



# Natural Resources and Environment

AGRICULTURE • RESOURCES • CONSERVATION • LAND MANAGEMENT

# FLOUNDER-3 (G.B.) WELL SUMMARY

OFFSHORE								
1 Folio No	2 Referred to	3 Date	4 Clearing Officer's Initials	1 Folio No.	2 Referred to	3 Date	4 Clearing Officer's Initials	
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REGISTRY MUST BE NOTIFIED OF ANY FILE MOVEMENTS BETWEEN OFFICERS

# **FLOUNDER-3**

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# COMPLETION REPORT

FLOUNDER 1

FLOUNDER 2

FLOUNDER 3

# COMPLETION REPORT

# FLOUNDER 1, FLOUNDER 2 & FLOUNDER 3.

### GENERAL

•	Flounder 1 Gippsland Basin, Vic.	Flounder 2 Gippsland Basin, Vic.	Flounder 3 Gippsland Basin, Vic.
Location	•		
Shot Point	5325	2074	142
Line	EG-67	EC-142	G69A-262
Lease	. Vic. P-1	Vic. P-1	Vic. P-1
Latitude	38° 25' 29" S.	38° 19' 17" S.	38° 18' 58" S.
Longitude	148° 25' 52" E.	148° 26' 53" E.	1469 28' 23" E.
Elevation	Rotary table above mea	n sea level	
·	93'	99'	99'
Water Depth	287 •	326 '	363 '
Total Depth	11,740'	9321'	8634 '
Spud Date	19 July, 1968	18 February, 1969	24 April, 1969
Completion Date	11 October, 1968	24 March, 1969	14 May, 1969
Well Status	Flounder 1, 2 and 3 we	re abandoned as oil di	scoveries
Casing & Plugs	See Completion Log		•
Cores			
No. Cut	10	5	4
Total footage	260 '	165 '	80 '
Feet recovered	232 '	108 '	58 '
% recovery	89.3%	65.5%	72 <b>.</b> 5%
% recovery	(See Completion Log)	03.3%	12.3%
Electric Logs	I.E.S. 898-11310'; Sonic 898-11300';Dip- meter 980-10,007';FDC 7800-8800';MLL 8100- 8500', 9966-11,151';GRH 7800-8800'Velocity Sur		I.E.S.968-8635' Sonic 968-8620' FDC 2457-8635.'
Mud Togs	Mud lossins her Empleme	tion Ioggina Campan	
Mud Logs	Mud logging by Explora		1010 96244
	955-11,740'	975-9321'	1010-8634 '

### Tests: Flounder 1

15 wire line tests were run in Flounder 1 with 4 successful tests recovering gas and oil at 8296, 8314, 8330 and 8395. Filtrate was recovered at 10,324 and five tight tests were

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run at 3971, 8212, 10,059, 10,956, and 11,097. Mis-runs due to equipment failure occurred at 8217, 8296, 10,956, 11,097.

One DST was run through perforations at 8314-15 and 8330-32! In order to meet requirements for refinery tests, only seven barrels of congealed waxy oil of 46.7 API gravity and a 72 pour point was recovered before the test was terminated.

### Flounder 2

Five wireline tests were run in Flounder 2 with gas and oil, or gas and condensate being recovered at 7012; 7021; 8329! Water was recovered at 9262'and an FIT at 7014'had no recovery.

### Flounder 3

Two FIT's at 8399'and 8415'recovered gas and oil and one FIT at 8426' recovered filtrate.

(See Completion Log. for test details).

### Flounder Field Completion Report

### GEOLOGICAL SUMMARY

### FORMATION TOPS

	•		
Flounder 1	Gippsland formation	0cean	Floor
	Lakes Entrance formation	6268	(-6175)
	Latrobe Marine Eocene	6325	(-6232)
	M. diversus	6325	(-6232)
	L. balmei	7450	(-7357)
	Upper Cretaceous	9940	<b>(-</b> 9847 <b>)</b>
Flounder 2	Gippsland formation	0cean	floor
·	Lakes Entrance formation	6413	(-6314)
	Latrobe Marine Eocene	6460	(-6361)
	M. diversus	6460	(-6361)
	L. balmei		
Flounder 3	Gippsland formation	Ocean	floor
•	Lakes Entrance formation	6525	(-6426)
	Latrobe Marine Eocene	6550	(-6451)
	M. Diversus	6550	<b>(-</b> 6451)
	L. balmei	7430	<b>(-</b> 7331)

# GEOLOGY OF THE FLOUNDER FIELD.

### **General**

The Flounder field is located approximately 9 miles northeast of the Halibut and 10 miles south of the Tuna field. It is approximately 36 miles from shore. Flounder 1, the discovery well, was drilled to test intra-Latrobe Sands near the crest of an east-west anticlinal structure as delineated by seismic mapping. The well was spudded on July 19, 1968 and was completed as an abandoned oil well on October 11, 1968. Two stepouts, Flounder 2 and 3 were drilled in 1969 as confirmation wells. Both encountered the intra-Latrobe reservoir discovered in Flounder 1. Flounder 2 also encountered a volatile oil reservoir occurring in a point bar braided stream sequence near the top of the Marine Eocene Section.

### Staucture

The structure on the top of the intra-Latrobe pay shows Flounder to be an eastwest trending anticline. Apparent west dip of 4-5° is slightly steeper than seen in other intra-Latrobe fields.

At Flounder, one unconformity occurs at the top of the Marine Eocene Latrobe and another near the  $\underline{\text{M}}$ .  $\underline{\text{diversus}}$  -  $\underline{\text{L}}$ .  $\underline{\text{balmei}}$  boundary. A structure map at the top of the Latrobe has been made and is included in this report.

The intra-Latrobe reflection, on which the Top of Pay Structure Map was based originates from an interbedded coal-sand-shale sequence some 600 to 700' above the oil. No mappable reflection event is generated at the top of the braided stream sand which reservoirs the oil. Log correlations between the three wells indicate a thinning of this interbedded section to the east, but a thinning of the section between the lowest coal and the top of the pay to the west (see enclosures). Because of the necessity to obtain as accurate a structural picture as possible this situation presents two problems.

Firstly, the amplitude and frequency of the mapped reflection changes slightly due to the thickness variation in the interbedded section A point of consistent reflection character was carefully picked and mapped over the whole field. This represented as close an approximateion to true structural configuration as could be mapped taking into account the resolution available with this quality data. When tied back to the three wells this structural map matched Flounder 2 and 3 as correlated at the base of the interbedded section but in Flounder-1 was some 40' low to the same point. It was assumed that the log correlations were correct and the map was adjusted to compensate for this difference. This final adjusted map represented the structural configuration of the deepest coal.

Secondly, a simple isopach was constructed of the interval between the deepest coal and the top of the braided stream oil sand using the well data. This was then cross contoured with the adjusted structure map to obtain the Top of Pay Structure Map. Errors that exist in this structure map should not be of sufficient magnitude to be significant.

### Stratigraphy ---

200

 The age of the 11,350' of sediments penetrated in the Flounder field ranges from Upper Cretaceous to Miocene. The Miocene Gippsland Formation is composed chiefly of marl, calcarenite and micritic limestone. The Oligocene Lakes Entrance Formation is predominantly soft, light grey marl. Neither of these formations is of interest as no significant hydrocarbon shows were encountered in these horizons.

