

GIPPSLAND BASIN VICTORIA

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1987

ESSO AUSTRALIA LIMITED

EAST HALIBUT - 1

WELL COMPLETION REPORT

VOLUME II

(Interpretative Data)

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GEOLOGICAL AND GEOPHYSICAL ANALYSIS

Following are the results and interpretation of the East Halibut-1 well which reached total depth on September 23, 1985.

<u>Top (KB 21m)</u>	Actual (mRKB)	Predicted (mRKB)
Top of Latrobe Group Top Coarse Clastics	2394.0	2373.0
(M-1.8.1 unit truncated)	2395.2	2374.0
Top M-1.8.2 unit	2414.4	
Top M-1.9.1 unit Top Lower L. Balmei seismic marker	2420.0 252 6. 5	

Net Oil and Shows

The top of Coarse Clastics can in 21m low to predrill prediction. 4m of net oil sand and 24m of residual (swept) oil was intersected in the Halibut M-1.8.1 reservoir unit, directly below top of Coarse Clastics.

Up to C5 gas shows were recorded on the mudlog from 2494m to 2520m. Subsequent wireline logging revealed a shaly zone with no produceable hydrocarbons. An RFT set at 2463.5m to test the top of the M-2.0.1 sand recovered 18.5 litres of mud filtrate.

Geophysical Analysis

The Top of Latrobe Group came in 21m low to prediction representing on error of 1%.

<u>Interpretation</u>

East Halibut was drilled primarily to test the updip potential of the M-1.6.1 to M-1.9.1 units and the potential of lower sand units beneath the original field OWC. Remapping of the Top of Latrobe suggested the eastern flank of the field was higher than previously thought. East Halibut results indicate the Top of Latrobe is approximately halfway between our old mapping (pre-1985) and the 1985 predrill map.

The current OWC (@ 2399m KB) at East Halibut-1 suggests that more oil has been drained from the lower units than expected. Drainage has probably occurred up the North Halibut fault to other wells with completions in the M-1.6 and M-1.7 units.

APPENDIX 1

APPENDIX

PALYNOLOGICAL ANALYSIS OF EAST HALIBUT-1
GIPPSLAND BASIN, SOUTHEASTERN AUSTRALIA

by

'Neil G. Marshall

27 OCT 1987

PETROLEUM DIVISION

Esso Australia Ltd. Palaeontology Report

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TABLE 2 : SUMMARY OF BASIC PALYNOLOGICAL AND LITHOLOGICAL DATA

INTRODUCTION

Nineteen sidewall core samples were examined for palynomorphs from East Halibut-1. Occurrences of spore-pollen and dinoflagellate species in each sample are recorded on the enclosed range chart. Tables 1 and 2 summarize interpretative and basic palynological data.

SUMMARY TABLE

AGE	FORMATION	PALYNOLOGY ZONE	DINOFLAGELLATE ZONE
Oligocene	Lakes Entrance Formation	P. tuberculatus (2393.0 m)	-
	lo	g break at 2393.9 m	
Late Paleocene	Latrobe Group	Upper <u>L. balmei</u> (2504.0-2415.5 m)	A. homomorphum (2526.0-2415.5m)
Paleocene	Latrobe Group	Lower <u>L. balmei</u> (2711.5-2508.0 m)	
	T.	D. 2721.0 m	

NOTE: All depths quoted in this report are in metres K.B.

GEOLOGICAL COMMENTS

- 1. Palynological analysis of the section of Latrobe Group (2721.0-2393.9 m) penetrated in East Halibut-l indicates that it ranges from the Lower to Upper L. balmei Zone. The presence of these zones is consistent with the geophysical seismic markers and palynological correlations with surrounding wells, such as Halibut-l and Teraglin-l. Although a section of Turrum Formation was intersected in Teraglin-l, there was no evidence for this unit in East Halibut-l. In the latter well, the coarse clastics of the Latrobe Group are overlain by sediments from the P. tuberculatus Zone, and these are correlated with the basal Lakes Entrance Formation.
- 2. The samples examined from the predominantly shale-sandstone sequence between the top of the Latrobe Group (2393.9 m) and approximately 2526 m frequently contain dinoflagellate assemblages of low diversity and yield that belong to the A. homomorphum Zone. It is suggested that these were deposited in a nearshore to restricted marine environment. The most diverse dinoflagellate assemblage was recorded at 2453.0 m (SWC 17) and it contains some typically marine taxa.
- 3. It was not considered worthwhile analysing samples from between 2690-2550 m because the interval is extremely sandy. Samples above and below this section belong to the Lower L. balmei Zone.

BIOSTRATIGRAPHY

The spore-pollen zones have been identified using the criteria proposed by Stover & Partridge (1973). The dinoflagellate zones are modifications on the scheme of Partridge (1976). Discussions of the dinoflagellate assemblages and their zonal assignments are given with the descriptions of their associated spore-pollen assemblages.

Lower Lygistepollenites balmei Zone 2711.5-2508.0 m.

Samples from this interval are typical of the Lower <u>L. balmei</u> Zone in that they are frequently pyritized and poorly preserved, and can be characterized by the often frequent occurrence of the zonal species. The presence of <u>Nothofagidites kaitangata</u>, <u>Tetracolporites textus</u>, <u>T. verrucosus</u>, <u>Gambierina rudata</u>, <u>Haloragacidites harrisii</u>, <u>Integricorpus antipodus</u>, <u>Polycolpites langstonii</u> and <u>Tricolpites waiparaensis</u>, without taxa typical of the Upper <u>L. balmei</u> Zone, is also indicative of the Lower <u>L. balmei</u> Zone.

Dinoflagellates occur sporadically in many samples of the Lower \underline{L} . \underline{balmei} Zone and include $\underline{Senegalinium}$ $\underline{dilwynense}$, $\underline{Glaphrocysta}$ $\underline{rextintexta}$, and $\underline{Apectodinium}$ $\underline{homomorphum}$. The first occurrence of \underline{A} . $\underline{homomorphum}$ at 2526.0 m marks the base of the \underline{A} . $\underline{homomorphum}$ Zone. The low diversity and yield assemblages of the \underline{A} . $\underline{homomorphum}$ Zone within this interval (2526.0-2508.0 m) are believed to be indicative of nearshore-restricted marine environment.

Upper Lygistepollenites balmei Zone 2504.0-2415.5 m.

The base of the Upper <u>L</u>. <u>balmei</u> Zone is placed at the first occurrence of <u>Proteacidites annularis</u> at 2504.0 m. The first occurrences of <u>Proteacidites incurvatus</u>, <u>P</u>. <u>latrobensis</u>, and <u>Triporopollenites ambiguus</u> at 2453.0 m within

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this interval are also useful markers of the Upper <u>L. balmei</u> Zone.

Consistent with this subdivision is the frequent occurrence of

<u>Lygistepollenites balmei</u>, and the presence of <u>Haloragacidites harrisii</u>,

<u>Cyathidites splendens</u>, <u>Polycolpites langstonii</u>, <u>Malvacipollis subtilis</u>, and

Proteacidites adenanthoides.

The dinoflagellate Apectodinium homomorphum occurs in many samples between 2415.5-2504.0 m, and is used to mark the A. homomorphum Zone. All dinoflagellate assemblages are of low yield and diversity and are thought to be from a nearshore - restricted marine environment. Some of the taxa recorded are Paralecaniella indentata, Deflandrea dartmooria-medcalfii, Spinidinium sp., Senegalinium dilwynense, Palaeocystodinium sp., and Kenleyia sp., and variants of the Palaeoperidinium bassensis complex. The most diverse assemblage was recorded at 2453.0 m and it contains some typically marine taxa, such as Palaeocystodinium sp., Spinidinium sp., and Kenleyia sp.

PALYNOLOGY DATA SHEET

ва	S I N:	Gippsland	l			EL	EVATION	: KB: 2	21.Om	GL:	-85.0	Om
WELL	NAME:	East Hali	.but-1			TO	TAL DEP	TH: _	27:	21.Om		
臼	PAL	YNOLOGICAL	ΗΙG	нЕ	ST D	АТ	A	LO	WES	ST D	AT;	A
₽ G		ZONES	Preferred Depth	Rtg	Alternate Depth	Rtg	Two Way Time	Preferred Depth	Rtg	Alternate Depth	Rtg	Two Wa
	T. ple	eistocenicus		TOTAL DEPTH: 2721.0m I G H E S T D A T A L O W E S T D A T A erred epth Rtg Depth Rtg Time Depth Rtg Depth Rtg Depth Rtg Depth Rtg Capable Rtg Capabl								
臼	M. lip	sis									1	
NEOGENE	C. bif	furcatus										
NEO	T. bel	lus										
	P. tuk	erculatus						2393.0	0			
	Upper	N. asperus										
	Mid N .	asperus										
旦	Lower	N. asperus										
PALEOGENE	P. asp	eropolus										
LEC	Upper	M. diversus										
P?	Mid M .	diversus					·		Ì	•		
	Lower	M. diversus										
	Upper	L. balmei	2415.5	2				2504.0	1			
	Lower	L. balmei	2508.0	2				2711.5	2			
70	Upper	T. longus										
SOUS	Lower	T. longus										
PACI	T. 1i1	liei										
CRETACEOUS	N. sen	ectus										
_	T. apo.	xyexinus	·									
T. apoxyexinus P. mawsonii									ļ	<u></u>		
	A. dis	tocarinatus										
• H	P. pan	nosus										
CRET	C. par								1		 	
_	C. str.	iatus							-			
EARLY	C. hugi	hesi										
闰		thaggiensis										
	C. aus	traliensis										
СОМ	IMENTS:	Apectodin	ium homomo	rphu	m dinofla	gella	ate Zone	e: 2526.0	-2415	5.5m		
								· · · · · · · · · · · · · · · · · · ·				
	FIDENCE ATING:							-	_		_	
N.F	ATING:							_	-		-	
			Fair Confider	nce, a	ssemblage wi	th zone	species o	f either spores	and po	ollen or micr	oplank	iton,
		or both. 4: Cuttings,	No Confidence	ce, as	semblage with	non-	diagnostic	spores, poller	and/o	r microplank	ton.	
NOT	E:	If an entry is gi	ven a 3 or 4 c	onfide	ence rating, a	n alte	rnative dep	pth with a bet	ter con:	fidence ratin	g shou	ld be
		entered, if poss unless a range of limit in another	of zones is give	-			_			•		
DAT	A RECORI	DED BY:	Neil G. Ma	rsha	11		DA	ATE: <u>1</u>	2/12/	85		
DAT	A REVISE	ED BY:					D#	ATE:				
		-										

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PARTRIDGE, A.D., 1976. The Geological Expression of Eustacy in the Early Tertiary of the Gippsland Basin. APEA. J. 16, 73-79.

STOVER, L.E. & PARTRIDGE, A.D., 1973. Tertiary and Late Cretaceous spores and pollen from the Gippsland Basin, southeastern Australia. Proc. R. Soc.
Victoria, 85, 237-286.

SAMPLE NO.	DEPTH (m)	SPORE-POLLEN ZONE	DINOFLAGELLATE ZONE	AGE	COMMENTS
SWC 30	2393.0	P. tuberculatus (0)	_	011gocene	C. annulatus, N. balcombiana, N. rhizoma
SWC 26	2411.0	BARREN SAMPLE			
SWC 24	2415.5	Upper <u>L. balmel</u> (2)	A. homomorphum (0)	Late Paleocene	L. balmei, P. langstonii, A. homomorphum
SWC 23	2417.5	Upper <u>L. balmei</u> (2)	A. homomorphum (0)	Late Paleocene	L. balmei, A. homomorphum
SWC 22	2418.5	Upper L. balmel (1)	-	Late Paleocene	L. balmei, A. homomorphum
SWC 20	2422.0	BARREN SAMPLE			
SWC 19	2424.0	BARREN SAMPLE			
SWC 17	2453.0	Upper L. balmei (1)	-	Late Paleocene	L. balmei, P. latrobensis
SWC 15	2472.0	Upper <u>L. balmei</u> (0)	A. homomorphum (0)	Late Paleocene	L. balmei, P. incurvatus, A. homomorphum, P. latrobensis, P. annularis, T. ambiguus, P. langstonii, P. adenanthoides, M. subtilus
SWC 14	2475.0	L. balmei	-	Paleocene	L. balmei
SWC 13	2499.5	L. balmei	-	Paleocene	L. balmei
SWC 12	2504.0	Upper <u>L. balmei</u> (I)	A. homomorphum	Late Paleocene	L. balmei, P. annularis, A. homomorphum, P. langstonii
SWC 11	2508.0	Lower L. balmei (2)	-	Paleocene	L. balmei, T. waiparaensis
SWC 10	2512.0	Lower L. balmei (2)	-	Pa leoce ne	L. balmei, I. antipodus, P. langstonii
SWC 9	2524.4	Lower L. balmei (2)	-	Paleocene	L. balmei
SWC 8	2526.0	Lower L. baimei (2)	A. homomorphum (0)	Pa l'eoce ne	L. balmei, A. homomorphum
SWC 7	2530.0	BARREN SAMPLE			
SWC 2	2696.5	Lower L. balmei (2)	-	Paleocene	L. balmei
SWC I	2711.5	Lower <u>L. balmei</u> (2)	-	Paleocene	T. textus, T. verrucosus, T. waiparaensis

TABLE 2: SUMMARY OF BASIC PALYNOLOGICAL DATA

DIVERSITY - low medium high
S & P less than 10 10-30 greater than 30
D 1-3 3-10 10

SAMPLE DEPTH		YIELD		DIVE	DIVERSITY		LITHOLOGY	DVD L7AT LON
NO.	(m)	SPORE-POLLEN	DINOS	SPORE-POLLEN	DINOS	PRESERVATION	LITHOLOGI	PYRIZATION
SWC 30	2393.0	V. low	Low	Low	Mod.	Good	Clyst.	
SWC 26	2411.0	BARREN SAMPLE					Sst.	
SWC 24	2415.5	Mod.	Low	Mod.	Low	Good.	Sist.	
SWC 23	2417.5	Low	Low	Mod.	Low	Fair	Silty sst.	
SWC 22	2418.5	Low	-	Mod.	-	Poor.	Carb. sitst.	
WC 20	2422.0	BARREN SAMPLE				•	Sst.	
WC 19	2424.0	BARREN SAMPLE					Sst.	
WC 17	2453.0	Low	Low	Mod.	Low	Fair-poor	Silty sst.	
WC 15	2472.0	Mod.	Mod.	Mod.	Low	Good	Sst.	
WC 14	2475.0	Low	Low	Low	Low	Poor :	Sandy sitst.	
WC 13	2499.5	Low	Low	Mod.	Low	Fair	Sst.	
WC 12	2504.0	Mod.	Low	Mod.	Low	Poor	Carb. sh.	high
WC II	2508.0	V. low	V. low	Mod.	Low	Poor-fair	Silty sst.	
WC 10	2512.0	Mod.	Low	Mod.	Low	Good	Carb. sh.	
WC 9	2524.4	V. low	V. low	Low	Low	Poor	Sist.	
MC 8	2526.0	Mod.	Low	Mod.	Low	Fair	Carb. sltst.	high
WC 7	2530.0	BARREN SAMPLE					Sst.	-
WC 2	2696.5	Low	V. low	Low	Low	Poor	Sst.	h i gh
WC I	2711.5	Mod.	-	Mod.	-	Good	Coal	•

APPENDIX 2

EAST HALIBUT 1

QUANTITIVE LOG ANALYSIS

Interval : 2390 - 2705m MDKB

Analyst : L.J. Finlayson

Date : October, 1985

27 OCT 1987

PETROLEUM DIVISION

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EAST HALIBUT 1 - QUANTITATIVE LOG ANALYSIS

East Halibut 1 wireline logs have been analysed for effective porosity and water saturation over the interval 2390-2705m KB. Analysis was carried out using a reiterative technique which incorporates hydrocarbon correction to the porosity logs, density-neutron crossplot porosities, a Dual Water saturation relationship, and convergence on a preselected grain density window by shale volume adjustment.

