 1.65	20.62 20.73 20.83 20.92 21.03 21.17 21.36 21.49 21.61 21.69	61311 61674 61991 62312 62662 63138 63784 64196 64594 64845	699 395 345 381 518 715 455 441 277	1107 1100 1092 1085 1078 1073 1069 1064 1058	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0
2315.0 2316.0 2317.0 2318.0 2319.0 2320.0 2321.0 2322.0 2323.0 2324.0	11.1 9.1 8.0	50.4 51.0 50.9 51.0 51.2	55 55 55 55 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6	1.51 1.50 1.42 1.53 1.51 1.55 1.57 1.64 1.69	21.76 21.84 21.90 21.98 22.06 22.14 22.23 22.34 22.47 22.52	65106 65353 65550 65822 66073 66353 66650 67012 67426 67604	289 274 218 300 278 310 329 400.71 457.51 196.80	1044 1037 1029 1023 1016 1010 1004 999.18 994.57 987.84	8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0
2325.0 2326.0 2327.0 2328.0 2329.0 2330.0 2331.0 2332.0 2333.0 2334.0	7.6 12.5 11.7 8.6 12.4 13.2 4.6	52.2 52.0 51.8 51.8 52.2 52.1	55 55 55 55 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6 9.6	1,77 1,71 1,53 1,56 1,67 1,54 1,50	22.58 22.73 22.86 22.94 23.03 23.15 23.23 23.30 23.52 23.83	68299 68736 68999 69280 69665 69932 70181	203,90 566,06 482,88 291,15 311,43 426,07 295,20 275,93 801,41 1109	977.83 973.76 968.18 962.87 958.55 953.27 947.91	8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0
2335.0 2336.0 2337.0 2338.0 2339.0 2340.0 2341.0 2342.0 2343.0 2344.0	10.4 11.0 10.9 13.2 13.8 17.1	50.5 50.8 49.9 50.9 50.8	55 55 55 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.59 1.57 1.57 1.50 1.49 1.41	24.02 24.12 24.21 24.30 24.37 24.45 24.51 24.58 24.66 24.73	72868 73167 73469 73720 73959 74151 74407 74659	712.14 351.00 330.71 334.77 276.94 264.77 213.03 283.03 278.97	941.64 937.00 932.45 927.54 922.61 917.38 912.73 908.12	8.4 8.4 8.4 8.4 8.4 8.4 8.4 8.4	16.0 16.0 16.0 16.0 16.0 16.0

DEPTH	ROP WOR	ррм	MW "d"c	HOURS	TURNS	ICOST	CCOST	bb EC
2345.0 2346.0 2347.0 2349.0 2350.0 2351.0 2352.0 2354.0	6.1 51.4 3.4 52.2 5.5 51.7 5.5 51.9 8.5 51.5 10.6 49.6 6.7 51.2 6.6 50.8 4.6 51.1 5.0 51.0	55 55 55 55 55 55 55	9.6 1.78 9.6 2.00 9.6 1.82 9.6 1.67 9.6 1.57 9.6 1.75 9.6 1.75 9.6 1.88 9.6 1.84	24.89 25.19 25.37 25.55 25.67 25.92 26.07 26.29 26.49	76407 77012 77611 78001 78312 78807 79309 80033	1082 669,53 662,43 431,14 344,53 547,80 555,92 801,41	901.21 903 900.85 899.18 895.92 892.10 889.74 887.46 886.87 886.87	8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1
2355.0 2356.0 2357.0 2358.0 2359.0 2361.0 2362.0 2363.0 2364.0	3.5 51.6 6.7 51.6 3.5 51.8 5.5 51.7 2.3 50.0 1.6 48.4 2.8 49.5 2.6 51.0 2.3 49.6 4.5 45.8	55 55 55 54 56 46 46 55	9.6 1.97 9.6 1.75 9.6 1.97 9.6 1.82 9.6 2.09 9.6 2.20 9.6 1.96 9.6 2.01 9.6 2.06 9.6 1.82	26.77 26.92 27.20 27.38 27.82 28.44 28.79 29.18 29.61 29.84	83043 83640 85049 87112 88082 89131 90445	1033 661.42 1588 2283 1282 1404 1602	887 884,46 885 883,97 889 898 900 903 908	8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1
2365.0 2366.0 2367.0 2368.0 2369.0 2370.0 2371.0 2372.0 2373.0 2374.0	2.8 46.2 3.0 46.2 3.2 46.5 4.3 46.2 4.1 50.0 7.1 50.1 4.2 51.7 2.3 51.5 3.2 51.4 5.3 51.1	55 55 55 55 55 55 55 55 55	9.6 1.98 9.6 1.96 9.6 1.94 9.6 1.84 9.6 1.90 9.6 1.71 9.6 1.91 9.6 2.12 9.6 2.00 9.6 1.83	30.19 30.53 30.84 31.08 31.32 31.46 31.70 32.14 32.45 32.63	96072 96537	1298 1227 1139 856.19 890.73 514.37 870.39 1596 1128 689.82	912.49 910.07 909.83 914 915	8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1
2375.0 2376.0 2377.0 2378.0 2379.0 2380.0 2381.0 2382.0 2383.0 2384.0	4.8 51.3 4.8 51.3 8.0 51.2 2.9 51.8 1.5 51.7 2.7 52.3 3.0 53.9 2.9 55.0 3.3 56.7 2.6 55.0	55 55 55 54 49 50 50	9.6 1.87 9.6 1.86 9.6 1.68 9.6 2.04 9.6 2.25 9.6 2.03 9.6 2.03 9.6 2.05 9.6 2.03 9.6 2.03	32.84 33.05 33.18 33.52 34.17 34.54 34.88 35.22 35.52	101102 101789 102200 103322 105418 106501 107510 108532 109439	759,82	912.13	8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1
2385.0 2386.0 2387.0 2389.0 2399.0 2391.0 2392.0 2393.0 2394.0	2.9 54.6 3.3 56.3 3.1 56.6 4.1 46.6 2.8 48.1 2.9 49.2 3.4 49.2 2.5 51.1 5.6 49.7 10.4 50.0	50 50 50 50 50 50 50 50	9.6 2.04 9.6 2.05 9.6 1.83 9.6 1.99 9.6 1.98 9.6 1.93 9.6 2.05 9.6 1.76 9.6 1.55	36.24 36.54 36.87 37.11 37.48 37.82 38.12 38.52 38.70 38.79	111605 112503 113486 114224 (115332 116366 117260 118452 118987 (119276 3	1328 1259 1087 1452 551,27	936 937 938 941 939.33	8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1 8.4 16.1

DEPTH	ROP	МОВ	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рþ	FG
2395.0 2396.0 2397.0 2398.0 2399.0 2400.0 2401.0 2402.0 2403.0 2404.0	10.6 10.0 5.2 4.4 3.5 3.9 3.3 6.4	49.9 49.2 48.5 49.4 49.2 49.3 50.1 50.5	50 50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.57 1.53 1.55 1.78 1.84 1.91 1.89 1.94 1.71	38.90 38.99 39.09 39.28 39.51 39.80 40.06 40.36 40.51 40.74	119875 120175 120753 121441 122300 123076 123975 124441	382.45 345.93 366.21 703.01 837.93 1045 945.46 1095 567.07 831.84	930.21 927.27 926.10 925.65 926 926.36 927 925.39	8.4 8.4 8.4 8.4 8.4 8.4	16.1 16.1 16.1 16.1 16.1 16.1 16.1 16.1
2405.0 2406.0 2407.0 2408.0 2409.0 2410.0 2411.0 2412.0 2413.0 2414.0	5.2 9.3 4.3 4.8 4.8 5.6 3.9 3.1	50.7 50.9 49.4 49.2 49.1 49.1 49.8 50.8 50.8	50 50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.86 1.80 1.58 1.84 1.80 1.80 1.76 1.89 1.98 2.02	40.98 41.17 41.28 41.51 41.72 41.93 42.11 42.36 42.69 43.07	126406 126730 127433 128064 128688 129226	858.22 702.00 393.60 856.19 767.93 759.82 655.33 935.32 1192 1367	923,47 920,84 920,52 919,78 918,99 917,71	8.4 8.4 8.4 8.4 8.4 8.4	16.1 16.1 16.1 16.1 16.1 16.1 16.1 16.1
2415.0 2416.0 2417.0 2418.0 2419.0 2420.0 2421.0 2422.0 2423.0 2424.0	3,5 3,0 2,7 2,8 2,8 3,2 3,4	49.3 48.8 48.7 48.6 48.5 48.7 49.0 48.4 49.2	55555555555555555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.95 1.94 2.00 2.02 2.02 2.00 1.97 1.96 1.91 2.07	43.35 43.64 43.97 44.34 44.71 45.06 45.68 45.68 45.94 46.35	133087 134025 135136 136357 137552 138724 139768 140750 141619 142963	1054 1038 1231 1350 1323 1297 1155 1086 961.69 1487	922 924 926 928 929 931 931 931,41	8.4 8.4 8.4 8.4 8.4 8.4	16.1 16.1 16.1 16.1 16.1 16.1 16.1 16.1
2425.0 2426.0 2427.0 2428.0 2429.0 2430.0 2431.0 2432.0 2433.0 2434.0	2.8 3.6 3.9 9.1 4.0 3.5 4.2 3.1	49.2 49.6 49.7 50.5 50.1 49.0 50.0 49.5 50.1	55555555555555555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.93 2.02 1.94 1.93 1.63 1.88 1.92 1.86 1.95	46.62 46.97 47.25 47.51 47.62 47.87 48.15 48.40 48.72 49.03	145032 145950	400.71	934.23 936 936 936.28 933.88 933.80 934 934.00 935 936	8.4 8.4 8.4 8.4 8.4 8.4	16.1 16.1 16.1 16.1 16.1 16.1 16.1 16.1
2435.0 2436.0 2437.0 2438.0 2439.0 2440.0 2441.0 2442.0 2443.0 2444.0	4.7 3.1 4.9 3.1 2.8 3.4 1.8	50.3 48.0 48.9 52.3 52.9 53.0 53.3 54.2 53.8 53.7	50 50 50 50 50 50 48 45 45	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.98 2.05 1.80 1.99 1.84 2.00 2.02 1.93 2.17 2.23	49.36 49.81 50.02 50.34 50.55 50.86 51.22 51.51 52.06 52.74	152435 153779 154410 155375 155989 156944 157955 158705 160199 162021	1214 1636 768.95 1175 746.63 1163 1283 1075 2020 2465	940	8.4 8.4 8.4 8.4 8.4 8.4	16.2 16.2 16.2 16.2 16.2 16.2 16.2 16.2

 $(-1, 4, 1, \dots, 4 + 1, 1, 2 + 1, \dots, 4 + 1, \dots, 4 + 1) = \frac{1}{2} (1 + 1, \dots, 4$

DEPTH ROP WOB RPM MW "d"c HOURS TURNS ICOST CCOST PP FG 2445.0 2.6 49.8 45 9.6 1.98 53.12 163054 1405 955 8.4 16.2

BIT NUMBER HTC J22 COST TOTAL HOURS		7 6.00 7.28	S	ADC (IZE RIP ' OTAL		517 12,250 7,5 119866	NOZ: BIT	ERVAL ZLES RUN DITION		0- 2597.0 16 16 18 152.0 B4 G0.000
DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	ccost	PP FG
2446.0 2447.0 2448.0	2.2	35.0 35.0 40.0	44 45 45	9.5	1,85 1,85 1,93	0.46 0.92 1.35	1217 2457 3621	1683 1678 1574	37589 19633 13614	8.4 16.2 8.4 16.2 8.4 16.2
2453.0 2454.0 2455.0 2456.0 2457.0	3.0 2.9 1.9 3.9 3.2 3.4 3.0 3.2	45.0 44.9 44.9 45.3 45.3 45.2 47.2 48.0 48.0	47 58 58 58 58 58 58	9.3 9.4 9.4 9.5 9.6 9.6	1.95 2.02 2.01 2.16 1.92 1.96 1.96 2.02 1.99	1.71 2.05 2.40 2.92 3.18 3.49 3.78 4.12	4635 5812 7016 8849 9747 10821 11843 13022 14116	1322 1236 1263 1924 942 1127 1072 1238 1147	10541 8680 7444 6655 5941 5406 4973 4633 4343	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2459.0 2460.0 2461.0 2462.0 2463.0 2464.0 2465.0 2466.0	3.0 2.8 3.1 3.2 5.3 3.7 3.1 2.5	48.2 48.2 48.4 48.5 48.6 39.6 40.0 39.9	58 88888888855555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	2.00 2.03 1.99 1.98 1.81 1.94 1.87 1.85 1.89	4.76 5.09 5.44 5.77 6.08 6.27 6.54 6.86 7.26 7.61 7.99	15229 16373 17616 18738 19826 20482 21428 22538 22538 23935 25120 26384	1169 1200 1304 1178 1141 689 992 1166 1466 1277 1399	4099 3892 3719 3560 3418 3266 3147 3048 2972 2895 2830	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2470.0 2471.0 2472.0 2473.0 2474.0 2475.0 2476.0 2477.0	3.1 7.0 4.6 6.9 3.3 4.2 3.8 3.5	40.0 40.1 39.9 39.8 39.9 42.0 43.0 43.8 45.4	5555555588 555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.90 1.86 1.59 1.73 1.60 1.87 1.80 1.85 1.85	8.36 8.68 8.82 9.04 9.19 9.49 9.73 9.99 10.28 10.50	27595 28656 29125 29848 30328 31334 32111 32990 33990 34759	1341 1174 519 799 532 1113 860 973 1050 807	2768 2704 2620 2553 2481 2434 2381 2336 2295 2250	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2480.0 2481.0 2482.0 2483.0 2484.0 2485.0 2486.0 2487.0	9.3 9.2 3.1 2.6 2.5 2.8 3.1	46.8 47.3 47.5 45.9 45.2	52 52 52 53 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.57 1.57 1.94 2.01 2.00 2.03 1.97 1.93	11.06 11.38 11.77 12.17 12.62 12.97 13.29	35913 36248 36588 37593 38805 40058 41467 42653 43701 44896	1231 398 1177 1418 1467 1631 1307 1160 1323	2220 2168 2119 2094 2076 2049 2031 2011 1995	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2

DEPTH	ROP WOI	RPM	MW "d"c	HOURS	TURNS	TCOST	CCOST	PP FG
2489.0 2490.0 2491.0 2492.0 2494.0 2495.0 2496.0 2497.0 2498.0	2.7 47.5 3.7 47.5 4.6 47.4 5.0 47.5 9.4 46.0 6.5 45.1 4.3 50.2 5.9 50.4 7.3 50.4	7 55 5 55 5 55 5 55 5 55 5 55 5 55	9.6 2.01 9.6 1.90 9.6 1.83 9.6 1.57 9.6 1.68 9.6 1.89 9.6 1.78 9.6 1.78 9.6 1.71	14.29 14.51 14.71 14.82 14.97 15.20 15.37	46120 47015 47729 48388 48739 49244 50017 50580 51032 51410	1354 991 790 728 389 559 855 623 501 418	1980 1933 1907 1875 1849 1829 1805 1780	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2499.0 2500.0 2501.0 2502.0 2503.0 2504.0 2505.0 2506.0 2507.0 2508.0	4.1 50.8 2.8 50.9 2.8 50.4 3.3 50.6 4.9 50.7 3.2 51.6 5.9 51.6 8.5 51.2 4.5 51.8	55 55 55	9.6 1.91 9.6 2.04 9.6 1.99 9.6 1.85 9.6 2.01 9.6 1.99 9.6 1.60 9.6 1.66 9.6 1.89	15.87 16.22 16.58 16.88 17.09 17.40 17.70 17.87 17.99 18.21	52207 53368 54546 55560 56239 57272 58246 58809 59200 59934	982 1285 1304 1122 752 1143 1077 624 432 813	1738 1730 1722 1712 1695 1686 1676 1658 1639 1626	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2509.0 2510.0 2511.0 2512.0 2513.0 2514.0 2515.0 2516.0 2517.0 2518.0	9.7 51.5 3.1 51.9 5.3 51.6 13.7 51.3 7.0 50.6 5.5 51.0 3.5 51.1 3.0 51.4 3.3 51.7 4.3 51.4	55 55 55 55 55 55 55 55 55	9.6 1.62 9.6 2.03 9.6 1.83 9.6 1.50 9.6 1.72 9.6 1.81 9.6 1.97 9.6 2.03 9.6 2.00 9.6 1.90	18.31 18.64 18.83 18.90 19.05 19.23 19.23 19.85 20.15	60275 61357 61982 62223 62697 63297 64243 65345 66341 67115	377 1197 692 267 524 664 1046 1220 1102 857	1606 1600 1586 1566 1551 1538 1531 1527 1521	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2
2519.0 2520.0 2521.0 2522.0 2523.0 2524.0 2525.0 2526.0 2527.0 2528.0	3.3 51.7 2.9 51.5 4.8 51.6 5.6 49.1 8.1 47.0 9.3 46.9 10.9 46.9 8.3 47.1 7.6 47.2	55 55 55 55 55 55	9.6 2.00 9.6 2.04 9.6 1.87 9.6 1.78 9.6 1.63 9.6 1.53 9.6 1.62 9.6 1.67 9.6 1.66	20.69 21.03 21.24 21.42 21.55 21.65 21.65 21.75 21.87 22.00 22.13	68115 69253 69945 70539 70946 71302 71605 72002 72451 72886	1106 1260 766 657 450 394 336 439 497 481	1506 1503 1493 1482 1469 1456 1442 1442 1418 1407	8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.2 8.4 16.3 8.4 16.3
2529.0 2530.0 2531.0 2532.0 2533.0 2534.0 2536.0 2536.0 2538.0	7.6 47.2 8.3 47.3 4.6 46.9 9.9 46.1 9.1 46.2 8.5 46.3 10.2 46.4 9.5 46.9 8.1 46.7 7.0 46.7	55 9 55 9 55 9 55 9 55 9 55 9	9.6 1.66 9.6 1.63 9.6 1.82 9.6 1.56 9.6 1.58 9.6 1.55 9.6 1.58 9.6 1.63 9.6 1.68	22.27 22.39 22.60 22.71 22.82 23.93 23.14 23.26 23.40	73321 73717 74437 74771 75133 75521 75844 76190 76597 77068	482 438 796 370 400 430 358 383 450 520	1396 1384 1377 1366 1355 1344 1333 1323	8.4 16.3 8.4 16.3 8.4 16.3 8.4 16.3 8.4 16.3 8.4 16.3 8.4 16.3 8.4 16.3

DEPTH	ROP	WOB	RPM	MW	"d "c	HOURS	TURNS	TCOST	ccost	pр	FG
2539.0 2540.0 2541.0 2542.0 2543.0 2544.0 2545.0 2546.0 2547.0	2.9 2.6 3.6 4.3 5.5 6.7 6.3 9.1	47.3 43.6 47.8 47.5 47.5 47.5 47.5 47.7 47.4	55 55 55 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.80 1.94 2.02 1.91 1.85 1.77 1.70 1.72 1.60	23.60 23.95 24.33 24.61 24.84 25.02 25.17 25.33 25.44 25.57	77726 78875 80128 81049 81818 82417 82912 83435 83797 84220	728 1272 1387 1019 851 663 548 578 401 468	1299 1299 1300 1297 1292 1286 1278 1271 1263	8.4 8.4 8.4 8.4 8.4 8.4	16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3
2549.0 2550.0 2551.0 2552.0 2553.0 2554.0 2555.0 2555.0 2556.0	2.1 5.7 2.7 2.1 2.5 2.9 3.2	47.8 48.5	555555555555555555555555555555555555555	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.67 2.11 1.76 2.02 2.10 2.06 2.05 2.01 2.00 1.70	25.70 26.19 26.36 26.73 27.21 27.60 27.95 28.26 28.55 28.68	84660 86259 86840 88051 89621 90923 92062 93086 94064 94483	487 1770 642 1340 1738 1442 1260 1133 1082 464	1248 1253 1247 1248 1252 1254 1254 1253 1252	8.4 8.4 8.4 8.4 8.4 8.4	16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3
2559.0 2560.0 2562.0 2562.0 2563.0 2564.0 2565.0 2566.0 2566.0	3.4 2.6 2.6 4.6 6.9 5.6 7.5	52.3 47.8 47.0 46.9 46.5 46.4 46.6 46.6	55 55 55 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	2.03 1.94 2.02 2.02 1.81 1.65 1.72 1.62 1.72	29.00 29.29 29.68 30.07 30.29 30.43 30.61 30.75 30.92	95542 96508 97800 99070 99764 100200 100739 101138 101668	1172 1069 1430 1405 799 532 656 485 645 1214	1244 1242 1244 1245 1242 1236 1231 1225 1220		16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3
2569.0 2570.0 2571.0 2572.0 2573.0 2574.0 2575.0 2576.0 2576.0	7,9 5,8 6,8 6,3 4,9 4,2 3,9 3,8	48.2 50.7 52.2 51.7 52.3 52.5 52.5 52.6 52.7	50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.69 1.65 1.77 1.71 1.75 1.84 1.89 1.97	31.41 31.54 31.71 31.86 32.02 32.22 32.46 32.72 32.98 33.22	103129 103509 104030 104474 104950 105562 106273 107049 107847	564 463 634 541 579 746 865 944 972 877	1215 1209 1204 1199 1194 1191 1188 1186 1185 1182		16.3 16.3 16.3 16.3 16.3 16.3 16.3
2579.0 2580.0 2581.0 2582.0 2583.0 2584.0 2585.0 2586.0 2588.0	4.0 5.9 3.4 4.1 6.9 3.2 3.1 3.2	52.7 53.4 54.4 55.2 54.8 50.5 50.7 50.7	50 50 50 50 45 45 45 45 45	9,6 9,6 9,6 9,6 9,6 9,6 9,6	1.82 1.92 1.29 2.00 1.92 1.66 1.93 1.93	33.42 33.67 33.84 34.13 34.38 34.52 34.84 35.16 35.47	109147 109902 110410 111297 112028 112422 113269 114145 114981 115456	704 920 618 1080 900 533 1145 1185 1131 642	1179 1177 1173 1172 1170 1165 1165 1165 1165	8,55 8,55 8,55 8,55 8,55 8,55 8,55	16.3 16.3 16.3 16.3 16.3 16.3 16.3

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DEPTH ROI	, MOB	RPM MW	"d "c	HOURS	TURNS	ICOST	CCOST	PP FG
2590.0 6.5 2591.0 7.6 2592.0 5.3 2593.0 6.3 2594.0 4.1 2595.0 4.4 2596.0 5.9	50.5 50.4 349.8 49.4 49.5 49.6 49.5 49.5 49.3	45 9.6 45 9.6 45 9.6 45 9.6 45 9.6 45 9.6 45 9.6	1.78 1.68 1.61 1.74 1.68 1.83 1.80 1.70	35.85 36.01 36.14 36.33 36.48 36.73 36.95 37.12 37.28	116007 116425 116771 117284 117712 118369 118983 119437	746 565 469 694 578 890 830 615	1155 1150 1147 1143 1141 1139	8.5 16.3 8.5 16.3 8.5 16.3 8.5 16.3 8.5 16.3 8.5 16.3 8.5 16.3 8.5 16.3
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	7 0.00 3.50	IADC (SIZE TRIP T TOTAL	IME	4 8,500 7,5 18614	NOZ BIT	TERVAL ZLES RUN DITION		0- 2602.1 14 15 15 5.1 B0 G0.500
DEPTH ROP	WOB 5	RPM MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP FG
2597.2 8.8	7.8	90 9.6	1.21	0.02	123	416	137366	8.5 16.4
2597.6 8.1 2597.8 8.1 2598.0 6.4 2598.2 10.1 2598.4 9.1 2598.6 6.0 2598.8 4.0 2599.0 4.4 2599.2 5.6	12.4 12.5 12.4	90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6	1.37 1.42 1.30 1.33 1.45 1.55	0.05 0.07 0.10 0.13 0.15 0.17 0.20 0.25 0.30 0.33	256 390 524 692 798 917 1098 1365 1611 1805	451 453 568 360 401 614 903 832 654	68908 46089 34680 27858 23275 20007 17583 15730 14240 13005	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2599.8 3.2 2600.0 2.4 2600.2 3.7 2600.4 9.1 2600.6 2.5	12.4 12.2 13.0 14.5 15.5 14.6 14.2 14.2 14.5 14.5 14.5 15.5	90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 90 9.6 1 90 9.6 1 90 9.6 2 90 9.6 2 90 9.6 2 90 9.6 2	1.36 1.60 1.70 1.63 1.42 1.74 1.52 1.52 1.87 1.38 1.38	3,05	1895 2022 2361 2810 3099 3218 3654 3851 4136 4868 5829 6549 10898 16196 18614	304 431 1146 1517 979 401 1476 664 964 2475 3251 2435 14704 18808 16353	9763 9214 8696 8295 7893 7547 7305 7121 6917 7242 7704	8.5 16.4 8.5 16.4

BIT NUMBER HTC J33 COST TOTAL HOUR	77	8 74.00 3.52	Ş	TADC BIZE FRIP FOTAL	TIME	537 12.250 7.5 10553	NOZ BIT	ERVAL ZLES RUN DITTON		.1- 2616.7 16 16 18 14.6 85 G0.000
DEPTH	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	PP FG
2603.0 2604.0 2605.0	3,5	17.0 36.0 47.0	50 50 50	9.6	1,31 1,73 1,92	0.17 0.46 0.78	509 1367 2334	689 1043 1178	19383	8.5 16.4 8.5 16.4 8.5 16.4
2606.0 2607.0 2608.0 2609.0 2610.0 2611.0 2612.0 2613.0 2614.0	2.9 3.4 3.2 3.1 3.7 4.8 6.2 7.4	46.0 47.0 47.0 47.0 47.0 47.0 47.0 47.0	50 50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.93 1.95 1.89 1.91 1.92 1.86 1.78 1.69	1.12 1.47 1.76 2.07 2.40 2.67 2.88 3.04 3.17 3.31	3369 4403 5286 6223 7191 8002 8627 9111 9516 9945	1259 1259 1074 1141 1178 987 761 589 494 522	8270 7051 6194 5559 5045 4613 4244	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2616.0 2616.7		47.0 47.0	50 50		1.59 1.58	3,44 3,52	10306 10553	440 430	3432 3288	8.5 16.4 8.5 16.4
BIT NUMBER CHRIS RC3 COST TOTAL HOUR		8 0.00 2.89	S	IZE RIP		8.500 7.6 14572	NOZ: BIT	ERVAL ZLES RUN DITION		7- 2635.2 15 15 14 18.5 B0 G0.400
CHRIS RC3 COST		0.00	S T T	IZE RIP OTAL	TIME	8.500 7.6	NOZ: BIT	ZLES RUN		15 15 14 18.5 B0 G0.400
CHRIS RC3 COST TOTAL HOUR DEPTH 2616.8 2617.0 2617.2 2617.4 2617.6 2617.8	S ROP 9.2 9.7 10.9 11.8 9.9 10.1 20.0	0.00 2.89 WOB 9.8 9.8 10.0 10.6 10.7	S T T	TZE RIP OTAL MW 9.6 9.6 9.6 9.6 9.6	TIME TURNS	8.500 7.6 1 45 72	NOZ: BIT CON) TURNS	ZLES RUN DITION ICOST	Τ0	15 15 14 18.5 B0 G0.400