The 5415' of sediments below the base of the Oligocene penetrated by Flounder 1 are Early Eocene, Paleocene and Upper Cretaceous in age. The three Flounder wells, Turrum 1 and the two Tuna wells are unique when compared to other wells in Gippsland Basin, where the "Latrobe Complex" underlying the marine Lakes Entrance consists of continental type sediments. At Flounder the marine Lakes Entrance overlies a section of marine sediments upper diversus (Early Eocene) in age and equivalent in time to continental "Latrobe Complex" sediments in other parts of the basin. From regional studies now in progress in Gippsland Basin it appears, after deposition of the Lower M. diversus sediments uplift occured in the Flounder - Tuna area and erosion by channeling removed the Lower M. diversus section and locally, some of the L. balmei sediments. This was followed by an encroachment of the seas depositing marine shales with local sand bodies, or in general, marine channel filling. In the Flounder area the marine section immediately below the base of the Lakes Entrance is referred to as the marine Eocene section or the M. diversus and the term"Latrobe Complex"is reserved for the normal continental section found elsewhere in the basin.

### Enclosures:

Structure map Top of Latrobe (refer to Functional Function of Intra-Latrobe Pay (refer to Functional Flounder Field (refer to Functional Flounder 1, Flounder 2, Flounder 3.

Time Depth Curves Flounder 1, Flounder 2, Flounder 3

### COMPLETION DATA

### FLOUNDER - 3

Water Depth: 363 ft. Well T.D.: 8,634 ft.

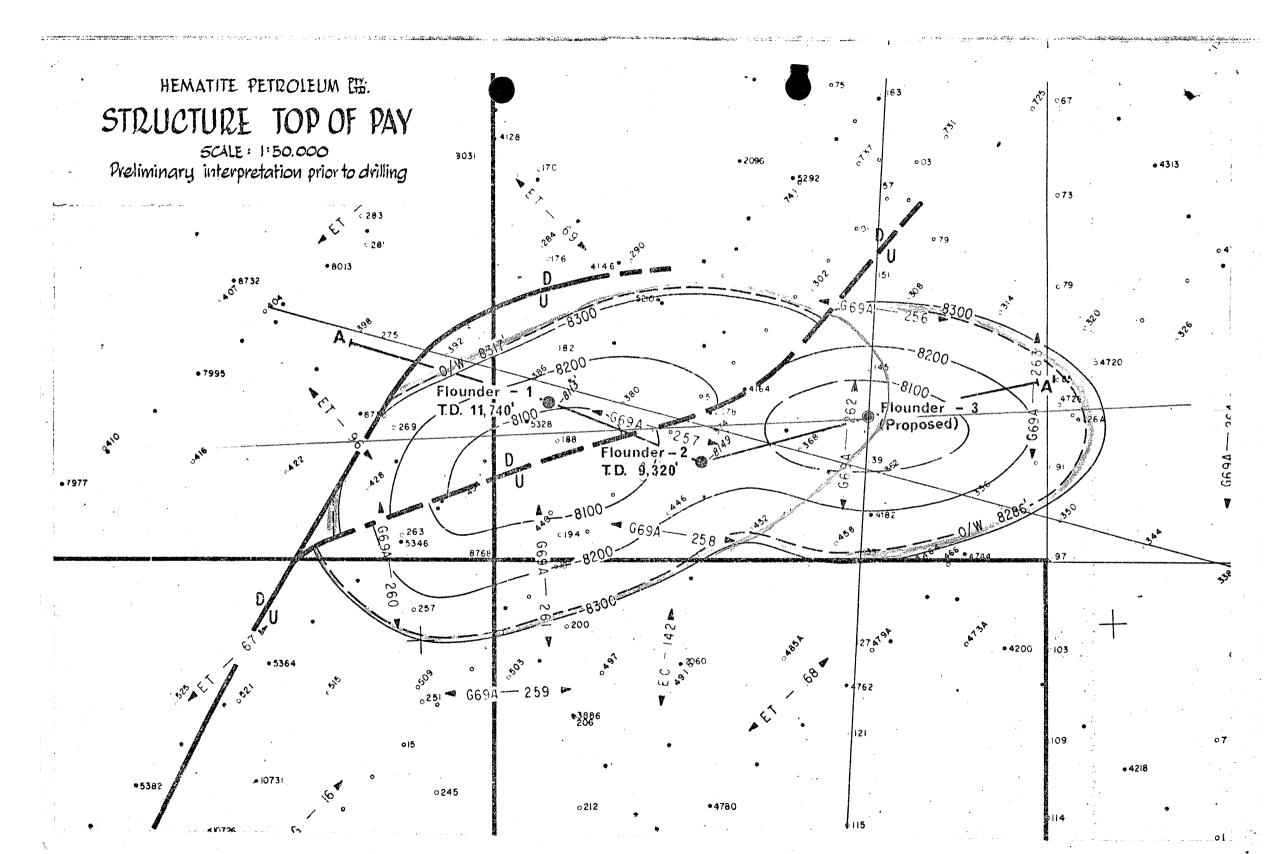
### Casing:

<u>Diameter</u>	Setting Depth
30"	579 ft.
20"	968 ft.
13 3/8"	2.457 ft.

# Cement Plugs:

No. Sacks	<u>Set At</u>	
260	8,456 ft.	8,224 (Tagged)
195	2,550 ft.	2,373 (Tagged)
80	600 ft.	500 (Circulated off)

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# PE603234

This is an enclosure indicator page. The enclosure PE603234 is enclosed within the container PE904927 at this location in this document.

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ITEM\_BARCODE = PE603234 CONTAINER\_BARCODE = PE904927

NAME = Well Completion Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

 $\mathtt{TYPE} = \mathtt{WELL}$ 

SUBTYPE = COMPOSITE\_LOG

DESCRIPTION = Flounder 3 Well Completion Log

REMARKS =

 $DATE\_CREATED = 10/05/69$ 

DATE\_RECEIVED =

 $W_NO = W544$ 

WELL\_NAME = Flounder-3 CONTRACTOR = Schlumberger CLIENT\_OP\_CO = Esso Australia

(Inserted by DNRE - Vic Govt Mines Dept)

### PE902861

This is an enclosure indicator page. The enclosure PE902861 is enclosed within the container PE904927 at this location in this document.

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ITEM\_BARCODE = PE902861
CONTAINER\_BARCODE = PE904927

NAME = Time Depth Curve

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Time Depth Curve

REMARKS =

DATE\_CREATED =

DATE\_RECEIVED =

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = ESSO

CLIENT\_OP\_CO = ESSO

(Inserted by DNRE - Vic Govt Mines Dept)

# 2.0 CORE DESCRIPTIONS



# ESSO STANDARD OIL (AUSTRALIA) LTD.

# CORE DESCRIPTION

Core No. 2

WELL: FLOUNDER -3.