Logs Used

LLD, LLS (DLTE), MSFL, Caliper, RHOB (LDTC), NPHI (CNTH), EPT, SLS, SDT.

The NPHI curve was corrected for borehole and environmental effects. The borehole corrected MSFL, the MSFC was read directly off tape. The MSFC was used with the LLD and LLS to derive Rt and invasion diameter logs.

Log Quality

Most logs appear to be of reasonable quality however both the SLS and the EPT have the occasional noise spikes.

Analysis Parameters

- ¥	0 62 1 00
a*	0.62-1.00
m*	2.00-2.15
n	2
Apparent Shale Density (RHOBSH)	2.55 gm/cc
Apparent Neutron Porosity (NPHISH)	0.30
Formation Water Salinity	50,000 ppm NaCleq.
Rsh	10 ohm.m
Rmf @ 82 ⁰ C	0.092 ohm.m
Grain density - lower limit	2.65 gm/cc
Grain density - upper limit	2.67 gm/cc
Mud Filtrate Density (RHOF)	1.01 gm/cc
Hydrocarbon Density (RHOH)	0.74 gm/cc
Bottom Hole Temperature	82 ⁰ C

^{*} a = 0.62 and m = 2.15 except the interval 2448.75-2481.5m and 2492.0-2568m where a = 1.00 and m = 2.00.

Shale Volume

An initial estimate of VSH was taken from density-neutron separation.

VSH ND =
$$\frac{\text{NPHI} - \left(\frac{2.65 - \text{RHOB}}{1.65}\right)}{\text{NPHISH} - \left(\frac{2.65 - \text{RHOBSH}}{1.65}\right)} - 1$$

Total Porosities

Total porosity was initially calculated from a density-neutron logs using the following algorithms:

$$h = 2.71 - RHOB + NPHI (RHOF - 2.71)$$

if h is greater than 0, then

apparent matrix density, RHOMa =
$$2.71 - h/2$$
 - 3

if h is less than 0, then

Total porosity:
$$PHIT = \frac{RHOMa - RHOB}{RHOMa - RHOF}$$
 - 5

where RHOB = environ. corrected bulk density in gms/cc

NPHI = environ. corrected neutron porosity in limestone porosity units.

RHOF = fluid density (1.01 gms.cc)

Free Formation Water (Rw) and Bound Water (Rwb) Resistivities

Free water resistivity was derived by calculating total porosities and Rwa over the logged interval. Free formation water resistivity (Rw) was taken from the clean, water sand Rwa. Bound water resistivity (Rwb) is calculated from the input shale resistivity value, Rsh.

Water Saturations

Water saturations were determined from the Dual Water model which uses the following relationship:

$$\frac{1}{Rt} = SwT^{n} * \left(\frac{PHIT^{m}}{aRw}\right) + SwT^{(n-1)} \left[\frac{Swb * PHIT^{m}}{a} \left(\frac{1}{Rwb} - \frac{1}{Rw}\right)\right] - 6$$

or

$$\frac{1}{Rxo} = SxoT^{n} * \left(\frac{PHIT^{m}}{e^{Rw}}\right) + SxoT^{(n-1)} \left[\frac{Swb * PHIT^{m}}{a} \left(\frac{1}{Rwb} - \frac{1}{Rmf}\right)\right] - 7$$

where: SwT and SxoT are "total" water saturations

and Swb (bound water saturation) =
$$\frac{VSH * PHISH}{PHIT}$$
 - 8

Hydrocarbon correction to the porosity logs utilised the following algorithms:

$$RHOB.HC = RHOB(raw) + 1.07 PHIT (1-SxoT) [(1.11-0.15P)RHOF - 1.15RHOH] - 9$$

NPHI.HC = NPHI(raw) + 1.3 PHIT (1-SxoT)
$$\frac{RHOF(1-P)-1.5RHOH + 0.2}{RHOF(1-P)}$$
 -10

where = mud filtrate salinity in parts per unit

RHOF = mud filtrate density

RHOH = hydrocarbon density RHOB.HC = hydrocarbon corrected bulk density NPHI.HC = hydrocarbon corrected neutron porosity

The calculated "grain density" was derived by removing the shale component from the rock using the following algorithms:

$$\frac{\text{RHOBSC}}{1-\text{VSH}} = \frac{\text{RHOB.HC} - \text{VSH} * \text{RHOBSH}}{1-\text{VSH}}$$

$$\frac{\text{NPHISC}}{1-\text{VSH}} = \frac{\text{NPHI.HC} - \text{VSH} * \text{NPHISH}}{1-\text{VSH}}$$

The shale corrected density and neutron values were then entered into the cross-plot algorithms (equations 2, 3 and 4) to derive grain density (RHOG).

If calculated RHOG fell inside the specified grain density window, then PHIE and Swe were calculated as follows:

$$Swe = 1 - \frac{PHIT}{PHIE} (1-SwT) -14$$

if VSH was greater than 60%, then Swe was set to 1 and PHIE set to zero.

If calculated RHOG fell outside the specified grain density window, the VSH was adjusted appropriately and the process repeated.

Coals were edited for an output of VSH = 0, PHIE = 0 and Swe = 1 over the following intervals: 2417.75-2420.0m, 2469.75-2471.5m and 2523.5-2525.0m KB.

Log Analysis Comments

- 1. A 3.5m net oil sand is interpreted over the interval 2395.5-2399.0m, with the OWC currently at 2399.0m KB (Figure 1).
- A residual oil zone is interpreted over the interval 2399.25-2422.5m KB. The residual oil zone is confirmed by SWC shows over the interval 2401.0-2422.0m. A SWC at 2424.0m is sandstone and has no shows.
- The Residual Oil Saturation (ROS) calculated from the Dual Laterolog is 75.6%. It is noted that the residual oil zone extends below the "Field" OWC of 2517m KB.
- 4. All other zones are interpreted as being water bearing.

- 5. The "Humble" analysis parameters (a = 0.62, m = 2.15) appeared suitable in the clean sands whereas the "Dual Water" analysis parameters (a = 1, m = 2) appeared suitable in shaly and "hot" sands.
- 6. The comparison between the Long Spaced Sonic (SLS) and the Digital Sonic (Figures 2 and 3) Tool (SDT) indicates that both provide essentially the same measurement.
- 7. Attached are an EPT Analysis, a summary of results, a listing and a Log Analysis depth plot.

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Attach:

EAST HALIBUT 1

SUMMARY OF RESULTS

Depth Interval (m MDKB)	Gross Thickness (m)	* Net Thickness (m)	*Porosity Average	* Swe Average	Fluid Content
2395.50 - 2399.00	3.50	3.50	0.235 <u>+</u> 0.010	0.126	Oil
2399.25 - 2422.50	23.25	20.25	0.229 <u>+</u> 0.029	0.756	Residual Oil
2422.75 - 2458.75	36.00	36.00	0.199 <u>+</u> 0.040	0.986	Water
2463.50 - 2469.50	6.00	6.00	0.184 <u>+</u> 0.043	1.000	Water
2472.00 - 2501.75	29.75	29.25	0.197 <u>+</u> 0.035	1.000	Water
2506.00 - 2509.75	3.75	3.00	0.153 <u>+</u> 0.039	0.838	Water
2512.75 - 2515.75	4.00	4.00	0.179 <u>+</u> 0.026	0.948	Water
2526.75 - 2698.50	171.75	171.50	0.202 <u>+</u> 0.029	0.985	Water
2700.75 - 2703.75	4.00	4.00	0.149 ± 0.012	0.956	Water

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EPT ANALYSIS

The EPT was analysed in the following manner:

$$\begin{array}{lll} \text{EPHI} &=& \frac{\text{Tpl - Tpma}}{\text{Tpw - Tpma}} & \text{Tpma} &= 6.2 \text{ ns/m} \\ & \text{Tpw} &= 38.0 \text{ ns/m} \\ \end{array}$$

$$ESXO = \frac{EPHI}{PHIT}$$

where: EPHI = water filled porosity

Tpl = propagation time

Tpma = apparent matrix propagation time form Tpl vs PHIT crossplot

(Figure 4)

Tpw = apparent water propagation time from Tpw vs PHIT crossplot

(Figure 4)

 $ESX\bar{O}$ = invaded zone saturation from EPT

PHIT = total porosity from density-neutron crossplot

EPT Comments

1. The EPHI/PHIT depthplot confirms the residual oil zone over the interval 2399.25-2422.5m KB (Figure 5).

- 2. The ESXO calculated in the residual oil zone of 84% is close to that calculated by the MSFL (89%). Both tools are very shallow reading and are thus measuring the flushed zone saturation, not necessarily the residual oil saturation (ROS).
- The \underline{ROS} calculated by the Dual Laterolog (76%) is lower than the \underline{SXO} calculated by either the EPT or MSFL. This implies that some oil not moved by production is still moveable by the drilling fluid. A true measurement of ROS is therefore more likely from the DLT which is relatively unaffected by drilling fluids rather than from the EPT or MSFL.

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	EAST HALIE	3UT#1 LOG	ANALYSIS					
DEPTH .GR	.RT	.MSFC	RHOB	.NPHI	.PHIE	.SXO	.PHIE	.SWEC
2390.000 56.918 2390.250 57.603	1.428	.855	2.451	.310	.000	1.000	.000	1.000
2390.250 57.603 2390.500 56.353	1.548 1.564	.904	2.458	.280	.000	1.000	.000	1.000
2390.750 53.680	1.564	1.182	2.491	.253	.000	1.000	.000	1.000
2391.000 55.645	1.520	.958 .934	2.510 2.490	.266	.000	1.000	.000	1.000
2391.250 57.211	1.659	1.047	2.478	.281 .261	.000	1.000	.000	1.000
2391.500 56.797	1,652	1.001	2.463	.268	.000	1.000	.000 .000	1.000
2391.750 58.204	1.555	.995	2.465	.300	iŏŏŏ	1.000	.000	1.000
2392.000 57.175	1.545	.977	2.526	.303	.000	1.000	Jooo	1.000
2392.250 58.537 2392.500 60.409	1.557	1.043	2.536	.293	.000	1.000	.000	i.000
2392.750 57.280	1.515 1.440	.950 .940	2.514	.292	.000	1.000	.000	1.000
2393,000 58,629	1.407	.940 .968	2.561 2.608	.289	.000	1.000	.000	1.000
2393.250 61.444	1.612	1.252	2.602	.285 .286	.000	1.000	.000	1.000
2393.500 59.997	1.679	.994	2.596	.268	.ŏŏŏ	1.000	.000	1.000
2393.750 66.745	1.185	.970	2.747	.296	Jŏŏŏ	1.000	.000	1.000
2394.000 70.822 2394.250 59.165	1.044	.482	3.018	.317	.000	1.000	.000	i .000
2394.250 59.165 2394.500 46.540	1.092	.802	3.075	.273	.000	1.000	.000	1.000
2394.750 45.854	1.699 1.923	.624 1.396	3.016	.239	.000	1.000	.000	1.000
2395,000 56.788	2.660	2.225	2.783 2.661	.215 .212	.000	1.000	.000	1.000
2395.250 54.084	7.452	4.946	2.429	:211	.000 .082	1.000 .771	.000	1.000
2395.500 32.011	16.854	4.340	2.244	.183	.237	:55&	.082 .237	.494 .231
2395.750 21.333	34.216	2.064	2,223	.183	.243	.477	.243	.157
2396.000 22.827 2396.250 24.100	48.713	1.709	2.245	.182	.228	.451	.228	.125
2396.250 24.100 2396.500 23.117	51.647 58.453	1.805 1.676	2.241 2.226	.179	.235	.446	.235	.133
2396.750 23.530	71.752	1.704	2.240	.187 .183	.243	.429	-243	.121
2397,000 27,223	84.118	1.782	2.253	:187	.230 .221	.417 .408	.230 .221	.100
2397.250 30.407	95.811	1.809	2.215	. 187	.245	.388	.245	.080 .094
2397.500 29.026	124.673	2.269 2.375	2.234	.185	.232	.375	.232	.072
2397.750 27.412 2398.000 26.406	144.378	2.375	2.261	.189	.213	.377 .382	.213	.044
2398.250 31.995	112.161 79.180	2.150 2.117 2.082	2.233	.193	.230	.382	.230	.063
2398.500 36.597	56.773	5.082	2.219 2.209	.213 .218	.232	.402	.232	.053
2398.750 34.242	20.987	2.472	2.213	:212	.238 .247	.421 .510	.238 .247	.070
2399.000 30.860	5.461	2.825	2.222	.203	. 254	.675	.254	.168 .375
2399.250 28.742	2.110	1.662	2.231	.197	.251	.822	.251	.612
2399.500 29.394 2399.750 31.148	1.764	1.496	2.249	.182	.240	.870	.240	.705
2400.000 28.970	1.542 1.645	1.469 1.315	2.244 2.235	.180	.241	.891	.241	.750
2400.250 27.505	1.539	1.462	2.257	.189 .190	.248 .240	.870	.248	.706
2400.500 29.765	1.700	1.524	2.275	.181	.230	.893 .892	.240 .230	.754 .752
2400.750 27.145	2.084	1.475	2.298	.165	.214	:883	.230	:732 :732
2401.000 26.060	1.623	1.861	2.263	.172	. 231	.899	237	.765
2401.250 27.556 2401.500 24.248	1.711	1.134	2.232	.184	. 247	.864	.247	.694
2401.750 24.359	1.268 1.325	1.218 1.176	2.219	.197	.258	.901	.258	.770
2402.000 25.427	1.393	1.150	2.222 2.236	.201 .200	.258 .252	.892	.258	. 752
2402.250 27.014	1.432	1.247	2.244	.200	.253	.892 .886	.252 .253	.751
2402.500 26.864	1.377	i.365	2.240	. 197	.249	.898	.233 .249	.738 .765
2402.750 23.043	1.269	1.148	2.218	.198	.258	.900	.258	.763 .768
2403.000 21.720 2403.250 21.201	1.186	1.168	2.213	.208	.264	.900	. 264	.769
2403.250 21.201 2403.500 21.093	1.237	1.145	2.230	. 191	.251	.913	.251	.797
	1.301	1.311	2.244	.183	.242	.918	.242	.807