 $(\mathbf{x}_{i}, \mathbf{x}_{i}, \mathbf{x$

DEPTH	ROP	WOB	RPM	ΜW	"d"c	HOURS	TURNS	TCOST	CCOST	b b	FG
2620.4 2620.6 2620.8 2621.0 2621.2 2621.4 2621.6 2621.8 2622.0 2622.2	13.6 7.5 15.0 10.4 10.7 18.0 7.8 12.4	18.4 18.6 18.6 18.9 19.0 19.1 19.2 19.2	85 85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.37 1.53 1.53 1.33 1.44 1.43 1.29 1.53 1.39	0.35 0.37 0.39 0.41 0.43 0.45 0.46 0.50	1799 1874 2010 2078 2176 2271 2328 2458 2540 2601	289 269 487 243 350 340 203 467 294 218	7850 7461 7121 6801 6514 6251 6004 5787 5580 5385	8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4
2622.4 2622.6 2623.0 2623.2 2623.4 2623.6 2623.6 2624.0 2624.2	8.5 10.0 10.1 4.3 6.0 6.4 7.9	19.9 19.5	85 85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.44 1.35 1.51 1.45 1.44 1.65 1.55 1.55 1.42	0.53 0.54 0.57 0.59 0.61 0.65 0.69 0.72 0.74 0.79	2699 2767 2887 2989 3090 3326 3498 3656 3760 4046	350 243 431 365 360 847 614 568 370	5208 5040 4889 4745 4610 4498 4385 4278 4171 4087	8.5 8.5 8.5 8.5 8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4 16.4
2624.4 2624.8 2625.0 2625.2 2625.4 2625.6 2625.8 2626.0 2626.2	4.7 2.3 3.9 2.3 4.6 2.7 3.3	18.3 18.5 18.0 19.1 16.5 19.0 18.6 18.6 18.7	85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.53 1.66 1.80 1.87 1.66 1.88 1.67 1.82 1.54	0.82 0.86 0.94 1.02 1.07 1.16 1.21 1.28 1.34	4189 4406 4781 5216 5477 5930 6154 6531 6840 6984	512 776 1344 1557 933 1623 801 1349 1106 517	3994 3913 3849 3794 3727 3678 3614 3564 3511 3448	8.5 8.5 8.5 8.5 8.5 8.5 8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4 16.4
2626.4 2626.6 2627.0 2627.2 2627.6 2627.6 2627.8 2628.0 2628.2	4.1 3.2 9.0 8.8 11.4 3.1 3.6 5.2	18.7 18.7 18.7 18.8 18.7 18.7 18.5 19.6 19.6	85 85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.70 1.77 1.48 1.48 1.41 1.78 1.76	1.39 1.44 1.50 1.53 1.55 1.58 1.65 1.74 1.74	7103 7353 7667 7780 7896 8075 8409 8694 8891 9047	426 893 1126 406 415 320 1197 1020 705 558	3386 3335 3292 3236 3182 3077 3043 3007 2967 2926	8.5 8.5 8.5 8.5 8.5 8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4 16.4
2628.6 2628.8 2629.0 2629.2 2629.4 2629.6 2629.8 2630.0 2630.2	9.0 10.4 9.9 15.3 5.0 7.9 9.4 7.8 12.0 4.9	19.3 19.4 19.6 19.5 19.4 19.4	85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.44 1.46 1.34 1.67 1.53 1.48 1.48	1.80 1.82 1.84 1.85 1.89 1.91 1.94 1.98	9160 9258 9361 9428 9633 9762 9871 10001 10086 10296	406 350 370 238 735 462 391 467 304 751	2844 2842 2802 2760 2729 2693 2658 2625 2591 2564	8.5 8.5 8.5 8.5 8.5 8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	рp	FG
2630.6 2630.8 2631.0 2631.2 2631.4 2631.6 2632.0 2632.0 2632.2	11.0 6.2 7.4 20.3 4.7 8.2 8.8	19.5 19.5 19.5 19.6	85 85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.46 1.54 1.44 1.60 1.55 1.26 1.68 1.52 1.50	2.04 2.06 2.08 2.12 2.14 2.15 2.19 2.22 2.24 2.26	10397 10531 10624 10788 10926 10927 11194 11318 11434 11514	360 482 332 589 494 180 777 445 415 285	2532 2503 2473 2447 2420 2390 2369 2344 2319 2293	88888555555555555555555555555555555555	16.4 16.4 16.4 16.4 16.4 16.4 16.4 16.4
2632.6 2632.8 2633.2 2633.4 2633.6 2633.8 2634.0 2634.2 2634.4	14.4 5.5 4.1 5.1 7.3 6.1 4.4 5.6	19.7 20.0 19.8 19.7 19.6 19.8 19.8 19.9	85 85 85 85 85 85 85	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.67 1.37 1.65 1.72 1.66 1.56 1.61 1.71 1.64 1.88	2.30 2.31 2.35 2.40 2.44 2.50 2.54 2.58 2.66	11722 11793 11980 12226 12424 12563 12730 12963 13145 13561	745 254 670 883 710 497 599 832 654 1486	2274 2248 2229 2213 2195 2175 2156 2141 2124 2117	555555555 888888888	16.4 16.4 16.4 16.4 16.4 16.4 16.4 16.4
2634.6 2634.8 2635.0 2635.2	2.7 3.8	19.8 20.4 20.7 20.7	85 85 85 85	9.6 9.6	1,62 1,87 1,77 1,68	2,69 2,77 2,82 2,86	13729 14109 14378 14572	604 1359 964 6 9 5	2100 2092 2079 2064	8.5 8.5	16.4 16.4 16.4
BIT NUMI CHRIS. F COST TOTAL HO	RC3	8 0.00 6.72	S	ADC (IZE RIP OTAL		4 8.500 7.8 36242	NOZ BIT	ERVAL ZLES RUN DITION		.2- 26 15 1 BO GO	5 14 17.8
CHRIS. F COST	RC3	0.00 6.72	S	IZE RIP	TIME TURNS	8.500 7.8	NOZ BIT	ZLES RUN		15 1	5 14 17.8
CHRIS. F COST TOTAL HO	RC3 DURS ROP 3.5 3.5 3.9 3.2 5.6	0.00 6.72 WOB	S T T	MW 9.7 9.7 9.7 9.7	TIME TURNS	8.500 7.8 36242	NOZ BIT CON	ZLES RUN DITION	Τ0	15 1 B0 G0 PP	5 14 17.8 1.800

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DEPTH	ROP	WOB	RPM	MW "d"c	HOURS	TURNS	ICOST	CCOST	PP FG
2638.6 2639.0 2639.2 2639.4 2639.6 2639.8 2640.0 2640.2 2640.4	7.3 7.5 8.5 9.6 13.0 8.5 3.9	14.0 13.8 13.6	90 90 90 90 90 90 90 90	9.7 1.42 9.7 1.43 9.7 1.38 9.7 1.35 9.7 1.27 9.7 1.38 9.7 1.59 9.7 1.62 9.7 1.62	0.55 0.58 0.61 0.63 0.65 0.67 0.69 0.74 0.80	2928 3077 3221 3348 3461 3544 3671 3948 4269 4364	507 502 487 431 380 281 430 938 1085 320	8973 8503 8081 7698 7350 7028 6742 6500 6283 6054	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2640.6 2640.8 2641.0 2641.2 2641.4 2641.6 2641.8 2642.0 2642.2	3.3 2.6 2.9 5.7 5.3 5.3 3.8	13.8 14.1 14.8 14.9 14.1 14.0 14.1 14.2 14.3	90 90 90 90 90 90 90 90	9.7 1.56 9.7 1.64 9.7 1.72 9.7 1.70 9.7 1.49 9.7 1.50 9.7 1.62 9.7 1.60 9.7 1.56	0.87 0.93 1.00 1.07 1.11 1.14 1.20 1.24 1.29	4622 4950 5358 5735 5925 6119 6428 6633 6917 7152	872 1111 1380 1273 644 654 1045 695 959 796	5862 5692 5544 5401 5248 5104 4981 4855 4744 4634	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2642.6 2642.8 2643.0 2643.2 2643.4 2643.6 2643.8 2644.0 2644.2 2644.4	3.6 1.4 1.5 3.0 7.3 2.3 2.4 2.2 1.8 2.1	15.2 16.0 14.4 13.8 14.2 14.1 14.1	90 90 90 90 90 90 90 90	9.7 1.63 9.7 1.90 9.7 1.91 9.6 1.68 9.6 1.43 9.6 1.75 9.6 1.73 9.6 1.77 9.6 1.82 9.6 1.78	1.39 1.53 1.67 1.73 1.76 1.85 1.93 2.02 2.13 2.22	7449 8216 8939 9294 9443 9917 10361 10845 11432	1004 2592 2445 1202 502 1603 1501 1638 1983 1745	4536 4485 44352 4358 4195 4132 4029 3979	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2644.6 2644.8 2645.0 2645.2 2645.4 2645.6 2646.0 2646.2 2646.4	10.9 2.3 3.0 5.2 2.3 6.4 5.9 6.1 14.1	14.1 14.1 13.5 14.2 14.2 14.2	90 90 90 90 90 90 90 90	9.6 1.30 9.6 1.74 9.6 1.68 9.6 1.53 9.6 1.73 9.6 1.48 9.6 1.50 9.6 1.49 9.6 1.47 9.6 1.26	2.24 2.33 2.40 2.43 2.52 2.55 2.55 2.62 2.66	12047 12512 12875 13083 13547 13715 13898 14076 14244 14321	335 1572 1227 705 1567 568 619 604 568 259	3902 3853 3800 3738 3695 3635 3578 3523 3469 3412	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4
2646.6 2647.0 2647.2 2647.4 2647.6 2647.8 2648.0 2648.2 2648.4	8.2 1 6.1 1 9.0 1 6.2 1 10.1 1 3.5 1 5.0 1 2.0 1 3.0 1	4.1 3.9 3.7 4.2 4.3 3.0 2.1	90 90 90 90 90 90 90 90 90	9.6 1.41 9.6 1.49 9.6 1.38 9.6 1.48 9.6 1.34 9.6 1.54 9.6 1.54 9.6 1.75 9.6 1.54	2.69 2.72 2.74 2.78 2.80 2.85 2.89 2.99 3.06 3.11	14453 14630 14750 14925 15032 15339 15554 16089 16448 16712	446 599 406 593 360 1040 725 1811 1212 893	3360 3312 3263 3219 3172 3137 3099 3079 3050 3017	8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4 8.5 16.4

DEPTH	ROP	MOB	RPM	ММ	"d"c	HOURS	TURNS	rcost	CCOST	pр	FG
2648.6 2649.0 2649.2 2649.4 2649.6 2649.8 2650.0 2650.2	2.6 3.9 2.1 1.8 1.4 2.0 2.6 1.8	12.2 12.3 12.6 12.6 12.5 12.5 12.1 12.3 14.4	90 90 90	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.62 1.66 1.55 1.72 1.78 1.83 1.72 1.66 1.75	3.17 3.25 3.30 3.40 3.51 3.66 3.76 3.84 3.95 3.98	17078 17499 17774 18287 18900 19698 20235 20657 21254 21402	1238 1425 928 1735 2075 2698 1816 1425 2019	2968 2938 2921 2909 2906 2891 2872 2860	8.5 8.5 8.5 8.5 8.5 8.5	16.4 16.4 16.4 16.4 16.4 16.4 16.4
2650.6 2651.0 2651.2 2651.4 2651.6 2651.8 2652.0 2652.2 2652.4	2.8 2.6 1.9 2.5 2.0 2.4 2.1 2.3	15.5 15.9 15.9 16.2 16.0 15.9 16.0	90 90 90 90 90 90 90 90	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.72 1.74 1.77 1.85 1.78 1.84 1.79 1.83 1.81	4.04 4.11 4.19 4.29 4.37 4.47 4.56 4.65 4.74	21759 22145 22560 23129 23553 24095 24543 25056 25535 25926	1207 1304 1405 1922 1435 1831 1517 1735 1618 1324	2789 2771 2761 2744 2733 2719 2707	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	16.4 16.4 16.4 16.4 16.4 16.4 16.4
2652.6 2652.8 2653.0	1.5	15.8 16.1 21.2	ዎ0 ዎ0 ዎ0	9.6	1.87 1.92 2.83	4,92 5,05 6,72	26522 27233 36242	2014 2404 30464	2670 2667 2980	8.5	16.4 16.4 16.4
BIT NUMBER CHRIS. RC4 COST TOTAL HOURS		8 0.00 4.45	S: Ti	IZE RIP 7		4 8.500 7.6 24028	NOZ: BIT	ERVAL ZLES RUN DITION		0- 26 15 1	5 14 18.2
CHRIS. RC4 COST TOTAL HOURS		0.00	S: TI T(IZE RIP T OTAL	IME	8.500 7.6	NOZ: BIT	ZLES RUN		15 1°	5 14 18.2
CHRIS. RC4 COST TOTAL HOURS DEPTH 2653.4 2653.6 2653.8 2654.0 2654.2	ROP 2.4 1.7 2.6 2.0 1.7	0.00 4.45 WOB	S: TI T(FZE RIP T DTAL MW 9.6 9.6 9.6 9.6 9.6	IME TURNS "d"c	8.500 7.6 24028	NOZ: BIT CON: TURNS	ZLES RUN DITION ICOST	то	15 1 B0 G0 PP 8.5 8.5 8.5	5 14 18.2 .600 FG 16.4 16.4 16.4 16.4

DEPTH	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	PP	FG
2656.6 2656.8 2657.0	7.5	14.9 14.3 14.8	90 90 90	9.6 9.6 9.6	1.44 1.44 1.50	1.04 1.07 1.10	5627 5771 5944	467 48 7 583	8767 8331	8.5 8.5	16.4
2657.2		15.0	90	9.6	1,64	1.15	6226	954	7944 7611	8.5 8.5	16.4 16.4
2657.4		15.3	90	9.6	1.82	1.25	6755	1790	7346	8.5	16.4
2657.6		15.1	90	9.6	1.79	1.34	7243	1648	7099	8.5	16,4
2657.8		15,1	90	9.6	1.84	1,45	2823	1963	6885	8.5	16.4
2658.0 2658.2		15.3 15.2	ዎ0 ዎ0	9.6	1.87 1.75	1.57	8459	2151	6695	8.5	16.4
2658.4		15.3	90		1.83	1.64 1.75	8878 9427	1415 1856	6492 6320		16.4
2658.6	1.9	15.4	20	9.6	1.85	1.85	10009	1968	6165	8.5	16.4
2658.8		15.2	90		1.59	1,90	10240	781	5979		16.4
2659.0	7,3	15.4	90		1.47	1.92	10387	497	5797		16.4
2659.2		14.9	9.0		1.41	1.95	10508	411	5623		16.4
2659,4		14.5	90		1.41	1.97	10634	426	5460		16.4
2659.6	10.6		90		1.36	1,99	10736	345	5305		16.4
2659.8 2660.0		15.2 16.9	90 90		1.57	2.03	10954	735	5171		16,4
2660.2		15.8	90		1.79	2.14 2.22	11555 12011	2034 1542	5081 498 3		16.4 16.4
2660.4		15.6	90		1.82	2.32	12533	1765	4896		16.4
2660.6	2.5	15.7	90	9.6	1.78	2.40	12970	1476	4806	8.5	16.4
2660.8		15.8	90		1.74	2.47	13339	1248	4715		16.4
2661.0		15.6	90		1.84	2.57	13891	1867	4644		16.4
2661.2		16.1	90	9.6		2.63	14216	1101	4557	8.5	16.4
2661.4		15.8	90		1.70	2.69	14544	1107	4475		16.4
2661.6 2661.8	7.5 10.6	15.7	90 90	9.6		2.71	14657	384	4380		16.4
2662.0		15.6	90		1.38	2.73 2.76	14759 14899	345 474	4288		16.4
2662.2	17.2		90		1.26	2.77	14962	212	4204 4117		16.4 16.4
2662.4		16.5	90		1.51	2.80	15112	507	4040	8.5	
2662.6		17.6	90	9.6	1.56	2.83	15276	553	3967	8.5	16.4
2662.8	12.1		90		1.38	2.85	15365	302	3893		16.4
2663.0		14.6	90	9.6		2.87	15485	406	3823		16.4
2663.2 2663.4		14.3	90 on	9.6		2.89	15625	474	3757	8.5	
2663.6		15.9	90 90	9.6 9.6		2.94 3.00	15880 16194	862 1060	3701 3652	8.5 8.5	16.4
2663.8	4.0		90	9.6		3.05	16465	918	3601	8.5	
2664.0		16.0	90	9.6		3.11	16783	1025	3555		16.4
2664.2	1.7	16.3	90	9.6		3.23	17437	2211	3531		16.4
2664.4	3.3	17.8	90	9.6	1.75	3.29	17760	1091	3488	8.5	
2664.6		17.8	90	9.6		3.34	18019	877	3443	8.5	16.4
2664.8	6.2		90	9.6		3.37	18193	588	3395	8.5	16.4
2665.0 2665.2	4,7 5,6		90 00	9.6		3.41	18423	776	3351		16.4
2665.4	5.6		90 90	9.6 9.6		3.45 3.48	18616 18810	654 654	3307		16.4
2665.6	4,4		90	9.6		3,53	19054	827	3264 3226		16.4 16.5
2665.8	5.6		90	9.6		3.56	19248	654	3185		16.5
2666.0	9.2	17.6	90	9.6		3.59	19365	396	3142		16.5
2666.2	9.1		90	9.6		3.61	19483	401	3101	8.5	16.5
2666.4	5.3	17.7	90	9.6	1.62	3.65	19687	690	3065	8.5	16.5

DEPTH	ROP	WOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	PP	FG
2666.6 2667.0 2667.2 2667.4 2667.6 2667.8 2668.0 2668.2	8.1 4.4 12.0 5.6 10.6 15.7 5.1 6.8	17.9 17.9 18.4 17.9 17.9 17.3 17.8	90 90 90 90 90 90 90 90	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.66 1.50 1.69 1.39 1.61 1.42 1.31 1.64 1.56	3.69 3.71 3.76 3.78 3.81 3.83 3.84 3.88 3.91	19915 20049 20296 20386 20580 20682 20751 20962 21121 21340	771 451 837 304 654 345 233 715 538 741	3031 2994 2963 2926 2894 2859 2824 2795 2766 2739	8.5 8.5 8.5 8.5 8.5 8.5 8.5	16.5 16.5 16.5 16.5 16.5 16.5 16.5
2668.6 2668.8 2669.0 2669.2 2669.4 2669.6 2669.8 2670.0 2670.2	6.4 3.7 3.1 12.2 5.8 5.8 6.4 7.8	18.2 18.0 18.2 18.0 17.9 18.2 18.0 18.3	90 90 90 90 90 90 90	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.69 1.57 1.74 1.78 1.39 1.61 1.60 1.58	4.00 4.03 4.08 4.15 4.16 4.20 4.23 4.26 4.29	21589 21757 22051 22396 22485 22671 22858 23026 23164 23311	842 568 994 1167 299 629 634 568 467	2715 2688 2667 2648 2596 2572 2549 2524 2501	8.55 8.55 8.55 8.55 8.55 8.55	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2670.6 2670.8 2671.0 2671.2	8.2 4.6	18.0 18.3 18.1 18.3	90 90 90 90	9.6 9.6	1.51 1.51 1.67 1.65	4.34 4.37 4.41 4.45	23445 23577 23809 24028	451 446 786 741	2478 2455 2437 2418	8.5 8.5	16.5 16.5 16.5 16.5
BIT NUMBER HTC J22 COST TOTAL HOUR	85:	9 16.00 0.09	(: T	ADC (SIZE RIP '		517 12.250 7.5 314	BIT	ERVAL ZLES RUN DITION		.2- 26 16 1 B2 G0	6 18
DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	PР	FG
			60 60 60 60	9.7 9.7	1.36 1.45 1.56 1.48	0.02 0.04 0.07 0.09	62 133 238 314	314 360 533 385	179844 90102 60246 45281	8.5 8.5	16.5 16.5 16.5 16.5
BIT NUMBER RC4 COST TOTAL HOUR		9 0.00 4.67	S T	ADC OSIZE RIP OTAL		8.500 7.6 25234	NOZ BIT	ERVAL ZLES RUN DITION			5 14 18.5
DEPTH	ROP	MOB	RPM	мы	"d "c	HOURS	TURNS	TCOST	ccost	ЬÞ	FG
2672.2 2672.4	16.9 16.5		90 90		1.19	0.01 0.02	64 129	216 221	138992 69607		16.5 16.5

DEPTH	ROP	MOB	RPM	М₩	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
2672.6 2672.8 2673.0 2673.2 2673.4 2673.6 2674.0 2674.0 2674.2	14.1 15.1 12.4 15.7 27.7 20.6 21.8 7.5	13.7 14.4 14.2 14.5	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7 9.7	0.73 1.25 1.23 1.30 1.23 1.09 1.20 1.19 1.49	0.03 0.04 0.05 0.07 0.08 0.09 0.10 0.11 0.14	141 218 289 376 445 484 537 586 730 841	40 259 242 294 233 132 178 167 487 375	46418 34878 27951 23341 20040 17552 15621 14076 12841 11802	8.5 8.5 8.5 8.5 8.5 8.5	16.5 16.5 16.5 16.5 16.5 16.5 16.5
2674.8 2675.0 2675.2 2675.4 2675.6 2675.8 2676.0 2676.2	2.8 8.8 5.7 5.2 4.6 8.6 4.0	17.8 17.5 17.5 17.5 17.5 17.4 17.7 17.4	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7	1.78 1.79 1.46 1.59 1.58 1.60 1.64 1.47 1.67	0.23 0.30 0.32 0.36 0.39 0.43 0.47 0.50	1219 1605 1728 1928 2117 2324 2561 2687 2954 3095	1278 1304 416 676 639 700 801 426 903 477	10992 10300 9641 9081 8584 8146 7760 7393 7084 6784	8,5 1 8,5 1 8,5 1 8,5 1 8,5 1	(6.5 .6.5
2676.6 2677.0 2677.2 2677.4 2677.6 2677.8 2678.0 2678.2 2678.4	5.4 7.5 6.1 9.9 5.6 8.9 8.4 14.4		90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7	1.60 1.49 1.55 1.42 1.59 1.44 1.46	0.62 0.66 0.68 0.72 0.74 0.77 0.80 0.82 0.83	3351 3551 3695 3873 3983 4176 4298 4427 4502 4655	867 675 487 604 370 654 411 436 254	6526 6283 6051 5841 5639 5461 5287 5125 4968 4829	8.5 1 8.5 1 8.5 1 8.5 1 8.5 1 8.5 1	6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5
2678.6 2679.0 2679.2 2679.4 2679.6 2679.8 2680.0 2680.2 2680.4	2.6 3.4 2.7 2.3 2.1 2.4 2.5 2.4 2.8	17.8 17.9 17.9 18.2 18.2 18.3 17.8	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7 9.7	1.73 1.79 1.85 1.88 1.84 1.84 1.83	0.94 1.00 1.07 1.16 1.25 1.34 1.42 1.50 1.58	5064 5381 5775 6245 6765 7209 7646 8090 8556 9152	1385 1070 1334 1588 1760 1501 1476 1501 1577 2014	4724 4617 4523 4441 4369 4294 4221 4153 4090 4041	8.5 1	6.5 6.5 6.5 6.5 6.5 6.5 6.5
2680.6 2680.8 2681.0 2681.2 2681.4 2681.6 2681.8 2682.0 2682.2 2682.4	2.7 1.7 2.5 1.8 1.7 1.7 1.7 2.8	18.1 18.1 18.2 18.3 18.1 18.1	90 90 90 90 90 90 90 90 90	9.7 1 9.7 1 9.7 1 9.7 1 9.7 1 9.7 1 9.7 1	1.94 1.83 1.93 1.94 1.95 1.91	1.77 1.89 1.97 2.08 2.20 2.32 2.43 2.54 2.63 2.70	9554 10185 10620 11235 11879 12525 13098 13725 14216 14602	1359 2135 1471 2080 2176 2186 1938 2120 1660 1304	3979 3937 3882 3843 3807 3774 3736 3704 3664 3618	8.5 1 8.5 1 8.5 1 8.5 1	6.5 5.5 6.5 6.5 6.5 6.5 6.5

DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	рþ	FG
2682.6 2683.0 2683.2 2683.4 2683.6 2683.8 2684.0 2684.2 2684.4	4.0 2.8 3.2 2.6 3.2 3.0 5.2 4.5	17.9 17.8 18.0 17.8 18.0 18.1 18.1	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7	1.73 1.69 1.78 1.75 1.81 1.75 1.78 1.61	2.76 2.81 2.88 2.94 3.02 3.15 3.15 3.19 3.23	14920 15190 15569 15902 16318 16654 17017 17224 17462 17761	1074 913 1283 1126 1405 1136 1227 700 806 1009	3570 3521 3480 3438 3403 3364 3327 3284 3243 3207	8.555555 8.555555 8.65555	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2684.6 2684.8 2685.0 2685.2 2685.4 2685.6 2685.8 2686.0 2686.2 2686.4	2.4 3.6 4.0 3.9 4.5 7.3 6.8 4.5	18.0 18.3 17.9 18.1 17.7 17.5 18.0 18.2	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7 9.7	1.64 1.85 1.73 1.69 1.70 1.66 1.51 1.55 1.67	3.33 3.42 3.52 3.52 3.62 3.62 3.67 3.72	17987 18446 18748 19018 19295 19537 19685 19844 20086 20317	766 1552 1020 913 938 817 502 538 817 781	3168 3143 3110 3077 3045 3012 2976 2941 2911 2882	8.5 8.5 8.5 8.5 8.5 8.5	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2686.6 2687.0 2687.2 2687.4 2687.6 2687.8 2688.0 2688.2 2688.4	1.4 3.7 6.4 6.6 4.6 5.5 4.4	18.4 18.5 18.3 18.0 18.2 18.2 18.1 18.2 18.3	90 90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7	1.77 1.99 1.72 1.56 1.56 1.66 1.61 1.67	3.82 3.96 4.02 4.05 4.08 4.12 4.16 4.20 4.24	20653 21398 21689 21857 22021 22253 22451 22694 22882 23119	1136 2521 984 568 553 786 670 822 634 801	2858 2853 2828 2798 2769 2744 2718 2694 2669 2646	88888888888888888888888888888888888888	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2688.6 2689.0 2689.2 2689.4 2689.6 2689.8 2690.0 2690.2 2690.4	3.6 6.2 4.9 7.5 5.0 5.3 5.8 3.0 14.8	18.3 18.0 18.3 18.0 18.3 18.2 18.5 17.2	90 90 90 90 90 90 90	9.7 9.7 9.7 9.7 9.7 9.7 9.7	1.56 1.73 1.57 1.64 1.52 1.64 1.62 1.60 1.75 1.31	4.31 4.37 4.40 4.44 4.47 4.51 4.55 4.66	23285 23582 23758 23980 24124 24341 24545 24731 25091 25164	563 1004 593 751 487 735 689 630 1217 247	2621 2601 2578 2557 2533 2512 2492 2471 2457 2433	8.8.8.8.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5	16.5 16.5 16.5 16.5 16.5 16.5 16.5
2690.5	フ・ブ	18.3	90	9.7	1.51	4.67	25234	474	2423	8.5	16.5

BIT NUMBER CHRIS C-2: COST TOTAL HOUR	0.00	SIZE TRIP	CODE TIME TURNS	8,47(7,7	0 NOZ 7 BIT	ERVAL ZLES RUN DITION		.5- 2708.3 14 14 14 17.8 B0 G0.300
DEPTH	ROP WOB	RPM MI	√ "d"c	HOURS	TURNS	ICOST	CCOST	PP FG
2690.6 2690.8 2691.0	3.9 16.3 12.0 15.0 12.0 15.0	80 9.7	7 1.62 7 1.29 7 1.29	0.03 0.04 0.06	123 203 283	933 304 304	282137 94249 56671	8.5 16.5 8.5 16.5 8.5 16.5
2692.0 2692.2	12.0 15.0 12.0 15.0 12.0 15.0 12.0 15.0 12.0 15.0 12.0 15.0 12.0 15.0 9.7 12.8 4.8 14.5 4.3 14.5	80 9.7 80 9.7 80 9.7 80 9.7 80 9.7 80 9.7 80 9.7	1.29 1.29 1.29 1.29 1.29 1.29 1.29 1.55	0.08 0.09 0.11 0.13 0.14 0.16 0.18 0.20 0.24	363 443 523 603 683 763 843 941 1141	304 304 304 304 304 304 375 261 852	40566 31619 25926 21984 19093 16883 15138 13732 12604 11664	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5
2693.2 2693.6 2693.8 2694.0 2694.2 2694.4 2694.6 2694.8 2695.0	4.3 14.3 3.0 15.1 3.3 14.9 3.3 16.2 8.3 17.6 2.8 18.2 1.9 18.0 3.1 19.0 2.0 17.2 1.6 17.2	80 9.7 80 9.7 80 9.7 80 9.7 80 9.7 80 9.7 80 9.7	1.54 1.67 1.63 1.67 1.45 1.76 1.87 1.87	0.33 0.40 0.46 0.52 0.54 0.62 0.72 0.79 0.89	1588 1913 2201 2493 2609 2953 3464 3779 4263 4873	847 1238 1096 1111 441 1309 1943 1197 1841 2323	10862 10199 9611 9096 8602 8207 7886 7560 7294 7073	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5
2695.2 2695.4 2695.8 2696.0 2696.2 2696.4 2696.6 2697.0	2.8 18.3 1.5 22.3 0.9 22.3 1.5 21.3 0.5 18.6 1.1 16.7 1.1 14.4 1.4 23.5 0.7 14.2 0.7 14.6	80 9.7 80 9.7 80 9.7 78 9.7 75 9.7 75 9.7 75 9.7	1.77 2.05 2.22 2.02 2.25 1.99 1.88 2.08 1.99 2.01	1.09 1.22 1.45 1.58 1.97 2.16 2.33 2.47 2.75 3.03	5213 5852 6964 7596 9452 10340 11130 11756 12983	1293 2430 4230 2404 7061 3444 3206 2541 4976 5217	6827 6648 6553 6396 6420 6316 6210 6090 6055 6029	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5
2697.4 2697.6 2697.8 2698.0 2698.2 2698.4 2698.6 2698.8	0.8 15.1 0.6 15.3	75 9.7 75 9.7	1.70 2.07 1.90 1.81 2.00 1.60 2.00 2.08	3.60 3.78 3.91 4.16 4.22 4.47 4.80	14961 15336 16836 17661 18221 19364 19622 20747 22244 22849	2809 1522 6087 3348 2272 4641 1043 4565 6077 2455	5653 5627 5511 5 4 87 5501	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5