Interval Cored 8350 -8382 ft., Cut

32

ft., Recovered

28 ft., ( 87 %) Fm. LATROSE

C 20 , Bir Size

8 36

in., Desc. by A.P.Whittle Date 8/3/69

due to groove worn on crown of bit. POH

carbonaceous, non calcareous, argillaceous  with pyritic aggregates & disseminated  glauwnite granules (f-mg) in part.  Where bedding represented by parallel  laminations dip approx 10° X Bedding rare.  Mainly wavy discontinuous laminae with  occasional burrows churning bedding &  filled with fine - vfg sand.  8352 - 2" white pin point fluorescence	Depth & Graphic (1" - 5')	Shows	Interval (ft.)	Descriptive Lithology
with pyritic aggregates & disseminated  glauwnite granules (f-mg) in part  Note the bedding represented by parallel  Jaminations dia approx 10° X Bedding rare.  Mainly wavy discontinuous laminae with  occasional burrows churning bedding &  filled with fine - vfg sand.  8352 - 2" white pin point fluorescence  8359-60 alternating thin sandier laminae w/fluorescence & porm  erous about from sandier sections.  Note that the sandier sections of the sandier sections of the sandier sections.  8374-8375 SANDY SILTSTONE dominantly siltstone; green the sand grains in a silty matrix. No shows.  8375-8378 SANDSTONE Light grey m-cg w sorted of the sand grains in a silty matrix. No shows.  Note that sa-st w/ dolic -calc matrix - and agold fluorescence tight w/ tr py.  good white pin point fluorescence for solour solour.	2 4 6 8 -8350 W		8350 - 8374	SILTSTONE grey-brown, firm, micaceous carbonaceous, non calcareous, argillaceous
Mainly wavy discontinuous laminae with  occasional burrows churning bedding & filled with fine - vfg sand.  NO 2002  8352 - 2" white pin point fluorescence  8359-60 alternating thin sandier laminae wiffly 8369-73 Traces pin point fluorescence & perm  erous odour from sandier sections.  NO 1  8374-8375 SANDY SILTSTONE dominantly siltstone, gree micacoom, carbonacoom pyritic wil disseminar  c-vcg sand grains; sa-R. The top 6"  Contains more aggregates of sand grains in  a silty matrix. No shows.  8375-8378 SANDSTONE Light grey M-cg w sorted  v hard sa-sr wildow-calc matrix—so du gold fluorescence Light wilter py.  good white pin point fluorescence is streaming blue white cut. petroliferous odour	N N N N			glauwnite granules (f-mg) in part.  Where badding represented by parallel
8352. — 2" White pin point fluorescence  8359-60 alternating thin sandier laminae w/fluorescence is petrol  8369-73 Traces pin point fluorescence is petrol  8374-8375 SANDY SILTSTONE dominantly siltstone; gree  8370 NV  8374-8375 SANDY SILTSTONE dominantly siltstone; gree  Micaceoms, carbonaceoms pyritic w/ disseminar  6-veg sand grains; SR-R The top 6"  Contains more aggregates of sand grains in  8375-8378 SANDSTONE Light grey m-cg w sorted  V hard SA-ST w/ dolic-calc matrix -> du  gold fluorescence tight w/ tr py.  good white pin point fluorescence is  Streaming blue white cut, petroliferous odour	8360			Mainly wavy discontinuous laminae with occasional burrows churning bedding &
8374 - 8375 SANOY SILTSTONE dominantly siltstone; green micaceous, carbonaceous pyritic w/ disseminary c-vcg sand grains; sr-R The top 6" contains more aggregates of sand grains in a silty matrix. No shows.  8375 - 8378 SANOSTONE Light grey. M-cg w sorted v hard sa-st w/ dolic-calc matrix -> du gold fluorescence. Light w/ tr py.  9000 white pin point fluorescence is streeming blue white cut. petroliferous odour	W SSS	re-reductive ver return en		8352 - 2" white pin point fluorescence 8359-60 alternating thin sandier laminae w/fluo
8370 M  C-vcq sand grams; SR-R The top 6"  Contains more aggregates of sand grams in a silty matrix No shows.  8375 -8378 SANDSTONE Light grey m-cq w sorted V hard SR-ST w/ dolic-calc matrix w du gold fluorescence tight w/ tr py.  good white pin point fluorescence to stream odour streaming blue white cut petroliferous odour	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	emplose a similar emplose de companyo de c	8374 - 8375	SANDY SILTSTONE dominantly siltstone, gre
a silty matrix NO SHOWS.  ***  ***  ***  ***  ***  ***  ***	8370 W	The Association of the property of the Association		c-veg sand grams; SR-R The top 6"  contains more aggregates of sand grains in
NR gold fluorescence tight w/tr py.  good white pin point fluorescence s  streaming the white cut petroliferous adouble	· · · · · · · · · · · · · · · · · · ·	*	8375 - 8378	a silty matrix No shows.  SANDSTONE Light grey M-cg w sorted
streaming the white cut petroliferous odow		NR		gold fluorescence tight w/ tr py.  good white pin point fluorescence s
	8382			streaming blue white cut petroliferous odow

# ESSO STANDARD OIL (AUSTRALIA) LTD.

# CORE DESCRIPTION

Core No.

WELL: FLOUNDER -3

Interval Cored 8382 - 8386 ft., Cut

4 ft., Recovered 34 ft., (81%) Fm. LATROBE.

Bit Type

C8 , Bit Size

8号

in., Desc. by A.P. Whittle. Date 8/5/69

Coring (min.	/ft.) 30	(1" 5') 8382	Shows	Interval (ft.)	Descriptive Lithology
	30	8382	يفر		
			yéz 1		en e
			*	Sorted	CONGLOMERATE. It gy vcg-pebbly poorly hard SR-R. W/pebbles up to 1 long.
-	•			minera Patchy	I fluorescence Tr pyrite V. Poor. PEP.  spotted white fluorescence & blue white
the state of the s				Siream	ing cut Petroliferous odour.
Charles and the charles and th			erveleris de auser laparente la comunicación de la	•	
		e e compresentation participation participat			
	, 3 ! 			erne en e	
	,			•	
Table Transfer of the Control of the			-		

increased due to groove worn on crown of bit. POH



# ESSO STANDARD OIL (AUSTRALIA) LTD.

# CORE DESCRIPTION

Core No. 4

WELL: FLOUNDER -3.

Interval Cored 8390 - 8418 ft., Cut 28 ft., Recovered 15 ft., ( 54 %) Fm. Latrobe

Bit Type C20 , Bit Size 8516 in., Desc. by A.P. Whittle Date 9/5/69.