DEPTH 2404.250 2404.500 2404.500 2404.500 2405.250 2405.250 2405.750 2406.500 2406.750 2406.750 2407.250 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2407.750 2410.500 2410.500 2410.500 2411.500 2411.750 2411.750 2411.750 2412.250 2412.500 2413.500 2414.750 2414.500 2414.750 2415.750	6933132466491968036733595906380373762626 62223354424242222333445529.6577733552222222222333445529.6577773765526222222222222222222222222222	EAST HAL II 1.203 2663 1.1699 1.21649 1.1200 1.120	85995084325043708055541171949004290594159246688 8111111111112211221111111221221221122212221233442794488 8111111111111221122111111221221221111111	ANALYSIS 37604425649961371231447770233302799171793444139594996137122222222222222222222222222222222222	NPHI 120129667499417500271151162111699985776667778667792121162111621116999857766677786677921199999999999999999999999999999999	PH 122566565679112373994412072618022715537763284967177	36216205540379412012831305097131665176159693 9901620799124037941201283131511316651769693 990162055403794120128313050971316651766159693	PHIE 2521665 679 11237 3739 9441 20726 2233328 4967 127 127 127 127 127 127 127 127 127 12	SWE17774404216910111077712293714465269415820 9827777099222169107771229937788888888877148854485466667779137748888888775555677888888888888888888888
2414.250 2414.500 2414.750 2415.000 2415.250	93.697 94.556 83.702 97.606	1.868 2.801 3.714 5.115 4.005	2.432 4.274 6.796 3.446 4.048	2.328 2.295 2.359 2.404 2.419	.207 .268 .216 .187 .195	.189 .186 .157 .131 .127	.901 .775 .789 .786 .839	.189 .186 .157 .131 .127	.916 .769 .504 .531 .525 .628

DEPTH GR 2418.000 31.681 2418.250 53.807 2418.500 78.106 2418.750 100.714 2419.000 71.725 2419.250 41.915 2419.500 65.880 2419.750 77.905 2420.000 56.649 2420.250 39.535 2420.500 31.103 2420.750 32.071 2421.000 36.382 2421.500 37.968 2421.750 39.206 2422.000 32.329 2422.250 27.818 2422.500 30.881	1.237 1.958 6.502 6.217 1.722 1.049 1.146 2.881 2.558 1.892 1.468 1.387 1.516 1.468 1.342 1.342	MSFC 1.123 9.0375 98.3750 23.9502 1.5089 93.904 1.0389 93.904 1.4007 1.4077 1.4077 1.4073 1.5034	ANALYSIS -RHOB 2.142 1.750 1.689 2.084 2.360 2.344 2.499 2.444 2.252 2.264 2.264 2.268 2.278 2.268	.NPHI .260 .442 .440 .324 .233 .185 .161 .157 .155 .146 .173 .166 .178 .201 .188 .165	.PHIE .000 .000 .000 .000 .000 .000 .000 .0	.SXO 1.000	.PHIE .000 .000 .000 .000 .000 .000 .000 .0	.SWEC 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.761 .798 .825 .834 .777 .761 .785 .834 .777
2422.750 2423.000 28.528 2423.250 31.267 2423.500 27.968 2424.750 24.27.968 2424.250 25.015 2424.250 24.677 2425.000 24.677 2425.000 24.677 2425.250 24.677 2425.250 24.677 2426.000 24.681 2425.750 24.629 24.625 24.625 24.625 24.625 24.625 24.625 24.625 24.637 2427.000 24.337 2427.000 24.337 2427.000 24.337 2427.500 24.636 2428.250 24.636 2428.250 24.635 2428.500 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2428.750 24.635 2429.000 24.528 2429.000 24.528 2429.000 24.528 2429.000 24.528 2429.000 24.528 2429.000 24.528 2429.000 24.528 2429.750 24.635 2429.750 24.635 2429.750 24.635 2430.000 25.080 2430.250 23.354 2430.750 22.636 2431.250 24.635	1.056 1.042 1.006 1.006 1.0070 1.070 1.070 1.074 1.0756 1.042 1.085 1.116 1.078 -949 -971 -934 -913 -8877 -8984 -8897 -8985 -911 -8895 -921 -921	1.1244234024735156332324485111608260284 1.1211.1211.133756332324485111608260284 1.121111111111111111111111111111111111	2.249 2.249 2.229	.162 .185 .1862 .1870 .1607 .1	227 227 2245 2245 2210 2210 2220 2220 2220 2220 2220 222	. 984 . 984 . 962 . 959 . 967 . 988 . 993 . 998 . 999 . 989 . 900 . 988 . 963 . 963 . 973 . 983 . 983 . 983 . 983 . 983 . 983 . 990 . 988 . 983 . 990 . 988 . 999 . 989 . 989	225 227 2245 2245 2210 2220 2222 2222 2222 2222 2222 222	966 .962 .962 .907 .919 .919 .926 .979 .976 .977 .9000 1.0000 1.0000 1.0000 1.0000 1.945 .9411 .9935 .9945 .9945 .9945 .9945 .9945 .9945 .9945 .9948 .9948

DEPTH 2432.2500 2432.7500 2432.7500 24332.7500 24333.7500 24333.7500 24334.7500 24334.7500 24335.7500 24335.7500 24336.7500 24337.7500 24337.7500 24337.7500 24339.75	04996958575544924583672551293597655005273179486895844444555864222218883672551293597655273117946455586444455586444322111888922181221888712312218887123122188871231221888712312222222222	EAST HALIE 1.0061 1.006	MSFC 9188607464447662686784627898704001111111111111111111111111111111111	SI 71946854453281247111617711930384711144057256231172934692-22222222222222222222222222222222222	NPHI 27550611319565348578158318916841418356509558359798847318750613195653485781583189168414183565095583597988473	PH 1212914766206681192844386507440119044471332260285073789378934	•SX0 •993 •9468 •9468 •9468 •95447 •9588 •975447 •9758 •9759 •	PHIE 22129 147 6620 6620 119 222 222 2222 2222 2222 2222 2222	SWEC 1.000 1
2444.250 2444.500	21.011 22.267	.993 .987	1.204 1.043 1.115	2.304 2.296 2.279 2.282 2.291 2.283 2.286	.178 .174 .167	.218 .219 .223 .224 .218 .220	1.000	.207 .218 .219 .223 .224 .218 .220	.988 1.000

DEPTH 2446.000 2446.250 2446.500 2446.750 2447.000 2447.500 2447.750 2448.000 2448.500 2448.750 2448.750 2449.000 2449.250	-GR 22.391 21.896 19.603 21.547 20.246 18.966 21.041 22.485 26.1583 68.468 73.577 68.500	EAST HALIB .RT .957 .966 1.014 1.081 1.094 1.065 1.030 .999 .989 1.222 1.847 2.937 2.660 2.288	UT#1 LOG .MSFC 1.073 1.098 1.109 1.257 1.285 1.154 1.158 1.158 1.155 1.590 3.939 3.655 3.361	ANALYSIS .RHOB 2.277 2.292 2.306 2.316 2.316 2.316 2.326 2.385 2.429 2.423 2.405 2.382	.NPHI .172 .169 .156 .157 .160 .152 .153 .150 .131 .138 .1641 .163	.PHIE .225 .219 .208 .205 .210 .204 .203 .198 .169 .133 .149 .165	.SX0 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	.PHIE .225 .219 .208 .2002 .205 .204 .203 .198 .169 .133 .149 .165	.SWEC 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
2449.500 2449.750 2450.250 2450.500 2450.500 2451.000 2451.250 2451.750 2451.750 2452.250 2452.500 2452.500 2452.500 2453.500 2453.500 2453.750	68.448 68.494 73.686 78.591 77.5652 87.896 91.3938 90.6053 85.938 90.208 1235.874 76.220 69.653	2.107 2.011 1.975 1.834 1.704 1.859 2.334 2.059 1.920 1.897 1.927 1.767 1.927	2.494 2.336 2.242 2.158 1.889 2.711 2.476 2.874 2.154 2.038 1.752 2.037 2.572	2.377 2.368 2.3546 2.3349 2.3387 22.3357 22.3357 22.3351 22.3374 22.405	.171 .168 .179 .190 .190 .187 .195 .199 .179 .183 .201 .190 .197	.164 .178 .189 .189 .152 .140 .1876 .1876 .1876 .172 .1646 .141	.990 .988 .976 .977 .985 .993 .975 .976 .976 .985 .985 .990	.164 .178 .189 .189 .159 .152 .140 .1863 .172 .1646 .1812	.976 .971 .9424 .943 .983 .938 .959 .949 .941 .964 .996 1 .990
2453.750 2454.250 2454.500 2454.500 2455.750 2455.250 2455.750 2456.000 2456.250 2456.500 2456.500 2456.500 2457.500 2457.500 2457.750	71.701 68.710 68.818 69.310 64.9323 69.558 79.171 81.409 74.706 84.726 86.335 89.3750 78.348 80.218	2.618 2.639 2.491 2.591 2.6897 2.897 3.100 3.126 3.402 3.402 3.718 3.748	3.872 .876 .696 .757 .1869 .782 .782 .782 .831 .831 .4413 .99	2.423 2.411 2.406 2.407 2.305 2.420 2.428 2.436 2.429 2.429 2.451 2.466 2.445	.166 .170 .169 .157 .1452 .157 .1543 .139 .149 .156 .151	.131 .139 .144 .150 .173 .138 .130 .133 .135 .111 .115	1.000 .9986 .9985 .9755 .9751 .985 .9994 .984 .9841 .9822 .967	.131 .139 .144 .150 .1739 .138 .130 .1335 .1311 .105	1.000 .966 .980 .962 .8938 .952 .964 .988 .964 .988 .964 .955 .955
2458.000 2458.250 2458.500 2458.750 2459.000 2459.250 2459.500	82.267 87.203 88.267 94.244 103.091 104.184 99.992	3.776 3.832 3.796 3.870 4.074 4.512 4.919 4.891	4.276 4.161 4.334 4.577 4.364 5.313 5.855	2.451 2.448 2.446 2.457 2.479 2.481 2.477	.150 .154 .159 .163 .162 .162 .168	.113 .115 .112 .112 .109 .091 .087	.976 .965 .966 .956 .954 .953 .947	.113 .115 .112 .112 .109 .091 .087 .090	.942 .914 .918 .893 .891 .936 .885 .870

DEPTH 2460.000 2460.250 2460.750 2461.000 2461.250 2461.500 2461.750 2462.250 2462.250 2462.500 2462.750 2463.000 2463.250 2463.500 2463.750 2464.750 2464.750	GR 101.103 102.023 98.108 103.336 102.295 96.170 97.7726 111.4527 111.1362 93.447 66.294 52.649 52.649 73.310 82.633	EAST HALIE 4.903 5.2606 4.930 3.4933 2.566 3.089 3.9530 4.930 4.930 3.9532 6.233 4.313 4.303 4.303 2.793 2.793	8UT#1 LOG .MSFC 6.025 6.023 6.023 6.596 5.055 2.944 2.693 5.196 5.493 6.307 8.582 4.297 4.097 3.309 3.309 3.132	ANALYSIS .RHOB .2.507 .2.500 .2.508 .2.433 .2.390 .2.454 .2.504 .2.554 .2.554 .2.551 .2.453 .2.458 .2.458 .2.458 .2.458 .2.458 .2.458 .2.381	.NPHI .163 .160 .154 .178 .209 .204 .188 .182 .197 .187 .176 .173 .154 .151 .171 .184	.PHIE .065 .074 .070 .069 .097 .141 .103 .000 .000 .000 .000 .000 .000 .118 .113 .1455 .156 .155	.SX0 1.000 .988 .992 .967 .942 .950 .969 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	.PHIE .065 .074 .070 .069 .097 .141 .103 .000 .000 .000 .000 .000 .000 .118 .113 .1455 .156 .155	.SWEC 1.000 .970 .981 .919 .859 .877 .924 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
2465.000 2465.250 2465.250 2465.750 2466.000 2466.500 2466.500 2467.250 2467.250 2467.500 2467.500 2468.250 2468.250 2468.250 2468.250 2469.000 2469.500 2469.500 2469.500 2470.250 2470.500 2470.750 2471.500 2471.500 2471.500 2471.500 2472.500 2472.500 2473.500 2473.500 2473.500	76.1396 6.1396 6.1396 6.1396 6.1396 6.1396 6.1397 6.2192 7.21980 7.21980 7.21980 7.21991 7.219	2.469 425 425 425 422 426 427 427 427 427 427 427 427 437 447 447 447 447 447 447 447 447 44	2.723 7.7414 7.723 7.7414 7.723 7.7414 7.723 7.7414 7.723 7.7414 7.723 7.723 7.723 7.723 7.723 7.723 7.724 7.244 7.244 7.244 7.244 7	2.389 2.4012 2.4057 2.4057 2.2454 4057 2.2454 2.2253 2.2252 2.225	.185 .167 .1783 .1413 .12213	.151 .144 .1344 .1443 .1442 .1257 .2216 .2216 .2216 .22111 .2211	.945 .991 .996 .995 1.000	.151 .144 .1434 .1442 .1442 .12577760 .2214 .2217 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .2211 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .221111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .22111 .221111 .221	.914 .977 .989 .987 1.000

DEPTH 2474.250 2474.250 2474.250 2474.250 2475.250 2475.250 2475.750 2475.750 2476.250 2476.750 2477.750 2477.750 2477.750 2477.750 2477.750 2477.750 2477.750 2477.750 2477.750 2478.250 2478.750 2478.750 2478.750 2478.750 2478.750 2478.750 2479.250 2479.250 2479.750	911553087016786545029088808084737085907250498387684 63933334433708886250290888080848310788150498387082222333333333333333333333333333333	EAST 1538 1.1098435119302299731.22237511.3392297731.22237512973302299773302299771.2223751.334779971.2223751.334206055342060796831.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.157222283751.000731.15722222283751.000731.15722222283751.000731.15722222283751.000731.15722222283751.000731.157222222283751.000731.157222222283751.000731.157222222283751.000731.15722222283751.00073122222283751.00073122222283751.00073122222283751.00073122222283751222222837512222228375122222283751222222222222222222222222222222222222	MS31	S 14884329304715770419254406792429222222222222222222222222222222222	NPH 14797 11680 1179 1169 1169 1169 1169 1169 1169 1169	PHIE 1154 1444 12277 12224 12180 12227 122	\$X0 1.000 1.	PHIE 1144 12344 12347 12180 12190 12190 12190 12190 12190 12190 1210 121	.SWEC 1.000
2485.750 2486.000 2486.250	20.547 19.776 18.588	.972 .962 .988	.898 .918	2.274 2.282 2.291 2.301 2.297 2.287 2.280 2.264 2.265	.177 .168	.228 .226 .218	.987 .998 1.000	.228 .226 .218	.969 .995 1.000

