

W 6585

SNAIL NO. 1

WELL COMPLETION REPORT

by

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HEMATITE PETROLEUM PTY. LTD.

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APPENDIX NO. 6

Core Analysis Results

by

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CORE ANALYSIS RESULTS

NOTE: (i) Unless otherwise stated, porosities and permeabilities were determined on two plugs (V&H) cut vertically and horizontally to the axis of the core. Ruska porosimeter and permeameter were used with air and dry nitrogen as the saturating and flowing media respectively. (ii) Oil and water saturations were determined using Soxhlet type apparatus. (iii) Acetone test precipitates are recorded as Neg., Trace, Fair, Strong or Very Strong.

WELL NAME AND NO. Snail No. 1

DATE ANALYSIS COMPLETED 15/3/73

Core No.	Sample Depth		Lithology	Average Effective Porosity two plugs (% Bulk Vol.)	Absolute Permeability (Millidarcy)		Average Density (gm/cc.)		Fluid Saturation (% pore space)		Core Water Salinity (p.p.m. NaCl)	Acetone Test	Fluorescence of freshly broken core
	From	To			V	H	Dry Bulk	Apparent Grain	Water	Oil			
2	2667' 0"	2667' 8"	lst; arg.	3.6	0.1	0.1	2.75	2.85	100	NIL	N.D.	NIL	Dull yellow
3	3152' 0"	3153' 0"	2st; m.gr. Lithic	34.6	298	655	1.77	2.73	33	NIL	N.D.	NIL	NIL
3	3161' 0"	3162' 0"	as above	35.6	211	254	1.77	2.73	23	NIL	N.D.	NIL	NIL
3	3164'		as above	35.8	710	653	1.75	2.73	81	NIL	N.D.	NIL	NIL *
3	3170'		as above	34.3	90	110	1.79	2.73	94	NIL	N.D.	NIL	NIL *

Remarks: - Samples wrapped in plastic and foil  
CORE 1 - No recovery

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