Depth & Coring Rate (min./ft.)	Graphic (1" = 5')	Shows	interval (ft.)	Descriptive Lithology
0 10 20	8390		8390 - 8395	SANDSTONE It gy ITT-vcg well sorted
		*		with occasional scattered pebbles (quartzose) up to 5" long. Sa-R very hard. Tight
		*		with calcareous matrix giving a dark  yellow mineral fluorescence.
		泰		Slight petroliferous odour where have spotty  pin point white fluorescence. 50% of
	3400	<b>泰</b>		interval having NO fluorescence at all.  Prop poor.
			8395 - 840	SANDSTONE It gy M-vcg well sorted Sa-R
	$\setminus$ $\land$	A CHARLES AND A CHARLES AND A		material. Thin 4" shaley laminae, gy,
		design to the second se	,	with pyritic aggregates, interbedded with the sandstone at 8396-97. A tight
	84%			hard streak 8396-962 25 per 8390-95 with no show.
		properties and the same		Good petroliferous odour. Streaming blue white cut & pin-point fluorescence.
	/ \			PrP Fair.
	3418		8401 - 84	02 SANDSTONE AS ABOVE with no shows appears wet. May-be at OW contact
			8402 - 84	05 SANDSTONE It gy m-cg well sorted
	• 1			sa-R very hard. Tight with calc  xstalline matrix of dk yellow mineral
			<b>9</b> 405 - <b>8</b> 4	fluorescence. No stows P&P visibly pool

# 2.1 SIDE WALL CORE DESCRIPTIONS



# SIDEWALL CORE DESCRIPTIONS

# FLOUNDER-3

CST-1

A.P. Whittle 12/5/69

			,
DEPTH	No.	RECOVERY	LITHOLOGY
8600	1	1"	Siltstone, grey-white soft, micaceous, argillaceou
8511	2	3/4"	Shale, grey-black, soft micaceous in part, argillaceous, slightly silty.
8430	<b>3</b>	<u>눌</u> "	Sandstone, white, fine-medium grained, firm-hard, with calcareous cement and argillaceous matrix. Well sorted with trace mica.
8420		N/R	
8413	5	FRA GMENTS	Sandstone, white-grey, fine to medium grained, well sorted, subangular to rounded, slightly calcareous, with argillaceous matric. Good porosity and permeability. White fluorescence good bluewhite, streaming cut. No odour.
8408	)		
8388	)	N/R	
8384	)		
8300	9	1"	Shale, black, soft, slightly calcareous, silty, very glauconitic,
8190	10	출"	Shale, black soft, slightly calcareous, silty micaceous.
8122	11	1"	Shale as above
7993눌	12	<u> </u>	Siltstone, sandy grey firm, rare medium grained, quartz grains, subangular-subrounded, laminated in part.
7803'	13	<u>1</u> 211	Sandstone, shattered by shot - white, fine to medium grained, with argillaceous matrix.
7730 <b>'</b>	14		Shale, black, calcareous, micaceous, very finely laminated.
7619	15	1"	Coal, black brittle.
7608	16	द्वे॥	Siltstone, grey, firm, slightly calcareous, micac micaceous.
7568	17	N/R	
7562	18	호"	Shale, dark grey, hard calcareous, micaceous, silty.
7506₺	19	1"	Shale, grey, black, firm calcareous, micaceous, silty, argillaceous.
7506	20	3/4"	Shale, as above, slightly laminated in part.

# FLOUNDER-3 Sidewall Core Descriptions cont'd

	DE PTH	No.	RECOVERY	LITHOLOGY
	7472	21	1"	Shale, as above.
· .	7440	22	3/4"	Shale, as above, with occasional medium grained, subangular to subrounded, quartz grains.
•	7280	23	1½"	Shaley Siltstone, interlaminated Silt, grey, with trace pyrite, Shale, black firm.
	7278	24	1"	Shaley Siltstone .
	7230	25	1-3/4"	Mudstone, grey-brown, firm, micaceous, calcareous.
	7228	26	1½"	Mudstone, grey-brown, firm, silty in part, calcareous.
	7180'	27	1½"	Mudstone, as above, and laminated.
	7178	28	1½"	Mudstone, as above.
	7130'	29	2"	Mudstone, as above.
	7128'	30	N/R	•

..../2

# SIDEWALL CORE DESCRIPTION

# FLOUNDER-3

CST 2

A.P. Whittle 12/5/69

_	DEPTH	No.	RECOVERY		LITHOLOGY
•	7080	1	N/R		
	7078	2	N/R		
	7030	3	n/r		
	7028	4	1½"		Mudstone, grey-brown, calcareous, micaceous, firm.
	6980	5 :	N/R		
	6978	6	N/R		
	6930	7	1岁"		Mudstone as above laminated.
	6928	8	1½"		Mudstone, as above, laminated.
	6880	9	1½"		Mudstone, as above, slightly fossiliferous.
	6878	10	1½"		Mudstone, as above.
	6830	11	1½"		Mudstone, trace glauconitic, as above.
	6828	12	1½"	1,_1	Mudstone, as above, slightly fossiliferous.
	6780	13	1-3/4"	A was	Mudstone, as above, highly micaceous.
	6778	14	1½"		Mudstone, as above.
	6730	15	1½"	•	Mudstone, as above.
	6728'	16	1½"		Mudstone, as above.
÷	6680	17	1½"		Mudstone, as above.
	6678	18	1"	••• •	Siltstone, white-grey, glauconitic, pyritic, with interlaminated mudstone as above.
	6637	19	1支"		SAMPLE AS ABOVE.
	6635	20	12"		Mudstone, grey-brown, firm, calcareous, micaceous, with trace glauconite.
	6580	21	1월"		Mudstone, as above, with interbedded grey siltston
	6578	22	1½"		Siltstone, grey, calcareous, with interbedded mudstone as above.
	6565	23	N/R		
	6555	24	12"		Mudstone, as above, non calcareous
	6552	25	N/R		
	6543	26	1-3/4"		Marl, grey, very glauconitic, trace mica.

	DEPTH	No.	RECOVERY	LITHOLOGY
	6530	27	2"	Marl, dark grey, firm
·	6528	28	1-3/4"	Marl, as above, with trace mica.
	6480	29	12"	Marl, as above.

# · SIDEWALL CORE DESCRIPTIONS

# FLOUNDER-3

CST-3

A.P. Whittle 12/5/69

	DEPTH	No.	RECOVERY	LITHOLOGY
	8420	1	3/4"	Sandstone, grey, fine-medium grained, subangular to subrounded, well sorted, with calcareous matrix, with trace pyrite.
	8408	2	FRA GMENTS	Sandstone, as above with patchy, spotted, blue-white fluorescence, blue-white cut. No odour.
	8388	3	N/R	
	8384	4	N/R	
	7568	5	n/R	
	7080	6	1½"	Mudstone, dark grey, silty, calcareous, micaceous.
	7078	7	3/4"	Mudstone, as above.
	7030	8	1"	Mudstone, dark brown, micaceous calcareous.
	6980	9	14"	Mudstone, grey-brown, laminated in part, calcareous.
	6978	10	1½"	Mudstone, as above.
,	6565	11	1"	Mudstone, as above.
_	6552	12	3/4"	Mudstone, as above.
	6478	13	1-3/4"	Marl, dark grey soft fossiliferous

2.2 CORE ANALYSIS REPORT / RESULTS

Received 13 MAY 1969

# EXPLORATION LOGGING OF AUSTRALIA, INC.

A Geological-Engineering Service

### **CORE ANALYSIS REPORT**

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PERTH ADDRESS: 69 GREAT EASTERN HIGHWAY, VICTORIA PARK, WESTERN AUSTRALIA PHONE: 61 4437