DEPTH 2488.000 2488.250 2488.500 2488.750 2489.000 2489.250 2489.500 2489.500 2489.500 2490.000	GR 20.092 20.676 20.879 20.398 22.725 25.849 26.982 34.982 35.680 29.224	EAST HALIB .RT 1.027 1.074 1.023 1.031 1.092 1.210 1.186 1.150 1.084 1.119	.MSFC 1.062 1.209 1.052 .982 1.130 1.309 1.511 1.199 1.043	ANALYSIS .RHOB .2.289 2.304 2.295 2.295 2.330 2.338 2.328 2.266	.NPHI .153 .131 .143 .137 .120 .119 .130 .160	.PHIE .213 .198 .210 .205 .183 .180 .189 .218 .235	.SXO 1.000 1.000 1.000 1.000 1.000 1.000 1.000 979 .959	.PHIE .213 .198 .210 .205 .183 .180 .189 .218	.SWEC 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
2490.500 2490.750 2491.000 2491.250 2491.500 2491.750 2492.000 2492.250 2492.750 2493.000 2493.250 2493.500	23.826 8268 22.168 25.5425 45.445 48.3511 54.9836 53.511 54.9836 52.2027 46.607	1.169 1.227 1.322 1.358 1.363 1.509 1.591 1.603 1.549 1.439 1.438	1.159 1.262 1.212 1.410 1.5419 1.436 1.670 1.670 1.635 1.635 1.229	2.295 2.315 2.342 2.358 2.3336 2.3331 2.3319 2.3319 2.3318 2.3284 2.284	.173 .143 .130 .117 .132 .158 .168 .162 .175 .172 .179 .185	219 .199 .183 .172 .183 .198 .204 .204 .211 .209 .213 .229 .239	.983 1.000 1.000 1.000 1.000 .988 .969 1.000 .977 .980 .978 .977	.219 .199 .183 .172 .183 .198 .204 .211 .209 .213 .229 .239	.957 1.000 1.000 1.000 1.000 .969 .924 1.000 .944 .951 .947 .943 .986
2493.750 2494.000 2494.250 2494.750 2495.000 2495.250 2495.500 2495.750 2496.000 2496.250 2496.750	57.021 68.811 67.987 60.340 51.060 43.302 45.167 51.068 65.502 92.642 107.899 98.741 70.453	1.194 1.800 2.579 2.4453 1.625 1.266 1.187 1.204 1.834 4.788 3.433	1.198 3.522 2.533 1.344 1.512 1.432 12.432 12.139 2.934	2.320 2.386 2.419 2.410 2.3326 2.293 2.3023 2.413 2.530 2.424	.219 .188 .156 .155 .165 .169 .187 .205 .202 .185 .202	.195 .152 .139 .142 .167 .206 .225 .209 .197 .131 .000 .126	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	195 152 139 142 167 206 225 209 197 131 000 126	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
2497.000 2497.250 2497.500 2498.000 2498.250 2498.500 2498.750 2499.000 2499.250 2499.500 2499.750	62.439 71.620 87.326 101.568 100.269 92.949 88.427 80.819 74.615 66.055 57.968 69.885 91.717	2.189 1.929 2.484 3.881 4.330 3.768 2.565 2.3051 1.835 2.160 3.055	1.986 2.147 2.492 4.474 6.820 3.74 3.424 2.329 2.4638 2.664 5.094	2.361 2.365 2.368 2.462 2.472 2.404 2.375 2.371 2.323 2.3371 2.435	.196 .191 .193 .195 .192 .191 .185 .187 .195 .189 .189	.170 .169 .140 .076 .063 .108 .138 .164 .181 .216	951 984 972 971 968 969 957 937 944 941 974	.170 .169 .140 .076 .063 .108 .138 .163 .164 .181 .216	.882 .960 .931 .928 .925 .925 .845 .845 .855 .859
2500.250 2500.500 2500.750 2501.000 2501.250 2501.500	106.282 91.561 65.828 74.172 83.504 88.304	4.689 4.258 2.942 2.376 2.690 2.896	4.741 8.505 1.749 3.129 2.974 2.228	2.467 2.461 2.353 2.321 2.378 2.397	.199 .223 .228 .218 .203 .185	.121 .057 .011 .162 .194 .152 .144	947 990 868 888 924 938	.057 .011 .162 .194 .152 .144	.942 .872 .976 .694 .739 .817 .851

DEPTH 2502.000 2502.750 2502.750 2503.250 2503.500 2503.500 2503.500 2503.500 2504.250 2504.750 2504.750 2505.500 2506.750 2506.750 2506.750 2508.750 2508.750 2508.750 2508.750 2508.750 2508.750 2508.750 2508.750 2508.750 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2511.500 2512.250 2512.750 2513.500 2512.250 2512.750 2513.500 2512.750 2513.500 2513.5	1124227241882 6738552421882552228855242188267336444831141147643388257387805184781818181481147648888885738678254478818277364446737651226741122336446446734646746746467467467467467467467467467467	EART 334.4253005311252774692310034462778862222155568987886222215022878878862222150228788862222150288788862222150288788862222150288788862222150288788862222150288788862222150288788862222150288888888888888888888888888888888	204169867365237707956679194046777789733527358 M4359335523776277433334439111224123554792186213 1307627743333443911122412355479209186213	SI 044937676763637537785511084987444937676363753778551108498744680756363753778551108498744493745636375377855110849874449112280756430131848686122222222222222222222222222222222	NPHI 1926088833395522311742226446019444605522118853883883883883888888888888888888	PHIE .084 .1078 .0582 .119 .0000 .00	SXU 9766 974667 9766 9766 9766 9766 9766 97	PHIE .084 .107 .0582 .119 .0000 .000	SWEC 417 8473 8479 1.0000 1.00
2512.000 2512.250 2512.500 2512.750 2513.000	127.460 103.297 64.094 44.133 46.457	8.173 8.237 6.779 2.740 2.250	11.435 8.332 6.557 2.603 1.815	2.501 2.443 2.361 2.358	.303 .236 .168 .160 .138	.000 .000 .107 .190 .181	1.000 1.000 .828 .914 .968	.000 .000 .107 .190 .181	1.000 1.000 .604 .798 .922

DEPTH	EAST HALIBU 180 181 181 182 183 184 185 185 186 187 187 187 187 187 187 187	96999291819640123864985579398751487539885078327171410 M3334444778125817553645875587766669435631431621 115817553645875587766669435631431621 1115817553645875587766669435631431621	S 4896662429953641635363507349871732360597812914934455638968896662429222222222222222222222222222	NPHI 73 1794 1183 1197 11883 1197 11883 11997 11883 11997 11883 11997 11883 11997 11883 11997 11883 11997 11885 11	PHIE 115 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17	\$X0 915 9770 9770 9779 9779 9775 9775 9775 977	PHIE 1153	SWEC .798 .913 .925 .9447 .888 .866 .799 1.000 1
2529.000 23.448 2529.250 22.038 2529.500 26.194	1.168 1.214 1.243	1.216 1.338 1.399	2.266 2.283 2.277	.175 .169 .169	.230 .222 .224	1.000 1.000 1.000	.230 .222 .224 .219	1.000 1.000 1.000

DEPTH 2530.000 2530.250 2530.750 2531.000 2531.750 2531.750 2532.500 2532.500 2532.750 2532.750 2533.750 2533.750 2533.750 2534.750 2534.750 2534.750 2535.750 2535.750 2537.750	2825548861260487756130437455350714293478066347004333349 2822222222222222222222233448227844444455549554955549955	EAST HALIBE 1.243.6 1.2257391.2257391.228891.22891.22881.2257391.2288891.22888891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.22888891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.22888891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.2288891.22888891.22888891.22888891.22888891.22888891.2288888891.22888891.22888891.22888891.22888891.22888891.22888891.2288888891.228888888888	19974179600512671738841805554239057887690334521360 M111111111111111111111111111111111111	RH222222222222222222222222222222222222	NPHI 1489 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11670 11770 11	PHIE 1256782580729038740960309974545222000793284495336444552245222233223322244552222222222	1.000 .972 .974 1.000 1.	PHIE 15567825807290388740960309974545222000793284495336444552212222222222222222222222222222222	**SWEC*** 1.000 979 1.000
2541.750 2542.000 2542.250	54.953 50.173 49.033	1.102 1.094 1.093	1.126	2.249 2.254 2.254 2.256 2.271 2.277 2.270 2.258	. 191	.244 .244	.989 .991 .989	.244 .244 .245	974 977 972 969 986 965 966 959

2544.250	028 609 1.240 1.293 1.293 1.327 1.327 1.327 1.327 1.3297 865 1.297 865 1.297 867 1.299 870 1.007 8849 1.007 1.008 1.007 1.008 1.009	MSF.709006486328776639609463344375089322279893444759899214921	ANALYSS 71 1273 67 12 22 22 22 22 22 22 22 22 22 22 22 22	NPHI 20595947843545522591648622211842636784267042367704184263469023678426704486704867048670486704867048670486704	PHIE 2163 12 22 22 22 22 22 22 22 22 22 22 22 22	SXU 9844 1.0980 1.9984 1.9974 1.9974 1.9974 1.9974 1.99788 1.99788 1.9	PHIE 14163 12241 1224 1224 1224 1224 1224 1224 12	SWEC 96007 1 9761 97761
2557.000 73. 2557.250 70. 2557.500 69.0	210 1.626	2.174 1.629 1.726 1.715	2.330 2.327 2.317 2.322	.180	.209 .212 .213 .212	. 972 . 964 . 966 . 964	.209 .212 .213 .212	.702 .931 .913 .917

2558.000 2558.250 2558.750 2559.000 2559.250 2559.750 2559.750 2560.250 2560.250 2560.750 2561.000 2561.000 2561.750 2561.750 2562.000 2562.000 2562.750 2563.000 2563.000 2563.750 2563.750 2563.750 2564.250 2564.250 2564.250 2564.250 2564.250 2564.250 2564.250 2564.250	56.051 59.706 58.734 50.994 57.545 57.835 51.153 54.926 57.171 58.630 10.59.861 10.58.630 11.58.630 11.58.630 12.662 13.630 13.630 14.926 15.630 16.872 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.104 17.105 17		ANALYSIS -RHOB 8 22.33120 22.33120 22.33120 22.33120 22.33122 23.33122 22.3	.NPHI .1458 .1554 .1554 .167 .167 .1774 .187 .197 .1907 .1907 .1907 .15527 .15527 .164337 .154337 .1537	.PHIE .207 .206 .202 .205 .209 .209 .217 .209 .223 .223 .223 .225 .198 .195 .196 .183 .161 .186 .187 .167 .178 .182 .178 .183 .158	•SXO •973 •9744 •9754 •9751 •9752 •9831 •9773 •9773 •9773 •9773 •9773 •9748 •9748 •9748 •9747 •9747 •9745 •9745	.PHIE .207 .206 .205 .209 .209 .2127 .209 .2233 .205 .198 .190 .1863 .161 .186 .187 .167 .170 .188 .158 .158	SWEC -9342 -9322 -9322 -9356 -93567 -9359 -9480 -97480 -97480 -97480 -97480 -97480 -97480 -97480 -97480 -97480 -97480 -98680 -88600 -89
2565.250 2565.500 2565.750 2566.000 2566.250 2566.500 2566.750 2567.250 2567.250 2567.750 2568.500 2568.500 2568.500 2569.250 2569.250 2569.500 2569.750 2570.250 2570.250 2570.250 2570.250	71.168 70.206 38.415 38.452 38.452 38.717 382.101 382.1094 390.274 43.271 43.271 450.3793 46.497 43.2646 22.4610 224.185 224.798	3.078 3.199 3.773 3.775 3.267 3.715 3.412 3.412 3.412 3.623 3.594 3.594 3.695 4.419 4.009 4.529 4.009 4.529 4.499 4.529 4.499 4.529 1.789 1.789 1.789 1.500 1.789 1.500 1.789 1.573 1.666 1.589 1.573 1.666 1.573 1.769 1.573 1.579 1.573 1.579 1.573 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.579 1.589 1.579	2.393 2.408 2.406 2.389 2.396 2.410 2.434 2.434 2.3351 2.3347 2.3347 2.3347 2.3365 2.3365 2.3365 2.3368 2.3368 2.3368 2.3368 2.3368 2.3368 2.3368 2.3368	159 1557 1557 11547 11547 11339 11339 11446 11339 11446 11339 11445	156 144 144 157 156 156 156 157 175 177 127 127 177 177 177 177 177 177 177	.928 .941 .935 .917 .940 .944 .939 .956 .947 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	.156 .144 .157 .156 .150 .156 .132 .1179 .1276 .1295 .1770 .1699 .179 .1873 .199 .199 .199 .199 .199	828 858 843 804 857 855 855 872 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000

DEPTH 2572.000 2572.250 2572.750 2572.750 2573.250 2573.750 2573.750 2573.750 2574.250 2574.750 2574.750 2574.750 2575.500 2575.750 2577.750 2577.750 2577.750 2577.750 2577.7700 2577.7700 2577.7700 2577.7700 2577.7700 2577.7700 2577.7700 2577.7700 2577.750 2578.250 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2578.750 2580.750 2581.750 2581.750 2582.750 2582.750 2583.750 2583.750 2583.750	3793347878105418983662119502278995139190488778822222222223445455788662195224222222223445645578866229424272222222223445455788662294227324661394223232344566262324222222222334456623232344512222322422722323445623232344667652332344667652332344667652332344667652332344667652323234667652323234667652323234667652323234666765232323466676523232323446667652323234666765232323466676523232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232346667652323232323466676523232323466676523232323234666765232323232346667652323232323232323466676523232323232323232323232323232323232323	EART 1	M11.004764254405712844436506942062886072883131752388504547182411.11111111122222222323333322222222245321212221111111111	S 65486082599659463377613268845683789369672008430322222222222222222222222222222222	NPHI 157038224734684651159099111158495333996863158886065694	949511980440436371114005926999090432200041285166712544	\$X0 1.0009 1.0000 1.000	PHIE 22222119804404363711140005926999043222000412851666712544	SWEC 1.000 9899 1.00000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000
2583.750 2584.000 2584.250	40.057 40.838 40.217	1.831 1.885 1.806	2.501 2.068	2.384 2.363 2.370 2.393 2.384 2.352 2.344 2.327	.096 .105	.161 .162 .155	1.000 1.000 1.000	.161 .162 .155	1.000 1.000 1.000

The first sent sent sent sent feel may sent sent sent sent sent feel less sent sent sent sent

DEPTH 2586.250 2586.500 2586.750 2586.750 2587.250 2587.250 2587.500 2588.250 2588.750 2588.750 2588.750 2589.2500 2589.2500 2589.2500 2590.2500 2591.250 2591.750	GR5074705964894714665373867462630137971557008998033333333333333333333333333333333	RT 1.095 1.095 1.095 1.0087 1.044323 1.04432	#1 T#1	RH222222222222222222222222222222222222	2133223940201821114304609002554956858655533577273290 NP. 11543504609002554956858655533577273290 NP. 115533239400201821115533577273290	PH I 2019 99 96 63 10 94 99 90 90 90 90 90 90 90 90 90 90 90 90	*SXO 1.000	PHIE 219944631255889938834911190964169990719945992109857668	.SWEC
2597.500 2597.750 2598.000 2598.250	23.930 23.860 25.558	.955 .960	1.113 1.178 1.130	2.289 2.295 2.296	.157 .143 .142	.215 .207 .206	1.000 1.000 1.000	.215	1.000 1.000 1.000

DEPTH 2600.000 2600.250 2600.500 2601.000 2601.250 2601.750 2601.750 2602.250 2602.750 2602.750 2603.250 2603.250 2604.250 2604.250 2604.750 2605.250 2606.250 2606.250 2606.250 2607.750 2608.250 2607.750 2608.250 2608.250 2609.250 2609.750	GR 7-53135 608335 627-53186 7-53185 627-53185 627-53185 627-53185 627-53185 627-53185 627-53185 627-53185 627-53185 627-63185	EAST HALIBE 	MSFC 777777872667725913.77593775995726442338972646725913.77593.88984579992644233895655991.2203441.1333440741.1333441.2311.3354441833511.220311.44411.2311.335441.335441.33544411.335444411.335444411.335444411.335444411.335444411.335444411.335444411.335444411.335444411.335444411.335444411.3354444411.3354444411.3354444411.3354444411.33544444411.3354444444444	SI 5396625700844305655634664279994743468099993302333333333333333333333333333333	NPHI 1480848555511478145478632255114959123328851119825	PHIE 2235298886374497062844412852233822337449706284441285223382223374970628441128858394287548875488754887548875488754887548875	1.000 1.000	PHI 20233529886374970628441128593529885839428754819959428994287548875488754887548875488754887548875	.SWEC 1.000
2611.500 2611.750 2612.000	30.168 29.476 27.494	1.094 1.052 1.108	1.253	2.318	.131 .141 .139 .138	.188 .197 .195	1.000 1.000 1.000 1.000	.188 .197 .195 .194	1.000 1.000 1.000 1.000