DEPTH	ROP	WOB	RPM	ЫM	nd nc	HOURS	TURNS	ICOST	ccost	рp	FG
2699.2 2699.4 2699.6 2699.8 2700.0 2700.2 2700.4 2700.6 2700.8 2701.0	1.5 0.6 0.5 0.9 1.2 2.1 2.1	16.1 16.2 15.6 16.3 17.7 11.6 15.7 15.6	77777777777777777777777777777777777777	9.7 9.7 9.7 9.7 9.7 9.7	2.10 1.86 2.08 2.16 2.06 1.78 1.76 2.10 1.94	5.26 5.39 5.71 6.10 6.33 6.50 6.60 6.69 7.02	24289 24890 26337 28087 29122 29892 30322 30754 32228 33107	5843 2440 5869 7101 4200 3124 1745 1755 5980 3566	5439 5372 5383 5420 5394 5347 5274 5205 5188	86888888555555555555555555555555555555	16.5 16.5 16.5 16.5 16.5 16.5 16.5
2701.2 2701.4 2701.6 2701.8 2702.0 2702.2 2702.4 2702.6 2702.6 2703.0	0.7 5.9 8.7 12.0 46.9 4.9 2.7 4.4	18.4 19.2 19.1 19.7 20.0 19.7 19.6 19.7 19.7	75555777777755555555555555555555555555	9.7 9.7 9.7 9.7 9.7 9.7	2.02 2.17 1.56 1.46 1.37 0.97 1.62 1.79 1.65	7.40 7.68 7.72 7.74 7.76 7.80 7.88 7.92 7.96	33925 35210 35363 35466 35541 35561 35744 36078 36282 36432	3320 5217 619 420 304 78 745 1353 830 609	5153 5155 5073 4990 4909 4826 4758 4701 4639 4574	8.555555 8.55555 8.555	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2703.2 2703.4 2703.6 2703.8 2704.0 2704.2 2704.4 2704.6 2704.8 2705.0	36.4 4.8 12.2 14.4 42.3 11.5 6.1 8.7	19.9 19.7 19.6 19.4 19.3 19.3 19.3 19.7 20.1	75 75 75 75 75 75 75 75 75	9.7 9.7 9.7 9.7 9.7 9.7	1.66 1.05 1.63 1.36 1.31 1.00 1.37 1.56 1.47	8.00 8.01 8.05 8.07 8.08 8.08 8.10 8.13 8.16 8.20	36637 36661 36950 36924 36986 37008 37086 37235 37338 37541	830 100 766 299 254 86 317 604 421 822	4515 4447 4390 4329 4269 4208 4152 4101 4050 4005	8.5555555 8.88555 8.888	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2705.2 2705.4 2705.6 2705.8 2706.0 2706.2 2706.4 2706.6 2706.8 2707.0	1.5 2.3 10.0 12.6 27.7 6.7 16.0 24.0	20.2 20.2 20.1 19.4 19.5 19.1 18.4 19.0	75 75 75 75 75 75 75 75 75	9.7 9.7 9.7 9.7 9.7 9.7	1.99 1.98 1.86 1.41 1.35 1.12 1.52 1.52 1.26 1.16	8.34 8.48 8.56 8.58 8.60 8.61 8.64 8.65 8.66	38170 38771 39170 39260 39331 39363 39497 39553 39591 39625	2551 2440 1618 365 289 132 543 228 152 137	3985 3965 3934 3887 3841 3793 3752 3709 3665 3622	8.555555 8.5555 8.688 8.888	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5
2707.2 2707.4 2707.6 2707.8 2708.0 2708.2 2708.3	7.4 5.2 7.5 6.9	19.8 19.7 19.8 20.1 20.0 20.0	75 75 75 75 75 75 75	9.7 9.7 9.7 9.7 9.7	1.40 1.49 1.51 1.62 1.51 1.53 1.70	8.68 8.71 8.74 8.78 8.80 8.83 8.84	39708 39825 39946 40120 40240 40370 40488	340 472 492 705 487 529 961	3583 3546 3510 3478 3444 3411 3397	8.5 8.5 8.5 8.5	16.5 16.5 16.5 16.5 16.5 16.5

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tions to see the second of the

BIT NUMBER HTC J33 COST TOTAL HOUR	7774.0	SIZ TRI	C CODE E P TIME AL TURNS	537 12.250 8.0 48386	NOZ BIT	ERVAL ZLES RUN DITION		3- 2776. 16 16 1 68. B4 G0.18	. O
DEPTH	ROP WO	B RPM	MW "d"c	HOURS	TURNS	ICOST	CCOST	ta ta	r(;
	4.8 12. 13.0 41. 10.4 43.	5 50 9	.7 1.23 .7 1.37 .7 1.46	0.15 0.22 0.32	437 668 955	760 281 350	53603 22237 14131	8.5 16. 8.5 16. 8.5 16.	Ę.
2712.0 2713.0 2714.0 2715.0 2716.0 2717.0 2718.0 2719.0 2720.0	4.8 44. 2.7 43. 2.8 45. 2.7 46. 2.8 47. 2.1 47. 5.6 46. 3.2 47. 2.1 47. 2.3 47.	3 50 9 4 50 9 7 50 9 1 50 9 8 50 9 1 50 9 4 50 9	.7 1.72 .6 1.93 .6 1.97 .6 1.96 .6 2.07 .6 1.72 .6 1.71 .6 2.06 .6 2.03	0.53 0.90 1.25 1.62 1.98 2.47 2.65 2.96 3.43 3.87	1583 2700 3754 4866 5944 7404 7939 8865 10303	764 1360 1283 1353 1313 1777 651 1127 1750 1579	10518 8570 7291 6405 5744 5288 4810 4466 4233 4025	8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16.	0000005
2730.0	4.2 46.2 2.9 47.3 2.2 47.3 3.2 47.3 4.0 47.4 6.7 47.3 10.8 47.4 8.6 44.6	50 9 50 9 50 9 50 9 50 9 50 9 50 9 50 9 50 9 50 9	.6 1.81 .6 1.95 .6 2.04 .6 1.92 .6 1.95 .6 1.84 .6 1.67 .6 1.50 .6 1.55	4.11 4.45 4.90 5.21 5.56 5.81 5.96 6.05 6.17	12319 13353 14697 15636 16672 17427 17876 18154 18504 18618	875 1258 1636 1143 1261 919 547 339 425 139	3795 3622 3496 3355 3236 3113 2982 2855 2743 2628	8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16.	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
2733.0 2734.0 2735.0 2736.0 2737.0	10.8 46.0 12.6 47.2 10.7 47.2 10.3 47.2 12.5 47.0 8.6 47.3 11.9 47.4 7.5 47.4 7.5 47.2	2 50 9. 2 50 9. 2 50 9. 3 50 9. 50 9. 50 9. 50 9.	6 1.49 6 1.45 6 1.51 6 1.52 6 1.45 6 1.59 6 1.47 6 1.59 6 1.63 6 1.75	6.30 6.38 6.47 6.57 6.65 6.77 6.85 6.97 7.10	18896 19134 19413 19705 19946 20295 20548 20901 21299 21870	339 289 340 356 293 425 307 430 485 695	2531 2441 2359 2284 2212 2150 2088 2034 1985 1945	8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16. 8.5 16.	00000000
2742.0 2743.0 2744.0 2745.0 2745.0 2747.0 2748.0 2749.0 2750.0	3.4 47.5 2.4 47.6 3.8 47.5 3.8 47.5 2.5 47.3 3.0 47.7 5.7 48.2 8.9 48.1 8.5 48.3	50 9. 50 9. 50 9. 50 9. 50 9. 50 9.	6 1.90 6 2.02 6 1.86 6 1.87 6 2.00 6 1.94 6 1.73 6 1.58 6 1.60 6 2.03	7.58 8.00 8.26 8.53 8.93 9.26 9.44 9.55 9.67	22749 24007 24788 25586 26788 27788 28318 28656 29008 30254	1069 1532 951 972 1463 1217 645 412 428 1518	1919 1908 1881 1857 1846 1830 1800 1766 1734 1729	8.5 16.8 8.5 16.8 8.5 16.8 8.5 16.8 8.5 16.8 8.5 16.8 8.5 16.8	555555555

DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	pp	FG
2752.0 2753.0 2754.0 2755.0 2756.0 2757.0 2758.0 2759.0 2760.0	2.9 4.1 9.5 6.1 7.4 6.6 7.2	47.7 47.6 47.6 47.9 48.9 47.0 48.8 48.7 47.5	50 50 50 50 50 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6	2.00 1.95 1.84 1.55 1.72 1.65 1.66 1.72 1.69	10.47 10.82 11.06 11.16 11.33 11.46 11.61 11.76 11.76	31424 32450 33180 33494 33984 34389 34834 35334 35793 36264	1423 1250 889 382 595 493 543 553 507	1722 1711 1693 1665 1643 1619 1597 1576 1537	8.5 8.5 8.5	16.5 16.5 16.5 16.5 16.5 16.5 16.5
2762.0 2763.0 2764.0 2765.0 2766.0 2767.0 2768.0 2769.0 2770.0	10.0 3.8 2.1 5.4 8.5 11.7 8.5 4.3	46.3 44.6 48.3 47.8 48.7 47.8 49.8 49.8 49.3	55 55 55 55 55 55 55 55 55 55	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.64 1.53 1.90 2.10 1.79 1.62 1.54 1.65 1.88	12.18 12.28 12.54 13.02 13.20 13.32 13.40 13.52 13.75 14.05	36698 37028 37897 39468 40079 40468 40749 41137 41907 42887	481 365 961 1739 676 430 312 429 852 1084	1517 1496 1486 1491 1477 1459 1440 1423 1414	8.5 8.5 8.5	16.5 16.5 16.5 16.6 16.6 16.6 16.6 16.6
2772.0 2773.0 2774.0 2775.0 2776.0 2776.3	3.6 3.4 3.4 2.2	47.8 48.8 49.4 49.6 49.8 50.1	55 55 55 55 55 55	9.6 9.6 9.6 9.6	1.55 1.93 1.96 1.96 2.12 2.31	14.15 14.43 14.72 15.02 15.48 15.72	43203 44127 45094 46079 47602 48386	350 1023 1070 1090 1686 2891	1392 1386 1381 1377 1381 1388	8.5 8.5 8.5 8.5	16.6 16.6 16.6 16.6 16.6
BIT NUMBER HTC J33 COST TOTAL HOUR		11 74.00 7.68	9 T	ADC 0 SIZE RIP 1 OTAL		537 12.250 8.0 22806	NOZ: BIT	ERVAL ZLES RUN DITION		.3- 28 15 1 B1 G0	6 16 30.5
DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	рΡ	FG
2777.0 2778.0 2779.0 2780.0	2.1 2.7	28.5 45.5 45.9 44.6	37 50 50 50	9.4 9.6	1.62 2.07 1.95 1.96	0.27 0.74 1.11 1.48	596 2012 3110 4221	1418 1724 1336 1353	54261 23357 15201 11458	8.5 8.5 8.5 8.5	16.5 16.5 16.5 16.5
2781.0 2782.0 2783.0 2784.0 2785.0 2785.0 2787.0 2788.0 2789.0	6.7 7.4 7.3 8.4 8.7 10.5 3.4	48.1 48.2 48.4 50.0 49.5 51.3 51.1 50.5	50 50 50 50 50 50 50 50	9.3 9.5 9.5 9.5 9.5 9.6	1.69 1.73 1.67 1.66 1.64 1.62 1.55 1.97 1.77	1.62 1.76 1.90 2.04 2.15 2.27 2.36 2.66 2.83 3.09	4630 5075 5480 5888 6245 6590 6875 7760 8285 9054	497 543 492 497 435 419 347 1078 639 935	9126 7620 6556 5769 5156 4668 4264 3992 3728 3524	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	16.5 16.5 16.5 16.5 16.5 16.5 16.5 16.5

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DEPTH	ROP	MOB	RPM	MW "d"c	HOURS	TURNS	ICOST	CCOST	PP FG
2791.0 2792.0 2793.0 2794.0 2795.0 2796.0 2797.0 2798.0 2799.0	8.0 9.4 16.8 3.6 2.2 2.5 3.1 2.7	50.8 49.4 50.1 49.4 50.4 49.8 49.7 50.8 50.1	50 50 50 50 50 50 50 50	9.6 2.04 9.5 1.64 9.5 1.60 9.5 1.39 9.5 1.94 9.4 2.12 9.4 2.08 9.3 2.04 9.3 2.08 9.7 1.79	3.47 3.59 3.70 3.76 4.03 4.50 4.90 5.22 5.59	10179 10553 10874 11052 11884 13279 14489 15455 16554 17175	1370 455 391 217 1012 1698 1473 1177 1337 756	3377 3191 3024 2865 2766 2712 2652 2584 2529 2454	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5
2801.0 2802.0 2803.0 2804.0 2805.0 2806.0 2806.8	3.3 3.9 3.0 2.0	49.1 51.7 49.9 50.4 47.5 47.5 46.6	50 50 50 50 50 50	9.7 1.93 9.7 1.94 9.6 1.88 9.5 2.00 9.5 2.10 9.5 1.64 9.5 1.33	6.11 6.41 6.67 7.00 7.50 7.63 7.68	18116 19016 19785 20785 22285 22675 22806	1146 1096 936 1217 1826 474 200	2401 2350 2297 2258 2243 2184 2132	8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.5 8.5 16.6 8.5 16.6
BIT NUMBE CHRIS RC6 COST TOTAL HOL	, 1830	11 0.00 3.54	S T	SIZE	8.500 8.0 18565	NOZ: BIT	ERVAL ZLES RUN DITION		.8- 2814.0 14 15 15 7.2 R0 G0.900
DEPTH	ROP	MOB	RPM	MW "d"c	HOURS	TURNS	ICOST	ccost	bb k@
2807.0 2807.2 2807.4	13.8 8.8 67.5	5.0 5.0 5.0	70 70 70	9.5 0.96 9.5 1.06 9.5 0.63	0.01 0.04 0.04	61 156 169		237844 119130 79438	8.5 16.6 8.5 16.6 8.5 16.6
2807.6 2807.8 2808.0 2808.2 2808.4 2808.6 2808.8	18.7 36.0 22.5 25.3 26.7 51.4 31.3	5.0 5.0 5.0 5.0 5.0	70 70 70 70 70 70 70	9.5 0.90 9.5 0.76 9.5 0.86 9.5 0.83 9.5 0.82 9.5 0.68 9.5 0.79	0.05 0.06 0.07 0.07 0.08	214 237 274 308 339 355	162 144 137 71	59627 47722 39795 34131 29882 26569	8.5 16.6 8.5 16.6 8.5 16.6 8.5 16.6 8.5 16.6
2809.0 2809.2 2809.4	25.7 29.0 18.7	5.0 5.0 5.0	70 70 70 70	9.5 0.83 9.5 0.80 9.5 0.89	0.09 0.10 0.11 0.12	382 415 444 489	117 142 126 195	23924 21762 19959 18439	8.5 16.6 8.5 16.6 8.5 16.6 8.5 16.6

DEPTH	ROP	WOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	ccost	РP	FG
2811.8 2812.0 2812.2 2812.4 2812.4 2812.8 2813.0 2813.2 2813.4	3.3 1 1.6 1 1.2 1 0.9 1 2.5 1 1.5 1 2.0 1 1.4 1 2.1 1	15.8 5.7 6.0 6.0 6.8 7.0 7.4	90 90 90 90 90 90 90 90 90	9.5 9.5 9.4 9.5 9.6 9.6	1.69 1.92 2.02 2.09 1.82 1.94 1.87 1.89	0.82 0.94 1.11 1.33 1.41 1.54 1.64 1.78 1.88	3850 4513 5446 6601 7037 7751 8281 9073 9580 10192	1101 2242 3155 3906 1476 2414 1790 2678 1714 2069	10520 10189 9919 9696 9402 9161 8716 8714 8496 8301	8.5 8.5 8.5 8.5 8.5 8.5	16.6 16.6 16.6 16.6 16.6 16.6 16.6
2813.6 2813.8 2814.0	5.0 1 0.4 1 0.2 1	7.3	90 9	9,5	1.63 2.37 2.54	2.03 2.56 3.54	10406 13283 18565	725 9729 17859	8078 8125 8396	8,5	16.6 16.6 16.6
BIT NUMBE HTC J44 COST TOTAL HOU	6844	. 0 0	SIZ TRI	E P T	ODE IME TURNS	617 12.250 8.3 93198	NOZ: BIT	ERVAL ZLES RUN DITION		0- 29 15 1 15 1 85 G0	6 16 46.2
DEPTH	ROP	MOB K	PM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	ÞÞ	F(;
2814.5 2815.0 2816.0 2817.0 2818.0 2819.0 2820.0	2.5 2: 4.4 4! 10.2 48 28.8 48 6.7 48 12.9 5: 12.8 5:	0.4 3.6 3.2 3.9	50 9 50 9 50 9 50 9 50 9	. 6 . 6 . 6 . 6	1.63 1.72 1.54 1.18 1.69 1.49	0.20 0.32 0.41 0.45 0.60 0.68 0.75	608 949 1244 1348 1796 2028 2263	1479 832 359 127 545 283 285	75790 38311 19335 12932 9835 7925 6652	8.5 8.5 8.5 8.5 8.5	16.6 16.6 16.6 16.6
2821.0 2822.0 2823.0 2824.0 2825.0 2826.0 2827.0 2828.0 2829.0	14.9 51 2.2 50 2.1 50 1.8 51 2.7 51 2.1 50 2.1 54 2.3 52 3.8 49 10.6 48	0.0 0.0 .6 .2 1.6 1.6	50 9 50 9 50 9 50 9 50 9 50 9 50 9 50 9	. 6	1.44 2.09 2.10 2.18 2.02 2.10 2.16 2.10 1.88	0.82 1.28 1.76 2.33 2.70 3.17 3.65 4.08 4.35 4.44	2463 3845 5292 6995 8093 9513 10954 12254 13038 13322	244 1682 1761 2074 1336 1730 1754 1583 955 345	5736 5230 4844 4567 4273 4061 3884 3720 3535 3336	8.5 1 8.5 1 8.5 1 8.5 1 8.5 1 8.5 1	(6.6 (6.6 (6.6 (6.6 (6.6 (6.6 (6.6
2831.0 2832.0 2833.0 2834.0 2835.0 2836.0 2838.0 2839.0 2840.0	7.7 46 5.2 49 74.3 49 2.7 50 6.3 49 4.8 48 2.7 51 2.2 50 1.9 48 6.8 50	.4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	50 9. 50 9. 50 9. 50 9. 50 9. 50 9. 50 9.	6 1 6 2 6 2 6 2	.61 .78 .85 .02 .71 .79 .03 .08 .12	4.99 5.37 5.53 5.74 6.11 6.55 7.09	13712 14288 14984 16109 16588 17218 18323 19663 21257	475 702 847 1370 582 768 1345 1631 1940 541	3167 3031 2916 2838 2731 2642 2585 2546 2521 2445	8.5 1 8.5 1 8.5 1 8.5 1 8.5 1 8.5 1	6.6 6.6 6.6 6.6 6.6 6.6 6.6

48.

DEPTH	ROP	MOB	RPM	MW	"d "c:	HOURS	TURNS	ICOST	ccost	pр	FG
2841.0 2842.0 2843.0 2844.0 2845.0 2846.0 2847.0 2848.0 2849.0	8.7 6.3 3.9 5.5 3.8 5.4 2.1 2.0 1.1	50.5 50.4 50.7 51.5 50.6 53.4 53.8	50 50 50 50 50 50 50	9.6	1.59 1.73 1.89 1.77 1.92 1.78 2.15 2.16 2.29 2.10	7.35 7.51 7.77 7.95 8.22 8.40 8.88 9.37 10.26	22047 22526 23304 23850 24648 25203 26639 28108 30792 32361	421 583 947 664 972 676 1748 1788 3268 1909	2370 2306 2259 2206 2166 2120 2109 2099 2133 2126	8.55 8.55 8.55 8.55 8.55 8.55	16.6 16.6 16.6 16.6 16.6 16.6 16.6 16.6
2851.0 2852.0 2853.0 2854.0 2855.0 2856.0 2857.0 2859.0 2860.0	3.6 2.8 13.1 8.2 5.6 8.9	47.7 47.9 49.8 49.7 50.0 49.6 49.5 49.4	45 40 40 40 40 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.50 1.60 1.81 1.92 1.38 1.55 1.67 1.51 1.49	10.89 11.04 11.32 11.68 11.76 11.88 12.06 12.17 12.28 12.41	32633 33005 33672 34545 34728 35022 35450 35721 35972 36288	367 566 1014 1328 279 447 651 412 382 481	2079 2039 2013 1996 1954 1918 1888 1855 1822 1793	8.555555555555555555555555555555555555	16.6 16.6 16.6 16.6 16.6 16.6 16.6 16.6
2861.0 2862.0 2863.0 2864.0 2865.0 2866.0 2867.0 2868.0 2869.0	5,4 13.6 21.4 16.1 13.8 10.6	49.6 50.0 49.6 48.6	40 40 40 40 40 40 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6	1.90 1.94 1.40 1.70 1.37 1.21 1.31 1.36 1.47	12.74 13.11 13.19 13.37 13.45 13.49 13.56 13.63 13.72	37082 37963 38155 38600 38777 38889 39038 39211 39437 39623	1208 1340 292 678 269 170 227 264 344 283	1781 1771 1741 1720 1691 1662 1635 1610 1587	88888885555555555555555555555555555555	16.6 16.6 16.6 16.6 16.6 16.6 16.6 16.6
2871.0 2872.0 2873.0 2874.0 2875.0 2876.0 2877.0 2878.0 2879.0	4.1 1.3 2.0 2.9 2.3 2.8 3.9 4.0	51.2 51.5 51.9 51.1 51.7 52.7 53.6 53.4	40 46 50 50 50 49 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.59 1.85 2.30 2.13 2.00 2.08 1.96 1.86 1.85 1.84	13.93 14.18 14.95 15.46 15.80 16.23 16.58 16.84 17.09	39939 40612 42941 44451 45475 46729 47587 48207 48809 49398	480 898 2834 1839 1246 1561 1306 943 916 896	1544 1533 1555 1560 1555 1551 1551 1542 1532 1522	88888855555555555555555555555555555555	16.6 16.6 16.6 16.6 16.6 16.6 16.6 16.6
2881.0 2882.0 2883.0 2884.0 2885.0 2886.0 2888.0 2889.0 2890.0	3.9 4.2 9.9 10.4 8.7 6.1 6.3 6.7	53.5 52.6 52.3 51.1 51.6 51.8 52.2 51.8 52.9	40 40 40 40 40 40 40 40 40	9.6 9.6 9.6 9.6 9.6 9.6	1.83 1.85 1.81 1.50 1.49 1.55 1.68 1.67	17.58 17.84 18.08 18.18 18.27 18.39 18.55 18.71 18.86 19.03	49978 50593 51169 51411 51642 51918 52313 52693 53051 53468	883 935 876 368 352 420 601 578 545 635	1513 1504 1495 1479 1463 1449 1437 1425 1414	88888888888888888888888888888888888888	16.6 16.6 16.6 16.6 16.6 16.6 16.6

DEPTH	ROP WOB	RPM	MW "d"c	HOURS	TURNS	ICOST	ccost	PP	FG
2891.0 2892.0 2893.0 2894.0 2895.0 2897.0 2898.0 2899.0 2899.0	4.6 54.1 5.0 54.8 4.0 54.0 7.6 48.9 5.0 50.3 4.6 51.3 5.1 50.7 4.1 50.3 5.8 51.1 4.8 49.6	40 40 40 47 50 50 50	9.5 1.81 9.5 1.79 9.5 1.87 9.5 1.58 9.5 1.80 9.5 1.86 9.5 1.81 9.5 1.89 9.5 1.78 9.5 1.82	19,25 19,45 19,70 19,83 20,03 20,25 20,44 20,68 20,86 21,06	53985 54467 55071 55385 55951 56599 57182 57908 58425 59044	787 732 920 478 730 789 710 884 629 754	1395 1387 1381 1370 1362 1355 1347 1342 1333	00000000000000000000000000000000000000	16.6 16.6 16.6 16.6 16.6 16.6 16.6
2901.0 2902.0 2903.0 2904.0 2905.0 2906.0 2907.0 2908.0 2909.0	3.9 52.2 3.7 51.9 4.7 53.4 3.1 53.5 4.9 52.7 7.5 52.4 7.5 53.8 6.9 53.1 4.8 52.0 4.8 51.7	50 50 50 45 45 45 45 45 45	9.5 1.93 9.5 1.94 9.5 1.87 9.5 2.01 9.5 1.82 9.5 1.66 9.5 1.68 9.5 1.70 9.6 1.80 9.6 1.80	21.32 21.59 21.80 22.13 22.33 22.47 22.60 22.74 22.95 23.16	59813 60629 61262 62183 62735 63096 63458 63848 64410 64973	936 993 770 1190 747 489 489 528 761	1322 1318 1312 1311 1305 1296 1287 1279 1273 1268	88888888 88888888888888888888888888888	16.6 16.6 16.6 16.6 16.6 16.6 16.7 16.7
2911.0 2912.0 2913.0 2914.0 2915.0 2916.0 2917.0 2918.0 2919.0	4.3 51.8 4.4 53.0 5.4 53.4 4.3 53.0 5.0 53.2 3.9 53.9 3.9 52.3 3.6 51.3 4.7 51.3 4.8 51.7	43 40 40 40 40 40 40 40 40	9.5 1.83 9.6 1.81 9.5 1.74 9.5 1.82 9.5 1.77 9.5 1.87 9.5 1.87 9.5 1.77 9.5 1.78	23.39 23.62 23.80 24.04 24.24 24.49 24.75 25.03 25.24 25.45	65572 66114 66556 67117 67595 68207 68828 69500 70006 70508	846 825 623 854 727 931 945 1023 770	1264 1259 1253 1249 1244 1241 1238 1236 1232	8.5 8.5 8.5 8.5 8.5 8.5	16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7
2921.0 2922.0 2923.0 2924.0 2925.0 2926.0 2927.0 2928.0 2929.0	5.0 51.6 7.3 51.6 5.3 50.1 4.8 50.2 5.3 49.4 5.0 50.4 6.3 50.3 4.7 50.6 7.2 50.3 6.1 50.6	40 42 50 50 50 50 50 50 50	9.5 1.76 9.5 1.64 9.5 1.80 9.5 1.83 9.5 1.78 9.5 1.73 9.5 1.84 9.6 1.67 9.6 1.74	25.65 25.79 25.98 26.18 26.37 26.57 26.73 26.94 27.08 27.24	70986 71331 71895 72517 73082 73677 74151 74787 75203 75692	726 503 687 757 688 727 574 506	1223 1216 1211 1207 1202 1198 1193 1189 1183	8.55 8.55 8.55 8.55 8.55	
2931.0 2932.0 2933.0 2934.0 2935.0 2936.0 2937.0 2938.0 2939.0	5.3 50.7 9.0 49.1 3.8 49.8 2.9 50.5 3.1 50.9 2.6 50.8 5.3 50.9 7.6 50.9 5.4 51.4 5.0 51.4	50 50 50 50 50 50 50 50	9.6 1.79 9.6 1.59 9.6 1.99 9.6 1.98 9.6 2.03 9.6 1.79 9.6 1.67 9.6 1.79 9.6 1.81	27.43 27,54 27.81 28.15 28.48 28.86 29.05 29.18 29.36 29.56	76261 76594 77388 78424 79399 80543 81109 81506 82057 82656	693 405 967 1261 1188 1392 690 483 671 729	1174 1167 1166 1166 1167 1168 1164 1159 1155 1152	8,5 1 8,5 1 8,5 1 8,5 1 8,5 1	16.7 16.7 16.7 16.7 16.7 16.7 16.7