# **CORE ANALYSIS REPORT**

DATE \_\_\_\_\_\_ MAY 8, 1969

COMPANY \_\_\_\_ESSO\_BHP

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1	8369	5.8	21.2	TR	29	2.15		SLTST								==	==									
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3	8376	0		TR		2.56		SS	<b>1</b>	PH	7++1	<del>   </del>	1	##	##	₩	• •	籵	$\dagger \dagger$	$\parallel \parallel$	╫	H	+19	$\forall \forall$	$\mathbf{H}$	$\dagger \dagger$
4	8377	4.0				2.47		SS	$\dagger \dagger \dagger$	HH	$\dagger \dagger \dagger \dagger$	$\dagger \dagger \dagger$		$\dagger \dagger \dagger$	M	押	• •	籵	#	$\dagger \dagger$	$\dagger \dagger \dagger$	H	,+++	+++	1	H
5	8378	3.5		TR		2.46		ss	$\dagger \dagger \dagger$	Ш	$\dagger \dagger \dagger \dagger$	$\dagger \dagger \dagger$		111	<b>?</b> ]	<b>∦</b>	, <b>e.</b> •	柎	$^{\dagger}$	$\dagger \dagger$	$\dagger \dagger \dagger$	+++	+++	###	19	$\dagger$
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# CORE ANALYSIS REPORT

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SAMPLE	CORE #3	AIR PERM.	POROSITY	FLUID SA % PORE	TURATION VOLUME	DRY BULK	TOTAL CL	REMARKS	PE									WATE 10								
Ž Š	FEET	MD.	PERCENT	OIL	WATER	OF NOTE OF STATE	G/G	LITH.	PC	RO:	SITY	% 30	x —	– X 20	10	)	 0	OIL S	TU	RAT 20		% 40	-	RE X	80	
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1	8383	0	4.7	TR	34	2.58		CONGLO	M	$\prod$	$\prod$	Ш		$\prod$	Ш	IJ	0	00.		$\prod$		П	Ш	Ш	$\prod$	П
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3	8385	0	5.5	TR	29	2.56		10 .	Ш		$\prod$	$\prod$	1	$\prod$	11	1	0	00.		$\prod$	$\prod$		Ш	ıΝ	$\prod$	П
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PERTH ADDRESS: 69 GREAT EASTERN HIGHWAY, VICTORIA PARK, WESTERN AUSTRALIA
PHONE: 61 4437

# **CORE ANALYSIS REPORT**

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~	CORE #4	1		FLUID SA	TURATION					PE	RM			ΓΥ <i>Ι</i> ()						W											
SAMPLE	DEPTH FEET	AIR PERM.	POROSITY	% PORE	AOLUME	GRAVITY OIL *API	TOTAL CL G/G	REMARKS	i	<u> </u>		<u> </u>									10	0	80	) 	-60	) ·		<u> </u>		<u> </u>	0
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3	8393	0	5.7	TR	27			SS		Щ	Ш	1	Ш	Ш	$\coprod$	Щ	Ш	Ţ,	•	• •	• \	Ш	$\coprod$	Щ	Щ	$\!$	Щ	1	Ш	Ш	4
4	8394	0	5.0	TR	49	<b></b>		SS		Ш	Ш	Ш	Ш	Ш	$\coprod$	Ш	Ш	Į,	Մ•	• •	• 🗼	Ш	4	Ш	Щ	$\downarrow \downarrow$	#	1	Щ	Ш	1
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2	8397		24.2		46			SS			$\prod$	#	#	*	Ħ	7	Ш	$\coprod$	•	• •	•	$\coprod$	44	$\Pi$	#	#	$\mathbb{H}$	4	$\coprod$	Ш	$\downarrow$
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4	8403 8404		22.3	TR	63			SS			HH	$^{+}$	H	H	H	+	H	+++	┤.	•	*	+++	$^{\rm H}$	H	#	+	HH	H	╫	╫	+
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### CORE ANALYSIS RESULTS

NOTE: (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were determined using Soxhlet type apparatus. (iii) Acetone test precipitates are recorded as Neg., Trace, Fair, Strong or Very Strong.

WELL NAME AND NO. Flounder No 3 DATE ANALYSIS COMPLETED 31 December 1975

Core No.	Sampl Depth	1		Average Effective Porosity		te bility darcy)	(gm/c	ty c.)	Fluid Saturat (% pore		Core Water Salinity	Acetone	Fluorescence of freshly broken	Sample *cut* in tetrachlorethylene
Our superation	From	To	e communicación de la composition della composit	two plugs (% Bulk Vol.	٧	Н		Apparent Grain	Water	011	(p.p.m. NaCl)	Test	core	٠.
1	7211'0"	7212'0"	SLst; arg.	14.6	ND	ND	2.34	2.74	62	Trace	ND	N11	NFT	N 5 ]
2	8350 <b>'0"</b>	8351'0"	Sst; f.gr. v. slty	14.8	ND	4,4	2,30	2.70	34	NEI	ND	Trace	N11	, N11
2	83601111	8361 18 2	Sst; v.f.gr slty.	15.8	0.93	3.3	2.29	2,71	<b>3</b> 6	NII	ND	fair	NII	หรา
2	8375 <b>1</b> 9#	8376°9#	Sst; m.gr. to c.gr.	6.3	1.3	1.0	2.53	2.70	3	trace	ND	Trace	Dull irreg.	NII
3	8383 <b>*</b> 0¤	8384 0 "	Sst; m.gr. to v.c.gr.	3.6	<0.1	0.15	2,61	2.70	1	Nil	ND	Nil	Bright irreg.yello	Nil
3	8385'0"	8386 <b>'0"</b>	Sst; f.gr, to c.gr.	3.6	0.17	0.47	2.60	2.59	3	NII	ND	NIT	Trace dull	NT ]
4	8394°0°	8395 <b>'</b> 0#	Sst; f.gr. to v.c.gr.	6.2	3.6	1.9	2.51	2.69	10	Trace	ND	Fair	NII	NII
4	839712	8397:11"	Sst; c.gr.	18.0	391	135	2.17	2.84	4	Trace	DИ	Trace	NTI	NI]

Remarks: -

General File No. 62/239 74/1076
Well File No.

# CORE ANALYSIS RESULTS

NOTE: (i) Unless otherwise stated, porosities	and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core.
Ruska porosimeter and permeameter were used with	air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were
determined using Soxhlet type apparatus. (iii)	Acetone test precipitates are recorded as Neg., Trace, Fair, Strong or Very Strong.