DEPTH 2614.000 2614.250 2614.750 2615.250 2615.250 2615.750 2615.750 2616.500 2616.500 2616.500 2616.500 2617.500 2621.500 2621.500 2621.500 2621.500 2622.500 2623.750 2623.750 2623.750 2623.750 2624.750 2625.750 2626.750 2627.750	GR 3594421 8924227.5840 147.59840 197.59840 197.59840 197.59847 197.59847 197.59847 197.59847 197.59847 197.59847 197.5984 197.59	EAST HAL IE 9394	MSFC 26753 1 . 10827 9 . 1	ANALTO STATE	NPHI 570222887338850421196427662255221113888028857240296112225021148802855724029611222502111222502020202	PHIE 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SXD 1.000	PHIE 21267 2287 6847 6521 417 2228 22231 4237 6222 22331 4237 6223 2223 22331 2243 2243 2243 2243 2243	SWEC 1.000
2626.250 2626.500	27.366	1.449 1.523 1.441 1.279 1.197 1.193	1.626 2.044 1.779	2.373 2.377 2.364 2.352 2.333 2.324 2.327	.126 .111 .122	. 171	1.000 1.000 1.000	.171 .163	1.000

DEPTH 2628.250 2628.250 2628.750 2628.750 2629.250 2629.500 2629.500 2630.500 2630.500 2631.5500 2631.5500 2631.5500 2633.5500	GR.5848662933918000048879997378486.50022233.512000488799973784.5528499822222222222222222222222222222222	EAST 1.386991261188884426447773511.32726296039604144062220845776119746296092601440644994576119746296014406222222222222222222222222222222222	MSFC 2719705631042219111111111111111111111111111111111	SI 31425893874870986473154185548512397831420552237354808181222222222222222222222222222222222	NPH 1746877342119007795011166611116077538829133490401443143499924753882913349040144314349992475388291349040144314499924753882913490401443143999247538829134999247531409992475547554755475547554755475547554755475	PH 1218865933797139614496858696868451418183885959319191919191919191919191919191919191	\$X0 1.000 1.0003 1.0003 1.0003 1.0003 1.0003 1.0000	PH 121838859713971139611418183885995931190931909311909	SWEC 1.000 .956 1.000 .983 .971 .956 1.000 .979 1.000 1.000 1.000 1.000 .881 1.000 1.000 .881 1.000 .891 .947 1.000 1.000 1.000 .912 .945 .945 .945 .945 .955 .967 1.000
2639.750 2640.000 2640.250	32.010 30.800 29.969	1.116		2.317 2.313 2.295 2.294 2.288 2.280 2.291 2.306 2.284	.140 .139	.199 .205 .209 .213 .213 .207 .201	1.000 1.000 1.000	.199 .205 .209	1.000 1.000 1.000

2653.250	2642.000	SFC	.14625399248315792112511898878322278355655192112511322211335565511921132112211335565511921121121133556551192112112112112112112112112112112112112	201 1.000 .996 217 .991 209 .999 206 .997 2206 .997 2223 .977 232 .977 232 .982 216 .991 217 .991 2217 .993 2217 .993 2211 .997 2211 .997 2211 .997 2213 .988 2217 .997 2213 .988 2217 .997 2113 .988 207 .990 11.0000 11.0000 11.0	.189 .191 .185 .182 .184 .173	•SWEC 0007792331158644229210008411 •97979233115864423351464233514 •9797792331158 •979770008411 •97977943436443045643544642335446423354464233544564356488977456338868889774563888888888888888888888888888888888888
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DEPTH 2656.000 2656.250 2656.750 2657.250 2657.500 2657.750 2658.000 2658.500 2658.500 2658.500 2658.500 2659.750 2659.750	GR 50.582 43.754 32.245 331.307 331.962 331.962 37.674 29.442 321.503 38.765 33.231 41.330 34.496 34.496 37.594	EAST HALIB .RT 2.337 1.864 1.571 1.516 1.977 2.040 1.413 1.195 1.096 1.005 .982 .974 1.022 1.042 1.018 .949	.MSFC 2.795 2.459 1.330 1.8726 3.335 1.424 1.337 1.128 1.046 1.931 1.936 1.917	ANALYSIS -RHOB -2.364 -2.345 -2.345 -2.365 -2.378 -2.333 -2.268 -2.268 -2.255 -2.249	.NPHI .121 .130 .133 .100 .086 .099 .124 .139 .171 .179 .176 .189 .180 .156 .177	.PHIE .172 .183 .186 .162 .142 .157 .184 .200 .222 .230 .240 .229 .227 .238	.932 .951 .977 1.000 1.000 .996 1.000 .998 .972 .970 .978 .963 .963 .969	.PHIE .172 .183 .186 .162 .142 .157 .184 .200 .232 .230 .240 .240 .227 .238	.SWEC .839 .881 .942 1.000 1.000 1.000 .990 1.000 .931 .924 .910 .884 .924 .943
2660.250 2660.250 2660.500 2660.700 2661.250 2661.750 2661.750 2662.250 2662.250 2662.750 2663.250 2663.250 2663.750 2663.750 2664.250 2664.500 2664.500 2665.750 2665.750 2666.250 2666.250 2666.250 2666.250 2667.250 2667.250	37.594 597 37.597 37.597 37.597 334.577 335.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.7777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.777 37.77777 37.77777 37.7777 37.7777 37.7777 37.7777 37.7777 37.7777 37.77777 37.7777 37.77777	.94423 .94423 .94423 .9480 .9991 1.0229497 1.0229497 1.0229497 1.0229497 1.0229497 1.023449991 1.4497491 1.44591	.943 1.938 1.953 1.0031 1.1258 1.1258 1.1258 1.1258 1.1258 2.1439 2.1478 2.1587 2.1587 1.1579 1.1579 1.1644 1.1779 1.1864 1.1779	22222222222222222222222222222222222222	.184 .194 .194 .194 .198 .191 .179 .127 .087 .098 .098 .0997 .139 .136 .137 .104 .105 .107 .107	2452286864448210225143867323145565511089673231556651	.969 .967 .953 .953 .954 .966 .978 .981 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	234022286864448210225146896732231451025116896732311556651	927 925 920 887 888 917 946 911 954 1.000
2667.750 2668.000 2668.250 2668.500 2668.750 2669.000 2669.250 2669.500	19.844 20.796 23.188 22.861 21.067 21.953 25.709 36.714	1.489 1.499 1.562 1.646 1.678 1.605 1.669	1.802 1.738 1.776 1.998 1.890 2.165 1.683	2.367 2.359 2.372 2.371 2.364 2.380 2.395	.096 .098 .087 .077 .081 .084 .086	.160 .166 .158 .149 .151 .156 .150	1.000 1.000 1.000 1.000 1.000 1.000 1.000	.160 .166 .158 .149 .151 .156 .155	1.000 1.000 1.000 1.000 1.000 1.000 1.000

2670.250 2670.500 2671.000 2671.250 2671.750 2671.750 2672.250 2672.750 2672.750 2672.750 2673.250 2673.250 2673.250 2673.250 2674.750 2674.750 2674.750 2675.250 2675.250 2676.250 2676.250 2676.250 2677.750 2677.250 2677.750 2677.750 2677.750 2677.250 2677.750 2678.7	RT 44 929 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. MSFC . 1 . 931 . 609 . 408 . 246 . 246 . 247 . 248 . 248 . 249 . 347 . 575 . 294 . 409 . 509 . 209 . 20	ANALYSIS 788376475144271170643251332605282653952447762233333333333333333333333333333333	NPHI 1030915149174499690921953246522922647251777665697	PH 11000 117578383688577774128665565631897770719165927	*SXD 1.000 1	PHIE 600 11757838368857777411286665687599382605631189777707191659927	*SWEC 1.000
2682,250 3 2682,500 4 2682,750 4 2683,000 4 2683,250 4 2683,500 4	2.583 1. 3.554 1. 4.038 1. 5.300 1.	1.386 1.386 1.341 1.028 1.199 1.042 1.377 1.123 1.323 1.505 1.71	2.316 2.317 2.302 2.280 2.270 2.273 2.281 2.292	.166	.195 .209 .222 .227 .225 .221	.985 .968 .977 .974 .975 .967 .973	.195 .209 .222 .227 .225 .221 .216	964 923 944 936 939 919 933

DEPTH 2684.000 2684.250 2684.500 2685.250 2685.250 2685.500 2685.750 2686.000 2686.750 2686.750 2687.000 2687.250 2688.250 2688.250 2688.750 2688.750 2688.750 2689.250 2689.250 2689.250 2689.250 2689.750 2689.750 2689.750 2689.750 2689.750 2689.750 2689.750 2689.750 2690.750 2691.500 2691.500	GR 441.32888 441.328888 441.328888 442.5794642 452.464215 452.464215 453.77382 453.77382 443.77382 444.17373 444.2.775 442.7783 443.7738 443.7738 443.7738 443.7738 443.7738 443.7738 443.7738 443.7738 443.7738 443.779 443.779 443.779	EAST HALIE 1.096 1.149 1.077 1.034 1.139 1.139 1.053 1.0657 1.0653 1.098 1.098 1.098 1.051 1.050 1.154 1.137 1.137 1.131 1.107 1.131 1.1050	UT#1 C 8 1.4577 1.4279 1.42767 1.42767 1.42767 1.4374 1.4374 1.4374 1.1867 1.1087 1.1088 1.2342 1.1284 1.1284 1.1284 1.1284 1.1284 1.1291 1.1291 1.1291 1.1291 1.1291 1.1291	ANALYSIS -RHOB -2952 -2975 -2275 -2275 -2275 -2276 -2276 -2276 -2276 -2276 -2276 -2276 -2276 -2276 -2276 -2276 -2277 -22	.NPHI .1763488.16588.1666.1776.16588.16666.1776.1769.1776.1845.1999.1654.1999.1654.1999.1654.1999.1654.1999.1771.171	PHIE 225 22153 2225 22162 22162 22162 22162 22162 22162 22162 22162 22249 22249 22236 2226	•SX0 9777024413775702444137757024441373959495959	PHIE 2222 2215 2215 2215 2216 2216 2236 2238 2239 2247 22314	SWEC 934 934 949 9403 9455 9555 883 910 8710 8710 8740 9226 8843 8858 8869 8859 8859 8879 8879 8879
2692.250 2692.500 2692.750 2693.000 2693.500 2693.500 2693.500 2694.000 2694.750 2694.750 2695.500 2695.500 2695.500 2696.500 2696.750 2696.750 2697.250 2697.500	47.151 48.711 48.407 41.5219 42.7282 47.7282 47.430 45.4382 47.413 48.2393 59.8439 59.8439 59.8444 77.8444 89.1466 77.8444 89.1466 77.8444 89.1466	1.016 1.0376 1.0074 1.0747 1.389 1.389 1.3530 1.859 1.859 1.859 1.87944 1.9455 1.9457 1.9455 1.9455 1.9455	1.010 1.197 1.1157 1.152 1.1580 1.158	2.265 2.2669 2.2761 2.2761 2.2263 2.3310 2.3310 2.33384 2.33344 2.33384 2.33384 2.33384 2.33384 2.33384 2.33384 2.33388 2.33388 2.3338	172 1739 1699 1884 172 1550 1655 1708 1445 1451 1693 1693 1701 1554 1701	227 .230 .2230 .2253 .2337 .232 .2337 .2104 .2161 .2091 .196 .196 .189 .1000 .119 .164	.969 .969 .97685 .9786 .9786 .9780 .9786 .9786 .9786 .9786 .9986	.230 .2308 .2225 .22337 .2337 .2312 .2016 .2016 .192 .196 .1989 .1645 .1000 .1100	905 907 907 927 927 9157 9153 9532 8542 9153 8842 9153 8842 9150 8742 7781

DEPTH GR 2698.000 74.36 2698.250 67.94 2698.500 67.43 2698.750 73.05 2699.000 69.05 2699.250 61.16 2699.750 56.71 2700.000 56.71 2700.250 56.71 2700.500 56.71 2701.250 56.71 2701.250 56.71 2701.750 56.71 2701.750 56.71 2702.250 56.71 2702.250 56.71 2702.350 56.71 2702.500 56.71 2702.500 56.71 2703.500 56.71 2703.500 56.71 2703.500 56.71 2703.750 56.71 2703.750 56.71 2703.750 56.71 2703.750 56.71 2703.750 56.71 2703.750 56.71 2703.750 56.71	2.243 1.995 1.995 1.995 2.507 2.507 2.507 2.984 2.907 2.007	## 1 FC 2023 22 22 22 22 22 22 22 22 22 22 22 22 2	ANALYSIS	.NPHI .189 .189 .2121 .2216 .2295 .1899 .1950 .15337 .124 .0989 .1099 .1188 .0882 .0886 .0997 .1131	.PHIE .152 .157 .156 .000 .000 .000 .000 .000 .000 .000 .0	.SX0 .941 .917 .933 1.000 1.00	PHIE 157 .157 .157 .0000	**SWEC
2705.000 56.71		10.250 11.554	2.545 2.567	:131 :133	.049 .025	.986 1.000	.049 .025	.965 1.000

APPENDIX 3

EAST HALIBUT-1 RFT SURVEYS

SEPTEMBER 24, 1985

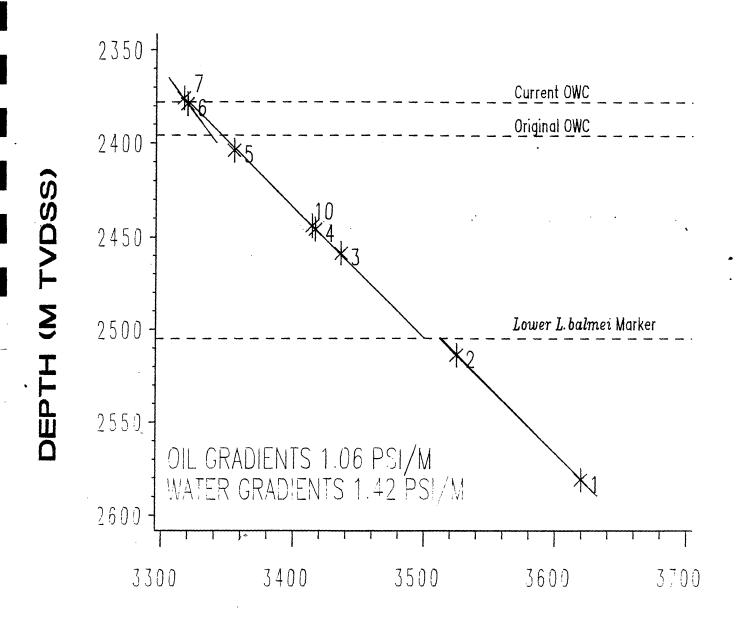
27 OCT 1987

PETROLEUM DIVISION

K.J. Fagg September, 1985

FIG. 1: EAST HALIBUT RFT SURVEY

24-9-85



FORMATION PRESSURE (PSIA)

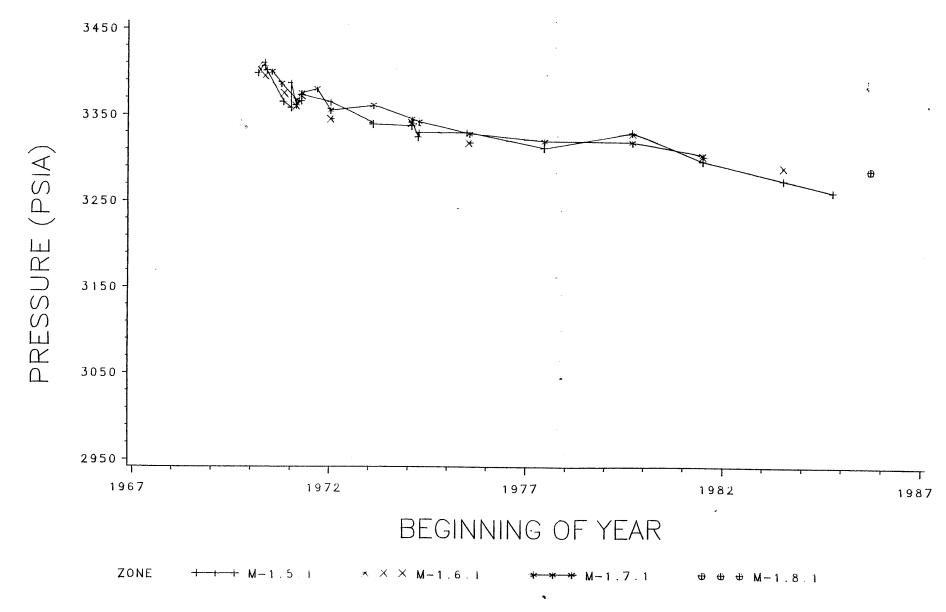
Note: Pressure differential across lower L. balmei marker is 9psi.