 $(x_1, \dots, x_n) = (x_1, \dots, x_n) + (x_1, \dots, x_n$

DEPTH	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
2941.0	2.6	52.0	50	9.6	2.05	29,95	83805	1399	1154	8.5	16.7
2942.0		51.0	50		1.79	30.13	84367	684	1150		16.7
2943.0		51.6	50		1.39	30.19	84542	213	1143		16.7
2944.0		49.6	50		1.51	30.28	84807	323	1136		16.7
2945.0		49.0	50		1.36	30.34	84978	208	1129		16.7
2946.0		49.3	50		1.58	30.45	85307	401	1124		16.7
2947.0		49.5	50		1.59	30.56	85644	410	1118		16.7
2948.0		49.8	50		1.51	30.65	85909	323	1113		16.7
2949.0		49.9	50		1.73	30.81	86404	604	1109		16.7
2950.0		50.1	50		1.77	31,00	86963	680	1106		16.7
	Also F. F	0.014		<i>y</i> 1 (,)	X : 7 7	71100	ooyoo	000	1100	0.0	10,/
2951.0		49.2	50		1.69	31.15	87416	551	1102	8.5	16.7
2952.0		50.5	50	9.6	1.81	31.35	88021	736	1099	8.5	16.7
2953.0		50.3	50	9.6	1.78	31.54	88576	676	1096	8.5	16.7
2954.0		50.3	50	9.6	1.77	31.71	89115	656	1093	8.5	16.7
2955.0		51,1	50	9.6	1.78	31.90	89659	662	1090		16.7
2956.0	3,9	52.1	50	9.6	1.91	32.16	90438	949	1089		16.7
2957.0	4.7	52.8	50	9.6	1.85	32.37	91071	770	1086		16.7
2958.0	3.6	53.7	50	9.6	1.96	32.65	91912	1025	1086		16.7
2959.0	7.4	52.8	50	9.6	1.69	32.78	92316	491	1082		16.7
2960.0	5.2	50.5	50	9.6	1.79	32.97	92895	705	1079		16.7
2960.2	2.0	51.9	50	9.6	2.14	33.08	93198	1846	1080	8.5	16.7
								2 10 1 11	2000		
BIT NUMBE		13	Ţ	ADC (316	INT	ERVAL		2- 29	72.3
BIT NUMBE HTC J7	R	13	.T 53	ADC (CODE	316 8.500	INT NOZ.	ERVAL ZLES	2960,	2- 29 14 1	72.3 4 14
BIT NUMBE HTC J7 COST	R 149	13	.r. 53 T	ADC (SIZE	CODE	316 8.500 8.3	INT NOZ BIT	ERVAL ZLES RUN	2960.	2- 29 14 1	72.3 4 14 12.1
BIT NUMBE HTC J7	R 149	13	.r. 53 T	ADC (SIZE	CODE	316 8,500 8,3	INT NOZ BIT	ERVAL ZLES	2960.	2- 29 14 1	72.3 4 14 12.1
BIT NUMBE HTC J7 COST	R 149	13	.r. 53 T T	ADC (IZE RIP 1 OTAL	CODE	316 8.500 8.3	INT NOZ BIT	ERVAL ZLES RUN	2960.	2- 29 14 1	72.3 4 14 12.1
BIT NUMBE HTC J7 COST TOTAL HOU	R 149 RS ROP	13 74.00 2.63 WOB	I S T T	ADC (IZE RIP T OTAL MW	CODE TIME TURNS "d"c	316 8.500 8.3 10615 HOURS	INT NOZ BIT CON	ERVAL ZLES RUN DITION ICOST	2960. T8 CCOST	2- 29 14 1 B6 G0 PP	72.3 4 14 12.1 .375
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH	R 149 RS ROP 12.9	13 74.00 2.63 WOB	.r. 53 T T	ADC (IZE RIP T OTAL MW 9.5	CODE TIME TURNS	316 8.500 8.3 10615 HOURS 0.06	INT NOZ BIT CON TURNS	ERVAL ZLES RUN DITION ICOST 283	2960. T8 CCOST 40040	2- 29 14 1 B6 G0 PP 8.5	72.3 4 14 12.1 .375 FG
BIT NUMBE HTC J7 COST TOTAL HOU DEPTH 2961.0	R RS ROP 12.9 7.4	13 74.00 2.63 WOB 26.6	I 3 T T RPM 70	ADC (IZE RIP 1 OTAL MW 9.5 9.5	CODE TIME TURNS "d"c 1.48 1.84	316 8.500 8.3 10615 HOURS 0.06 0.20	INT NOZ BIT CON TURNS 260 827	ERVAL ZLES RUN DITION ICOST 283 493	2960. T8 CCOST 40040 18069	2- 29 14 1 B6 G0 PP 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0	R RS ROP 12.9 7.4 7.6	13 74.00 2.63 WOB 26.6 37.3	70 70	ADC (IZE RIP TOTAL MW 9.5 9.5 9.5	CODE TIME TURNS "d"c 1.48 1.84	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33	INT NOZ BIT CON TURNS 260 827 1383	ERVAL ZLES RUN DITION ICOST 283 493 483	2960. T8 CCOST 40040 18069 11789	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0	R RS ROP 12.9 7.4 7.6 5.7	13 24.00 2.63 WOB 26.6 37.3 41.2	70 70 70	ADC (IZE RIP TOTAL MW 9.5 9.5 9.5 9.5	CODE TIME TURNS "d"c 1.48 1.84 1.90	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50	INT NOZ BIT CON TURNS 260 827 1383 2115	ERVAL ZLES RUN DITION ICOST 283 493 483 483 637	2960. T8 CCOST 40040 18069 11789 8854	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0	R RS ROP 12.9 7.4 7.6 5.7 8.0	13 24.00 2.63 WOB 26.6 37.3 41.2 42.2	70 70 70 70 70	ADC (IZE RIP TOTAL MW 9.55 9.5 9.5 9.5	CODE TIME TURNS "d"c 1.48 1.84 1.90 2.02	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33	INT NOZ BIT CON TURNS 260 827 1383	ERVAL ZLES RUN DITION ICOST 283 493 483	2960. T8 CCOST 40040 18069 11789 8854 7105	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU DEPTH 2961.0 2962.0 2963.0 2964.0 2965.0	R RS ROP 12.9 7.4 7.6 5.7 8.0 5.2	13 24.00 2.63 WOB 26.6 37.3 41.2 42.2 42.4	70 70 70 70 70 70	ADC (TZE) TOTAL MW 9.559.559.559.55	CODE TIME TURNS "d"c 1.48 1.84 1.90 2.02 1.90	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63	INT NOZ BIT CON TURNS 260 827 1383 2115 2643	ERVAL ZLES RUN DITION ICOST 283 493 483 483 437 459	2960. T8 CCOST 40040 18069 11789 8854 7105 6002	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0	R 149 RS ROP 12.9 7.4 7.6 5.7 8.0 5.2 5.3	13 24.00 2.63 WOB 26,6 37.3 41.2 42.4 42.4	70 70 70 70 70 70 70	ADC (IZE TOTAL MW 9.559.559.559.55	CODE TIME TURNS "d"c 1.48 1.90 2.02 1.90 2.05	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.82	INT NOZ BIT CON TURNS 260 827 1383 2115 2643 3455	ERVAL ZLES RUN DITION ICOST 283 493 493 483 437 459 706	2960. T8 CCOST 40040 18069 11789 8854 7105	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0 2966.0	R 149 RS ROP 12.9 7.4 7.6 5.7 8.0 5.2 6.7	13 74.00 2.63 WOB 26.6 37.3 41.2 42.4 41.7 32.4	70 70 70 70 70 70 70 70 70	ADC (IZE RIP TOTAL MW 9.559.559.559.559.55	CODE TIME TURNS "d"c 1.48 1.90 2.02 1.90 2.05 1.87	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.82 1.01	INT NOZ BIT CON: TURNS 260 827 1383 2115 2643 3455 4253	ERVAL ZLES RUN DITION ICOST 283 493 483 483 483 459 706 694	2960. T8 CCOST 40040 18069 11789 8854 7105 6002 5221	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0 2966.0 2967.0 2968.0 2969.0	R 149 RS ROP 12.9 7.6 5.2 5.3 6.2	13 24.00 2.63 WOB 26.6 37.3 41.2 42.4 41.7 32.4 41.4 38.5	T S T T RPM 70 70 70 70 70 70 70 70 65	ADC (IZE TAL W 55555555555555555555555555555555555	CODE TIME TURNS "d"c 1.48 1.84 1.90 2.02 1.90 2.05 1.95 2.09	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.82 1.01 1.16 1.44	INT NOZ BIT CON TURNS 260 827 1383 2115 2643 3455 4253 4882 5957	ERVAL ZLES RUN DITION ICOST 283 493 483 439 706 694 547 1005	2960. T8 CCOST 40040 18069 11789 8854 7105 6002 5221 4622 4211	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0 2966.0 2967.0 2968.0 2969.0	R 149 RS ROP 12.9 77.67 5.37 6.23 6.7	13 24.00 2.63 WOB 26.3 41.2 42.4 41.7 32.4 41.4 38.5 40.2	T ST T T RPM 70 70 70 70 70 75 65 65	ADC (RIP TO MW 555555 9.55 5 9.55	CODE TIME TURNS "d"c 1.48 1.90 2.02 1.90 2.05 1.95 2.09	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.82 1.01 1.16 1.44	INT NOZ BIT CON TURNS 260 827 1383 2115 2643 3455 4253 4882 5957 6743	ERVAL ZLES RUN DITION ICOST 283 493 483 483 637 459 706 694 547 1005	2960. T8 CCOST 40040 18069 11789 8854 7105 6002 5221 4622 4211 3856	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5 8.5 8.5	72.3 4 14 12.1 .375 FG 16.7 16.7 16.7 16.7 16.7
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0 2966.0 2967.0 2968.0 2969.0	R 149 RS ROP 12.9 77.6 5.2 5.3 6.7 3.6	13 24.00 2.63 WOB 26.3 41.2 42.4 41.7 32.4 41.4 38.5 40.2 38.9	70 70 70 70 70 70 70 70 70 65 65	ADC (RIP TO MW .555555 55 9.55 9.55 9.55	CODE TURNS "d"c 1.48 1.90 2.02 1.90 2.05 1.95 2.09 2.09	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.63 1.01 1.16 1.44	INT NOZ BIT CON TURNS 260 827 1383 2115 2643 3455 4253 4882 5957 6743 7434	ERVAL ZLES RUN DITION ICOST 283 493 483 483 459 706 694 547 1005	2960. T8 CCOST 40040 18069 11789 8854 7105 6002 5221 4622 4211 3856 3559	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5 8.5 8.5 8.5	72.3 4 14.1 .375 FG 77.7 16.77 16.77 16.77 16.77
BIT NUMBE HTC J7 COST TOTAL HOU! DEPTH 2961.0 2962.0 2963.0 2964.0 2966.0 2966.0 2967.0 2968.0 2969.0	R 149 RS ROP 12.46 77.65.3 63.6 5.6	13 24.00 2.63 WOB 26.3 41.2 42.4 41.7 32.4 41.4 38.5 40.2	T ST T T RPM 70 70 70 70 70 75 65 65	ADC (RIP TO MW 555555 9.55 5 9.55	CODE TURNS TURNS "d"c 1.48 1.90 2.02 1.90 2.05 1.87 1.95 2.09	316 8.500 8.3 10615 HOURS 0.06 0.20 0.33 0.50 0.63 0.82 1.01 1.16 1.44	INT NOZ BIT CON TURNS 260 827 1383 2115 2643 3455 4253 4882 5957 6743	ERVAL ZLES RUN DITION ICOST 283 493 483 483 637 459 706 694 547 1005	2960. T8 CCOST 40040 18069 11789 8854 7105 6002 5221 4622 4211 3856	2- 29 14 1 B6 G0 PP 8.5 8.5 8.5 8.5 8.5 8.5	72.3 42.1 .375 FG 7777 16.6.777777777777777777777777777777

BIT NUMBER HTC J33 COST 45 TOTAL HOURS	14 503.00 10.79	SIZE TRIP	CODE TIME L TURNS	537 8.500 8.5 31858	NOZ: BIT	ERVAL ZLES RUN DITION		3- 3045.8 14 14 14 73.5 B6 G0.625
DEPTH RO	o wor	RPM M	W "d"c	HOURS	TURNS	ICOST	ccost	pp FG
2974.0 7.	3 45.3 1 34.8 3 33.4	40 9.	6 1.72 6 1.61 6 1.60	0.07 0.21 0.36	215 553 906	374 514 537	51152 21365 13651	8.5 16.7 8.5 16.7 8.5 16.7
2977.0 5.2978.0 5.2979.0 5.22980.0 6.2981.0 6.2981.8 15.2982.0 25.2983.0 5.	4 33.5 0 33.7 9 33.7 3 34.5 2 35.7 1 36.2 7 35.8 0 35.7 7 37.0	40 9. 40 9. 40 9. 40 9. 40 9. 40 9. 40 9. 40 9.	6 1.68 6 1.71 6 1.66 6 1.71 6 1.67 6 1.68 6 1.35 6 1.18 6 1.76 6 1.72	0.54 0.74 0.91 1.10 1.26 1.43 1.48 1.49 1.66	1350 1830 2237 2690 3077 3470 3593 3612 4086 4512	676 730 619 689 589 599 233 146 640 519	10144 8141 6822 5906 5216 4685 4310 4224 3889 3601	8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7
2985.0 7. 2986.0 5. 2987.0 13. 2988.0 7. 2989.0 9. 2990.0 8. 2991.0 6. 2992.0 7. 2993.0 4.	2 36.9 6 37.4 7 37.2 5 37.2 6 37.9 8 36.3 9 38.0 6 38.5 1 40.5	50 9. 50 9. 50 9. 50 9. 50 9. 50 9. 50 9.	5 1.72 6 1.82 6 1.49 6 1.70 6 1.62 6 1.63 6 1.74 6 1.72 6 1.72 7 1.78	1.94 2.12 2.20 2.33 2.43 2.55 2.69 2.82 3.07 3.22	4930 5469 5688 6090 6402 6742 7176 7569 8298	508 656 267 489 380 414 528 479 888 568	3358 3161 2964 2806 2661 2534 2427 2328 2258 2180	8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7
2996.0 2. 2997.0 10. 2998.0 6. 2999.0 8. 3000.0 8. 3001.0 11. 3002.0 10. 3003.0 7.	6 41.2 5 42.5 2 38.2 4 41.2 6 40.8 1 42.5 7 42.5 7 42.6 2 43.1 5 42.9	50 9. 50 9. 50 9. 50 9. 50 9. 50 9. 50 9.	7 2.01 7 2.17 7 1.59 7 1.80 6 1.70 6 1.75 6 1.64 6 1.65 6 1.81 6 1.74	3.50 3.90 4.00 4.16 4.27 4.40 4.49 4.58 4.72 4.84	9591 10806 11099 11566 11913 12286 12557 12837 13255 13609	1005 1479 357 568 423 453 331 341 508 431	2129 2101 2031 1974 1916 1863 1809 1760 1719	8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7
3006.0 7. 3007.0 8. 3008.0 7. 3009.0 6. 3010.0 11. 3011.0 15. 3012.0 9. 3013.0 10.	6 44.7 7 44.7 0 42.1 1 39.5 3 40.7 0 38.7 5 30.7 6 33.3 5 36.8 7 40.2	50 9.50 9.50 9.50 9.50 9.50 9.50 9.50 9.	6 1.76 6 1.80 6 1.75 6 1.75 6 1.81 6 1.35 6 1.55 6 1.57 6 1.58	4.95 5.08 5.21 5.35 5.51 5.60 5.66 5.76 5.95	13957 14348 14721 15141 15615 15887 16081 16392 16677 16935	424 476 454 511 576 332 235 379 347 313	1640 1606 1572 1543 1516 1485 1453 1426 1399 1373	8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.7 8.5 16.8 8.5 16.8

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рертн	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
3015.0 3016.0 3017.0 3018.0 3019.0 3020.0 3021.0 3022.0 3023.0 3024.0	4.7 8.2 12.3 6.1 6.9 7.2 6.8 7.1	41.7 41.5 40.0 40.2 40.3 41.8 37.9 38.2 38.5 33.8	50 50 50 50 44 45 45 46	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.71 1.94 1.71 1.57 1.62 1.77 1.69 1.71	6.06 6.28 6.40 6.48 6.64 6.79 6.93 7.07 7.22 7.31	17282 17924 18290 18534 19026 19427 19804 20200 20581 20840	423 781 445 298 599 532 510 536 340	1351 1338 1318 1296 1281 1265 1235 1235 1221	8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5	16.8 16.8 16.8 16.8 16.8 16.8 16.8
3025.0 3026.0 3027.0 3028.0 3029.0 3030.0 3031.0 3032.0 3033.0	8.2 6.1 2.9 5.7 4.6 5.2 5.7 7.9	39.0 39.1 41.2 48.2 48.3 43.2 42.2 42.0 41.6 42.3	60 60 60 60 51 50 50	9.6 9.6 9.6 9.6 9.6 9.6	1.70 1.76 1.90 2.30 2.04 1.98 1.91 1.87 1.74	7.41 7.53 7.70 8.04 8.21 8.43 8.62 8.62 9.05	21208 21645 22236 23464 24099 24766 25343 25871 26249 26619	373 443 600 1246 644 793 702 643 460 450	1188 1174 1164 1165 1156 1150 1142 1134 1123	8.5 8.5 8.5 8.5 8.5	16.8 16.8 16.8 16.8 16.8 16.8 16.8 16.8
3035.0 3036.0 3037.0 3038.0 3039.0 3040.0 3041.0 3042.0 3043.0 3044.0	7.0 7.5 7.3 6.2 9.4 8.1 7.5	42.6 42.1 41.7 42.0 43.4 43.5 43.7	50 50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.78 1.78 1.81 1.83 1.69	9.18 9.33 9.46 9.60 9.74 9.91 10.01 10.14 10.27	27028 27459 27857 28269 28708 29189 29510 29879 30298 30758	498 524 484 502 535 585 391 449 510 560	1102 1093 1083 1075 1066 1059 1050 1041 1034 1027	8.5 8.5 8.5 9.0 9.0	16.8 16.8 16.8 16.8 16.8 16.9 16.9
3045.0 3045.8		41.8 31.1	50 50	9.6 9.6		10.56 10.79	31142 31858	4 67 1089	1019 1020	ዎ. 0 ዎ. 0	16.9 16.9
BIT NUMBER HTC J33 COST TOTAL HOUR	450	15 3.00 0.32	S	ADC C IZE RIP T OTAL	IME	537 8.500 8.6 30946	NOZZ BIT	ERVAL ZLES RUN DITION		8- 30 14 1 B6 G0	4 14 45.8
DEPTH	ROP	ยเดพ	RPM	MW	"d "c:	HOURS	TURNS	ICOST	CCOST	рр	FG
3046.0 3047.0 3048.0 3049.0 3050.0 3051.0 3052.0 3053.0	8.6 7.8 9.7 9.0 7.7 5.3		50 50 50 50 50 50 50	9.6 9.6 9.6 9.6 9.6 9.6 9.6	1.54 1.57 1.50 1.52 1.57	0.03 0.14 0.27 0.38 0.49 0.62 0.81 0.96	86 435 819 1128 1462 1851 2417 2886	522 425 468 376 406 474 689 571	180073 30366 16776 11651 8974 7339 6267 5476		16.9 16.9 16.9 16.9 16.9

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	pр	FG
3054.0 3055.0 3056.0 3057.0 3058.0 3059.0 3060.0 3061.0 3063.0	6.5 6.9 5.9 4.8 6.5 4.4	30.0 30.0 30.0	50 50 50 50 50 50 50 50	9.55 9.55 9.55 9.55 9.55 9.55 9.55	1.66 1.65 1.66 1.63 1.68 1.75 1.55 1.55	1.12 1.28 1.44 1.58 1.75 1.96 2.07 2.23 2.46 2.67	3370 3832 4308 4743 5251 5876 6225 6686 7368 8007	589 562 580 529 619 761 425 562 830 777	4880 4410 4035 3722 3467 3262 3063 2898 2770 2654	9.0 9.0 9.3 9.3 9.3 9.3 9.3	16.9 16.9 16.9 16.9 16.9 16.9 16.9 16.9
3064.0 3065.0 3066.0 3067.0 3068.0 3070.0 3071.0 3072.0 3073.0	4.5 6.7 5.5 4.6 6.5 4.7 5.6 3.6	30.1 30.4 29.6	50 50 50 50 50 50 50 50	9.5 9.6 9.5 9.5 9.6 9.6 9.6 9.6	1.59 1.77 1.63 1.70 1.75 1.64 1.74 1.685	2.80 3.02 3.17 3.35 3.57 3.72 3.72 3.93 4.11 4.39 4.60	8401 9068 9516 10061 10708 11167 11799 12336 13181 13802	481 812 545 663 788 558 770 653 1029 757	2535 2445 2351 2272 2205 2134 2077 2021 1983 1938	9,3 9,3 9,3 9,3 9,3 9,3	16.9 16.9 16.9 16.9 16.9 16.9 16.9
3074.0 3075.0 3077.0 3077.0 3078.0 3079.0 3080.0 3081.0 3083.0	4.8 4.1 4.9 5.1 4.8 4.7 4.8 4.9 3.7	32.9 32.6 33.2 33.1 33.2 33.5 33.0 32.7	50 50 50 50 50 50 50 50	9.5 9.5 9.5 9.5 9.5 9.6 9.6	1.79 1.84 1.79 1.78 1.80 1.81 1.81 1.78 1.86	4.81 5.05 5.26 5.45 5.66 5.87 6.08 6.28 6.55 6.75	14432 15160 15776 16359 16981 17618 18239 18848 19652 20265	767 886 750 710 757 776 756 742 978 747	1896 1862 1825 1789 1757 1728 1699 1672 1653 1628	9.3 9.3 9.3 9.3 9.3 9.3	16.9 16.9 16.9 16.9 16.9 16.9 16.9
3084.0 3085.0 3086.0 3087.0 3088.0 3089.0 3090.0 3091.0	6.1 6.9 5.8 5.2 1.5 1.7	34.1 35.5 38.3 34.7 34.1 35.5 35.6 36.7 38.4	50 50 50	9.6 9.6 9.8	1.70 2.13 2.09 2.16	6.90 7.06 7.21 7.38 7.58 8.26 8.86 9.56	20702 21193 21631 22151 22727 24777 26569 28690 30946	533 598 533 633 702 2496 2181 2582 4577	1600 1574 1548 1526 1507 1529 1544 1567 1607	9.4 9.4 9.4 9.4 9.4 9.4	17.0 17.0 17.0 17.0 17.0 17.0 17.0

BIT NUMBER HTC J44	1 6	IADC CODE SIZE	617 8.500	INTERVAL NOZZLES	3091.6- 3116.1 14 14 14
COST	4347,00		8.6	BIT RUN	24.5
TOTAL HOUR	S 10.96	TOTAL TURNS	35427	CONDITION	T2 B2 G0.000
DEPTH	ROP WOE	RPM MW "d"c	HOURS	TURNS ICOST	CCOST PP FG
3092.0	6.7 15.2	50 10.3 1.24	0.06	179 544	89930 9.4 17.0

* .

DEPTH	ROP	MOB	RPM	MW	"d"c	HOURS	TURNS	TCOST	CCOST	рþ	F G
3093.0 3094.0 3095.0 3096.0 3097.0 3098.0 3100.0 3101.0	1.7 1.5 1.6 1.6 1.5 2.3 2.1	34.8 39.7 42.2 40.8 39.8 40.7 40.2 36.8 35.8	50 50 50 50 50 53 60	10.3 10.0 10.1 10.4 10.0 10.0 10.0 10.1	2.19 2.20 2.18 2.19 2.22 2.23 2.04 2.09	0.50 1.09 1.67 2.36 2.97 3.59 4.25 4.69 5.17	1506 3257 5020 7086 8913 10765 12744 14166 15890 17866	1616 2131 2146 2516 2224 2254 2409 1618 1749 2005	26849 16550 12313 10087 8630 7634 6928 6296 5812 5446	9.4 9.4 9.4 9.4 9.4 9.4 9.4	17.0 17.0 17.0 17.0 17.0 17.0 17.0 17.0
3103.0 3104.0 3105.0 3106.0 3107.0 3108.0 3109.0 3110.0 3111.0 3112.0	1.5 2.0 2.3 2.5 2.5 2.6 4.7	35.8 33.5 39.2 40.1 41.0 40.8 40.6 39.8 38.8 37.4	60 60 60 60 53 50 50 50		2.13 2.16 2.20	6.23 6.91 7.39 7.88 8.32 8.71 9.12 9.50 9.69 9.69	19704 22138 23867 25658 27220 28467 29684 30838 31398 32041	1865 2469 1754 1817 1585 1433 1481 1405 682 782	5132 4917 4681 4482 4294 4120 3968 3829 3666 3525	9.4 9.4 9.4 9.4 9.5 9.5 9.6	17.0 17.0 17.0 17.0 17.0 17.0 17.0 17.0
3113.0 3114.0 3115.0 3116.0 3116.1	4.4 2.9 4.4	30.8 37.7 40.8 40.9 40.9	50 50 52 60 60	9,9 9,9 9,9		10.31 10.66 10.89 10.96	33271 34353 35179 35427	830 1274 838 2516	3277 3192 3095 3093	9.8 9.8 9.8	17.0 17.0 17.0 17.0
BIT NUMBER CHRIS C-20 COST TOTAL HOURS	3	16 0.00 3.56	<u>{</u>	TADC (SIZE TRIP : TOTAL		4 8.500 8.6 15784	NOZ: BIT	ERVAL ZLES RUN DITION		. 1 31 14 1 BO GO	1.3
DEPTH	ROP	MOB	RPM	MW	"d "c	HOURS	TURNS	ICOST	CCOST	PP	FG
3116.4 3116.6 3116.8 3117.0 3117.2	0.9 0.3 0.4	10.1 14.8 15.6 18.3 15.6	60 66 75 75 75	9.9 9.9	1.49 1.88 2.20 2.27 2.34	0.14 0.37 0.94 1.46 2.45	516 1388 3976 6316 10750	1745 4048 10505 9495 17991	106436 65480 49773 40822 36671	9.6 9.6 9.6	17.0 17.0 17.0 17.0 17.0

3117.4 0.2 15.5 75 9.9 2.35 3.56 15784 20426 34172 9.6 17.1

BIT NUMBER HTC J44 COST TOTAL HOURS	4347.00	SIZE TRIP TIME	8.500	INTERVAL NOZZLES BIT RUN CONDITION	3117.4- 3143.4 14 14 14 26.0 T2 B2 G0.000
DEPTH	ROP WOB	RPM MW "d"c	HOURS	TURNS ICOST	CCOST PP FG
3118.0 3119.0 3120.0	5.5 31.5 4.7 35.6 4.2 35.8	50 10.2 1.72		328 664 963 773 1669 860	60863 9.5 17.0 23307 9.5 17.0 14674 9.5 17.0
3121.0 3122.0 3123.0 3124.0 3125.0 3126.0 3127.0 3128.0 3129.0	4.2 36.3 3.2 37.5 2.0 37.5 2.4 40.2 9.1 38.4 3.6 39.0 2.3 39.4 1.2 38.9 1.2 39.0 2.6 39.2	50 9.8 1.96 50 9.8 2.13 50 9.8 2.12 50 9.8 1.62 50 10.1 1.89 50 10.1 2.05 50 10.1 2.27 50 10.0 2.15	0.79 1.11 1.61 2.03 2.14 2.41 2.84 3.70 4.29 4.67	2378 862 3318 1145 4830 1840 6087 1530 6417 402 7240 1002 8526 1565 11114 3151 12856 2120 14014 1410	10837 9.5 17.0 8730 9.5 17.0 7500 9.5 17.0 6595 9.5 17.0 5280 9.5 17.0 5225 9.5 17.0 4844 9.5 17.0 4684 9.5 17.0 4463 9.6 17.0 4221 9.7 17.0
3131.0 3132.0 3133.0 3134.0 3135.0 3136.0 3137.0 3139.0 3140.0	3.6 39.4 3.2 39.5 1.8 40.1 3.2 40.1 4.8 39.8 8.2 39.4 7.1 39.7 6.4 39.9 3.6 40.3 4.7 40.2	50 10.1 1.94 50 10.1 2.15 50 10.1 1.95 50 10.1 1.81 50 10.1 1.62 50 10.1 1.67 50 10.1 1.71 50 10.1 1.91	4.95 5.26 5.81 6.12 6.33 6.45 6.59 6.75 7.03	14839 1004 15778 1142 17430 2012 18358 1129 18985 764 19352 446 19775 515 20246 573 21714 776	3984 9.7 17.0 3789 9.7 17.0 3675 9.7 17.0 3522 9.7 17.0 3365 9.7 17.0 3208 9.7 17.0 3071 9.9 17.1 2950 10.0 17.1 2860 10.0 17.1
3142.0 3143.0	6.0 40.1 5.0 39.8 12.1 39.3 6.7 39.1	50 10.1 1.79	7,40 7,61 7,69 7,75	22215 610 22817 733 23066 302 23244 543	2676 10.0 17.1 2597 10.0 17.1 2508 10.0 17.1 2478 10.0 17.1
BIT NUMBER CHRIS C-23 COST TOTAL HOUR	19000.00	SIZE TRIP TIME	4 8.500 8.7 18459	NOZZLES BIT RUN	14 14 14 2.0
DEPTH	ROP WOR	RPM MW "d"c	HOURS	TURNS ICOST	CCOST PP FG
3143.6 3143.8 3144.0 3144.2 3144.4 3144.6	9.5 14.8 0.5 20.1 0.7 20.5 0.4 20.6 1.2 21.0 0.8 21.2	75 10.5 2.10 75 10.5 2.05 75 10.5 2.19 75 10.5 1.92	0.02 0.41 0.70 1.19 1.36 1.62	95 385 1823 7010 3164 5442 5363 8922 6130 3114 7285 4687	130629 10.0 17.1 88900 10.0 17.1 68905 10.0 17.1 55747 10.0 17.1

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	рþ	FG
3144.8 3145.0 3145.2 3145.4	0.60.3	21.2 21.3 22.2 22.8	75 75	10.5 10.5 10.5 10.5	2.12	1.98 2.33 3.04 4.10	8905 10503 13660 18459	6574 6482 12812 19472	41428 37060 34366 32876	10.0	$17.1 \\ 17.1$
BIT NUMBER HTC J55 COST TOTAL HOURS			ę	IADC (BIZE TRIP T		637 8.500 8.7 70096	NOZ BIT	ERVAL ZLES RUN DITION			14 14 58.1
DEPTH	ROP	WOB	RPM	MW	"d "c:	HOURS	TURNS	ICOST	ccost	рр	FG
3146.0 3147.0 3148.0 3149.0 3150.0 3151.0	3.3 2.9 3.0 3.1	21.6 32.6 35.1 36.6 37.0 39.0	50 50 50 50	10.6 10.6 10.6 10.6 10.5	1.71 1.80 1.83 1.83	0.23 0.53 0.87 1.21 1.54 2.02	679 1580 2625 3636 4607 6062	1378 1097 1272 1231 1183 1770	61582 23778 15122 11263 9072 7768	10.2 10.3 10.4	17.1 17.1 17.2 17.2
3152.0 3153.0 3154.0 3155.0 3156.0 3157.0 3158.0 3159.0 3160.0	3.4 3.4 4.6 7.6 4.1 3.2 3.6 1.8	39.0 38.7 39.3 40.5 38.9 37.5 37.7 37.7 40.1	50 50 50 50 50 50 50	10.6 10.6 10.6 10.6 10.6 10.6 10.5 10.7	1.82 1.83 1.75 1.56 1.74 1.83 1.78 2.02	2.39 2.69 2.98 3.20 3.33 3.57 3.88 4.16 4.71 4.96	7180 8059 8941 9591 9985 10716 11651 12489 14128 14883	1362 1070 1073 791 480 890 1138 1021 1994 919	6044 5466 4979 4555 4239 3993 3774 3652	10.7 10.7 10.7 10.7 10.7 10.7 10.7	17.2 17.2 17.2 17.2 17.2 17.2 17.2
3162.0 3163.0 3164.0 3165.0 3166.0 3167.0 3169.0 3170.0	3.5 3.2 2.4 2.7 2.3 2.8 3.4 3.1	37.9 38.0 37.9 38.7 39.3 39.0 39.0 38.6 38.0	50 50 50 50 50 50 50	11.11.11.11.11.11.11.11.11.11.11.11.11.	1.71 1.74 1.84 1.82 1.87 1.80 1.74	5.27 5.56 5.87 6.29 6.66 7.09 7.45 7.74 8.07	15820 16677 17615 18865 19976 21280 22352 23234 24202 25202	1141 1043 1141 1522 1353 1588 1304 1074 1178 1217	3206 3095 3015 2934 2872 2802 2729 2666	11.1	17.2 17.2 17.3 17.3 17.3 17.3
3172.0 3173.0 3174.0 3175.0 3176.0 3177.0 3178.0 3179.0 3180.0	3.0 3.2 2.1 2.2 2.9 2.5 2.8 2.9	39.0 39.4 38.6 38.9 38.7 38.7 39.2 39.4 39.4	50 50 50 50 50 50 50	11.2 11.2 11.3 11.3	1.78 1.73 1.87 1.86 1.76 1.80 1.76	8.68 9.01 9.32 9.81 10.26 10.60 11.00 11.36 11.70 12.09	26035 27031 27965 29415 30784 31814 33012 34086 35113 36266	1014 1212 1137 1765 1666 1254 1459 1308 1250 1404	2501 2453 2430 2405 2369 2341 2310 2279	11.2 11.2 11.2 11.2 11.3 11.3 11.3	17.3 17.3 17.3 17.3 17.3 17.3 17.3