WELL	NAME AND NO.	Flounder No 3						DATE ANALYSIS COMPLETED	31 December 1975
									-
Core	Sample		Average	Absolute	Average	Fluid	Core	 Fluorescence	no um dur de à a ung ade produpe foi Magain diploider mur de ser ser des ent ent met mit mai des entre entre d

Core No.	Samp Dept	h, ·		Effective Porosity		ite ability darcy)	(gm/	ity cc.)		ion space)	Core Water Salinity	Acetone	Fluorescence of freshly broken	Sample "cut" in tetrachlorethylene
	From	To		two plugs (% Bulk Vol.	٠٧	Н		Apparent Grain	Water	0i1	(p.p.m. NaCl)	Test	core	·
4	8431118	8401'10"	Sst; c.gr. slty	15.4	160	290	2,26	2.66	7	Trace	ND	Trace	NII	ЖТ
4	8 <b></b> 403 <b>10</b> °	8404 10"	Sst; c.gr. sl.slty	18.8	413	476	2.19	2.70	2	Nil	ND	Nil	NTI	N11
				د										
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	·		T. Andrews C. P. P. P. C. P.					between terminal					·	

Remarks: -

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Well File N				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~

# 3.0 PALYNOLOGY

DATE

FLOUNDER -3 WELL NAME

ELEVATION

+ 99 feet

l		HI	GHEST	DATA			LOW	EST I	DATA		
AGE	PALYNOLOGIC ZONES	Preferred Depth	Rtg.	Alternate Depth	Rtg.	2 way time	Preferred Depth	Rtg.	Alternate Depth	Rtg.	2 way time
IG.	P. tuberculatus	6480	1				6530	1			
-	U. N. asperus										
	M. N. asperus										
	L. N. asperus										
NE	P. asperopolus	6555	0				6680	0			
EOCENE	U. M. diversus	6780	0			``	7280	0			
	M. <u>M</u> . <u>diversus</u>								,		
	L. M. diversus	*							1		
NE	U. <u>L. balmei</u>	7472	2				7608	2			
PALEOCENE	L. <u>L. balmei</u>		·				'				
PAI	T. longus	8350	0				8379	0			
	T. <u>lilliei</u>										
EOUS	N. senectus										
CRETEOUS	C. trip./T.pach										
g [	C. distocarin.										
	T. pannosus									y 1	,
EAI	RLY CRETACEOUS										
PRI	E-CRETACEOUS	,									<u></u>
COMME	7 NT O .	LAGELLA: edwara		20NES 6555 (	<u> </u>	- 658	0(2)	<b>_</b>		, s	
	. Wetz.	thomps			- 1	·	0(1)				e L
	Wetz.	ornata		<i>68</i> 30 (	(1) -	- 702	8(2)				
•	Wetz	. Waipara	aensis	5 7130 (	<u>(1) -</u>	- 728	0(1)				\$
	Defl.	druggii		<i>ලි350</i> (	(1) -	- 837.	9 (1)		····	-	
RATIN	pollen	and microp	lankto	on.	*		with zone				***
on Ar	pollen 2; SWC or	or micropl	ankto	n.			zone spec				1

- and/or microplankton.
- 3; CUTTINGS, FAIR CONFIDENCE, assemblage with zone species of either spore and pollen or microplankton, or both.
- CUTTINGS, NO CONFIDENCE, assemblage with non-diagnostic spores, pollen and/or microplankton.

If a sample cannot be assigned to one particular zone, then no entry should be made. Also, if an entry is given a 3 or 4 confidence rating, an alternate depth with a better confidence rating should be entered, if possible.

DATA RECORDED BY: LES. A.D.P.	DATE June 1971 & Dec. 1971.
DATA REVISED BY: A.O.P.	DATE Jan. 1975.

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AGE	PALYNOLOGIC ZONES	Preferred Depth	d Alternate			2 way Preferred time Depth		Alternate		Rttj	
, C	T. bellus	The state of the s		A STEEL AND STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL ST					\$10 m		
MIOC	P. tuberculatus	6480	1	and the second s		1.454	6530	1			1464
	U. N. asperus	and the distriction of the section o					and play consider solver through the or personnel or constraint				
63	L. N. asperus					AND AND SOME TO SERVE	and the second s		I SANGE OF SECTION OF SOME PROPERTY AND SECTION OF SECT		
EOCENE	P. asperopolus	6555	0			1970	6680	0			11.495
) i	U. M. diversus	6780	0	· · · · · · · · · · · · · · · · · · ·		1.5.14	7280	0	and the state of t		1-600
<b>3</b>	L. M. diversus			wood and down only a direct construction in interest the Text of the Local Lineary					and the same to be a supple of the same of		
- SE	L. balmei	7472	1	Transport Company of the Principle Latter Transport Age Latter Company of the Com		1.634	7608	2			1.650
PALEO- CENE	T. longus	8350	2			1-785	8379	2	and the control of th		1-790
Salvator Transfer	T. lilliei	undergreen der Geleger von Gewone der Steine von der Steine von der Steine von der Steine von der Steine von d					Constitution and the second of		The second secon		
ATE . TACEOUS	N. senectus	om en entre i Mariel Projekt (Elmisch Ausspheider Steinh Authorite (Elmisch Ausschlieber) (Elmisch Ausschliebe				No.	Company of the first part (and charge of the company of the compan	3	and a summarity and a Company and a second of the second		
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CRE	C. distocarin.	magamente designe i 1-12 State i Palapune Stronessonne designe del en Albert d	The state of the s				24		and an indicate in computation with Sharest in Strand Section 18 and 18		
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ous	C. striatus	mental on y passe den, 77 pps resolving light for it sid y years sig a gallery con-									
. EARLY CRETACEOUS	U. C. hughesii								and the second s		
CRE	L. C. hughesii										
	C. stylosus	processor and the second secon									
Pre-	Cretaceous	Anna, seesayasuud 174 suhkas 6 1840ku dharaad (1200kun) har 'a madh-sion bar							make in topic of the comment of the		
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RATI	1; SWC or pollen 2; SWC or and/or 3; CUTTING pollen 4; CUTTING microp	and microp CORE, GOOD or micropl CORE, POOR microplank GS, FAIR CO or micropl GS, NO CONF lankton.	lankt CONI ankto CONI ton. NFID! ankto IDENO	TIDENCE, as on. TIDENCE, as ENCE, assemble, assemble assembled to one p	semb semb blag age	lage wi lage wi e with with no	th zone specton-diagnos	pecie agnos ies c tic s	es of spore stic spore of either spores, po	es anes, possible spore	:C

Y David TAYLOR

WELL NAME FLOUNDER-3

DATE 19 April 1971 ELEV. +99

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### COMMENTS:

Note: If highest or lowest data is a 3 or 4, then an alternate 0, 1, 2 highest or lowest data will be filled in if control is available.

If a sample cannot be interpreted to be one zonule, as apart from the other, no entry should be made.

O SWC or Core - Complete assemblage (very high confi	idence).	
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<sup>1</sup> SWC or Core - Almost complete assemblage (high confidence).

<sup>2</sup> SWC or Core - Close to zonule change but able to interpret (low confidence).

<sup>3</sup> Cuttings - Complete assemblage (low confidence).

<sup>4</sup> Cuttings - Incomplete assemblage, next to uninterpretable or SWC with depth suspicion (very low confidence).