RAHM 25SEP85

NDIVIDUAL HYDRAULIC SYSTEM PRESSURE TESTS

(PRESSURES DATUMED TO 2347M SS)

GROUP=BOTTOM



EAST HALIBUT-1 RFT SURVEYS

SUMMARY

RFT surveys were run in the East Halibut-1 well on September 24, 1985. As a result of the surveys, the following conclusions have been drawn:

- 1. An oil gradient exists in the zone interpreted from the logs as being oil-bearing, approximately 2374 to 2378m TVD SS.
- 2. Two water pressure systems exist in the tested section. The upper system extends from the current OWC (2378m TVD SS) to approximately the lower <u>L. balmei</u> marker. The lower system extends from below the marker. There is a pressure difference of approximately 9 psi between the two systems, with the lower system being at a higher pressure (Figure 1) indicating an extensive sealing unit.
- 3. There was no evidence for any oil sands being intersected below the known Halibut units.
- 4. The pressure in the intersected oil zone is on trend with the pressure history of the other lower Halibut units, the M-1.6.1 and M-1.7.1 units (Figure 2).

PROGRAM

Seven pretests were run over the interval 2397 - 2602m MDKB using a long-nosed probe. All pretests were valid.

A run was made using the Martineau probe to sample at approximately 2465m MDKB. The section was tight and it was only on the third seat that a partial sample could be taken.

INTERPRETATION

1. Pretests

The data from the 7 pretests is listed in Table 1 and displayed in Figure 1.

In the oil zone, the measured pressure gradient is approximately 0.9 psi/m which compares well with an expected gradient of 1.06 psi/m. The pressure measured in the oil zone when adjusted to the Halibut datum depth (2347m TVD SS) is 3286 psia. This pressure is on trend with the pressure history of the other lower Halibut units, M-1.6.1 and M-1.7.1 (Figure 2). This pressure trend and the OWC movement observed in this well and earlier TDT surveys, as well as the results of pulse tests, all point to effective communication between this block of the M-1.8.1 and the other lower Halibut units via the North Halibut fault.

Two water pressure systems were clearly identified. The lower zone extends above the second pretest seat and most probably to the lower L. balmei marker, which is interpreted to be an impermeable barrier. The upper zone extends below the third pretest seat, to the lower L. balmei marker.

2. Samples

The data and results of the sampling run are listed in Tables 2 to 5. The one sample recovered at 2444.2m TVD SS provided only filtrate. There were not indications of gas or hydrocarbon. Although there is a resistivity anomaly at this depth which is interpreted to be the top of the M-2.0.1 unit, when the well was circulated bottoms up within 1 metre of the sample depth, there were no indications of hydrocarbons. The sample depth was within the upper water system and the pressure measured closely matched the pretest results (Figure 1). The results of the RFT program therefore support the conclusion that there are no hydrocarbon bearing sands beneath the known Halibut units.

EAST HALIBUT-I

REPEAT FORMATION TESTS

					······································
RFT No. SEAT No.	DATE OF TEST	DEPTH MKB	NAME OF FORMATION	TYPE OF TEST	RESULTS OF TEST & RECOVERIES
1/1	24.09.85	2602	Latrobe	Pretest	FP 3620.1 psia = 8.2 ppg HP 4135.0 psia = 9.2 ppg
1/2	24.09.85	2535	Latrobe	Pretest	FP 3524.7 psia = 8.2 ppg HP 4021.7 psia = 9.2 ppg
1/3	24.09.85	2480	Latrobe	Pretest	FP 3436.4 psia = 8.1 ppg HP 3931.4 psia = 9.2 ppg
1/4	24.09.85	2467	Latrobe	Pretest	FP 3416.7 psia = 8.1 ppg HP 3911.4 psia = 9.2 ppg
1/5	24.09.85	2425	Latrobe	Pretest	FP 3354:9 psia = 8.1 ppg HP 3846.0 psia = 9.2 ppg
1/6	24.09.85	2400	Latrobe	Pretest	FP 3319.3 psia = 8.1 ppg HP 3807.4 psia = 9.2 ppg
1/7	24.09.85	2397	Latrobe	Pretest	FP 3316.4 psia = 8.1 ppg HP 3806.1 psia = 9.3 ppg
2/8	24.09.85	2464.5	Latrobe	Segregated Sample	FP 3416:3 psia = 8.1 ppg HP 3911:6 psia = 9.3 ppg
				Recoveries	<u>:</u>
				Tight Opened	22.7 litre chamber - No sample.
2/9	24.09.85	2464 . 0	Latrobe	Segregated Sample	FP 3416: 3 psia = 8.1 ppg HP 3911: 3 psia = 9.3 ppg
				Recoveries	<u>:</u>
				Tight: Opened	22.7 litre chamber - no sample.
2/10	24.09.85	2465.2	Latrobe	Segregated Sample	FP 3416.3 psia = 8.1 ppg HP 3909.0 psia = 9.3 ppg
				Recoveries	<u>:</u>
				18.5 t mu	lower chamber d/filtrate. upper chamber opened.

TABLE 1

RFT PRESSURE DATA

WELL: East Halibut -1	WIT TREESONE BATA	PAGE OF
DATE: 2.14 85	GEOLOGIST-ENGINEER	s. Watts - K. Fagg

RFT NO. RUN-SEAT	DEF m MDKB	TH TVD ss	INITIAL HYDRO HP/ RET. GA psia psig		TIME SET	MINIMUM FLOWING PRESSURE psi_Q	FORMATION PI HP/ RFT GA psia psig-		TEMP °C	TIME RETRACT	FINAL HYDROS HP/ BET. GA psia- psig		COMMENTS (INCLUDE PROBE TYPES)
RFT TYPE		KB = 21		PPg		(PRETEST)		PPg				PPg	
1/1	2602	2,581	H+135		0355	3608	3620.1		90 H	O408	щ I З I		,
L				9.3	ļ			8.2				9.3	Valid Pretest
1/2	2535	2514	4021.7		0423	3444	3524.7		40.6.	0437	4021.3		
, <u>r</u>		ļ		4.2				8.2				4.2	Valid Aetest
1/3	2480	2459	3431.4		0450	3429	3436.4		84.0	0500	3933.5		
_ <u> </u>				4.2				8.1				4.2	Valid Protest
	0.7	2446	3911-4		0510	3410	3416.7		40.5				
1/4	2467	2446	3 1,1. 4	4.2	0510	3410	3410	8.1	88.5	0529	3913.2	4.2	Valid Aetest
,								**********					
'/5	2425	2404	3846.0	9.2	OSHI	-	3354.9	8.1	87.7	0557	3848.1	6.5	Valid Pretest
				172				1 8.1				9.2	Valid Fretesi
1/6	2400	2379	3807.4		0602	3305	3319·3		86.3	0618	3810.3		
L				9.2	0002	3300	55	8-1	86.2	00.8	3810.3	9.3	Valid Pretest
. /											,		
1/7	2397	2376	3806.1	9.3	0632	3302	3316-4	8.1	%5 ∙5	0645	3807.0	9.3	Valid Pretest
		 		110				1 8 .				9.3	
												-	
	Note:	RFT	strain gw	rgo ir	obera	hve Pret	iests clone	Mitp	HP (gauge	only		
				·····				-				1	
Γ				ſ									
T=PRETEST			<u> </u>	<u> </u>	L							L	
TESAMPLE									RFT 2.85		1107.0P.344		L=LONG NOSE PRO

SPT=SAMPLE

M=MARTINEAU PROBE

TABLE 2

RFT PRESSURE DATA

	,	WELL: _E	ast Ho	libut - 1										PAGE OF
	ĺ	DATE:	24/4/85	<u> </u>						GEOLOG	GIST-ENGI	NEER: S W	atts -	K. Fagg
	NO.	DEF		INITIAL HYDR HP/RFT G psia poig		TIME	MINIMUM FLOWING PRESSURE	FORMATION F HP/ RFT G psia psia		TEMP	TIME RETRACT	FINAL HYDRO HP/ RFI- GA psia psia		COMMENTS (INCLUDE PROBE TYPES)
	RET	m MDKB	m TVD ss KB= 21		PPg	SET	psi_q (PRETEST)	, ,	PPg	°C :	NE TRACT		PPg	
2/8	М	246h-5	2 July 3.5	3914.6		09.45	564	3416.3		90.4	0951	3912.6		Valid Protest Tryht Abandoned (Prosume didn't build)
2/9	М	8 mpm · 0	2443.0	3911.3		1008	४२०			90.3	10			Tight, Abandoned (Account didn t build).
2/10	М	2465.2	Rimbalt . Z	3904-0		1057		3414.3		90.6	1211	3905.9	<u></u>	Tight, opened to gallon drum, closed after 65 minutes flow.
	<u> M</u>													miration yiou.
			-			<u> </u>								
		Note:	Steen	n yange	hired wo	d cpa	ahng.							
														
PT=PRE	TEST	<u></u>					<u> </u>			RFT 2.85		1107.0P.344		L=LONG NOSE PROBI

SPT=SAMPLE

M=MARTINEAU PROBE

RFT SAMPLE TEST REPORT

WELL :. East. Halibut.....

	CHAMBER T (Tit.)	CHAMBER 2 (lit.)
SEAT NO.	2.15	1
DEPTH ·	2HEH 5	1
A.RECORDING TIMES	1	
Tool Set		
Pretest Open	9 45	
Time Open	9 45	
ilme upen	9.51	
Time Open Chamber Open Chamber Full Fill Time	9 51	
Chamber Full		
Fill Time		
Start Build up	 	
Finish Build up	pressure ont building	
Puild Up	up fast enough	
Build Up time	7	
Seal Chamber	9 59	
Tool Retract	10 03	
Total Time	hrs.	hue
B.SAMPLE PRESSURES	111.5.	hrs.
	 	
IHP	3914.6 psiga	psig
ISIP	3416 3 pais	
Initial Flowing Press.	,	
Final Flowing Press.	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
Sampling Press. Range	21 21 PS-S	
FSIP	31-38 PS19	ļ.·
	34174.7 psic	·
FHP	3912.6 0014	
Form.Press.(Horner)		
C.TEMPERATURE		
Depth Tool Reached	m	
Max.Rec.Temp.	°C	m
Time Circ Character		ης
Time Circ. Stopped	hrs.	hrs.
Time since Circ.	hrs.	hrs.
Time since Circ. Form.Temp.(Horner)	oc	oc oc
D.SAMPLE RECOVERY		
Surface Pressure	neia	445
Amt Gas	psig	psig
	lit.	lit.
Amt oil	lit.	lit.
Amt Water	Tit.	lit.
Amt Others	lit.	lit.
E.SAMPLE PROPERTIES		
Gas Composition		
<u>C1</u>	ppm	ppm
C2	ppm	ppm
C3	ppm	ppm
1C4/nC4	ppm	pm
C5		
C6+	ppm	ppm
CO7	ppm	ppm
C02/H2S	ppm	ppm
Oil Properties	OAP10 OC	OAP16 OC
Colour		
Fluorescence		
AAA		
Water Properties		
Resistivity	ම <u>ර</u>	6 оС
NaCl Equivalent	ppin	ppm
C1-titrated	ppm	ppm
NO3		
Ect Water Time	ppm	ppm
Est.Water Type		
Mud Properties	_	
Resistivity	6 ℃	6o C
NaCl Equivalent	ppm	ppm
C1- titrated		
Calibration	ppm	ppm
A TITLE TO	_	i i
Calibration Press.	psig	psig
Calibration Temp.	oc	oC ,
Hewlett Packard No.		
Mud Weight		
Calc Hudrochatic		
Calc.Hydrostatic	· · · · · · · · · · · · · · · · · · ·	
RFT Chokesize		
EMARKS	Tight, very poor	
1	- ,	j
1	build-up	f
		

II07/0P/199

RFT SAMPLE TEST REPORT

WELL :. F. ast . Halibut . - 1 .

	.35			
	CHAMBER 1 (22	:-Tit.)	CHAMBER 2 (ic lit.)
SEAT NO.	ટ! ૧			
DEPTH -	3464.0			
A.RECORDING TIMES				·
Tool Set	2001			
Pretest Open	8001			
Time Open	10.11			
Chamber Open Chamber Full		دحمه جسعط عابد	741	
Fill Time	<u> </u>			
Fill lime			 	
Start Build up Finish Build up				
Build Up time				
Seal Chamber				
Seal Chamber Tool Retract	1017	10 35		
Total Time	0	5 hrs.		hrs.
Total Time B.SAMPLE PRESSURES	X_			
THP	3411.3	psiga		psig
ISIP	3416 3	ا المادات		
Initial Flowing Press.	3418	P-19 II		
Final Flowing Press.	32	الا الادم الادم		
Sampling Press. Range	31-33	2: 14 11-23		
FSIP		3 1		
FHP	3	909500		
Form.Press.(Horner)				
C.TEMPERATURE				
Depth Tool Reached		m		m
Max.Rec.Temp.		ос		υC
Time Circ. Stopped Time since Circ.		hrs.		hrs.
Time since Circ.		hrs.		hrs.
Form.Temp.(Horner)		°C		oC
D.SAMPLE RECOVERY				
Surface Pressure		psig		psig lit.
Amt Gas		lit.		lit.
Amt oil		Tit.		lit.
Amt Water		lit.		lit.
Amt Others		116.		111.
E.SAMPLE PROPERTIES				
Gas Composition . Cl		ррт		ppm
C2		ppm		ppm
C3		ppm		ppm
1C4/nC4		ppm		ppm
C5		ppm		ppm
C6+		ppm		ppm
CO2/H2S		ppm		ppm
Oil Properties	OAP10	<u>- ∞</u>	OAP I @	oC
Colour				
Fluorescence				
GOR				
Water Properties				
Resistivity	0	οC	0	<u>°C</u>
NaCl Equivalent		ppm		ppm
Cl-titrated		ppm		ppm
NO3		ppm		ppm
Est.Water Type				
Mud Properties			000	
Resistivity	@ o C		é oC	
NaCl Equivalent		ppm		ppm
Cl- titrated		ppm		ppm
Calibration				
Calibration Press.		psig		psig oc
Calibration Temp.		oc		٧٠.
Hewlett Packard No.				
Mud Weight				
Calc.Hydrostatic			·	
RFT Chokesize				
REMARKS	Tight, very poor			
	prild-rb	ł		
				1107/00/10

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WELL : . Frat. . Indibut. . 2

OBSERVER : S. Walta ... K. Fagg DATE : ... 44/4/85... RUN NO ... &....