-

DEPTH	ROP W	OB RPM	MW	"d"c	HOURS	TURNS	ICOST	ccost	рp	FG
3182.0 3183.0 3184.0 3185.0 3186.0 3187.0 3188.0 3189.0 3190.0	2.0 39 3.2 39 2.3 39 2.2 40 2.7 40 2.4 40 2.4 40 2.7 39 5.9 36 2.5 40	.4 50 .7 50 .5 50 .4 50 .3 50 .5 50 .2 50 .5 50	11.5 11.6 11.6 11.7 11.7 11.7 11.7	1.69 1.78 1.80 1.74 1.77 1.77	12.60 12.91 13.34 13.78 14.15 14.57 14.57 15.35 15.35	37794 38734 40014 41351 42456 43718 44954 46064 46569 47761	1860 1144 1557 1628 1345 1536 1505 1351 615 1451	2215 2198 2183 2163 2148 2133 2115 2081	11.3 11.3 11.4 11.4 11.4 11.5 11.6	17.3 17.3 17.3 17.3 17.3 17.4
3192.0 3193.0 3194.0 3195.0 3196.0 3197.0 3198.0 3199.0 3200.0	2.6 39 2.1 40 1.8 40 2.2 40 1.8 40 2.0 40 1.8 39 1.6 40 1.8 40	.1 50 .2 50 .2 50 .2 52 .2 54 .1 54 .1 54	11.8 11.9 11.9 11.9 11.9 11.9 11.9	1.78 1.83 1.77 1.83 1.82 1.84 1.84	16.31 16.79 17.35 17.81 18.35 18.87 19.41 19.97 20.58 21.15	48926 50362 52059 53417 55114 56771 58546 60343 62338 64180	1418 1748 2065 1654 2005 1868 2000 2026 2248 2077	2047 2047 2039 2039 2035 2035 2034 2038	11.6 11.6 11.6 11.6 11.6 11.6 11.6	17.4 17.4 17.4 17.4 17.4 17.4
3202.0 3203.0 3203.5	1.6 39 1.1 37 1.3 37	.3 50	11.9 12.1 12.1	1.89	21.79 22.68 23.07	66245 68915 70096	2327 3251 2875	2065	11.6 11.7 11.7	17.4
BIT NUMBER HTC J44 COST TOTAL HOURS	4347.1 3 10:	0.0	SIZE TRIP T	IME	617 8.500 8.8	NOZZ	ERVAL ZLES		.5- 32 14 1	25.9 4 15
		12	IUTAL	TURNS			DITION	Т2	BS 60	22.4
DEPTH		DB RPM		TURNS "d"c					B2 G0	22.4 .000 FG
	ROP WO	DB RPM 4 50 9 50 0 50 8 50 4 52 7 52	MW 12.2 12.2 12.2	"d"c 1.05 1.48 1.64 1.70 1.78 1.80	31715	CONI	ICOST	T2 CCOST 73398 25317 15841 11843 9633 8246	PP 11.7 11.8 11.8	FG 17.4 17.4 17.4 17.4 17.4 17.4

(x,y) = (x,y) + (x,y

DEPTH	ROP	WOB	RPM	MW	"cl "c:	HOURS	TURNS	ICOST	CCOST	PP	FG
3221.0 3222.0 3223.0 3224.0 3225.0 3225.9	2.0 1.2 1.4 1.4	43.3 43.6 43.3 41.9 43.2 43.3	52 52 52 52	12.2 12.2 12.2	1.82 1.96 1.90	6.66 7.17 8.00 8.73 9.43 10.22	20626 22212 24787 27093 29261 31715		3388 3368 3336 3299	11.8 11.8 11.7 11.7 11.7	17.4 17.4 17.4 17.4
BIT NUMBER HTC J55 COST TOTAL HOURS	435	50.00	ę	BIZE		637 8.500 8.8 31327	INT NOZ BIT CON	ERVAL ZLES RUN DITION	3225 T1	.9- 32 14 1 B1 G0	237.6 4 15 11.7
DEPTH	ROP	MOR	RPM	MW	"d "c	HOURS	TURNS	ICOST	ccost	b b	FG
3226.0 3227.0 3228.0 3229.0	2.1	18.8 37.1 40.7 41.5	52	12.2 12.2 12.2 12.2	1.73	0.08 0.56 1.00 1.52	257 1758 3110 4755	3008 1758 1582 1925	367884 35042 19108 13565	11.7 11.7	17.4 17.4
3230.0 3231.0 3232.0 3233.0 3234.0 3235.0 3236.0 3237.0	1.8 1.4 1.1 1.3 0.6 0.7	42.2 41.9 42.0 42.5 42.6 41.7 43.5 41.7	52222225555555		1.82 1.82 1.90 1.97 1.90 2.17 2.09	2.24 2.81 3.37 4.09 4.99 5.74 7.44 8.89 10.04	7001 8778 10511 12756 15575 17917 23199 27741 31327		7998 7242 6755 6314 6301 6213	11.7 11.7 11.7 11.7 11.7 11.7 11.7	17.4 17.4 17.4 17.4 17.4 17.4
BIT NUMBER HTC J22 COST TOTAL HOURS	413		5	SIZE RIP 7		517 8.500 8.8 49328	NOZ: BIT	ERVAL ZLES RUN DITION		14 1	4 15 19.4
DEPTH	ROP	MOB	RPM	MW	"d "c:	HOURS	TURNS	ICOST	ccost	þþ	FG
3238.0	0.4	28.5	50	12.3	1.94	0.97	2904	8853	99544	11.7	17.4
3247.0	1.0 0.9 0.8 0.6 0.7 0.8 1.0	37.3 38.3 39.0 39.6 39.2 39.2 38.7 38.7 39.0 40.9	50 50 50 50 50 50 50	12.2 12.3 12.3	1.92 1.97 1.99 2.05 2.03 1.99 1.92	1.89 2.91 4.08 5.30 6.84 8.30 9.60 10.64 11.23	5662 8712 12237 15886 20510 24894 28799 31924 33689 34811	3358 3713 4291 4442 5629 5336 4754 3805 2148 1366	19537 15053 12641 11343 10404 9641 8946 8223	11.7 11.7 11.7 11.7 11.7 11.7 11.7	17.4 17.4 17.4 17.4 17.4 17.4

DEPTH	ROP	MOB	RPM	MW	"d "c:	HOURS	TURNS	ICOST	CCOST	PР	FG
3249.0 3250.0 3251.0 3252.0 3253.0 3254.0 3255.0 3256.0 3257.0	1.9 1.9 2.1 2.2 2.0 1.7	42.9	50 50	12.3	1.78 1.78 1.76 1.74 1.79 1.84	12.20 12.73 13.25 13.72 14.17 14.67 15.27 15.87 16.44	36598 38172 39739 41154 42502 44004 45799 47594 49328	2176 1915 1908 1723 1640 1829 2185 2185	6318 5999 5716	11.7 11.7 11.7 11.7 11.7 11.7 11.7	17.4 17.4 17.4 17.4 17.4 17.4

(d). COMPUTER DATA LISTING : LIST B

INTERVAL .	ı		,	•	,	·	10m averages.
DEPTH	,	ı	ı	ı	,		Well depth, in metres.
ROP		,	ı		ı	,	Rate of penetration, in metres per hour.
BIT RUN	,	,	,	·		;	Depth interval drilled by the bit, in metres.
HOURS	•	i	•		•		Cumulative bit hours. The number of hours that the bit has actually been 'on bottom', recorded in decimal hours.
TURNS		ı	,	•			Cumulative bit turns. The number of turns made by the bit, while actually 'on bottom'.
TOTAL COST	•	ı	,	,	,		Cumulative bit cost, in A dollars.
ICOST	,	•		•	į		Incremental cost per metre, calculated from the drilling time, in A dollars.
ccost	•	•	•	•	•	,	Cumulative cost per metre, calculated from the drilling time, in A dollars.
IC	•	•	•	,	•	•	ICOST minus CCOST, expressed as a positive or negative sign. When the bit becomes worn, (and therefore uneconomic), this should change from negative to positive.

BIT NUMBER HTC OSC3AJ8 COST TOTAL HOURS	04"35% 0,00	IADO SIZO TRIV TOTA	CODE E TIME AL TURNS	111 26.000 2.5 14945	INTERVAL NOZZLES BIT RUN CONDITION		.0- 200 20 20 130 8 B2 G0.1	20 8.5
DEPTH	ROP BI	T RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I - C
	124.4 71.6 65.6		0.08 0.22 0.37	386 1056 1788	9933.69	29,37 51.00 55.69	942.37 496.68 349.69	
110.0 120.0 130.0 140.0 150.0 160.0 170.0 180.0 190.0	26.7 57.3 39.2	40.0 50.0 60.0 70.0 80.0 90.0 110.0 120.0	1.56	2355 2792 3783 4719 6806 7484 9284 10122 11347	11254.39 12008.12 12720.26 14307.87 1 14824.22 16193.72 1 16830.79 17763.06	43.11 33.26 75.37 71.21 58.76 51.64 36.95 63.71 93.23 27.92	273.04 225.09 200,14 181.72 178.85 164.71 161.94 153.01 148.03	
208.5	31.0	138.5	2.99	14344	20043.60 1	17.80	144.72	
BIT NUMBER HTC OSC 3A COST TOTAL HOUR	J 4857.00	SIZ TRI	C CODE E P TIME AL TURNS	17.500 3.7	NOZZLES BIT RUN		66	18
DEPTH	ROP BI	T RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
250.0 260.0 270.0 280.0 290.0	156.4 159.5 191.8 111.2 111.6 71.0 69.7 115.4	21.5 31.5 41.5 51.5 61.5 71.5 81.5	0.13 0.18 0.27 0.36 0.50 0.65 0.73	1721 2285 3172 4076 4622	19038.42 19366.83 19693.99 20208.14 20732.22 21048.73	22.89 19.04 32.84 32.72 51.42 52.41 31.65	1619 876.65 604.39 466.67 382.41 328.59 289.96 258.27	
300.0 310.0 320.0 330.0 340.0 350.0 360.0 370.0 380.0	88.9 55.6 37.8 58.7 70.9 59.4 51.5 43.8 72.3	91.5 101.5 111.5 121.5 131.5 141.5 151.5 161.5 171.5	0.85 1.03 1.29 1.46 1.60 1.77 1.96 2.20 2.37 2.50	5431 6833 9094 10626 11896 13411 15159 17239 18769 20014	21459.58 22115.93 23082.69 23704.70 24220.04 24834.79 25544.02 26388.04 27008.80 27513.99	41.09 65.63 96.68 62.20 51.53 61.48 70.92 84.40 62.08 50.52	234.53 217.89 207.02 195.10 184.18 175.51 168.61 163.39 157.49 151.59	

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I - C
			175. 4417 1111					
400.0	155.7	191.5	2.57	20592	27748.60	23,46	144.90	
410.0	56.1	201.5	2.75	22197	28399.88	65.13	140.94	****
420.0	101.4	211.5	2.85	23085	28760.00	36.01	135.98	****
430.0	103.2	221.5	2.94	23957	29114.03	35.40	131,44	
440,0	75.0	231.5	3.08	25158	29601.11	48.71	127.87	****
450.0	62.0	241.5	3.24	26609	30190.11	58.90	125.01	****
460.0	71.6	251.5	3.38	27867	30700.38	51.03	122.07	****
470.0	66.8	261.5	3.53	29214	31247.16	54.68	119.49	****
480,0	88.7	271.5	3.64	30229	31658.93	41.18	116.61	****
490.0	58.2	281.5	3.81	31775	32286.37	62.74	114,69	****
			W 1 W A	W A 2 2 12	Communication (CS)	C3 Z , 3 -4	7 7 77 10 2	
500.0	70,9	291.5	3.95	33045	32801.70	51.53	112.53	••••
510.0	82.8	301.5	4.07	34132	33242,54	44.08	110.26	
520.0	53.5	311.5	4.26	35813	33924,75	68,22	108.91	
530.0	58.2	321.5	4,43	37360	34552,70	62.79	107.47	
540.0	48.8	331.5	4,64	39205	35301.36	74.87	106.49	
550.0	39.3	341.5	4.89	41494	36229.91	92.86	106.09	
560.0	37.9	351.5	5.15	43868	37193.49	96.36	105.81	••••
570.0	37.9	361.5	5.42					
580.0	37.2	371.5	5.69	46243 48665	38157.08 39140.07	96.36 98.30	105.55	
590.0	33.8	381.5					105.36	
270.0	- ೧೧.೮	0110	5,98	51327	40220.10	108.00	105.43	- †-
600.0	39.6	391,5	6.24	53601	41142.65	92.25	105.09	••••
610.0	33.6	401.5	6.53	56283	42231.15	108.85	105.18	· {· ·
620.0	31.9	411.5	6.85	59101	43374.43			-ķ.
630.0	32.7	421.5	7,15			114.33	105,41	
				61853	44491.33	111.69	105.55	-∳-
640.0	36.6	431.5	7,43	64311	45488.53	99.72	105.42	
650.0	36.4	441.5	7,70	66786	46492.83	100.43	105.31	•
660.0	32.1	451.5	8.01	69586	47629.01	113.62	105.49	٠\$٠
670.0	34.0	461.5	8.31	72230	48702.17	107.32	105,53	.4.
680.0	32.0	471.5	8.62	75043	49843,42	114.13	105.71	.4.
690.0	32.3	481.5	8.93	77825	50972.49	112.91	105.86	.\$-
700.0	31.4	491.5	9.25	00/00	ECOATE OF	442 652	467 65	
710.0		501.5		80690	52135.05	116.26	106.07	-∳∙
	34.6		9.53	83293	53191.07	105.60	106,06	••••
720.0	24.6	511.5	9,94	86955	54677.23	148.62	106,90	٠\$٠
730.0	33.0		10.25	89685	55785.00			-4-
740.0	31.4	531.5	10.56	92555	56949.59	116.46	107.15	.4.
750.0	32.3	541.5	10.87	95345	58081.71	113.21	107,26	.4-
760.0	20.2	551.5	11.37	99798	59888.43	180.67	108,59	4.
770.0	26.1	561.5	11.75	103243	61286.34	139.79	109.15	•∳•
780.0	36.7	571.5	12.02	105694	62280.88	99.45	108.98	••••
790.0	34.8	581.5	12.31	108281	63330.83	105.00	108.91	****
0000	"Z 1 A	ECO 4 ES	<u>ቁማ</u> ራማ	4 4 4 4 15 4	CAADE ED	ተቀረ ልማ	100 04	
800.0	31.4	591.5	12.63	111151	64495,52	116.47	109.04	+
810.0	40.2	601.5	12.88	113392		90.91	108.74	
820.0	31.7	611.5	13.19	116229	66555.82	115.12	108.84	.4.
830.0	60.1	621.5	13.36	117726	67163.26	60.74	108.07	****
840.0	27.2	631.5	13.73	121034	68505.78	134.25	108.48	-4-
850.0	14.6	641.5	14.41	127180	70999,69	249.39	110.68	.4.
860.0	12.0	651.5	15.25	134695	74049.11	304.94	113.66	٠4٠
870.0	14.0	661.5	15.96	141113	76653.19	260.41	115.88	4.

BIT NUMBER HTC J1 COST TOTAL HOURS	2694		IADC CODE SIZE TRIP TIME TOTAL TURNS	12.250	NOZZLES		.0- 951.0 18 18 18 81.0 B2 G0.000
DEPTH	ROP	BIT RU	N HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
880.0 890.0 900.0	22.4 34.0 28.5	20.	0.74		20005.86		
910.0 920.0 930.0 940.0 950.0 951.0	39.6 36.7 44.6 23.2 22.2 20.1	40. 50. 60. 70. 80.	0 1.62 0 1.84 0 2.27 0 2.72	8061 9695 11039 13629 16335 16633	23202.73 24021.00 25597.23 27244.46	99.41 81.83 157.62 164.72	555.22 - 464.05 - 400.35 - 365.67 - 340.56 - 338.59 -
BIT NUMBER HTC J1 COST TOTAL HOURS	2694	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	12.250 5.4	NOZZLES		.0- 1598.0 18 18 18 647.0 B6 G0.250
DEPTH	ROP	BIT RL	IN HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
960.0 970.0 980.0 990.0	17.0 21.3 20.4 13.1	19. 29.	0 1.00 0 1.49	3186 6003 8943 13060	26068.39 27858.07	171 178.97	2706 1372 960.62 786.03
1000.0 1010.0 1020.0 1030.0 1040.0 1050.0 1060.0 1070.0 1080.0	25.4 19.1 14.6 13.9 14.9 18.0 19.7 14.5 13.0	59. 69. 79. 89. 99. 109.	0 3.17 0 3.86 0 4.58 0 5.25 0 5.97 0 6.52 0 7.03 0 7.72	14710 16907 20850 25598 30440 35630 39624 43280 48248 53784	34000.69 36496.90 39128.02 41584.01 44216.49 46242.34 48096.74	191.03 249.62 263.11 245.60 263.25 202.58 185.44 251.99	654.91 - 576.28 - 528.94 - 495.29 - 467.24 - 446.63 424.24 - 404.17 - 392.38 - 384.35 -
1100.0 1110.0 1120.0 1130.0 1140.0 1150.0 1150.0 1170.0 1180.0	14.8 14.9 18.8 10.0 17.5 19.2 13.9 24.2 13.6	169. 179. 189. 199. 209.	0 9.84 0 10.37 0 11.37 0 11.94 0 12.46 0 13.18 0 13.59 0 14.32	58642 63479 67309 74495 78609 82355 87522 90496 95783 100004	55888.69 58342.29 60284.95 63929.85 66016.36 67916.42 70537.50 72045.59 74727.69 76868.58	245.36 194.27 364.49 208.65 190.01 262.11 150.81 268.21	375.09 - 366.93 - 356.72 - 357.15 + 349.29 - 341.29 - 327.50 - 328.98 - 321.63 -

The Arthur Committee

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	ccost	I-C
1200.0	21.6	249.0	15.37	103344	ramentos entre	415 45		
1210.0	16.0	259.0	16.00	107857	78562.75 80851.56	169.42	315.51	•••
1220.0	25.6	269.0	16.39	110670	82278.32	228.88	312.17	••••
1230.0	18.9	279.0	16.92	114474		142.68	305.87	
1240.0					84207.73	192.94	301.82	••••
	34.2	289.0	17.21	116576	85274.08	106.63	295.07	
1250.0	26.4	299.0	17,59	119303	86657,40	138.33	289.82	
1260.0	34.1	309.0	17.88	121414	87728.11	107.07	283.91	****
1270.0	25.2	319.0	18,28	124272	89177,79	144.97	279,55	****
1280.0	26.9	329.0	18.65	126946	90534,27	135.65	275.18	
1290.0	24.8	339.0	19.06	129847	92005.68	147.14	271.40	****
1300.0	26.3	349.0	19.44	132586	93394,69	138.90	267.61	
1310.0	24.8	359.0	19.84	135492	94868.71	147.40	264.26	••••
1320.0	31,7	369.0	20.16	137764	96021.22	115.25	260.22	****
1330.0	24.6	379.0	20.56	140686	97503.49	148.23	257.27	
1340.0	32.3	389.0	20.87	142913	98632.62	112.91	253.55	••
1350.0	26.1	399.0	21.25	145676	100034,24	140.16	250.71	
1360.0	28.0	409.0	21.61	148251	101340.53	130.63	247.78	
1370.0	31.2	419.0	21.93	150559	102511.00			
1380.0	33,8	429.0	22.23	152689		117.05	244.66	••••
1390.0	35.3	439.0	22,51		103591,38	108.04	241.47	
1.570.0		~ 4 ⊕ 5 . 1 ()	E. E. 1 (3)	154731	104627.13	103.57	238.33	****
1400.0	31,2	449.0	22.83	157037	105796,87	116.97	235.63	
1410.0	30.6	459.0	23.16	159387	106988,59	119,17	233.09	••••
1420.0	36,7	469.0	23,43	161347	107982,75	99,42	230,24	
1430.0	33.8	479.0	23.73	163475	109062.11	107.94	227.69	****
1440.0	23.1	489.0	24.16	166589	110641,60	157.95	226.26	****
1450.0	23.9	499.0	24.58	169605	112171.39	152.98	224.79	
1460.0	24.2	509.0	24.99	172585	113682.91			
1470.0	28.1	519.0	25.35	175149		151.15	223.35	••••
1480.0	27.3	529.0			114983.43	130.05	221.55	****
1490.0			25.71	177783	116319,45	133.60	219.89	****
7 e3 7 (1 , (1	22.8	539.0	26.15	180945	117923.29	160.38	218.78	••••
1500.0	16.1	549.0	26.77	185409	120187.53	226,42	218,92	٠4٠
1510.0	19.4	559.0	27.29	189114	122067.00	187,95	218.37	****
1520.0	28.1	569.0	27.64	191678	123367.52	130.05	216.81	••••
1530.0	35.2	579.0	27.93	193722	124404.28		214.86	****
1540.0	40.2	589.0	28.18	195508	125312.75	90.85	212.76	
1550.0	14.6	599.0	28.86	200636	127809.50	249.68	213.37	
1560.0	30.1	609.0	29.19	203125	129021.76			.4-
1570.0	22.7	619.0	29.63	206425		121.23	211.86	****
1580.0	30.4	629.0			130628.64	160.69	211.03	****
1590.0	25.2	639.0	29,96	208896	131831.77	120.31	209.59	••••
1.370.0	ಜನ, ಪ	oor, u	30.36	211687	133279,39	144.76	208.57	
1598.0	6.9	647.0	31.52	216592	137509.62	528.78	212.53	+

BIT NUMBER HTC J22 COST TOTAL HOURS	8516.00 44.49	SIZI		517 12.250 6.3 156262	NOZZLES BIT RUN		8.0- 201 16 16 41 4 B4 G0.	8.0 0.8
DEPTH	ROP BIT	RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
	9.2	2.0	0.22	661	32316.40	396	16158	***
1610.0 1620.0		12.0 22.0	0.64 1.18	1931 3872	33858.35 35827.39	154 197	2822 1629	
1630.0		32.0	1.34	4459	36422.87	60	1138	••••
1640.0 1650.0		42.0 52.0	1.73 1.92	5850 6527	37833,96 38520,74	141.11 68.68	900.81 740.78	****
1660.0		62.0	2.33	8076	40050.52	152.98	645,98	
1670.0		72.0	2.80	10023	41743.63	169.31	579.77	
1680.0		82.0	3.08	11224	42788.51	104.49	521.81	•
1690.0		92.0	3.32	12203	43639,63	85.11	474.34	
1700.0		02.0	4.17	15801	46768.17	312.85	458.51	••••
1710.0		12.0	4.64	17767	48477.51	170.93	432.83	
1720.0	11.3 1	22.0	5.52	21468	51695.33	321,78	423.73	****
1730.0	24.1 1	32.0	5.94	23213	53212.94	151.76	403.13	
1740.0		42.0	6.16	24124	54034.64	82.17	380,53	
1750.0	7.8 1	52.0	7.45	28748	58725.43	469.08	386.35	-4-
1760.0		62.0	9.17	34940	65007.21	628.18	401.28	.‡.
1770.0		72.0	11.59	43656	73849.10	884.19	429.36	.∳.
1780.0		82.0	13.17	49357	79632.45	578.33	437.54	· {· ·
1790.0		92.0	13.67 13.97	51155 52210	81456.42	182.40	424,25 408.55	****
1800.0 1810.0		02.0 12.0	15.55	59705	82526.16 88311.02	106.97 578.49	416.56	
1820.0		22.0	18.49	69030	99032,28	1072	446	4.
1830.0		32.0	21.48	78007	109959.86	1093	474	-+-
1840.0		42.0	22.34	81149	113116.81	315.70	467.42	****
1850.0 1860.0		52.0 62.0	23.14 25.43	84372 92622	116021.16 124390.33	290.44 836.92	460. 40 474.77	-4·
1870.0		72.0	25.77	93852	125638,10			····
1880.0		82.0	26.22	95452	127261.21	162.31	451,28	
1890.0		92.0		101812	133713.05	645.18	457,92	+
1900.0		02.0	28.93	105220	137170.38	345.73	454.21	••••
1910.0		12.0		106677	138746.90	157.65	444.70	****
1920.0	29.3 3	22.0	29.70	107850	139992.97	124.61	434.76	••••
1930.0	9.6 3	32.0	30.74	111191	143791.05	379.81	433.11	****
1940.0		42.0		116719	150519.86	672.88	440.12	4.
1950.0		52.0		118809	153064.29	254,44	434.84	••••
1960.0	4.9 3	62.0	35.32	124933	160519.44	745.52	443,42	- ķ -
1970.0		72.0		129800	166444.81	592.54	447.43	-∳-
1980.0		82.0		135778	171701.67	525.69	449.48	. ‡.
1990.0		92.0		140360	175686.40	398.47	448.18	
2000.0 2010.0		02.0 12.0		145488 150132	182531.87 187776.55	684.55 524.47	454.06 455.77	-\$- -\$-
2016.0		18.0		156262	193995.10	1036	464	4.