# 4.0 SOUTH CHANNEL MAPPING REPORT

TABLE: 1 DEPTH TO MAPPED HORIZONS

"SOUTH CHANNEL
MAPPING REPORT"
BY ESSO. (D. GARRAD)

14 JUN E

	<del></del>	······	W W W W W W W W W W W W W W W W W W W		DEPT	H (MSS)	4 JUN 1988	BY Ess	e . (D. GARRA.	<i>D</i> ) Doc.	2927L/10
HORIZON	CODE	TERAGLIN-1	EAST HALIBUT-1	PILOTFISH-1A	HALIBUT-1	FLOUNDER-1	FLOUNDER-2	FLOUNDER-3	FLOUNDER-6	MACKERAL-1	MACKERAL-S
Water bottom	0001	79	85	206	72	87	99	111	93	98	100
Miocene unit	1000	nl	684	nl	497	615	628	820	218	556	nl
H 11 11	1200	nl	827	1179	748	719	806	1040	817	826	863
H H H	1520	996	1015	1436	1066	848	879	1233	889	1210	1182
11 (1 11	1300	1077	1121	1565	1186	927	940	t	956	1396	1371
11 11 11	1350	1302	1501	1619	1587	1136	1193	1288	1213	np	np
H H H	1400	1583	1791	1914	np	1287	1348	t	1369	np	np
11 H H	1450	1732	1919	2153	np	1393	1436	1457	1427	np	np
Base of Limestone	1500	2024	1968	2352	1758	1603	1702	1718		1661	1770
Lakes Entrance Fm	1600	2114	2146	2520	2058	1787	1813	1829		2139	2145
	1700	2279	2284	2622	2173	np	np	****		2297	2304
Top of Latrobe	2000	2400	2374	2894	2275	1899	1938	1967	-	2376	2368
Base Marlin Chan.	2100	2406	nt	2904	nt	nt	nt	nt	nt	t	t
61Ma Unconformity	2610	2647	np	t	2840	t	t	t		2751	. np
63Ma Unconformity	2680	2842	np		3032	2400	2408	2407		2885	np
68Ma Unconformity	2680	2974	np		np	2540	2536	2544		2956	np
Intra- <u>T</u> . <u>Longus</u>											i ile
Seismic Marker	2710	3281	np	3122	np	2791	np	np	np	np	np

NOTE: nl - not logged

np - not pentrated

t - trucated

### APPENDIX 1

### RAYVNMO MODELLING

14 JUN 1988

The RAYVNMO program uses interval thickness and interval velocity pairs to perform raytracing. The program assumes a simple layercake model, and therefore gives no indication of dip effects and raypath distortions that may be inherent in the real data. An anisotropy factor may be included in any layer. Cable parameters are input according to the parameters used by the particular seismic survey being matched.

Results of the RAYVNMO raytracing are given in the following table.

An anisotropy factor (k) of 1.0 was used in the Lakes Entrance Formation (between 1500 and 2000).

WELL NAME	TE	RAGLIN-1		EA	ST HALIB	UT-1	PILOTFISH—1A			
HORIZON Code	Z above	VINT	VNMO	Z above	VINT above	VIIIMO	Z above	VINT above	VNMO	
0001	79	1480	1480	85	1480	1480	206	1480	1480	
1000				599	2303	2209				
1200				143	2860	2338	973	2446	2263	
1250	917	2490	2404	188	3159	2484	257	3253	2429	
1300	81	3115	2460	106	3072	2526	129	3685	2522	
1350	225	3571	2648	380	3707	2790	54	3724	2555	
1400	281	3512	2777	290	3625	2900	295	3734	2704	
1450	149	3634	2837	128	4000	2961	239	3464	2772	
1500	292	3539	2923	49	3500	2973	199	3184	2817	
1600	90	3333	2942	178	3236	2996	168	3111	2812	
1700	165	2973	2950	138	3000	3000	102	2615	2831	
2000	121	3361	2969	90	3214	3011	272	3126	2849	

<sup>\*</sup> TABLE CONTINUED OVER.

Doc. 2927L/13

### APPENDIX 1 CONTINUED

14 JUN 338

WELL NAME	MAC	KEREL-1		MACKEREL-3				
HORIZON	Z	VINT	VNMO	Z	VINT	VNMO		
Code	above	above		above	above			
0001	98	1480	1480	100	1400	1100		
1000	458	2195	2091	100	1480	1480		
1200	270	2784	2329	762	2490	2371		
1250	384	2833	2449	319	2774	2468		
1350								
1400								
1450								
1500	265	3581	2718	399	3746	2830		
1600	478	3274	2844	375	3318	2915		
1700	158	2926	2854	159	3057	2931		
2000	79	2981	2862	64	3047	2934		

Doc. 29271\_/14

# APPENDIX 1 CONTINUED 4 JUN 1988

WELL NAME				FLOUNDER-1			FLOUNDER-2			FL	OUNDER-3	***************************************	FLOUNDER-6			
Code	above	above	VNMO	Z above	VINT above	VNMO	Z above	VINT above	VINMO	Z above	VINT above	VINMO	Z above	VINT above	VINMO	
0001	72	1480	1480	88	1480	1480	99	1480	1480	111	1480	1480		1400	4 4 0 0	
1000	426	2201	2123	527	2234	2149	528	2211	2111	709	2419	2301	93 524	1480 2185	1480 2094	
1200	252	3231	2573	167	2738	2305	178	2871	2311	220	3142	2499	199	2745	2271	
1250	317	3202	2695	66	3000	2373	73	3174	2387	193	3477	2640	72	3200	2368	
1300	120	3076	2719	79	3038	2421	62	3100	2423				67	3116	2406	
1350	401	3713	2932	209	3190	2544	252	3252	2564	55	3235	2658	257	3294	2563	
1400				151	3471	2641	155	3299	2634			156	3319	2613		
1450				106	3365	2683	88	3385	2670	169	3347	2718	58	3412	2657	
1500	171	3842	3007	210	3043	2715	266	3148	2730	261	3089	2759	203	3147	2705	
1600	300	3209	3040	184	319	2755	111	3171	2757	111	3041	2776	223	3186	2762	
1700	105	3134	3047											·		
2000	111	3083	3053	112	3200	2782	125	3205	2787	138	2968	2785	54	3176	2774	

TABLE CONTINUED OVER

### TABLE 2. WELL TWO-WAY-TIMES AND LAGS TO LATROBE HORIZONS

14 JUN 38

14 JUN 368

			······································			····			87 JU	714 :000					
HORIZON.	TOP OF LATROBE (2000)		61MA (2610)		65MA (2635)				68MA (2680)			INTRA-T. LONGUS (2710)			
	DEPTH (MSS)	TRUE TWT	LAG (TWT)	DEPTH (MSS)	TRUE TWT	LAG (TWT)	DEPTH (MSS)	TRUE TWT	LAG (TWT)	DEPTH (MSS)	TRUE TWT	LAG (TWT)	DEPTH (MSS)	TRUE TWT	LAT (TWT)
TERAGLIN-1	2400	1.700	24	2647	1.828	25	2842	1932	23	2974	1.994	31	3281	2.143	24
EAST HALIBUT-1	2374	1.662	5	np			np			np			np		
PILOTFISH-1A	2894	2.146	18	t	••••	<del>-</del> .	t			*****		<del></del>	3122	2.265	25
HALIBUT-1	2275	1.602	7	2.840	1.906	14	3032	2.002		np	<del>-</del>		np		<u></u>
FLOUNDER-1	1899	1.439	20	t		****	2400	1.734		2510	1.793	30	2791	1.947	30
FLOUNDER-2	1938	1.472	20	t			2408	1.746		2536	1.812	20	np		. <del>-</del>
FLOUNDER-3	1967	1.468	15	t	*****		2407	1.726		2544	1.806	24	np		****
FLOUNDER-6	1907	1.451	28	t		-	2368	1.711		2474	1.769	31	np		
ACKEREL-1	2376	1.716	21	2751	1.916	22	2885	1.982		2956	2.02	28	np		
1ACKEREL-3	2368	1.696	-8*	np			np			np			np		