	CHAMBER 1 (22	~ 11+ 1	CHAMBER 2 (10 lit.)				
SEAT NO.		· / i(L.)	CHAMBER	<u>((0 11t.)</u>			
DEPTH	24652		 No! 	Cpened.			
A.RECORDING TIMES	1		 				
Tool Set			 				
Pretest Open	1057						
Time Open	1051						
Chamber Open Chamber Full	100						
	-						
Fill Time							
Start Build up							
Finish Build up	_						
Build Up time							
Seal Chamber	1206						
Tool Retract	17.11						
Total Time	13 14	hrs.		hrs.			
B.SAMPLE PRESSURES							
IHP	34040	psiga		psig			
ISIP	314 114 . 3	0510					
Initial Flowing Press.		, 0516					
Final Flowing Press.	2.15	25.64					
Sampling Press. Range	17-200	0.4					
FSIP	3415.3	05.4		· · · · · · · · · · · · · · · · · · ·			
FHP	3905.9	ومرد					
Form.Press.(Horner)							
C.TEMPERATURE							
Depth Tool Reached		m		m			
Max.Rec.Temp. Time Circ. Stopped		oC .		იე			
Time circ. Scopped	1200 23 9	sō hrs.		hrs.			
Form.Temp.(Horner)		hrs.		hrs.			
D.SAMPLE RECOVERY		οС		. იტ			
Surface Pressure							
Amt Gas	< 100	psig		psig			
Amt oil	<u> </u>	lit.		lit.			
Amt Water	<u> </u>	lit.		lit.			
Amt Others	19.5	lit.		lit.			
E.SAMPLE PROPERTIES		lit.		lit.			
Gas Composition							
C1		000					
C2		ppm		ppm			
C3		ppm		ppm			
1C4/nC4		ppm		ppm			
C5		ppm		ppm			
C6+		ppm		ppm			
C02/H2S		ppm					
Oil Properties	OAP10	OC DOWN	OAPI	6 oC bbw			
Colour			"AF I	· · · · · · · · · · · · · · · · · · ·			
Fluorescence			*				
GOR 7.							
Water Properties							
Resistivity	0.275 0 25	oc	6	oc			
NaCl Equivalent	25050	ppm		ppm			
Cl-titrated	17000	ppm		ppm			
₩ 03 Τ _Γ	2254 dp			ppm			
Est.Water Type	Eltral		· · · · · · · · · · · · · · · · · · ·				
Mud Properties							
Resistivity	. 265 0°C 24°C		é oC				
NaCl Equivalent	29 000	ppm		ppm			
Cl- titrated	17,500	ppm		ppm			
Calibration	3 350	qbw					
Calibration Press.		psig		psig			
Calibration Temp.		oC		oC .			
Hewlett Packard No.	741 4ct221	strungers					
Mud Weight	9.2	9 0					
Calc.Hydrostatic	92.						
RFT Chokesize	6 pl 20000	;	23/4 gall -30	2000			
REMARKS	7		3				
I		[1			

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APPENDIX 4

APPENDIX '

GEOCHEMICAL REPORT

EAST HALIBUT-1 WELL, GIPPSLAND BASIN

VICTORIA

by -

T.R. BOSTWICK

27 OCT 1987

PETROLEUM DIVISION

Sample Handling and Analysis by:

- D.M. Hill - D.M. Ford - J. McCardle - H. Schiller
- M.A. Sparke - A.C. Cook

ESSO Australia Ltd

May, 1986

University of Wollongong

Esso Australia Ltd. Geochemical Report.

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CONCLUSIONS

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- 2) Total Organic Carbon Report
- 3a) Rock-Eval Pyrolysis Report yields
- 3b) Rock-Eval Pyrolysis Report ratios
- 4a) Kerogen Elemental Analysis Report
- 4b) Kerogen Elemental Atomic Ratio Report
- 5) Vitrinite Reflectance Report

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- 5) Vitrinite Reflectance vs Depth

Appendix

Detailed Vitrinite Reflectance and Exinite Fluorescence DataReport by A.C. Cook.

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INTRODUCTION

Canned cuttings and sidewall cores from the East Halibut-l well, Gippsland Basin have been analysed to determine the source characteristics of the drilled section. The canned cuttings were collected at 15 metre intervals from 385 mKB to 2725 mKB (T.D.). Alternate 15-metre samples were analysed for $\rm C_{1-4}$ headspace cuttings gas, and selected sidewall cores were analysed for total organic carbon (TOC), Rock-Eval pyrolysis yields, kerogen isolation and elemental analysis, and vitrinite reflectance.

The results of the analyses are recorded in Tables 1 through 5 and Figures 1 through 5.

DISCUSSION OF RESULTS AND INTERPRETATIONS

Richness

Carbonaceous siltstones and shales from the Latrobe section yielded fair to good TOC yields (Table 2, Figure 2). Pyrolysis $\rm S_2$ yields indicate that excellent potential occurs in the coal at 2711.5 mKB, and the coal laminated siltstone at 2418.5 mKB; and fair potential in the carbonaceous shale at 2512 mKB. $\rm S_2$ yields indicative of poor source potential were encountered in the other sidewall cores analyzed.

Organic Matter Types

Hydrogen indicies (Table 3b) when plotted against TMAX in Figure 3 reveal that the organic matter in the section is essentially land-derived, Type III, gas-prone kerogen. The Latrobe Group samples at 2512 mKB and 2711.5 mKB with the "best" hydrogen indices (HI) may have some waxy oil/condensate potential.

The results of elemental analysis on isolated kerogens are recorded in Table 4a. The resulting oxygen: carbon (O/C), nitrogen/carbon (N/C) and hydrogen carbon (H/C) atomic ratios are listed in Table 4b. (The atomic O/C ratio is approximate since the value was calculated by difference and the sulphur content which may be up to a few percent was not determined). The atomic O/C versus atomic H/C plot (Figure 4) confirms that the section is dominated by terrestrial, Type III organic matter. Traditionally Type III kerogen is considered gas-prone, however some waxy oil/condensate potential may be possible in the more hydrogen-rich (H/C greater than 0.85) portions of the section.

2261L:3

Maturity

The section is immature to T.D. at 2725 mKB. This is indicated by the R_V^{max} versus depth plot (Figure 5), the TMAX measurements (Table 3a), and the atomic O/C ratios (Table 4b).

CONCLUSIONS

- 1. The section encountered by the East Halibut-1 well is immature to T.D. at 2725 mKB.
- 2. Portions of Latrobe Group sediments in the East Halibut-1 well have fair-good potential to source gas and waxy oil/condensate when mature.

2261L:4

C1-C4 HYDROCARBON ANALYSES

REPORT A - HEADSPACE GAS

UT 1

BASIN - GIPPSLAND WELL - EAST HALIBUT 1

TABLE 1.

GAS CONCENTRATION (VOLUME GAS PER MILLION VOLUMES CUTTINGS)

GAS COMPOSITION (PERCENT)

SAMPLE NO.	DEPTH	METHANE C1	ETHANE C2	PROPANE C3	IBUTANE IC4	NBUTANE C4	WET C2-C4	TOTAL C1-C4	WET/TOTAL	TOTAL GAS WET GAS
FACGIKOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOSUWYACEGIKMOOOTTT77777777777777777777777777777777	00000000000000000000000000000000000000	1 810147 617280773913039859174499488182949056661 18117 617886473440398591774499488182949056661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 11886479656661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 1188647965661 1188656566 118865656 1188656	60258895146778109319774118588508226613597789237 213487 084663165933227843132 123557224902522 1	2026258557159854008801645296685779908626344477313 111126 80625111112832613773581136818444293422	10131166106753486375478478795288547100878792605	10133623822922554253800497814962676550801479156	1 5477116 255555377279709583229433995289005790787291111 25121 1 42521111 1 122358474211	7 017548750232727615125120785033412781398468285271	9 4555445129 88618459566656815140645824659716278366184597665783645977667657976949588899988899978888899978878221884557888598186697778885787888889981865778885981866977788854598681778885459868177788854598681777888545986817778885459868177788854598681777888545854598681777888545854598681777888545854598681777888545854585458888898888988888988888988888988888988888	0

16/12/85

TABLE 1 (cont)

ESSO AUSTRALIA LTD.

PAGE 2

BASIN - GIPPSLAND
WELL - FAST HALIBUT 1

C1-C4 HYDROCARBON ANALYSES

REPORT A - HFADSPACE GAS

GAS CONCENTRATION (VOLUME GAS PER MILLION VOLUMES CHITINGS)

GAS COMPOSITION (PERCENT)

SAMPLE NO. DEPTH METHANE ETHANE PROPANE IBUTANE NBUTANE WET TOTAL WET/TOTAL --- TOTAL GAS ---- WET GAS ---- C1 C2 C3 IC4 C4 C2-C4 C1-C4 PERCENT M E P IB NB F P IB NB

77886 S 2725.00 5494 800 264 39 41 1144 6638 17.23 83.12.4.1.1.70.23.3.4.

•

TOTAL SUBARIO CARBON DEBUGE

BASIN - GIPPSLAUD WELL - FAST GALTGUI 1

SAMPLE NO.	D: t, 111	A (, f	FORMATION	۸.,	LUCA	AN	Time	^: 	C 0 37	DE SCRIPTION
77650 C 77649 B 77849 P 77649 P 77649 A 77849 K 77849 B 77849 B 77849 B	2453.00 LA	F	LAKES FLIENTED LATERES RECOUP LATERES RECOUP	1 1 1 1 1 1 1	2.60 1.76 30.38 0.46 0.30 6.56 1.00 6.88 6.88			1	3 - 441 5 - 441 6 - 443 4 - 684 4 - 684 5 - 75 6 - 00	M GY CLYSI, CALC M=DK GY SLISI, SL CARR CLK SLISI, CARR, COAL LAR M=DK GY SOI, SLISI LAR M=DK GY SLISI, V SDY LAR DK GP SLISI, V SDY LAR DK GP SLISI, CARR DK GP SLISI, CARR DK GY SLISI, CARR

10/04/86

TABLE 3a.

ESSO AUSTRALIA LTO.

PARE

RUCK FVAL AMALYSES

PUPDOT A - SUPPLUE ASSYSPLYZABLE CARPON RASIN - GIPLSLAND WELL - FAST MALTHUT 1

SAMPLE OF DEPTO SAMPLE TYPE	.Gt	ΓΛΧ .	,1	sa	7, 3	PT - 5	2/63	- ρ _ι	COUNTY S
77849 2415 5 8 5 6 7 77849 2416 5 8 5 6 6 7 77849 2514 6 8 5 6 7 77849 2512 6 6 6 6 6 7 8 5 6 6 7 77849 25646 6 8 5 8 5 6 6 7 77849 2646 6 8 8 5 6 6 7 77849 2646 6 8 8 5 6 6 7 8 5 6 7	ATE PALLOCEDE ATE PALLOCEDE ATE DALLOCEDE ALEOCUME ALEOCUM ALEOCUM ALEOCUM ALEOCUM	714. 425. 426. 401. 426. 426. 418. 417.	.01 .51 .57 .02 .18 .32 .24 .24 .24	.02 .88 .11 .1.86 .1.65 .62 .62	1.99 -07 1.99 -07 -31 -44 -11 -17	25 06 15 15	3.7 23.75 13.65 1.50 6.62 11.76 14.58 3.67 1(.76	.00 16 2.70 .02 .17 .46 .16	

PI=PPDDSCIIVIIV I DEX REPYPSEYZARES CARBOR ICETSTAL CARROLL RIEGVERBRIE ISREY REPRYCER ICREX

10/04/20

TABLE 3b. ESSO AUSTRALIA LID.

PAGE 1

BASIM - GIPPSLA IN WELL - FAST MALTUM I

PUPURT A - TOTAL CARROW, WAS 1., DINES

SAMPLE OO. DEPTO SAMPLE TYPE	FORMATIOO	TU	ii T	n I	107701	Carr, F. Ta
77850 C 2393 0 SEC 77840 E 2413 5 SEC 77849 E 2413 5 SEC 77849 E 243 0 SEC 77840 E 2594 0 SEC 77840 E 2560 SEC 77840 E 2560 SEC 77840 E 2560 SEC 77840 E 2560 SEC 77840 C 2560 SEC	LAKES EUTPANUF LATPOBL GROUP	2 - 6 9 1 - 7 0 30 - 3 0 - 4 0 2 - 6 0 3 - 8 0 1 - 8 0 6 5 - 2 3	1. 50. 96. 74. 70. 134. 89. 69.	7. 16. 17. 14. 14. 14.	23.75 13.05 1.50 6.03 11.76 14.58 3.07	

PI=PROBGRITVITY I ONLY PREPARATER CARROL INSTITUT CARDOL HISTOTRANSER TERRA

TABLE 4a.

ESSO AUSTRALIA LID

PAGE 1

KEROGEN FLEMENTAL ANALYGIG REPORT

BASIN - GIPPSLAND WELL - EAST HALIBUT (

SAMPLE NO.	DEPTH	SAMPLE TYPE	E	LEMENTA		SH FREE)		COMMENTS
			N%	CX	H1%.	5%	UZ	ASH%	
77849 V 77849 N 77849 N 77849 K 77849 1 77849 0 77849 F	2415, 50 2417, 50 2418, 50 2418, 50 2472, 00 2512, 00 2512, 00 2526, 00 2536, 50	SMC SMC SMC SMC SMC SMC SMC SMC SMC	67 1 62 50 1 61 49 90 1 00 74 77	72.16 68.60 71.50 51.54 70.47 72.25 74.13 72.25 74.46	5. 043 5. 433 5. 317 5. 04 4. 033 5. 04	. 00 . 00 . 00 . 00 . 00 . 00 . 00	24, 66 20, 56 21, 40 24, 40 23, 50 21, 54	10. 41 17. 49 3. 99 6. 70 10. 34 16. 37 6. 07 10. 42 9.234 6. 51	HIGH ASH V HIGH ASH HIGH ASH HIGH ASH

PAGE O

REROGER (LEMENTAL AMALYSIS REPORT

BASIN - GIPPSLAUD WELL - FAST HALTOUT 1

AMPLE NO.	1/F (* 1 })	SAGPLE TYPE	A G F	FORUATION	ATO, TO STAFFUS	Cornints
7					1170 070 -170	
7849 V 7849 D 7849 B 7849 K	2415.50 2417.50 2416.50 2416.50 2514.00 2514.50 2524.50 2534.50 2534.50	5 M C 5 M C 6	LATE PALFORME EATE PALFORME EATE PALFORME EATE PALFORME PALEOUF OF	ATRUBE GRUIP ATRUBE GRUIP ATRUBE GRUIP ATRUBE GRUIP LATRUBE GRUIP	0.83 0.23 0.01 0.95 0.27 0.02 0.67 0.21 0.01 0.67 0.23 0.02 0.53 0.65 0.01 0.66 0.25 0.01 0.74 0.21 0.01 0.54 0.23 0.01 0.58 0.76 0.01	HTGH ASH V ETGH ASH HTGH ASH HTGH ASH