BIT NUMBER HTC J22 COST TOTAL HOURS	5 8516.00 20.48	IADC CODE SIZE TRIP TIME TOTAL TURNS	517 12,250 6,6 78127	INTERVAL NOZZLES BIT RUN CONDITION	2016.0- 2170.0 16 16 18 154.0 T2 B2 G0.000
DEPTH	ROP BIT F	UN HOURS	TURNS 1	TOTAL COST	icost coost i-c
2020.0 2030.0 2040.0	11.0 14	0.0 0.93 0.0 1.84 0.0 3.31	2860 6357 12085	36017.70 39348.80 44712.26	850 9004 - 333 2811 - 536 1863 -
2050.0 2060.0 2070.0 2080.0 2090.0 2100.0 2110.0 2120.0 2130.0 2140.0	24.5 44 11.3 54 5.4 64 6.1 74 9.5 84).0 13.77).0 15.75	18733 20325 23783 31059 37491 41577 44616 48595 52880 60592	68502.97 6 72329.46 30 75174.97 20 78901.03 30 82913.14 4 90134.63 70	623 1498 - 149 1192 - 324 1031 - 81.30 976.25 - 02.28 925.72 - 82.65 861.06 - 84.55 799.73 - 72.61 758.66 - 01.21 727.31 - 22.15 726.89 -
2160.0 2170.0	8.0 144 4.3 154	18.17	70050 78127	98991,95 4	55.18 687.44 - 40.57 697.39 +
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	5 0.00 4.64	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 6.6 20046	INTERVAL NOZZLES BIT RUN CONDITION	2170.0- 2187.4 14 15 15 17.4 TO BO GO.300
DEPTH	ROP BIT F	UN HOURS	TURNS 1	TOTAL COST	icost coost i-c
2180.0 2187.4		1.0 2.52 7.4 4.64	10530 20046	33323.49 41046.45	922 3332 - 1044 2359 -
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	5 0.00 1.88	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 6.7 8918	INTERVAL NOZZLES BIT RUN CONDITION	2188.0- 2205.5 14 15 15 17.5 TO BO GO.350
DEPTH	ROP BIT F	UN HOURS	TURNS 1	TOTAL COST	icost coost i-c
2190.0 2200.0 2205.5	12.1 12	2.0 0.32 2.0 1.15 7.5 1.88	1461 5645 8918	25654.29 28675.30 31331.12	593 12827 302 2390 - 483 1790 -

BIT NUMBER HTC J22 COST TOTAL HOURS		.00 TR	DC CODE ZE IP TIME TAL TURNS	12,25 7,	0 NOZZLES 2 BIT RUN		5.5- 244 16 16 23 3 B3 G0	5 18
DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	ccost	I-C
2210.0	4,2	4.5	1.08	3634	38769,78	880	8616	****
2220.0	4.1	14.5	3.52	11830	47677.67	891	3288	***
2230.0	5.9	24.5	5.21	17236	53832.28	615	2197	***
2240.0	3,9	34.5	7.74	24840	63088.08	926	1829	****
2250.0	6.6	44.5	9.27	28461	68650.27	556	1543	****
2260.0	3,3	54.5	12.30	36287	79719.89	1107	1463	••••
2270.0	3.3	64.5	15.34	46254	90833.13	1111	1408	****
2280.0	6.5	74.5	16.88	50285	96463.30	563	1295	••••
2290.0	6.2	84.5	18,49	54158	102353.92	589	1211	****
2300.0	7.2	94.5	19.89	58832	107434.51	508	1137	****
2310.0	7.8	104.5	21,17	63138	112116.18	468	1073	****
2320.0	10.3	114.5	22.14	66353	115674,85	356	1010	****
2330.0	10.0	124.5	23.15	69665	119340.03	366.52	958,55	****
2340.0	7.7	134.5	24,45	73959	124091.69	475.17	922,61	
2350.0	7.6	144.5	25.77	78312	128908.91	481.72	892,10	****
2360.0	3.7	154.5	28,44	87112	138676,20	976.73	897.58	.4.
2370.0	3.3	164.5	31.46	96537	149706.34	1103	910	
2380.0	3.2	174.5	34.54	106501	160946,39	1124	922	4-
2390.0	3.0	184.5	37.82	116366	172934,46	1199	937	٠4-
2400.0	5.1	194.5	39.80	122300	180157.31	722.28	926.26	***
2410.0	4.7	204.5	41.93	128688	187934.04	777.67	918,99	****
2420.0	3.2	214.5	45.06	138724	199376.97	1144	929	
2430.0	3.6	224.5	47.87	147964	209637.06	1026	934	
2440.0	3.3	234.5	50.86	156944	220568,21	1093	941	· } -
2445.0	2.2	239.5		163054	228816.27	1650	955	+

HTC J22	7 8516.00 37.28	IADC CODE SIZE TRIP TIME TOTAL TURN	517 12.250 7.5 S 119866	NOZZLES BIT RUN	•	.0- 2597.0 16 16 18 152.0 B4 G0.000
DEPTH	ROP BIT	RUN HOURS	TURNS	TOTAL COST	ICOST	ccost i-c
2450.0 2460.0 2470.0	2.9 1	5.0 2.05 5.0 5.44 5.0 8.68	5812 17616 28656	43398.57 55785.67 67608.54	1499 1239 1182	8680 - 3719 - 2704 -
2480.0 2490.0 2500.0 2510.0 2520.0 2530.0 2540.0 2560.0 2570.0	3.0 4 5.2 5 4.1 6 4.2 7 7.4 8 6.4 9 4.5 10 3.2 11	5.0 10.95 5.0 14.29 5.0 16.22 5.0 18.64 5.0 21.03 5.0 22.39 5.0 23.95 5.0 26.19 5.0 31.54	36248 47015 53368 61357 69253 73717 78875 86259 96508 103509	75885.40 88110.47 95140.90 103981.79 112720.21 117660.56 123368.87 131540.22 142882.04	828 1223 703 884 874 494 571 817 1134 819	2168 - 1958 - 1730 - 1600 - 1503 - 1384 - 1299 - 1253 - 1242 - 1209 -
2580.0 2590.0 2597.0	4.3 14	5.0 33.67 5.0 36.01 2.0 37.28	109902 116425 119866	158859.20 167403.87 172058.58	778 854 665	1177 - 1155 - 1132 -
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	7 0.00 3.50	IADC CODE SIZE TRIP TIME TOTAL TURN	4 8.500 7.5 S 18614	NOZZLES BIT RUN		.0- 2602.1 14 15 15 5.1 B0 G0.500
DEPTH	ROP BIT	RUN HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
2600.0 2602.1		3.0 0.52 5.1 3.50	2810 18614	29290.17 40156.90	*** *** ***	9763 7874
BIT NUMBER HTC J33 COST TOTAL HOURS	8 7774.00 3.52	IADC CODE SIZE TRIP TIME TOTAL TURN	537 12.250 7.5 S 10553	NOZZLES BIT RUN		.1- 2616.7 16 16 18 14.6 B5 G0.000
DEPTH	ROP BIT	RUN HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
2610.0 2616.7		7.9 2.40 4.6 3.52	7191 10553	43917.70 48010.57	1108 611	5559 - 3288 -

BIT NUMBER CHRIS RC3 COST TOTAL HOURS	0.00 T	ADC CODE IZE RIP TIME OTAL TURNS		INTERVAL NOZZLES BIT RUN CONDITION		7- 2635.2 15 15 14 18.5 B0 G0.400
DEPTH	ROP BIT RUN	HOURS	TURNS 1	TOTAL COST	ICOST	ccost I-C
2620.0 2630.0 2635.2	10.5 3.3 6.1 13.3 5.8 18.5	1.96	1602 10001 14572	28902.54 34916.99 38189.95	348 601 629	8758 - 2625 - 2064 -
BIT NUMBER CHRIS. RC3 COST TOTAL HOURS	0.00 S	ADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 7.8	NOZZLES BIT RUN		2- 2653.0 15 15 14 17.8 BO GO.800
DEPTH	ROP BIT RUP	HOURS	TURNS	TOTAL COST	ICOST	CCOST I-C
2640.0 2650.0 2653.0	6.5 4.8 3.2 14.8 1.0 17.8	3,84	3948 20657 36242	31198.99 42498.89 53038.98		
BIT NUMBER CHRIS. RC4 COST TOTAL HOURS	Ş	TADE CODE SIZE FRIP TIME FOTAL TURNS	4 8.500 7.6 24028	NOZZLES BIT RUN		.0- 2671.2 15 15 14 18.2 B0 G0.600
DEPTH	ROP BIT RUI	N HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
2660.0 2670.0 2671.2	3.3 7.1 4.7 17.6 6.5 18.3	0 2.14 0 4.26 2 4.45	11555 23026 24028	35570.06 43327.88 44005.53	1116 776 565	5081 2549 2418
BIT NUMBER HTC J22 COST TOTAL HOURS	8516.00	IADC CODE BIZE TRIP TIME TOTAL TURNS	12.250 7.5	NOZZLES BIT RUN		.2- 2672.0 16 16 18 0.8 B2 G0.125
DEPTH	ROP BIT RU	N HOURS	TURNS	TOTAL COST	ICOST	ccost I-C
2672.0	9.2 0.	8 0.09	314	36224.54	398	45281 -

BIT NUMBER RC4 COST TOTAL HOURS	9 0.00 4.67	IADC CODE SIZE TRIP TIME TOTAL TURNS	4 8.500 7.6 25234	INTERVAL NOZZLES BIT RUN CONDITION		.0- 2690.5 15 15 14 18.5 B0 G0.900
DEPTH	ROP BIT R	UN HOURS	TURNS	TOTAL COST	ICOST	ccost i-c
2680.0 2690.0 2690.5	5.3 8 3.2 18 5.4 18		8090 24731 25234	33226.40 44480.82 44821.07	684 1125 680	4153 - 2471 - 2423 -
BIT NUMBER CHRIS C-20 COST TOTAL HOURS	9 0.00 8.86	IADC CODE SIZE TRIP TIME TOTAL TURNS	4 8,470 7,7 40488	INTERVAL NOZZLES BIT RUN CONDITION		5- 2708.3 14 14 14 17.8 B0 G0.300
DEPTH	R TIE GOR	UN HOURS	TURNS 7	TOTAL COST	ICOST	ccost I-c
2700.0 2708.3	1.5 9 3.3 17	.5 6.33 .8 8.86	29122 40488	51242.77 60467.64	2434 1111	5394 3397
BIT NUMBER HTC J33 COST TOTAL HOURS	10 7774.00 15.72	IADC CODE SIZE TRIP TIME TOTAL TURNS	537 12.250 8.0 48386	NOZZLES BIT RUN		3- 2776.3 16 16 18 68.0 B4 G0.125
DEPTH	ROP BIT R	UN HOURS	TURNS 1	TOTAL COST	ICOST	ccost I-c
2710.0 2720.0 2730.0 2740.0 2750.0 2760.0 2770.0 2776.3	7.6 1 3.1 11 3.7 21 10.7 31 3.9 41 4.5 51 5.4 61 3.2 68	.7 3.43 .7 6.17 .7 7.10 .7 9.67 .7 11.90 .7 13.75	668 10303 18504 21299 29008 35793 41907 48386	37802.87 49531.88 59515.03 62918.49 72302.10 80455.65 87222.32 94392.41	478 1173 998 340 938 815 677	22237 4233 2743 1985 1734 1556 1414 1388

BIT NUMBER HTC J33 COST	7774	81	ADC CODE IZE RIP TIME	537 12.250 8.0	NOZZLĖS		·3- 2806.8 15 16 16
TOTAL HOURS			DTAL TURNS			N Ti	30.5 B1 G0.000
DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
2780.0	2.5		1.48	4221	42395.57	1461	11458
2790.0 2800.0	6.2 3.7	13.7 23.7	3.09 5.80	9054	48278,33	588	3524
			J.00	17175	58164,09	989	2454 -
2806.8	3.6	30.5	7.68	22806	65019.69	1008	2132 -
						÷	
BIT NUMBER		11 16	DC CODE	4	INTERVAL	2806	.8- 2814.0
CHRIS RC6 COST	18300		ZE IP TIME	8.500 8.0	NOZZLES		14 15 15
TOTAL HOURS			TAL TURNS	18565	BIT RUN CONDITION		7.2 B0 G0.900
DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	ccost I-c
2810.0	20.4	3.2	0.16	658	48088.10	179	15028 -
2814.0	1.2	7.2	3.54	18565	60449.10	3090	8396 -
		12 IA	DC CODE	617	INTERVAL	221A	0- 2960.2
HTC J44 COST	6 /D A A	SI	ZE	12,250	NOZZLES		15 16 16
TOTAL HOURS			IP TIME TAL TURNS	8,3 93198	BIT RUN CONDITION		146.2 R5 G0.000
					With the first t	1.5	20.00.000
DEPTH	ROP	BIT RUN	HOURS	TURNS 1	TOTAL COST	ICOST	ccost I-c
2820.0	8.0	6.0	0.75	2263	39909.82	459	7.7 mm
2830.0	2.7	16.0	4.44	13322	53372.51	1346	6652 - 3336 -
2840.0	3.6	26.0	7.23	21701	63572.75	1020	2445 -
2850.0 2860.0	2.8	36.0	10.79	32361	76549,52	1298	2126 -
2870.0	6.2 7.2	46.0 56.0	12.41 13.80	36288	82477.93	593	1793 -
2880.0	2.8	66.0		39623 49398	87553.20 100472.15	508	1563 -
					100472,10	1292	1522 -
2890.0 2900.0	5.9 4.9	76.0	19.03	53468	106665.33	619	1403
2910.0	4.8	86.0 96.0		59044 64973	114078,89	741	1326
2920.0	4,4	106.0			121742.01 130100.47	766	1268 -
2930.0	5.6	116.0		75692	136638.56	836 654	1227 - 1178
2940.0	4.3	126.0			145116.27	848	1152 -
2950.0	7.0	136.0	31.00	86963	150358.92	524	1106 -
2960.0	5.1	146.0		92895	157580.07	722	1079 -
2960.2	2.0	146.2	33.08	93198	157949.33	1846	1080 +

HTC J7	1494.00	IADC CODE BIZE TRIP TIME TOTAL TURNS	316 8.500 8.3 10615	NOZZLES BIT RUN	2960.2-2972.3 14 14 14 12.1 T8 B6 G0.375
DEPTH	ROP BIT RUN	N HOURS	TURNS :	TOTAL COST IC	cost cost i-c
2970.0 2972.3	6.0 9.6 2.3 12.1		6743 10615	37792.04 610 41397.38 1567	.86 3856.33 - 1.54 3421.27 -
HTC J33	4503.00 T	TADC CODE BIZE TRIP TIME TOTAL TURNS	537 8.500 8.5 31858	INTERVAL NOZZLES BIT RUN CONDITION	14 14 14
DEPTH	ROP BIT RUN	l Hours	TURNS T	OTAL COST IC	ost coost i-c
2980.0	6.1 7.7	1.26	3077	40161.75 599	.58 5215.81 -
2990.0 3000.0 3010.0 3020.0 3030.0 3040.0 3045.8	7.8 17.7 5.4 27.7 8.3 37.7 8.4 47.7 6.1 57.7 6.8 67.7 6.5 73.5	4.40 5.60 6.79 8.43 9.91	6742 12286 15887 19427 24766 29189 31858	51597.99 674 55982.42 438 60334.75 435 66334.18 599 71718.34 538	.82 2533.8981 1862.7444 1484.9423 1264.8894 1149.6442 1059.3604 1019.95 -
	S 4503.00 T	ADC CODE IZE RIP TIME OTAL TURNS	537 8.500 8.6 30946	INTERVAL NOZZLES BIT RUN CONDITION	3045.8-3091.6 14 14 14 45.8 T8 B6 G0.125
DEPTH	ROP BIT RUN	HOURS	TURNS T	OTAL COST ICO	ost ccost i-c
3050.0	8.6 4.2	0,49	1462	37689.67 423.	.68 897 3.73 -
3060.0 3070.0	6.3 14.2 5.4 24.2	2.07	6225 11799	43487,94 579.	83 3062.53 - 56 2077.42 -
3080.0 3090.0 3091.6	4.7 34.2 3.6 44.2 1.1 45.8	8.86 7	18239 26569 30946	58113.17 783. 68253.56 1014. 73581.42 3329.	96 1699,22 - 04 1544,20 91 1606,58 +

HTC J44	16 4347.00 10.96	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500	NOZZLES	3091.6-3116.1 14 14 14 24.5 T2 B2 G0.000
DEPTH	ROP BIT R	UN HOÜRS	TURNS TO	OTAL COST IC	ost coost I-c
3100.0 3110.0 3116.1	1.8 8 2.1 18 4.2 24	.4 9.50	14166 30838 35427	52885.80 2039 70447.86 1756 75773.70 873	.21 3828.69 -
CHRIS C-20		IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.6	NOZZLES BIT RUN	3116.1-3117.4 14 14 14 1.3 TO BO GO.600
DEPTH	ROP BIT R	UN HOURS	TURNS TO	OTAL COST IC	ost coost i-c
3117.4	0.4 1	.3 3.56	15784	44423.54 10	013 34172 -
BIT NUMBER HTC J44 COST TOTAL HOURS	4347.00	SIZE	8.500 8.7	NOZZLES BIT RUN	3117.4-3143.4 14 14 14 26.0 T2 B2 G0.000
DEPTH	ROP BIT R	JN HOURS	TURNS TO	OTAL COST IC	ost cost i-c
3120.0 3130.0 3140.0 3143.4	2.4 12 3.9 22		14014 21714		.80 4220.58 - .35 2767.82 -
BIT NUMBER CHRIS C-23 COST TOTAL HOURS	19000.00	TRIP TIME	8.500 8.7	NOZZLES BIT RUN	
DEPTH	ROP BIT R	JN HOURS	TURNS TO	OTAL COST IC	ost coost i-c
3145.4	0.5 2	.0 4.10	18459	65752.70 7490	.15 32876 -

	4350.00	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500	NOZZLES	3145.4-3203.5 14 14 14 58.1 T8 B4 G0.000
DEPTH	ROP BIT R	UN HOURS	TURNS T	OTAL COST IC	ost cost i-c
3150.0	3.0 4	.6 1.54	4607	41731.06 1219	.27 9071.97 -
3160.0	3.2 14	.6 1.54 .6 4.71 .6 8.07	14128	53320.58 1158	
3170.0	3.0 24	.6 8.07	24202	65584.15 1226	.36 2666.02 -
3180.0	2.7 34	.6 11.70	35113	78866.27 1328	,21 2279,37 -
3190.0	2.6 44		46569	92812.85 1394	.66 2081.01 -
	2.0 54			111295.02 1848	
3203.5	1.4 58	.1 23.07	70096	120387,48 2597	.85 2072.07 +
BIT NUMBER HTC J44		TADC CODE SIZE		INTERVAL	3203.5-3225.9
COST	4347.00	TRIP TIME	8.8	RTT RIN	14 14 15 22.4
TOTAL HOURS	10.22	TRIP TIME TOTAL TURNS	31715	CONDITION	T2 B2 G0.000
DEPTH	ROP BIT R	UN HOURS	TURNS TO	OTAL COST IC	ost coost i-c
3210.0	2.3 6	.5 2.80	8591	46727.70 1575	.86 7188.88
3220.0	3.0 16	.5 6.13	18958	58862.48 1213	
3225.9	1.4 22	.4 10.22	31715	73794.09 2530	.78 3294.38 -
	4350.00	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.8	NOZZLES BIT RUN	3225.9-3237.6 14 14 15 11.7 T1 B1 G0.000
DEPTH	ROP BIT RU	JN HOURS	TURNS TO	OTAL COST IC	ost ccost i-c
3230.0	1.8 4	.1 2.24	2001	44682.28 1998	70 10898
3237.6	1.0 11	.1 2.24 .7 10.04	31327	73156.72 3746	
	4139.00			NOZZLES BIT RUN	14 14 15
DEPTH	ROP BIT RU	JN HOURS	TURNS TO	OTAL COST IC	ost coost i-c
3240.0	0.8 2.	.4 2.91	8712	46888.37 4421	.57 19537 -

DEPTH	ROP BI	T RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
3250.0 3257.0	1.0 1.9	12.4 19.4	12.73 16.44	38172 49328	82750.90 96331.27			****

(e). COMPUTER DATA LISTING : LIST C

INTERVAL					,	10m averages.
DEPTH	•	t	•			Well depth, in metres.
FLOW RATE			ı	,	•	Mud flow into the well, in gallons per minute.
PSP	ı		•	r	,	Pump pressure, in pounds per square inch.
PBIT	•	t	•	•		Bit pressure drop, in pounds per square inch.
ZPSP			•	•	•	Percentage of surface pressure dropped at the bit.
H.H.P	,		ı		•	Bit hydraulic horsepower.
HHP/SQ IN		,		•		Bit hydraulic horsepower per square inch of bit diameter.
IMPACT FORCE						Bit impact force, in foot-pounds per second squared.
JET VELOCITY					,	Mud velocity through the bit nozzles, in metres per second.

BIT NUMBER HTC OSC3A: COST TOTAL HOUR	0H" 6S&T 0	.00 T	ADC CODE IZE RIP TIME OTAL TURNS	26.000 2.5	N077	ERVAL ZLES RUN DITION		0- 208.5 20 20 20 138.5 32 G0.000
DEPTH	FLOW RATE	P 8 P	PBIT	%PSP	ННР	HHP/ sqin		JET VELOCITY
80.0 90.0 100.0	690 695 726	389.0 539.7 440.1	451.6	114.3 83.7 112.0	179 183 209	0.34 0.34 0.39	750	74
110.0 120.0 130.0 140.0 150.0 160.0 170.0 180.0 190.0	793 866 847 837 754 757 802 808 801 959	725.3 871.0 879.3 897.4 774.8 787.3 877.1 900.7 874.8 1210.1	587.3 701.3 670.4 655.6 531.1 535.8 602.1 610.3 599.6 860.1	81.0 80.5 76.2 73.1 68.6 68.0 68.7 67.8 68.5 71.1	272 354 331 320 234 237 282 288 280 481	0.67 0.62 0.60 0.44	975 1164 1113 1088 882 889 1000 1013 995	92 90
208.5	955	1220.0	852.1	69.8	475	0.89	1415	101
HTC OSC 36	43 4857	.00 T	ADC CODE IZE RIP TIME OTAL TURNS	17.500 3.7	NOZZ BIT	LES RUN		5- 870.0 18 18 18 661.5 (1 G0.000
DEPTH	FLOW RATE	PSP	PRIT	XPSP	ННР	HHP/ sqin		JET VELOCITY
	919 920 942 940 935 939 942 936 935	1976.9 2107.4 2147.7 2156.0 2186.4 2218.4	1202.4 1205.3 1264.9 1260.5 1244.8 1256.5 1264.8 1249.8 1246.1	62.1 61.0 60.0 58.7 57.7 57.5 57.0 56.9 56.5				120 123 123 122 123 123 123 123
300.0 310.0 320.0 330.0 340.0 350.0 360.0 380.0 390.0	499 940 930 941 939 922 930 932 939 937	710.0 2240.9 2230.0 2268.9 2266.3 2201.9 2249.9 2269.1 2310.8 2312.5	354.9 1259.3 1233.9 1262.2 1256.8 1240.1 1261.3 1267.3 1285.0 1280.4	50.0 56.2 55.6 55.5 56.3 56.3 55.9 55.4	103 691 670 693 689 667 684 689 704	0.43 2.87 2.78 2.88 2.86 2.77 2.85 2.87 2.93	477 1693 1659 1697 1690 1668 1696 1704 1728 1722	65 123 122 123 121 122 122 123

DEPTH	FLOW RATE	PSP	PRIT	%PSP	ннр	HHP/ sqin	IMPACT FORCE	JET VELOCITY
400.0	945	2362.4	1301.7	55.1	718	2.98	1750	124
410.0	940	2358.0	1288.4	54.6	707	2.94	1733	123
420.0	936	2403.0	1277.4	53.2 54.9	698 706	2.90 2.93	1718 1731	122 123
430.0	940 937	2344.8 2350.7	1287.4 1278.9	54.4	699	2.91	1720	123
440.0 450.0	933	2344.3	1268.2	54.1	690	2.87	1705	122
460.0	930	2349.1	1261.4	53.7	685	2.85	1696	122
470.0	943	2412.2	1296.8	53.8	714	2.97	1744	123
480.0	950	2452.2	1316.2	53.7	730	3.03	1770	124
490.0	928	2356.2	1283.6	54.5	695	2.89	1726	121
500.0	942	2423.6	1324.2	54.6	728	3.03	1781	123
510.0	937	2463.6	1308.3	53.1	715	2.97	1759 1777	123 122
520.0	936	2398.6	1321.2	55.1 54.7	722 715	3.00 2.97	1766	122
530.0	933 946	2403.3 2468.3	1313.4 1349.8	54.7	745	3.10	1815	124
540.0 550.0	932	2409.7	1310.9	54.4	713	2.96	1763	122
560.0	925	2399.8	1289.6	53.7	696	2.89	1734	121
570.0	933	2561.9	1311.4	51.2	713	2.97	1763	122
580.0	935	2423.7	1318.9	54.4	720	2.99	1774	122
590.0	945	2495.0	1345.5	53.9	742	3.08	1809	124
600.0	943	2494.8	1342.3	53.8	739	3.07	1805	123
610.0	939	2474.4	1329.1	53.7	728	3.03	1787	123
620.0	934	2462.3	1314.5	53.4	716	2,98	1768	122
630.0	749	2537.0	1358.5	53.5	752 715	3.13 2.97	1827 1766	124 122
640.0	933	2465.7 2561.6	1313.1 1297.8	53.3 50.7	715	2.94	1745	122
650.0 660.0	933 932	2459.9	1296.6	52.7	705 705	2.93	1744	122
670.0	934	2483.6	1300.5	52.4	709	2,95	1749	
680.0	936	2490.2	1307.4	52.5	714	2.97	1758	
690.0	934	2483.5	1302.0	52.4	710	2.95	1751	122
700.0	937	2488.7	1308.2	52.6	715	2.97	1759	123
710.0	933	2476.4	1298.9	52.5	707	2.94	1747	122 123
720.0	940	2532.4	1318.8	52.1	724 709	3.01 2.95	1773 1750	122
730.0	934	2497.6 2553.0	1301.3 1310.2	52.1 51.3	716	2.98	1762	
740.0 750.0	937 935	2529.7	1304.0	51.5	711	2.96	1754	
750.0	941	2557.6	1322.0	51.7	726	3.02	1778	
770.0	929	2500.7	1287.9	51.5	698	2.90	1732	
780.0	934	2526.0	1300.7	51.5	709	2.95	1749	
790.0	935	2541.4	1303.5	51.3	711	2.96	1753	122
800.0	936	2554.3	1306.2	51.1	713	2.97	1756	122 122
810.0	934	2561.7	1302.2	50.8	710	2.95 3.00	1751 1771	123
820.0	940	2578.0	1316.7	51.1	722 707	2.94	1747	
0.088	933 943	2579.7 2626.3	1299.0 1326.2	50.4 50.5	730	3.03	1783	
840.0 850.0	941	2587.5	1321.6	51.1	726	3.02	1777	
860.0	930	2524.3	1290.5	51.1	700	2.91	1735	
870.0	936	2580.6	1306.0	50.6	713	2.96	1756	

BIT NUMBE HTC J1 COST		2 3	IADC CODE BIZE FRIP TIME	116 12.250	INT NOZ BIT	ERVAL ZLES RIIN	870.0- 1	951.0 8 18 18
TOTAL HOU	JRS 2	.77	TOTAL TURNS	16633	CON	NOITION	T2 B2	G0.000
DEPTH	FLOW RATE	PSP	PRIT	%PSP	ннр	HHP/ sqin	IMPACT FORCE V	
			1445.4				1944	
890.0 900.0	990 990	2989.0 2995.0	1428.1 1411.8	47.8	825 815	7.00 6.92	1920 1898	
910.0	990	2983.0	1411.8	47.3	815	6.92	1898	129
920.0	990	2983.0	1411.8	47.3	815	6.92 7.00	1898	125
930.0 940.0	990 990	2983.0 2983.0	1428.1 1428.1	47.9 47.9	825 825	7.00	1920 1920	129 129
950.0	990	2983.0	1428,1	47.9	825	7.00	1920	129
951.0	990	3002.0	1428.1	47.6	825	7.00	1920	129
BIT NUMBE			CADC CODE	116			951.0-	
HTC J1 COST			SIZE TRIP TIME	12.250 5.4	NUZ BIT	ZLES RUN	1	8 18 18 647.0
TOTAL HOU	JRS 31	.52	TOTAL TURNS	216592			T6 B6	
DEPTH	FLOW RATE	pep	PRIT	"V D C D	LILID	HHP/		
						•		
960.0 970.0	910 910		1206.6 1206.6	45.4 43.1		5.43 5.43		
980.0	910			43.1		5.43		
990.0	910	2800.0	1206.6	43.1	640	5.43	1622	119
1000.0		2710.0	1220.3	45.0	648	5.49	1641	119
1010.0	919	2712.5	1232.4	45.4 45.1	661 642	5.61 5.45	1657 1626	120 119
1020.0 1030.0	911 770	2683.6 3000.0	1209.1 873.7	29.1	392	3.33	1175	101
1040.0	918	2786.2	1243,2	44.6	666	5.65	1672	120
1050.0	908 917	2714.0 2782.5	1228,4 1254,9	45.3 45.1	650 672	5.52 5.70	1652 1687	119 120
1060.0 1070.0	911	2757.7	1237.5	44.9	658	5.58	1664	119
1080.0			1247.1	44.9	665	5.65	1677	120
	914	2778.1						
1090.0	914 912	2778.1	1241.5	44.7	661	5.61	1669	119
1090.0	912 908	2779.5 2775.6	1241.5 1230.1	44.7	661 652	5.61 5.53	1669 1654	119 119
1090.0 1100.0 1110.0	912 908 918	2779.5 2775.6 2838.2	1241.5 1230.1 1257.6	44.3 44.3	661 652 674	5.61 5.53 5.72	1669	119
1090.0 1100.0 1110.0 1120.0 1130.0	912 908 918 918 914	2779.5 2775.6 2838.2 2839.1 2812.9	1241.5 1230.1 1257.6 1256.4 1245.0	44.3 44.3 44.3 44.3	652 674 673 664	5.61 5.53 5.72 5.71 5.63	1669 1654 1691 1690 1674	119 119 120 120 120
1090.0 1100.0 1110.0 1120.0 1130.0 1140.0	912 908 918 918 914 913	2779.5 2775.6 2838.2 2839.1 2812.9 2814.0	1241.5 1230.1 1257.6 1256.4 1245.0 1242.5	44.3 44.3 44.3 44.3 44.3	661 652 674 673 664 662	5.61 5.53 5.72 5.71 5.63 5.61	1669 1654 1691 1690 1674 1671	119 119 120 120 120 119
1090.0 1100.0 1110.0 1120.0 1130.0 1140.0 1150.0	912 908 918 918 914 913 916 910	2779.5 2775.6 2838.2 2839.1 2812.9 2814.0 2842.6 2823.0	1241.5 1230.1 1257.6 1256.4 1245.0 1242.5 1251.6 1234.0	44.3 44.3 44.3 44.3 44.2 44.0 43.7	661 652 674 673 664 662 669 655	5.61 5.53 5.72 5.71 5.63 5.61 5.68 5.56	1669 1654 1691 1690 1674 1671 1683 1659	119 120 120 120 120 119 120
1090.0 1100.0 1110.0 1120.0 1130.0 1140.0 1150.0 1160.0	912 908 918 918 914 913 916 910	2779.5 2775.6 2838.2 2839.1 2812.9 2814.0 2842.6 2823.0 2823.0	1241.5 1230.1 1257.6 1256.4 1245.0 1242.5 1251.6 1234.0 1234.0	44.3 44.3 44.3 44.3 44.2 44.0 43.7 43.7	661 652 674 673 664 662 669 655	5.61 5.53 5.72 5.71 5.63 5.61 5.68 5.56	1669 1654 1691 1690 1674 1671 1683 1659	119 120 120 120 120 119 120 119
1090.0 1100.0 1110.0 1120.0 1130.0 1140.0 1150.0	912 908 918 918 914 913 916 910	2779.5 2775.6 2838.2 2839.1 2812.9 2814.0 2842.6 2823.0	1241.5 1230.1 1257.6 1256.4 1245.0 1242.5 1251.6 1234.0	44.3 44.3 44.3 44.3 44.2 44.0 43.7	661 652 674 673 664 662 669 655	5.61 5.53 5.72 5.71 5.63 5.61 5.68 5.56	1669 1654 1691 1690 1674 1671 1683 1659	119 120 120 120 120 119 120