<sup>\*</sup> The anomalous lag at Mackerel-3 may be due to poor checkshot data. To avoid creating an anomalous trend on the Vavg map seismic time (lagged) was used to calculate Vavg at Mackerel-3

TABLE 3: VELOCITIES AND CONVERSION FACTORS TO TOP OF LATROBE GROUP

			14 JUN 1085				
WELL	VNMO	<u>VAVG</u>	<u>CF</u>				
Teraglin-1	2995	2823	0.9426				
East Halibut-1	3019	2857	0.9463				
Polotfish-1A	2855	2697	0.9447				
Halibut-1	3010	2840	0.9435				
Flounder-1	2775	2639	0.9510				
Flounder-2	2772	2633	0.9500				
Flounder-3	2717	2680	0.9513				
Flounder-6	2780	2628	0.9426				
Mackerel-1	2930	2775	0.9471				
Mackerel-3	2970	2835	0.9545				

Doc. 2927L/12

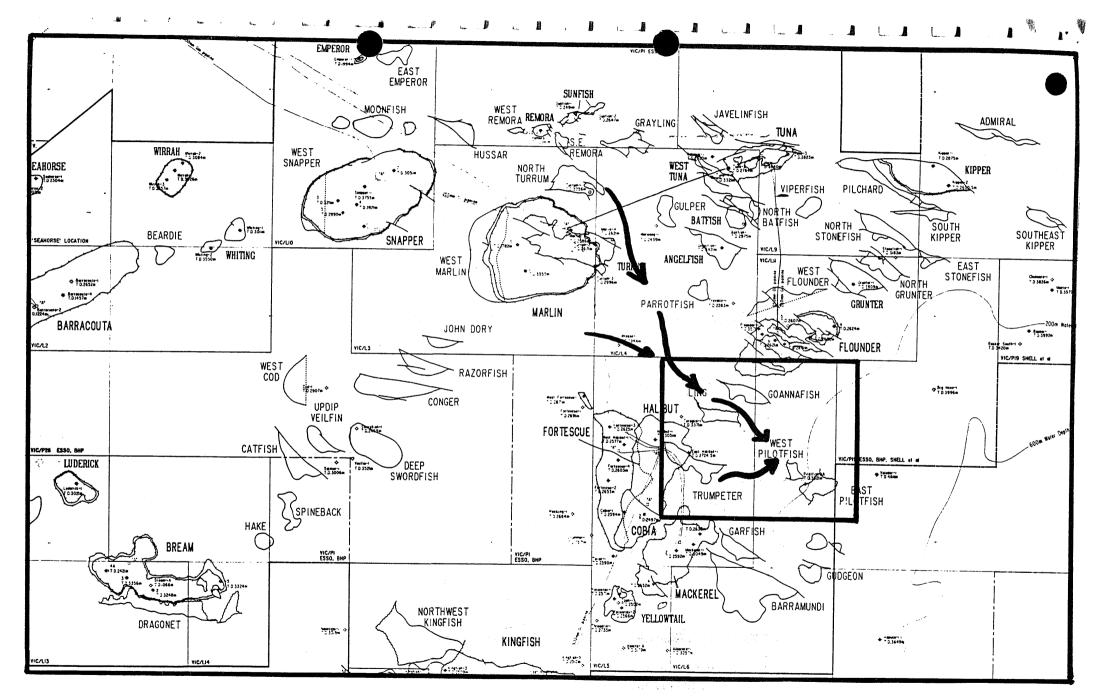


FIG. 1: Locality map. Arrows indicate trend of Marlin Channel, and Top Latrobe Group channelling.

## 5.0 F.I.T. DATA

This is an enclosure indicator page.

The enclosure PE904928 is enclosed within the container PE904927 at this location in this document.

The enclosure PE904928 has the following characteristics:

ITEM\_BARCODE = PE904928
CONTAINER\_BARCODE = PE904927

NAME = Flounder 3 F.I.T. Data

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = FIT

DESCRIPTION = Flounder 3 Formation Interval Test

(F.I.T.) Data

REMARKS =

DATE\_CREATED =

DATE\_RECEIVED =

 $W_NO = W544$ 

WELL\_NAME = Flounder-3
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = Esso Australia

# 6.0 ENCLOSURES

This is an enclosure indicator page. The enclosure PE601496 is enclosed within the container PE904927 at this location in this document.

The enclosure PE601496 has the following characteristics:

ITEM\_BARCODE = PE601496
CONTAINER\_BARCODE = PE904927

NAME = Exploration Logging Inc. Mud Log

BASIN = GIPPSLAND

PERMIT =

 $\mathtt{TYPE} = \mathtt{WELL}$ 

SUBTYPE = WELL\_LOG

DESCRIPTION = Exploration Logging Inc. Mud Log

REMARKS =

DATE\_CREATED = 27/04/1969

DATE\_RECEIVED = 01/05/1969

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = ESSO

 $CLIENT_OP_CO = ESSO$ 

This is an enclosure indicator page.

The enclosure PE603235 is enclosed within the container PE904927 at this location in this document.

The enclosure PE603235 has the following characteristics:

ITEM\_BARCODE = PE603235
CONTAINER\_BARCODE = PE904927

NAME = Flounder 3 Mud Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Flounder 3 Mud Log. Page 1 of 4

REMARKS =

DATE\_CREATED =

DATE\_RECEIVED = 13/05/69

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = Exploration Logging INC.

CLIENT\_OP\_CO = Esso Australia

This is an enclosure indicator page. The enclosure PE603236 is enclosed within the container PE904927 at this location in this document.

The enclosure PE603236 has the following characteristics:

ITEM\_BARCODE = PE603236
CONTAINER\_BARCODE = PE904927

NAME = Flounder 3 Mud Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Flounder 3 Mud Log. Page 2 of 4

REMARKS =

DATE\_CREATED =

 $DATE\_RECEIVED = 13/05/69$ 

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = Exploration Logging INC.

CLIENT\_OP\_CO = Esso Australia

This is an enclosure indicator page.

The enclosure PE603237 is enclosed within the container PE904927 at this location in this document.

The enclosure PE603237 has the following characteristics:

ITEM\_BARCODE = PE603237

CONTAINER\_BARCODE = PE904927

NAME = Flounder 3 Mud Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Flounder 3 Mud Log. Page 3 of 4

REMARKS =

DATE\_CREATED =

 $DATE\_RECEIVED = 13/05/69$ 

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = Exploration Logging INC.

CLIENT\_OP\_CO = Esso Australia

This is an enclosure indicator page.

The enclosure PE603238 is enclosed within the container PE904927 at this location in this document.

The enclosure PE603238 has the following characteristics: ITEM\_BARCODE = PE603238

CONTAINER\_BARCODE = PE904927

NAME = Flounder 3 Mud Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Flounder 3 Mud Log. Page 4 of 4

REMARKS =

DATE\_CREATED =

 $DATE\_RECEIVED = 13/05/69$ 

 $W_NO = W544$ 

WELL\_NAME = Flounder-3

CONTRACTOR = Exploration Logging INC.

CLIENT\_OP\_CO = Esso Australia