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V

VITPINITE REFLECTANCE REPORT

BASIM - GIPTSLAID WELL - FAST MALTONI I

SAMPLE No.	DEELA	^ () F	FUPHATTON	٨١		/ FLOOWESCECCE	COHOTS	MAGERAL TYPE
77849 H 77849 K	2393.00 ULI 2413.50 EAT 2504.00 FAE 2711.50 PAE	FIRAL ENCEME FIGURE	LAKES FOTRANCE LATROUF GROUP LATEOUF GROUP LATROUF GROUP	<u>ዩ</u>	0.56	YFE = 1011 0 0 1 10 0 0 10 1	2 28 28 27	TSESV, DOTO RARE VSSES, DOTO DAJOR ESTSV DOTO ANDLODATE CLANTIESVITATIESS DUROCLA

FIGURE 1a C:-: CUTTINGS GAS LOG EAST HALIBUT 1 GIPPSLAND BASIN

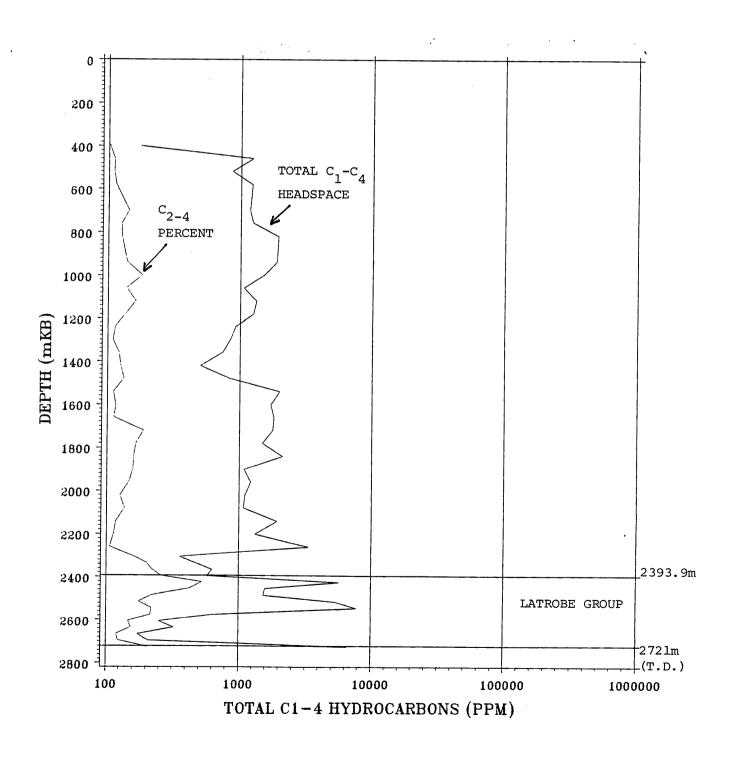


FIGURE 16

CI-ICUTTINGS GAS LOG

EAST HALIBUT 1

GIPPSLAND BASIN

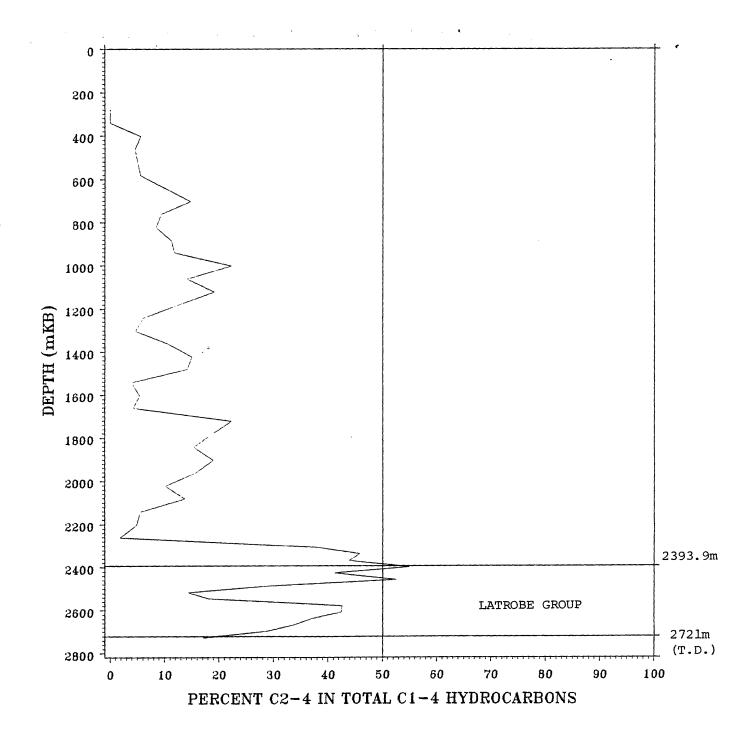


FIGURE 2

TOTAL ORGANIC CARBON EAST HALIBUT

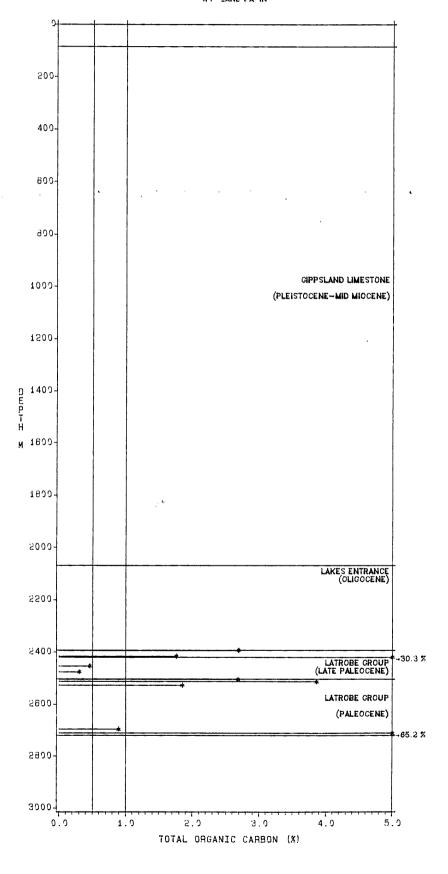


FIGURE 3 ROCKEVAL MATURATION PLOT

EAST HALIBUT 1

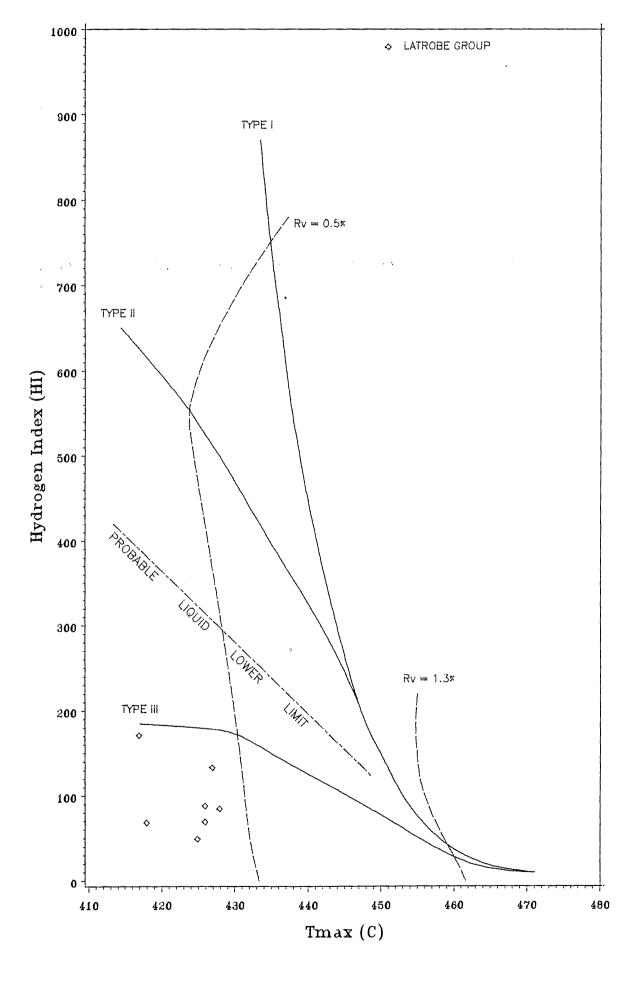


FIGURE 4 KEROGEN TYPE EAST HALIBUT SIPE CLAND BASIN

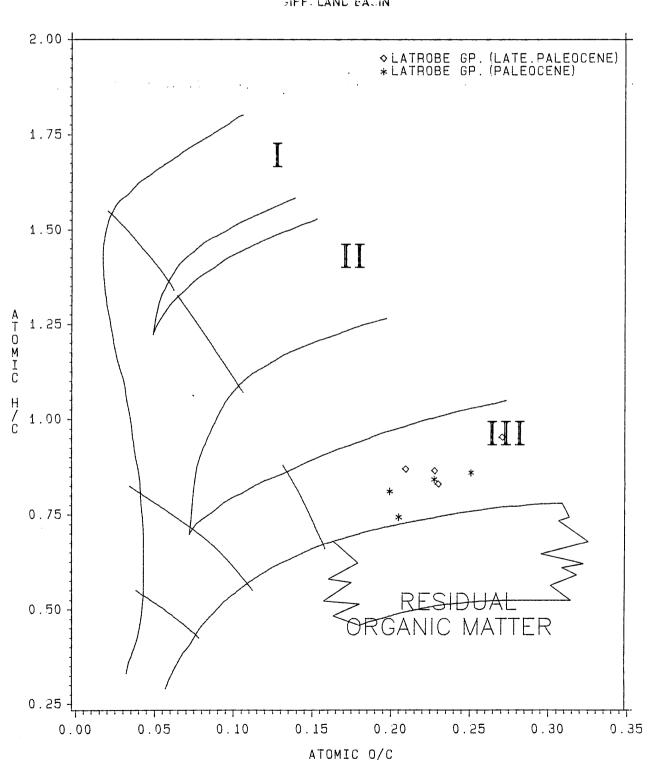
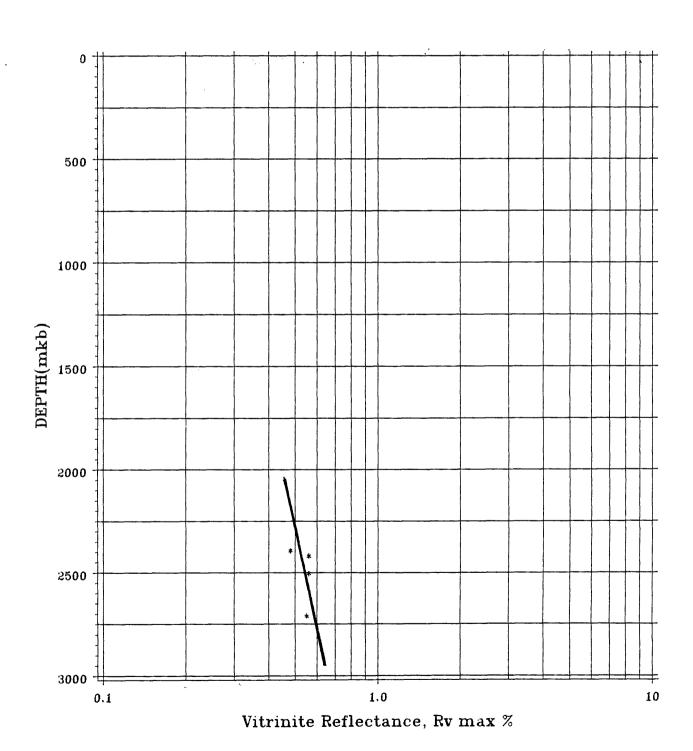


FIGURE 5

VITRINITE REFLECTANCE VS. DEPTH

EAST HALIBUT 1

SEP LAND BASIN



Appendix 1

Detailed Vitrinite Reflectance and Exinite Flourescence Data - Report by A.C. Cook

KK No.	Esso No.	Depth m	R max	Range R max	N	Description including Exinite Fluorescence
x3940	77850 C	2393.0 SWC 30 R	0.48	0.46-0.50 1.14-1.64	2 5	Rare phytopiankton, yellow, rare resinite, dull orange. (Massive pyrite>siltstone>carbonate. Dom rare, I>E>V. All macerals rare. Resinite has a reflectance of 0.22%. Major carbonate. Strong mineral matter fluorescence. Dominant pyrite.)
x3941	77849 U	2418.5 SWC 22	0.56	0.48-0.65	28	Common sporinite, yellow to dull orange, common cutinite, yellow and dull yellow to dull orange, sparse resinite, dull greenish yellow to dull orange and bright yellow. (Coal>claystone. Coal dominant, coal probably UEV facies, V>>E>I. Vitrite>clarite. Dom major, V>E>>I. Vitrinite and exinite abundant, inertinite rare. Vitrinite has brown fluorescence. Abundant pyrite.)
x3942	77849 K	2504.0 SWC 12.	0.56	0.43-0.69	28	Common sporinite and liptodetrinite, yellow, yellow orange to dull orange, sparse cutinite, yellow orange to orange, sparse resinite, yellow orange. (Sandy siltstone. Dom abundant, E>I>V. All macerals common. Some vitrinite fluorescence, dull orange to brown. Pyrite abundant.)
x3943	77849 A	2711.5 SWC 1 R E	0.55	0.50-0.60 0.20-0.37		Abundant resinite, yellow, yellow orange to orange, abundant suberinite, yellow orange to orange, abundant sporinite and liptodetrinite, yellow to yellow orange, common fluorinite, greenish yellow. (Coal. Clarite>vitrite>>duroclarite. Vitrinite fluorescence, brown. Weak oil cut observed in vitrinite. Rover Eastern View facies. Numerous faults are present in the coals. Pyrite abundant.)

ENCLOSURE 1

PE902375

(Inserted by DNRE - Vic Govt Mines Dept)

This is an enclosure indicator page.

The enclosure PE902375 is enclosed within the container PE902374 at this location in this document.

The enclosure PE902375 has the following characteristics: ITEM_BARCODE = PE902375 CONTAINER_BARCODE = PE902374 NAME = Structure Map - top of coarse clastics BASIN = GIPPSLAND PERMIT = TYPE = SEISMIC SUBTYPE = HRZN_CONTR_MAP DESCRIPTION = Structure Map - top of coarse clastics REMARKS = $DATE_CREATED = 31/03/1987$ DATE_RECEIVED = 27/10/1987 $W_NO = W916$ WELL_NAME = East Halibut-1 CONTRACTOR = ESSO CLIENT_OP_CO = ESSO

ENCLOSURE 2

PE902376

This is an enclosure indicator page. The enclosure PE902376 is enclosed within the container PE902374 at this location in this document.

The enclosure PE902376 has the following characteristics:

ITEM_BARCODE = PE902376
CONTAINER_BARCODE = PE902374

NAME = Structural Cross Section

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = CROSS_SECTION

DESCRIPTION = Structural Cross Section

REMARKS =

DATE_CREATED = 30/06/1987 DATE_RECEIVED = 27/10/1987

 $W_NO = W916$

WELL_NAME = East Halibut-1

CONTRACTOR = ESSO CLIENT_OP_CO = ESSO

(Inserted by DNRE - Vic Govt Mines Dept)

ENCLOSURE 3

PE601139

This is an enclosure indicator page.

The enclosure PE601139 is enclosed within the container PE902374 at this location in this document.

The enclosure PE601139 has the following characteristics:

ITEM_BARCODE = PE601139
CONTAINER_BARCODE = PE902374

NAME = Well Completion Log

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = COMPLETION_LOG

DESCRIPTION = Well Completion Log

REMARKS =

DATE_CREATED = 23/09/1985

DATE_RECEIVED = 27/10/1987

 $W_NO = W916$

WELL_NAME = East Halibut-1

CONTRACTOR = ESSO CLIENT_OP_CO = ESSO

(Inserted by DNRE - Vic Govt Mines Dept)