•								
DEPTH	FLOW RATE	PSP	PRIT	%P SP	ннр	HHP/ sqin	IMPACT FORCE	JET VELOCITY
1200.0	910	2823.0	1234.0	43.7	655	5.56	1659	4 4 75
1210.0	910							119
		2823.0	1234.0	43.7	655	5.56	1659	
1220.0	910	2823.0	1234.0	43.7	655	5.56	1659	
1230.0	910	2823.0	1234.0	43.7	655	5.56	1659	1 1 5'
1240.0	910	2823.0	1234.0	43.7	655	5.56	1659	119
1250.0	910	2823.0	1234.0	43.7	655	5.56	1659	115
1260.0	910	2823.0	1234.0	43.7	655	5.56	1659	119
1270.0	910	2823.0	1234.0	43.7	655	5.56	1659	115'
1280.0	910	2823.0	1234.0	43.7	655	5,56	1659	
1290.0	910	2823.0	1234.0	43.7	655	5.56	1659	
1300.0	890	2870.0	1180.4	41,1	613	5.20	1587	116
1310.0	885	2870.0	1167.1	40.7	602	5.11	1569	116
1320.0	885	2870.0	1167.1	40.7	602	5.11	1569	116
1330.0	885	2870.0	1167.1	40.7	602	5.11	1569	116
1340.0	880	2900.0	1154.0	39.8	592	5.02	1552	115
1350.0	880	2900.0	1154.0	39.8	592	5.02	1552	115
1360.0	880	2900.0	1154.0	39.8	592	5.02	1552	115
1370.0	889	2998.2	1177.7	39.3	611	5.18	1584	116
1380.0	871	2917.5	1131.5	38.8	575	4.88	1521	114
1390.0	859	2873.9	1100.5	38.3	552	4.68	1480	
107070	1.51.5 7	6	110010	27, (7, 1, 27)	33 33 Ki	** , O O	Y *4 C) (1	112
1400.0	860	2871.5	1102.9	38.4	553	4.70	1483	113
1410.0	860	2860.0	1114.0	39.0	559	4,74	1498	112
1420.0	859	2864.8	1111.5	38.8	557	4.72	1495	112
1430.0	859	2870.3	1111.9	38.7	557	4.73	1495	112
1440.0	869	2947.0	1151.4	39.1	584	4.95	1548	114
1450.0	867	2933.1	1145.7	39.1	579	4.92	1541	113
1460.0	862	2948.6	1132.2	38.4	569	4.83	1522	113
1470.0	860	2898.7	1128.1	38.9		4.80	1517	
1480.0	863	2942.7			578		1543	113
1490.0	858	2928.1	1134.5	38.7		4.82	1526	112
		f / f ()	1 4 45 77 1 45	QQ 1 7	auu	~7 1 \S I	7 79 ta C	1 1 E
1500.0	859	2947.6	1137.5	38.6	570	4.84	1530	112
1510.0	860	2978.4	1138.9	38.2	571	4.85	1531	112
1520.0	857	2931.1	1132.1	38.6	566	4.80	1522	112
1530.0	857	2951,0	1132.7	38.4	567	4.81	1523	112
1540.0	855	2900.4	1125.3	38.8	561	4.76	1513	112
1550.0	853	2893.4	1120.3	38.7	557	4.73	1506	112
1560.0	859	2926.3	1126.8	38.5	565	4.79	1515	112
1570.0	861	2923.5	1130.6	38.7	568	4.82	1520	113
1580.0	855	2890.2	1116.6	38.6	557	4.73	1501	112
1590.0	861	2934.4	1130.5	38.5	568	4.82	1520	113
					1.7 1.7 1.7		a sittii W	1 1 1.7
1598.0	781	2462.9	930.9	37.8	424	3.60	1252	102

	8516. 44.	00 T	ADC CODE IZE RIP TIME OTAL TURNS	517 12,250 6,3 156262	NOZZI BIT	RVAL LES RUN ITION	A	16 18 418.0
	LOW	PSP	рвіт	%PSP	ННЬ	HHP/ sqin	IMPACT FORCE VELO	JET OCITY
	804	2951.3 2966.6 2966.8	1297.8 1334.8 1344.7	44.0 45.0 45.3	601 626 633	5.10 5.31 5.37	1501 1544 1555	121 122 123
1640.0 1650.0	806 809	2975.0 2980.1 3008.0 2973.5	1342.8 1340.9 1350.3 1351.7	45.1 45.0 44.9 45.5	632 631 637 638	5.36 5.35 5.41 5.42	1553 1551 1562 1563	123 123 123 123
1670.0 1680.0 1690.0	808 562 667	2982.9 1534.2 2103.3 2962.2	1348;3 652.0 917.8 1355.9	45.2 42.5 43.6 45.8	636 214 357 642	5.40 1.81 3.03 5.44	1559 754 1061 1568	123 86 102 123
1710.0 1720.0	816 813	2990.9 2968.2	1371.8 1361.9	45.9 45.9	653 646	5.54 5.48	1587 1575	124 124
1740.0 1750.0 1760.0	817 811 811	3036.9 3031.3 2963.2 2933.3	1364.0 1375.5 1356.4 1354.7 1380.5	44.9 45.4 45.8 46.2	648 656 642 641	5.50 5.57 5.45 5.44	1578 1591 1569 1567	124 124 123 123
1780.0 1790.0 1800.0	819 812 807	3002.0 2991.5 2982.2 2950.1	1388.7 1366.9 1341.9	46.0 46.4 45.8 45.5	659 663 648 632	5.59 5.63 5.50 5.36	1597 1606 1581 1552	124 125 124 123
1820.0 1830.0	795 ; 788 ;	2872.9 2848.0 2730.8 1457.2	1311.7 1301.5 1279.7 646.7	45.7 45.7 46.9 44.4	611 603 588 211	5.18 5.12 4.99 1.79	1517 1505 1480 748	121 121 120 85
1850.0 1860.0 1870.0	784 7 798 7 795 7	2746.3 2825.2 2804.0 2873.0	1265.7 1309.8 1301.4 1328.6	46.1 46.4 46.4 46.2	579 610 604 623	4.91 5.17 5.12 5.28	1464 1515 1505 1537	119 121 121 122
1900.0 1910.0	796 7 797 7 794 7	2812.4 2869.0 2856.3 2844.4	1303.2 1307.8 1297.7 1298.4	46.3 45.6 45.4 45.6	605 608 601 602	5.13 5.16 5.10 5.10	1507 1513 1501 1502	121 121 121 121
1940.0 1950.0	516 : 793 :	2849.2 1289.5 2866.6 2275.9	1294.4 549.2 1297.3 999.8	45.4 42.6 45.3 43.9	598 165 601 406	5.08 1.40 5.10 3.45	1497 635 1500 1156	121 79 121 106
1970.0 1980.0 1990.0 2000.0	784 2 800 2 790 2 797 2	2781.8 2884.7 2810.2 2869.5 *	1265.6 1318.3 1287.6 1309.1	45.5 45.7 45.8 45.6	579 615 594 609	4.91 5.22 5.04 5.17	1464 1525 1489 1514	119 122 120 121
		2886.1 2855.2	1300.6 1297.7	45.1 45.5	603 601	5.11 5.10	1504 1501	121 121

BIT NUMBER HTC J22 COST TOTAL HOURS	8516.	0.0	IADC CODE SIZE TRIP TIME TOTAL TURNS	517 12.250 6.6 78127	NOZ:	ERVAL ZLES RUN DITION		- 2170.0 16 16 18 154.0 2 G0.000
	FLOW RATE	PSP	рвіт	XPSP	ННР	HHP/ sqin		JET VELOCITY
2020.0 2030.0 2040.0	790	2928.8 2915.0 2894.0	1285.1	43.9 44.1 44.2	593 592 589	5.03 5.02 5.00	1487 1486 1481	120 120 120
2050.0 2060.0 2070.0 2080.0 2090.0 2100.0 2110.0 2120.0 2130.0	777 790 799 791 788 791 778 764	2892.9 2840.4 2929.4 2991.9 2956.3 2940.3 2979.3 2976.0 2877.0	1259.0 1298.6 1330.2 1302.2 1293.8 1304.8 1312.8 1267.4	44.6 44.3 44.5 44.0 44.0 43.8 43.8 44.1	593 571 598 620 601 595 602 596 565 573	5.03 4.84 5.08 5.26 5.10 5.05 4.79 4.86	1493 1456 1502 1538 1506 1496 1509 1518 1466 1480	120 118 120 122 120 120 120 118 116
2150.0 2160.0 2170.0	767	2892.0 2869.0 2883.5	1264.7	43.9 44.1 44.2	567 566 573	4.81 4.80 4.86	1470 1463 1474	116 117 117
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	0 . 4 .	0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 6.6	NOZZ BIT	ERVAL ZLES RUN DITION	2170.0- 1 TO BO	2187.4 4 15 15 17.4 G0.300
	FLOW RATE	PSP	PRIT	%PSP	ННР	HHP/ sqin	IMPACT FORCE V	
2180.0 2187.4	267 232	792.8 564.9		32.4 34.3	40 26	0.70 0.46	229 173	53 46
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	O. 1.	0.0	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 6.7 8918	NOZZ BIT	RVAL LES RUN OITION	1	2205.5 4 15 15 17.5 G0.350
	FLOW RATE	PSP	PRIT	%PSP	ннр	HHP/ sqin	IMPACT FORCE V	JET ELOCITY
2190.0 2200.0 2205.5	221 223 194	528.4 576.9 447.6		33.4 31.0 30.3	23 23 15	0.40 0.41 0.27	158 160 121	44 44 38

BIT NUM HTC J22 COST TOTAL H		.00 T	ADC CODE TIZE RIP TIME OTAL TURNS	517 12.250 7.2 163054	NOZ BIT	ERVAL ZLES RUN DITION		- 2445.0 16 16 18 239.5 3 G0.000
	FLOW					HHP/	IMPACT	JET
DEPTH	RATE	PSP	PRIT	%PSP	ннр	sqin	FORCE	VELOCITY
2210.0		2851.3	1216.1	42.7	534	4.53	1406	114
2220.0	520	1440.7	581.6	40.4	176	1.50	673	79
2230.0	747	2831.2	1198.4	42.3	522	4.43	1386	114
2240.0	748	2815.5	1202.4	42.7	525	4.45	1391	114
2250.0	747	2819.1	1201.1	42.6	524	4,44	1389	114
2260.0	740	2776.4	1178.6	42.5	509	4.32	1363	113
2270.0	746	2809.2	1195.3	42.5	520	4.41	1382	113
2280.0	757	2896.0	1233.4	42.6	545	4.62	1426	115
2290.0	749	2819.7	1207.3	42.8	528	4.48	1396	114
2300.0	750	2830.3	1210.3	42.8	530	4,49	1400	114
2310.0		2887.2	1222.3	42.3	538	4.56	1414	115
2320.0		2841.3	1210.4	42.6	530	4,50	1400	114
2330.0	749	2850.3	1204.9	42.3	526	4.46	1394	114
2340.0	747	2870.3	1199.4	41.8	523	4.43	1387	114
2350.0	748	2882.3	1203.0	41.7	525	4.45	1391	114
2360.0	720	2688.5	1116.0	41.5	469	3.98	1291	110
2370.0	760	2958.0	1241.1	42.0	550	4.67	1435	116
2380.0	756	2905.0	1228.5	42.3	542	4.60	1421	115
2390.0	757	2961.3	1232.8	41.6	545	4.62	1426	115
2400.0	524	1486.0	591.1	39.8	181	1.53	684	80
2410.0		2913.6	1203.9	41.3	526	4.46	1392	114
2420.0		2921.7	1209.8	41.4	529	4.49	1399	114
2430.0	747	2911.8	1200.8	41.2	524	4,44	1389	114
2440.0	619	2000.4	823.0	41.1	297	2.52	952	94
2445.0	612	2390.5	804.8	33.7	287	2.44	931	93

BIT NUMBER HTC J22 COST TOTAL HOURS	8516.	0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	517 12.250 7.5 119866	NOZ: BIT	ERVAL ZLES RUN	16	16 18 152.0
					20.40.11	W 16 1 16 6.01 C	1 1 35 3	W0 1000
	FLOW RATE	PSP	твач	%PSP	ННЬ	HHP/ sqin	IMPACT FORCE VE	
CAR O O	173 673 P73		r a a rom m	***	0 / P1			
2450.0 2460.0	727 730	2838.3		38.9 39.3	467 488	3.97 4.14	1275 1325	111 111
2470.0	731	2936.2		39.1	489	4.15	1328	111
2480.0	727	2913.9	1137.3	39.0	483	4.09	1315	111
2490.0	729	2926.6		39.1	486	4.12	1322	111
2500.0	732	2908.6		39.7	493	4.18	1334	111
2510.0	730	2898.8		39.5	488	4,14	1325	111
2520.0	730	2892.9		39.6	488	4,14	1325	111
2530.0 2540.0	725 671	2889.5		39.1	478	4.06	1308	110
2550.0	728	2683.8 2923.5		36.1 38.9	379	3.22	1120	102
2560.0	732	2912.9		39.5	483 492	4.10 4.17	1317 1332	111
2570.0	731	2872.5		40.0	472 491	4.17	1331	111 111
2580.0	734	2872.6	1159.5	40.4	497	4,21	1341	112
2590.0	733		1155.8	40.5	494	4.19		112
2597.0	731	2883.2		39.8	489	4.15	1328	111
BIT NUMBER CHRIS RC4 COST TOTAL HOURS	0.		IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500	NOZI BIT	RUN	14	15 15 5.1
	FLOW					HHP/	IMPACT	JET
		PSP	PRIT	%PSP	HHP		FORCE VE	
2600.0 2602.1	279 276	749.1 635.5		37.3 43.2	45 44	0.80 0.78	250 246	55 54
BIT NUMBER HTC J33 COST	7774,		IADC CODE SIZE TRIP TIME	537 12.250 7.5	NOZZ	ERVAL ZLES RUN	2602.1- 16	2616.7 16 18 14.6
TOTAL HOURS			TOTAL TURNS	10553		NOITION	T1 B5	G0.000
	FLOW					HHP/	IMPACT	JET
	RATE	PSP	PRIT	%PSP	ННР	sqin	FORCE VE	
2610.0 2616.7	730 730	2855.0 2855.0		40.1 40.1	487 487	4.14 4.14	1324 1324	111 111

BIT NUMBER CHRIS RC3 COST TOTAL HOURS	0 2	. 00	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 7.6 14572	INTER NOZZL BIT R CONDI	ES UN	2616.7- 2635.2 15 15 14 18.5 TO BO GO.400
	FLOW RATE	PSP	PRIT	%PSP		HHP/ sqin	IMPACT JET FORCE VELOCITY
2620.0 2630.0 2635.2	226 242 243	621.4 560.6 514.2	211.5	29.5 37.7 41.5	30	0.42 0.53 0.53	164 44 189 48 191 48
BIT NUMBER CHRIS. RC3 COST TOTAL HOURS	0	. 00	IADC CODE SIZE TRIP TIME TOTAL TURNS	4 8.500 7.8 36242		ES UN	2635.2- 2653.0 15 15 14 17.8 TO BO GO.800
	FLOW RATE	PSP	PETT	%P SP		HHP/ sqin	IMPACT JET FORCE VELOCITY
2640.0 2650.0 2653.0	218 251 251	786.7 693.2 542.9	226.9	22.1 32.7 42.0	33	0.39 0.59 0.59	
BIT NUMBER CHRIS, RC4 COST TOTAL HOURS		. 00	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 7.6 24028	INTER NOZZL BIT R CONDI	ES UN	2653.0- 2671.2 15 15 14 18.2 TO BO GO.600
	FLOW RATE	PSP	PBIT	XP SP		HHP/ sqin	IMPACT JET FORCE VELOCITY
2660.0 2670.0 2671.2	242 248 248	677.2 735.9 734.2	220.8	31.0 30.0 30.1	32	0.52 0.56 0.56	188 48 197 49 197 49
BIT NUMBER HTC J22 COST TOTAL HOURS	8516.	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	517 12.250 7.5 314	INTER' NOZZLI BIT RI CONDI	ES UN	16 16 18 0.8
	FLOW RATE	PSP	PBIT	ЖРSР		HMP/ sqin	IMPACT JET FORCE VELOCITY
2672.0	706	2882.7	1079.8	37.5	445	3.77	1249 107

BIT NUMBER RC4 COST TOTAL HOURS	0	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	4 8.500 7.6 25234	NOZ BIT	ERVAL ZLES RUN DITION		0- 2690.5 15 15 14 18.5 0 G0.900
DEPTH	FLOW RATE	PSP	PBIT	%PSP	ННР	HHP/ sqin		JET VELOCITY
	247 245 245	686.6 626.0 642.0	218.3	32.2 34.9 34.0	32 31 31	0.56 0.55 0.55	197 195 195	49 48 48
BIT NUMBER CHRIS C-20 COST TOTAL HOURS	0	.00	IADC CODE SIZE TRIP TIME TOTAL TURNS	4 8.470 7.7 40488	NOZ BIT	ERVAL ZLES RUN DITION		- 2708.3 14 14 14 17.8 0 G0.300
	FLOW RATE	PSP	рват	XP SP	ННР	HHP/ sqin		JET VELOCITY
2700.0 2708.3	240 235	1061.5 986.0		23.9 24.6	35 33	0.63 0.59	206 197	52 51
BIT NUMBER HTC J33 COST TOTAL HOURS	7774	(IADC CODE BIZE TRIP TIME TOTAL TURNS	537 12.250 8.0 48386	NOZ: BIT	ERVAL ZLES RUN DITION		- 2776.3 16 16 18 68.0 4 G0.125
	FLOW RATE	PSP	PBIT	%PSP	ннр	HHP/ sqin		JET VELOCITY
2710.0 2720.0 2730.0 2740.0 2750.0 2760.0 2770.0 2776.3	711 709 648 708 711 710 705 704	2830.8 2880.6 2462.5 2894.1 2904.8 2953.2 2930.9 2883.0	1098.1 1082.3 902.8 1078.8 1087.3 1084.9 1069.1	38.8 37.6 36.7 37.3 37.4 36.7 36.5 37.0	456 448 341 446 451 450 440 438	3.87 3.80 2.90 3.78 3.83 3.81 3.73 3.71	1270 1252 1044 1248 1257 1255 1236 1232	108 108 99 108 108 108 107

BIT NUMBER HTC J33 COST TOTAL HOURS	<i>77</i> 74 5 7	. 00	IADC CODE SIZE TRIP TIME TOTAL TURNS	537 12,250 8.0 22806	NOZ BIT	ERVAL ZLES RUN IDITION		2806.8 5 16 16 30.5 60.000
DEPTH	FLOW RATE	PSP	PBIT	%PSP	ННР	HHP/ sqin		
2780.0 2790.0 2800.0	669 681 798	2852.2 2905.0 2826.5	1279.5	42.9 44.0 62.8	478 508 827	4.06 4.31 7.02	1249 1305 1811	115 118 138
2806.8	685	2920.0	1283.8	44.0	513	4.35	1309	118
BIT NUMBER CHRIS RC6 COST TOTAL HOURS	18300 3 3	.00	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.0 18565	NOZ BIT	ERVAL ZLES RUN DITION	1.4	2814.0 3 15 15 7.2 G0.900
DEPTH	FLOW RATE	PSP	PBIT	XP SP	ННР	HHP/ sqin	IMPACT FORCE VE	JET LOCITY
2810.0 2814.0	290 287	472.4 589.1	300.9 297.3	63.7 50.5	51 50	0.90 0.88	269 266	57 57
BIT NUMBER HTC J44 COST TOTAL HOURS	6844	.00	IADC CODE SIZE TRIP TIME TOTAL TURNS	617 12.250 8.3 93198	NOZ BIT	ERVAL ZLES RUN DITION		2960.2 16 16 146.2 G0.000
DEPTH	FLOW RATE	P S P	PRIT	%P S P	ННР	HHP/ sqin	IMPACT FORCE VE	JET LOCITY
2820.0 2830.0 2840.0 2850.0 2860.0 2870.0 2880.0	688 688 683 681 681 675	2875.9 2882.6 2859.7 2896.2 2891.0 2903.2 2857.8	1308.2 1308.5 1290.0 1293.7 1286.4 1286.2 1258.4	45.5 45.4 45.1 44.7 44.5 44.3 44.0	525 525 514 516 511 511 496	4.45 4.45 4.36 4.38 4.34 4.34	1334 1334 1315 1319 1312 1311 1283	119 118 118 118 118 118
2890.0 2900.0 2910.0 2920.0 2930.0 2940.0 2950.0 2960.0	677 480 680 686 685 683 684 682 682	2867.4 1485.7 2890.0 2924.0 2912.3 2890.9 2906.5 2895.4 2899.2	1262.1 630.7 1278.4 1286.1 1295.7 1291.5 1296.0 1290.1	44.0 42.5 44.2 44.0 44.5 44.6 44.6 44.6	499 176 507 515 518 515 517 514 515	4.23 1.50 4.30 4.37 4.39 4.37 4.38 4.36 4.37	1287 643 1303 1311 1321 1317 1321 1315 1319	117 83 117 118 118 118 118

BIT NUMBER HTC J7 COST TOTAL HOUR	1494	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.3	NOZ BIT			2-2972.3 14 14 14 12.1 6 G0.375
95.1111.115.1191.1.1	FLOW	91% 20% 5 ⁶⁶	2°-, 20°-, 10° -10°-	11 c 11 c 11 c 11 c 11 c 11 c 11 c 11		HHP/		
DEPTH	RATE	PSF	PRIT	%PSP	HHP	sqin	FORCE	VELOCITY
2970.0 2972.3	568 567	2854.8 2862.4		48.6 48.3	459 458	8.10 8.07	1128 1125	123 123
BIT NUMBER HTC J33 COST TOTAL HOUR:	4503	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.5	NOZ BIT	ZLES RUN		3-3045.8 14 14 14 73.5 6 G0.625
DEPTH	FLOW RATE	PSP	PRIT	%PSP	ННР	HHP/ sqin		JET VELOCITY
2980.0	559	2716.6	1349.7	49.7	440	7.75	1098	121
2990.0	565	2769.5		50.0	456	8.04	1126	122
3000.0	561	2751,8		49.7	447	7.88	1112	121
3010.0	564	2770.0		49,9	454	8.00	1124	122
3020.0	459	1872.3		48.8	244	4.31	743	99
3030.0 3040.0	567 564	2784.2 2748.5		50.2	463	8.16	1138	123
3040.0	563	2760.1		50.3 49.7	454 450	8.00 7.94	1124 1116	122 122
BIT NUMBER HTC J33 COST TOTAL HOURS	4503		IADC CODE SIZE TRIP TIME TOTAL TURNS	537 8.500 8.6 30946	BIT BIT	ERVAL ZLES RUN DITION		8-3091.6 14 14 14 45.8 6 G0.125
	FLOW					HHP/	IMPACT	JET
DEPTH	RATE	PSP	PBIT	%PSP	HHP	sqin	FORCE	VELOCITY
3050.0	560	2880.0	1362.1	47.3	445	7.84	1108	121
3060.0	565	2900.0		47.3	452	7.97	1116	122
3070.0	564	2862.2		48.1	453	7.98	1120	122
3080.0	568	2870.9	1386.8	48.3	460	8.10	1128	123
3090.0	554	2916.6		48.2	454	8.00	1143	120
3091.6	558	2898.4		49.0	462	8.14	1155	121

HTC J COST		4347 10		IADC CODE SIZE TRIP TIME TOTAL TURNS	617 8.500 8.6 35427	NOZ BIT	TERVAL ZZLES FRUN MITION		1.6-3116.1 14 14 14 24.5 B2 G0.000
DEP		LOW PATE	PSP	PEIT	ZPSP	ННЬ	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3100 3110 3116	.0.	554 557 565	2873.9 2787.7 2907.2	1394.5	48.7 50.0 49.4	452 453 474	7,97 7,99 8,35	1139 1134 1169	120
BIT NO CHRIS COST TOTAL		0.	0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 8.6 15784	NOZ BIT	ERVAL ZLES RUN DITION		.1-3117.4 14 14 14 1.3 B0 G0.600
DEP		LOW ATE	PSP	PRIT	%PSP	ННР	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3117	. 4	295	1425.3	392.3	27.5	68	1.19	319	
BIT NU HTC J4 COST TOTAL	14	4347. 7.:	00	IADC CODE SIZE TRIP TIME TOTAL TURNS	617 8.500 8.7 23244	NOZ: BIT	ERVAL ZLES RUN DITION		.4-3143.4 14 14 14 26.0 32 G0.000
DEPT		LOW ATE	PSP	PBIT	%PSP	ННР	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3120. 3130. 3140. 3143.	0 5	574 2 560 2	2860.4 2967.6 2908.8 2961.6	1399.0 1505.7 1433.1 1457.5	48.9 50.7 49.3 49.2	453 504 468 480	7.99 8.88 8.25 8.46	1138 1225	120 124
			: T 0(ADC CODE SIZE RIP TIME OTAL TURNS	4 8.500 8.7 18459	NOZZ BIT	RVAL LES RUN ITION		4-3145.4 14 14 14 2.0 0 G0.100
DEPT		OW TE	PSP	PRIT	%PSP	ННР	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3145.	4 2	:58 1	236.3	316.3	25.6	48	0.84	257	56

BIT NUMBER HTC J55 COST TOTAL HOURS	4350 23	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	637 8.500 8.7 70096	INTE NOZZ BIT CONI	ERVAL ZLES RUN DITION	3145. T8 E	4-3203.5 14 14 14 58.1 44 G0.000
	FLOW RATE	PSP	PRIT	XP SP	ННР	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3150.0 3160.0 3170.0	538 541 530	2916.3 2942.0 2994.5	1422.2	47.4 48.3 47.1	434 449 436		1125 1157 1147	116 117 115
3180.0 3190.0 3200.0 3203.5	531 505 496 497	3052.8 2944.3 2904.3 2844.0	1357.5 1319.3	47.4 46.1 45.4 47.6	448 400 382 392		1178 1104 1073 1101	115 109 107 107
BIT NUMBER HTC J44 COST TOTAL HOURS			IADC CODE SIZE TRIP TIME TOTAL TURNS	8,500 8,8	NOZ: BIT	ERVAL ZLES RUN DITION		5-3225.9 14 14 15 22.4 (2 G0.000
	FLOW RATE	PSP	PEIT	%PSP	ннр	HHP/ sqin		JET VELOCITY
	505 504 504	2932.7 2948.9 2924.9	1282.3	43.8 43.5 43.5	378 377 374	6.67 6.65 6.59	1096 1095 1086	104 104 104
BIT NUMBER HTC J55 COST TOTAL HOURS	4350	. 0 0	SIZE	637 8.500 8.8 31327	NOZ: BIT	ERVAL ZLES RUN DITION		9-3237.6 14 14 15 11.7 31 G0.000
	FLOW RATE	PSP	PRIT	%PSP	ннр	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3230.0 3237.6	496 505	2897.6 2971.0		43.0 42.7	360 374	6.35 6.58	1063 1083	102 104
BIT NUMBER HTC J22 COST TOTAL HOURS	4139 16	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TURNS	517 8.500 8.8 49328	NOZ: BIT	ERVAL ZLES RUN DITION		.6-3257.0 14 14 15 19.4 31 G0.000
	FLOW RATE	PSP	PRIT	%PSP	ННЬ	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3240.0	507	2911.8	1292.1	44.4	382	6.74	1103	105

DEPTH	FLOW RATE	PSP	PRIT	%P SP	ннр	HHP/ sqin	IMPACT FORCE	JET VELOCITY
3250.0	502	2916.5	1270.3	43.6	372	6.56	1084	104
3257.0	505	2967.6	1280.6	43.2	377	6.64	1093	104

(f). COMPUTER DATA LISTING : LIST D

ANNULAR VELOCITIES : (in metres per minute)

DC/OH - Between drill collars and the open hole.

per minute.

DC/CSG - Between drill collars and casing.

HW/OH - Between heavyweight drill pipe and the open hole.

HW/CSG - Between heavyweight drill pipe and casing.

DP/OH - Between drill pipe and open hole.

DP/CSG - Between drill pipe and casing.

DP/RIS - Between drill pipe and riser.

COST TOTAL H	BER 3AJ&26' OURS	"HO 0.00 3.13	IADC SIZE TRIP TOTAL		111 26.000 2.5 14945	NOZ BIT	ERVAL ZLES RUN DITION		70.0	0- 208 20 20 138 32 G0.0
DEPTI	1,	1 SPM	E RAT	OW DC/ CE OF		HW/ OH	HW/ CSG	DP/	*** 1	P/ DI
80.0 90.0 100.0	72	8 🥱	l 69	'5 8		8 8 8	606	014	C:	SG RI
110.0 120.0 130.0 140.0 150.0 170.0 180.0 190.0	85 85 81 80 80 81 78 79	88 85 87	866 841 831 754	6 11 7 10 7 10 4 9 7 9 1 10 1 10		9 10 10 10 9 9 9 9		9 9 9 9		
208.5	87	104	955	12		11		11		
BIT NUMBEA HTC OSC 34 COST	A.T	1	IADC CON) E"						
TOTAL HOUR	4857 ?S 15	.00 .91	SIZE TRIP TIM TOTAL TU FLOW	17 1E IRNS 14	111 1.500 3.7 0631	INTERG NOZZLE BIT RU CONDIT	ES JN TION	208 T2	18	870.0 18 18 661.5 G0.000
TOTAL HOUR DEPTH 210.0	4857 S 15	.00 .91	SIZE TRIP TIM TOTAL TU FLOW RATE	17 1E	.500 3.7 0631	NOZZLE BIT RU CONDIT	IM MI	T2	18	18 18 661.5 G0.000
TOTAL HOUR DEPTH	4857 ?S 15	.00 .91	SIZE TRIP TIM TOTAL TU FLOW	17 IE IRNS 14 DC/	.500 3.7 0631 DC/	NOZZLE BIT RU CONDIT	ES JN (ION IW/ DI SG (20 21 21 21 21 21	T2	18 B1 0	18 18 661.5 G0.000

DEPTH	SPM1	SPM2	FLOW RATE	DC/	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
400.0	95	94	945	29		25	21		21	17
410.0	94	94	940	29		25	21		21	17
420.0	94	93	936	29		25	1 A	25	21	17
430.0	95	93	940	29		25		25	21	17
440.0	95	93	937	29		25		25	21	17
450.0	94	92	933	29		25		25	20	17
460.0	94	92	930	29		25		25	20	17
470.0	95	94	943	29		25		25	21	17
480.0	95	95	950	29		25		25	21	17
490.0	94	92	928	29		25		25	20	17
*970.0	3.49	7 £	7 6.0	£2. 7		<i>i</i> 33		Eli vil	<i>a.</i> 0	1.7
500.0	94	95	942	29		25		25	21	17
510.0	95	92	937	29		25		25	21	17
520.0	95	93	936	29		25		25	21	17
530.0	93	94	933	29		25		25	20	17
540.0	94	95	946	29		25		25	21	17
550.0	94	92	932	29		25		25	20	17
560.0	94	91	925	29		25		25	20	17
570.0	95	92	933	29		25		25	20	17
580.0	94	93	935	29		25		25	21	17
590.0	94	95	945	29		25		25	21	17
600.0	94	95	943	29		25		25	21	17
610.0	95	93	939	29		25		25	21	17
620.0	94	93	934	29		25		25	20	17
630.0	94	96	949	29		25		25	21	17
640.0	93	94	933	29		25		25	20	17
650.0	94	93	933	29		25		25	20	17
660.0	93	93	932	29		25		25	20	17
670.0	94	93	934	29		25		25	20	17
680.0	93	94	936	29		25		25	21	17
690.0	94	93	934	29		25		25	20	17
700.0	94	94	937	29		25		25	21	17
710.0	94	93	933	29		25		25	20	17
720.0	95	93	940	29		25		25	21	17
730.0	95	92	934	29		25		25	20	17
740.0	95	93	937	29		25		25	21	17
750.0	94	93	935	29		25		25	21	17
760.0	96	93	941	29		25		25	21	17
770.0	93	93	<u> </u>	29		25		25	20	î 7
780.0	94	93	934	29		25		25	20	î 7
790.0	94	93	935	29		25		25	21	17
800.0	94	93	936	29		25		25	21	17
810.0	93	94	934	29		25		25	20	17
820.0	94	94	940	29		25		25	21	17
830.0	93	93	933	29		25		25	20	17
840.0	95	94	943	29		25		25	21	17
850.0	94	94	941	29		25		25	21	17
860.0	95	92	930	29		25		25	20	17
870.0	94	93	936	29		25		25	21	17

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BIT NUMBER HTC J1 COST TOTAL HOURS			IADC CODE SIZE TRIP TIME TOTAL TUR	1 2		NOZZ BIT	RVAL (LES RUN DITION		.0- 9 18 1 82 G(18 18 81.0
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
880.0 890.0 900.0	99 100 100	98 98 98	984 990 990	85 86 86	77 78 78		55 55 55		55 55 55	18 18 18
910.0 920.0 930.0 940.0 950.0 951.0	100 100 100 100 100 100	98 98 98 98 98 98	990 990 990 990 990 990	86 86 86 86 86 86	78 78 78 78 78 78		55 55 55 55 55		55 55 55 55 55	18 18 18 18 18
BIT NUMBER HTC J1 COST TOTAL HOURS		0 0	IADC CODE SIZE TRIP TIME TOTAL TUR	1 7	116 2.250 5.4 16592	NOZZ BIT	ERVAL YLES RUN DITION		18 1	18 18 547.0
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP / OH	DP/ CSG	DP/ RIS
960.0 970.0 980.0 990.0	84 84 84 84	98 98 98 98	910 910 910 910	79 79 79 79	71 71 71 71		51 51 51 51		51 51 51 51	16 16 16 16
1000.0 1010.0 1020.0 1030.0 1040.0 1050.0 1060.0 1070.0	84 84 74 83 84 84 84	98 100 99 80 99 99 99 99	910 919 911 770 918 908 917 911 914	79 80 79 67 80 79 80 79 79	71 72 72	46 55 54 55 55 55	51 51 51 51 51 51 51 51		51 51 53 51 51 51 51	16 17 16 14 16 16 16 16
1100.0 1110.0 1120.0 1130.0 1140.0 1150.0 1160.0 1170.0 1180.0	83 84 84 83 83 83 83	99 100 100 99 99 99 99 99	908 918 918 914 913 916 910 910 910	79 80 79 79 80 79 79 79		54 55 55 55 54 54 54 54	51	5555554444 555555555555555555555555555	51 51 51 51 51 51 51	16 16 16 16 16 16 16 16

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DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	НW/ ОН	HW/ CSG	NP/ HO	DP/ CSG	DP/ RIS
1200.0	83	99	910	79		54		54	51	16
1210.0	83	99	910	79		54		54	5 i	16
1220.0	83	99	910	79		54		54	51	16
1230.0	83	99	910	79		54		54	51	16
1240.0	83	99	910	79		54		54	51	16
1250.0	83	99	910	79		54		54	51	16
1260.0	83	99	910	79		54		54	51	16
1270.0	83	99	910	79		54		54	51	16
1280.0	83	99	910	79		54		54	51	16
1290.0	83	99	910	79		54		54	51	16
1300.0	79	99	890	77		53		53	50	16
1310.0	78	99	885	77		53		53	49	16
1320.0	78	99	885	77		53		53	49	16
1330.0	78 70	99	885	77		53		53	49	16
1340.0	78 70	98	880	76		53		53	49	16
1350.0 1360.0	78 78	98	880	76		53		53	49	16
1370.0	76 79	98	880	76 55		53		53	49	16
1380.0	80	99	889	77		53		53	50	16
1390.0	79	94 93	871 050	76		52		52	49	16
1070.0	/ 7	7.3	859	75		51		51	48	15
1400.0	79	93	860	75		51		51	48	15
1410.0	79	93	860	75		51		51	48	15
1420.0	79	93	859	75		51		51	48	15
1430.0	79	93	859	75		51		51	48	15
1440.0	79	95	869	75		52		52	48	16
1450.0	81	93	867	75		52		52	48	16
1460.0	79	93	862	75		52		52	48	15
1470.0	79	93	860	75		51		51	48	15
1480.0	79	93	863	75		52		52	48	16
1490.0	80	92	858	75		51		51	48	15
1500.0	80	92	859	75		51		51	48	15
1510.0	79	93	860	75		51		51	48	15
1520.0	78	23	857	74		51		51	48	15
1530.0	79	92	857	74		51		51	48	15
1540.0	79	92	855	74		51		51	48	15
1550.0	79 70	92	853	74		51		51	48	15
1560.0 1570.0	79 70	93	859	75		51		51	48	15
1580.0	79 20	93	861	7 5		51		51	48	15
1590.0	79 79	92	855	74		51		51	48	15
1.370.0	/ 7	93	861	75		51		51	48	15
1598.0	86	70	781	88		47		47	44	14

BIT NUMBER HTC J22 COST TOTAL HOURS	4 8516.00 44.49	IADC CODE SIZE TRIP TIME TOTAL TURN	517 12.250 6.3 S 156262	NOZZLES BIT RUN		2016.0 5 16 18 418.0 60.250
рертн 9	SPM1 SPM2		DC/ DC/ OH CSG		DP/ DP/ OH CS0	
1600.0 1610.0 1620.0	77 81 79 82 79 82	804	69 70 70	47 48 48	47 44 48 45 48 45	5 14
1630.0 1640.0 1650.0 1660.0 1670.0	79 82 79 82 80 82 80 81 79 82	806 809 809	70 70 70 70 70	48 48 48 48 48	48 45 48 45 48 45 48 45 48 45	5 14 5 15 5 15
1680.0 1690.0 1700.0 1710.0 1720.0	107 62 72 62 80 82 81 83 80 82	667 811 816	49 58 70 71 71	34 40 48 49 49	34 31 40 37 48 45 49 45 49 45	10 7 12 5 15 5 15
1730.0 1740.0 1750.0 1760.0	81 82 81 82 80 82 80 83	817 811 811	71 71 70 70	49 49 48 48	49 45 49 46 48 45 48 45) 15 15 15
1770.0 1780.0 1790.0 1800.0 1810.0 1820.0	80 84 80 84 80 83 79 82 80 80	819 812 807 798	71 71 71 70 69	49 49 49 48 48	49 46 49 46 49 45 48 45	15 15 14 14
1830.0 1840.0 1850.0 1860.0	79 79 112 0 80 77 81 79	788 560 784	69 68 49 68 69	47 47 33 47 48	47 44 47 44 33 31 47 44 48 44	14 10 14
1870.0 1880.0 1890.0 1900.0 1910.0	80 80 80 80 80 79 80 79 80 79	795 803 796 797	69 70 69 69 69	48 48 48 48 48	48 44 48 45 48 44 48 44 47 44	14 i 14 i 14
1920.0 1930.0 1940.0 1950.0	80 79 79 79 0 103 80 79	793 516 793	69 45 69	47 31 47	47 44 47 44 31 29 47 44	14
1960.0 1970.0 1980.0 1990.0 2000.0 2010.0 2016.0	88 51 81 76 81 79 80 79 79 80 80 79 80 79	697 784 800 790 797 794 794	60 68 69 69 69 69 69	42 47 48 47 48 47 47	42 39 47 44 48 45 47 44 48 44 47 44	14 14 14 14

BIT NUMBER HTC J22 COST TOTAL HOURS	8516. 3 20.		IADC CODE SIZE TRIP TIME TOTAL TUR	:	517 12.250 6.6 78127	NOZ:	ERVAL ZLES RUN DITION			16 18 154.0
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2020.0 2030.0 2040.0	80 79 79	78 79 79	790 790 788	69 69 68		47 47 47		47 47 47	44 44 44	14 14 14
2050.0 2060.0 2070.0 2080.0 2090.0 2100.0 2110.0 2120.0 2130.0	80 78 80 82 79 80 80 79 76	78 78 78 78 79 78 76 77	787 777 790 799 791 788 791 778 764 767	68 69 69 69 68 69 68 66		47 46 47 48 47 47 47 46 46		47 46 47 48 47 47 47 46 46 46	44 43 44 45 44 44 43 43 43	14 14 14 14 14 14
2150.0 2160.0 2170.0	76 76 76	77 78 78	765 767 770	66 67 67		46 46 46		46 46 46	43 43 43	14 14 14
BIT NUMBER CHRIS RC4 COST TOTAL HOURS		5 00 64	IADC CODE SIZE TRIP TIME TOTAL TUR		8.500 6.6 20046	NOZ:	ERVAL ZLES RUN XITION		,0- 2: 14 : B0 G0	15 15 17.4
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2180.0 2187.4	0 46	53 0	267 232	242 210					15 13	5 4
BIT NUMBER CHRIS RC4 COST TOTAL HOURS		5 00 88	IADC CODE SIZE TRIP TIME TOTAL TUR	• •	4 8.500 6.7 8918	NOZZ BIT	ERVAL ZLES RUN DITION		.0- 22 14 1 BO GO	15 15 17.5
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	НW/ ОН	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2190.0 2200.0 2205.5	44 45 39	0 0 0	221 223 194						12 12 11	4 4 3

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BIT NUMBER HTC J22 COST TOTAL HOUR	8516 S 53		IADC CODE SIZE TRIP TIME TOTAL TUR	17	517 2.250 7.2 53054	NOZ: BIT	ERVAL ZLES RUN DITION			16 18 239.5
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ 0H	HW∕ CSG	DP/ OH	DP/ CSG	DP/ RIS
2210,0 2220.0 2230.0	73 0 73	77 104 76	752 520 747	65 45 65		45 31 45		45 31 45	42 29 42	14 9 13
2240.0 2250.0 2260.0 2270.0 2280.0	75 74 72 73 74	75 76 76 76 77	748 747 740 746 757	65 65 64 65 66		45 45 44 45 45		45 45 44 45	42 42 41 42	13 13 13
2290.0 2300.0 2310.0 2320.0 2330.0	73 73 74 73 74	77 77 77 77 77 76	749 750 754 750 749	65 65 65 65 65		45 45 45 45 45		45 45 45 45 45	42 42 42 42 42	14 13 13 14
2340.0 2350.0 2360.0 2370.0	73 72 63 75	77 77 81 77	747 748 720 760	65 65 63 66		45 45 43 45		45 45 43 45	42 42 42 40 42	13 13 13 13
2380.0 2390.0 2400.0 2410.0 2420.0 2430.0	76 76 0 75 75 74	75 75 105 75 75 75	756 757 524 748 750 747	66 66 46 65 65		45 45 31 45 45 45		45 45 31 45 45 45	42 42 29 42 42	14 14 9 13
2440.0 2445.0	86 62	38 61	619 612	54 53		37 37		37 37	42 34 34	13 11 11

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BIT NUMBER HTC J22 COST TOTAL HOUR	8516. S 37.		IADC CODE SIZE TRIP TIME TOTAL TUR	:	517 12.250 7.5 119866	NOZ: BIT	ERVAL ZLES RUN DITION			16 18 152.0
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2450.0 2460.0 2470.0	72 73 73	73 73 73	727 730 731	63 63 63		43 44 44		43 44 44	40 41 41	13 13 13
2480.0 2490.0 2500.0 2510.0 2520.0 2530.0 2540.0 2550.0 2560.0	72 72 72 72 72 71 66 72 73 73	74 73 74 74 74 68 74 74	727 729 732 730 730 725 671 728 732 731	63 64 63 63 63 63 63 64 64		43 44 44 44 43 40 43 44		43 44 44 44 43 40 43 44	41 41 41 41 40 37 41 41	13 13 13 13 13 12 13 13
2580.0 2590.0 2597.0	73 73 73	74 74 73	734 733 731	64 64 63		44 44 44		44 44 44	41 41 41	13 13 13
BIT NUMBER CHRIS RC4 COST TOTAL HOURS		7 00 50	IADC CODE SIZE TRIP TIME TOTAL TUR		8.500 7.5 18614	NOZZ BIT	ERVAL YLES RUN DITION		.0- 26 14 1 B0 G0	5 15
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DCX	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2600.0 2602.1	0 0	56 55	279 276	252 250		44 44		44 44	16 15	5 5
BIT NUMBER HTC J33 COST TOTAL HOURS	7774. 3 3.		IADC CODE SIZE TRIP TIME TOTAL TUR	1	537 2.250 7.5 10553	NOZZ BIT			.1- 26 16 1 B5 G0	6 18 14.6
рертн	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2610.0 2616.7	73 73	73 73	730 730	63 63		44 44		44 44	41 41	13 13

BIT NUMBER CHRIS RC3 COST TOTAL HOURS	0.00 3 2.89	SIZE TRIP TI	ME	8.500 7.6 14572	NOZZ BIT	RVAL LES RUN ITION		15	635.2 15 14 18.5 0.400
DEPTH	SPM1 SI	FLOW PM2 RATE	DC/ OH	DC/ CSG	HW/ 0H	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2620.0 2630.0 2635.2	45 48 49	0 226 0 242 0 243						13 14 14	4 4 4
BIT NUMBER CHRIS. RC3 COST TOTAL HOURS	0.00 6.72	IADC COI SIZE TRIP TII TOTAL T	ME	8.500 7.8 36242	BIT	RVAL LES RUN ITION		.2- 2. 15	15 14 17.8
рертн	SPM1 SF	FLOW M2 RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	NP/ HO	DP/ CSG	DP/ RIS
2640.0 2650.0 2653.0	0 0 0	44 218 50 251 50 251						12 14 14	4 5 5
BIT NUMBER CHRIS. RC4 COST TOTAL HOURS	8 0.00 4.45	IADC COI SIZE TRIP TIM TOTAL TU	1E	8.500 7.6 24028	INTER NOZZI BIT F COND:	LES RUN		. 0- 26 15 1 BO GO	5 14 18.2
рертн	SPM1 SP	FLOW M2 RATE	DC/ OH	DC/ CSG	\WH НО	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2660.0 2670.0 2671.2	48 50 50	0 242 0 248 0 248						13 14 14	4
BIT NUMBER HTC J22 COST TOTAL HOURS	9 8516.00 0.09	IADC COD SIZE TRIP TIM TOTAL TU	1: IE	517 2.250 7.5 314	INTER NOZZL BIT R CONDI	.ES RUN		2- 26 16 1 B2 G0	6 18 0.8
ЮЕРТН	SPM1 SP	FLOW M2 RATE	DC/ OH	DC/ CSG	HW/ 0H	HW/ CSG	DP/ HO	DP/ CSG	DP/ RIS
2672.0	70	72 706	61		42		42	39	13

BIT NUMBER RC4 COST TOTAL HOURS	9 0.00 4.67	IADC CODE SIZE TRIP TIME TOTAL TURNS	8.500 7.6 25234	INTERVAL NOZZLES BIT RUN CONDITION	2672.0- 2690.5 15 15 14 18.5 TO BO GO.900
рертн 9	SPM1 SPM2	FLOW DC RATE O		lW∕ HW∕ OH CSG	DP/ DP/ DP/ OH CSG RIS
2680.0 2690.0 2690.5	49 0 49 0 49 0	245		,	14 4 14 4 14 4
BIT NUMBER CHRIS C-20 COST TOTAL HOURS	9 0.00 8.86	IADC CODE SIZE TRIP TIME TOTAL TURNS	8,470 7,7	INTERVAL NOZZLES BIT RUN CONDITION	2690.5- 2708.3 14 14 14 17.8 T0 B0 G0.300
DEPTH S	IPM1 SPM2	FLOW DC/ RATE OF		W/ HW/ OH CSG	DP/ DP/ DP/ OH CSG RIS
2700.0 2708.3	48 0 47 0	240 235			13 4 13 4
BIT NUMBER HTC J33 COST TOTAL HOURS	10 7774.00 15.72	IADC CODE SIZE TRIP TIME TOTAL TURNS	12.250 i	INTERVAL NOZZLES BIT RUN CONDITION	2708.3- 2776.3 16 16 18 68.0 T3 B4 G0.125
ЮЕРТН S	PM1 SPM2	FLOW DC/ RATE OF		W/ HW/ OH CSG	DP/ DP/ DP/ OH CSG RIS
2710.0 2720.0 2730.0 2740.0 2750.0 2760.0 2770.0 2776.3	71 72 69 73 82 47 68 73 69 73 69 73 68 73 68 73 68 73	711 62 709 63 648 56 708 62 711 62 710 62 705 61 704 61		43 42 39 42 42 42 42 42	43 40 13 42 40 13 39 36 12 42 39 13 42 40 13 42 40 13 42 39 13 42 39 13 42 39 13

BIT NUMBER HTC J33 COST TOTAL HOUR	7774		IADC CODE SIZE TRIP TIME TOTAL TUR		537 2.250 8.0 22806	NOZ: BIT	ERVAL ZLES RUN DITION		3-28 15	16 16 30.5
ΣΕΡΤΗ	SPM1	SPM2	FLOW RATE	DC/ DH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2780.0 2790.0 2800.0	65 66 75	69 70 84	669 681 798	58 59 69		40 41 48		40 41 48	37 38 44	12 12 14
2806.8	69	68	685	59		41		41	38	12
BIT NUMBER CHRIS RC6 COST TOTAL HOUR	1830 0	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TUR	:	4 8.500 8.0 18565	NOZ: BIT	ERVAL ZLES RUN DITION		14 : 10 G	15 15 7.2
DEPTH	SPM1	SPM2	FLOW RATE	NC/ HO	DC/ CSG	НW/ ОН	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
2810.0 2814.0	0	58 58	290 287	263 260					16 16	5
BIT NUMBER HTC J44 COST TOTAL HOUR	6844	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TUR	1	2.250 8.3	NOZZ BIT	ERVAL ZLES RUN DITION		15 15 85 G	16 16 146.2
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH			HW/ CSG			
2820.0 2830.0 2840.0 2850.0 2860.0 2870.0 2880.0	71 70 69 68 68 68	67 68 68 69 69 69	688 688 683 681 681 675	60 60 59 59 59 59		41 41 41 41 41 41		41 41 41 41 41 41	38 38 38 38 38 38	12 12 12 12 12 12
2890.0 2900.0 2910.0 2920.0 2930.0 2940.0	69 96 68 69 69	67 0 68 68 68	677 480 680 686 685	59 42 59 60 59		40 29 41 41 41		40 29 41 41 41	38 27 38 38 38	12 9 12 12 12

	BIT NUMBER 13 HTC J7 COST 1494.00 TOTAL HOURS 2.63		IADC CODE SIZE TRIP TIME TOTAL TUR		316 8.500 8.3 10615	8.500 NOZZLES 8.3 BIT RUN		2960.2-2972.3 14 14 14 12.1 T8 B6 G0.375			
	DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH		HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
	2970.0 2972.3	58 57	56 56		128 128		0 0	84 84	0	84 84	1 0 1 0
	BIT NUMBER 14 HTC J33 COST 4503.00 TOTAL HOURS 10.79		SIZE TRIP TIME		537 INTERVAL 8.500 NOZZLES 8.5 BIT RUN 31858 CONDITION		14 14 14				
	DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH		HW/ 0H	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
	2980.0	55	57	559	126	115	0 -	83	0	83	10
	2990.0 3000.0 3010.0 3020.0 3030.0 3040.0 3045.8	57 57 56 92 57 56 56	56 56 57 0 57 57 56	565 561 564 459 567 564 563	127 126 127 103 128 127 127	116 116 94 117	0 0 0 0 0	84 83 84 68 84 84 83	0 0 0 0 0 0	84 83 84 68 84 83	10 10 10 8 10 10
	HTC J33 COST 4503.00		SIZE		8.500 NOZZLES 8.6 BIT RUN		3045.8-3091.6 14 14 14 45.8 T8 B6 G0.125				
•	DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
	3050.0 3060.0 3070.0	54 57 57	58 56 56	560 565 564	126 127 127	115 116 116	0 0 0	83 84 84	. 0 0 0	83 84 84	10 10 10
	3080.0 3090.0 3091.6	57 55 56	57 55 56	568 554 558	128 125 126	117 114 115	0 0 0	84 82 83	0 0 0	84 82 83	10 10 10

BIT NUMBER HTC J44 COST TOTAL HOUR	434	16 7.00 3.96	IADC COD SIZE TRIP TIM TOTAL TU	E.	617 8.500 8.6 35427	NOZ BIJ	TERVAL ZZLES RUN IDITION		91.6-7 14	14 14 24,5
DEPTH	SPM1	SPM2	FLOW RATE	DCZ OF		0H	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
3100.0 3110.0 3116.1	55 0 0	55 111 113	552	125 125 127	115	0 0	82 83 84	0 0 0	82 83 84	10 10 10
BIT NUMBER CHRIS C-20 COST TOTAL HOUR	0	16 1.00 1.56	IADC CODE SIZE TRIP TIME TOTAL TUR	•••	8.500 8.6 15784	NOZ BIT	FRVAL ZLES RUN DITION		16.1-3 14 0 B0 G	14 14
DEPTH	SPM1	SPM2	FLOW RATE	DCZ OH		HWZ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
3117.4	0	59	295	66	61	0	44	Û	44	Đ
BIT NUMBER HTC J44 COST TOTAL HOUR!	4347 3 7	17 .00 .75	IADC CODF SIZE TRIP TIME TOTAL TUR	•	617 8.500 8.7 23244	NOZZ BIT	ERVAL ZLES RUN DITION		.7,4-3 14 2,82,Gi	14 14 26.0
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ DBC	HW/ OH	HWZ CSG	DP/ OH	DP/ CSG	DP/ RIS
3120.0 3130.0 3140.0 3143.4	111 115 112 113	0 0 0 0	555 574 560 564	125 129 126 127	114 118 115 116	0 0 0	82 85 83 84	0 0 0	82 95 83 84	1 0 1 0 1 0 1 0
BIT NUMBER CHRIS C-23 COST TOTAL HOURS	19000. 3 4.	0.0	IADC CODE SIZE TRIP TIME TOTAL TUR		4 8.500 8.7 18459	NOZZ BIT	RVAL LES RUN ITION		3,4-31 14 1 BO GO	4 14 2.0
DEPTH	SPM1	SPM2	FLOW RATE	DCZ OH	DCZ CSG	HWZ OH	HWZ CSG	NPZ HO	DP/ CSG	DP/ RIS
3145.4	52	0	258	58	53	0	38	0	38	5

BIT NUMBER 18 HTC J55 COST 4350.00 TOTAL HOURS 23.07		SIZE TRIP TIME		637 8.500 8.7 70096	INTERVAL NOZZLES BIT RUN CONDITION		14 14 14			
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH		NW/ HO	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
3150.0 3160.0 3170.0	0 0 106	108 108 0	541	121 122 119	111	0 0 0	80 80 79	0 ()	80 80 79	1 0 1 0 1 0
3180.0 3190.0 3200.0 3203.5	106 101 59 0	0 0 40 99		120 114 112 112	104 102	0 0 0 79	79 75 74 74	0 0 0	79 75 74 74	10 9 9 9
BIT NUMBER HTC J44 COST TOTAL HOUR	4347	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TUR		617 8.500 8.8 31715	NOZZ BIT	ERVAL ZLES RUN DITION	320 Ta		14 1 5 22.4
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH		HWZ ()H	HWZ CSG	DP/ OH	DP/ CSG	DP/ RIS
3210.0 3220.0 3225.9	0 0 0	101 101 101	505 504 504	114 114 113		80 80 80	75 75 75	0 0 0	75 75 75	9 9 9
BIT NUMBER HTC J55 COST TOTAL HOUR	4350	. 0 0	IADC CODE SIZE TRIP TIME TOTAL TUR		637 8.500 8.8 31327	NOZZ BIT	RVAL LES RUN DITION		5.9-32 14 1 B1 G(14 15 11.7
DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/	HW/ CSG	DP/ HO	DP/ CSG	DP/ RIS
3230.0 3237.6	0 0	99 101	496 505	112 114	0	78 80	74 75	0	74 75	9 9
BIT NUMBER HTC J22 COST TOTAL HOUR	4139.		IADC CODE SIZE TRIP TIME TOTAL TUR		517 8.500 8.8 49328	BIT BIT			7.6-32 14 1 B1 G0	4 15 19.4
DEPTH	SPM1	SPM2	FLOW RATE	DCZ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
3240.0	101	0	507	114	0	80	75	0	75	9

DEPTH	SPMi	SPM2	ELOW RATE	DC7 0H	DC/ CSG	HWZ OH	HW/ CSG	DP / OH	DP/ CSG	DP/ RIS
3250.0 3257.0	$\begin{smallmatrix} 1 & 0 & 1 \\ 1 & 0 & 1 \end{smallmatrix}$	0 0	502 505	113 114	0 0	79 80	75 75	0	75 75	8

This is an enclosure indicator page. The enclosure PE604585 is enclosed within the container PE907062 at this location in this document.

The enclosure PE604585 has the following characteristics:

ITEM_BARCODE = PE604585 CONTAINER_BARCODE = PE907062

NAME = Drill Data Plot

BASIN = GIPPSLAND PERMIT = VIC/L2

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Drill Data Plot (from ES Well

Report/Final Well Report--attachment to

WCR) for Wirrah-3

REMARKS =

DATE_CREATED = 17/01/84

 $DATE_RECEIVED = 18/04/84$

 $W_NO = W840$

WELL_NAME = Wirrah-3

CONTRACTOR = CORE LABORATORIES
CLIENT_OP_CO = ESSO AUSTRALIA LTD

PE604585 Drill Data Plot

This is an enclosure indicator page. The enclosure PE604586 is enclosed within the container PE907062 at this location in this document.

The enclosure PE604586 has the following characteristics:

ITEM_BARCODE = PE604586
CONTAINER_BARCODE = PE907062

NAME = Temperature Plot

BASIN = GIPPSLAND PERMIT = VIC/L2

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Temperature Plot (from ES Well

Report/Final Well Report--attachment to

WCR) for Wirrah-3

REMARKS =

DATE_CREATED = 17/01/84 DATE_RECEIVED = 18/04/84

 $W_NO = W840$

WELL_NAME = Wirrah-3

CONTRACTOR = CORE LABORATORIES
CLIENT_OP_CO = ESSO AUSTRALIA LTD

PE604586 Temperature Plot

This is an enclosure indicator page. The enclosure PE604587 is enclosed within the container PE907062 at this location in this document.

The enclosure PE604587 has the following characteristics:

ITEM_BARCODE = PE604587
CONTAINER_BARCODE = PE907062

NAME = Pressure Plot

BASIN = GIPPSLAND

PERMIT = VIC/L2

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Pressure Plot (from ES Well

Report/Final Well Report--attachment to

WCR) for Wirrah-3

REMARKS =

DATE_CREATED = 17/01/84

 $DATE_RECEIVED = 18/04/84$

 $W_NO = W840$

WELL_NAME = Wirrah-3

CONTRACTOR = CORE LABORATORIES
CLIENT_OP_CO = ESSO AUSTRALIA LTD

PE604587 Pressure Plot

This is an enclosure indicator page. The enclosure PE604588 is enclosed within the container PE907062 at this location in this document.

The enclosure PE604588 has the following characteristics:

ITEM_BARCODE = PE604588
CONTAINER_BARCODE = PE907062

CONTAINDIC_DARCODE = 1D007002

NAME = Geo-Plot

BASIN = GIPPSLAND

PERMIT = VIC/L2

 $\mathtt{TYPE} = \mathtt{WELL}$

SUBTYPE = WELL_LOG

DESCRIPTION = Geo-Plot (from ES Well Report/Final

Well Report -- attachment to WCR) for

Wirrah-3

REMARKS =

 $DATE_CREATED = 17/01/84$

DATE_RECEIVED = 18/04/84

 $W_NO = W840$

WELL_NAME = Wirrah-3

CONTRACTOR = CORE LABORATORIES
CLIENT_OP_CO = ESSO AUSTRALIA LTD

Geoplot

This is an enclosure indicator page. The enclosure PE604589 is enclosed within the container PE907062 at this location in this document.

The enclosure PE604589 has the following characteristics:

ITEM_BARCODE = PE604589
CONTAINER_BARCODE = PE907062

NAME = Grapholog/Mud Log

BASIN = GIPPSLAND

PERMIT = VIC/L2

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Grapholog/Mud Log (from ES Well

Report/Final Well Report--attachment to

WCR) for Wirrah-3

REMARKS =

 $DATE_CREATED = 17/01/84$

DATE_RECEIVED = 18/04/84

 $W_NO = W840$

WELL_NAME = Wirrah-3

CONTRACTOR = CORE LABORATORIES
CLIENT_OP_CO = ESSO AUSTRALIA LTD

PEb04589 Grapholog