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DEPT. NAT. RES & ENV



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WCR

Wallaby Creek-1

(W739)

BEACH PETROLEUM

BEACH PETROLEUM N.L.

WALLABY CREEK NO.1

WELL COMPLETION REPORT

OIL and GAS DIVISION

Prepared by D.M. Harrison

April, 1981

Distribution: Beach 2
Department of Minerals and Energy 1

SUMMARY

Wallaby Creek No.1 was drilled over a 12½ day period from 16th March, 1981 to 27th March, 1981 as a new field wildcat well in the Port Campbell embayment of the Otway Basin.

The well resulted in a significant gas discovery. Gas was recovered from the top of the Waarre Formation in two formation interval tests. The well was completed with production casing, tubing and a Christmas tree as a potential producer.

Production testing flowed gas at a rate of 9.8 MMCFD (277,000 cubic metres per day) through a 11.9 millimetre (30/64 inch) choke.

Further work is required before it can be determined if this well is the discovery well of a commercial field.

The well was drilled with O.D. & E's rig 8, an Ideco Rambler H35 drilling rig, with the following contract services:-

Halliburton	Cementing
Schlumberger	Electric Logging
Go International	Production Testing
Exlog	Mud Logging
Magcobar	Mud Engineering

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- 4A BHCS-GR-CAL Run 1 Scale 1:200
- B BHCS-GR-CAL Run 1 Scale 1:500
- 5A CNL-FDC-GR-CAL Run 1 Scale 1:200
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1. PURPOSE OF WELL

The Wallaby Creek No.1 well was a new field wildcat well intended to test the hydrocarbon potential of the Waarre Formation reservoir on a closed structure mapped on the Port Campbell High. The structure is a faulted anticline that was mapped using the Beach Port Campbell High 1980 seismic data.

2. GENERALISED STRATIGRAPHIC TABLE OF THE PORT CAMPBELL EMBAYMENT

<u>Age</u>	<u>Group</u>	<u>Formation</u>
Tertiary	Heytesbury	Port Campbell Limestone Gellibrand Marl Clifton Formation
	Nirranda	Narrawaturk Marl Mépunga Formation
	Wangerrip	Dilwyn Formation Pember Mudstone Pebble Point Formation
Upper Cretaceous	Sherbrook	Paaratte Formation Nullawarre Greensand Belfast Formation Flaxman Formation Waarre Formation
Lower Cretaceous	Otway	Eumeralla Formation

3. WELL HISTORY

3.1 Location

The well was located as near as practicable to Shot Point 135 on seismic line PCH80-10 of the Beach Port Campbell High seismic survey. Shot Point 135 falls approximately 1 Km south of the Port Campbell-Curdievale Road and 200 m east of Dunbar's Road. A 200 m access track was prepared and gravelled from Dunbar's Road to the lease site.

The drill site was prepared on crown allotment 55 of the Parish of Narrawaturk, County of Heytesbury. This land is owned by Mr. K. Flanner.

Conductor Pipe

Size: 50.8 cm (20 in)
Set at: 7.2 m (23.6 ft)
Cement: 25 sacks, construction cement.

Surface Casing

Size: 24.4 cm (9 5/8 in)
Set at: 530 m (1738.8 ft)
Cement: 540 sacks, construction cement.
15.6 lbs/gallon slurry.
Cemented to: Surface with good returns.
Method: Single stage two plug. Did not
bump plug.
Equipment: Halliburton Twin T-10 Pumps.
Casing Weight: 36 lbs/ft
Grade: J55
Range: 3
Coupling: ST&C

Production Casing

Size: 13.9 cm (5½ in)
Set at: 1616 m (5302 ft)
Cement: 375 sacks construction cement
15.6 lbs/gallon slurry.
Cemented to: Top estimated at 1143 m (refer to the
Cement Bond Log).
Method: Displaced with 10 bbls of water and
115 bbls of mud. Bumped plug with 2000 psi.
Equipment: Halliburton Twin T-10 Pumps
Casing Weight: 15.5 lbs/ft
Grade: J55
Range: 3
Coupling: ST&C 8R

3.3.3 Drilling Fluid

A freshwater-gel-lignosulphanate mud was used throughout
drilling.

(i) 12¼ inch hole

The mud used during this drilling phase had the following
range of properties:-

MW	9.1 to 9.3 lb/gal
Visc.	41 to 76 sec.
Filtrate	11.4 to 16.8 ml
Cake	2 to 3 mm
pH	7.2 to 8.5
Sand	1%

(ii) 8½ inch hole

Upon drilling out cement a lightweight 'thin' mud
system was used to approximately 1300 m with the
following range of properties:-

MW	8.9 to 9.1 lb/gal.
Visc.	31 to 34 sec.
Filtrate	11.6 to 23.1 ml.
Cake	2 to 3 mm
pH	8.2 to 11.5
Sand	tr. to 3/4%

At approximately 1300 m within the Belfast Formation, mud weight was increased, filter loss reduced below 10 ml and pH was to be held below 9.5 before entering the objective Waarre Formation. (Experience of drilling North Paaratte No.2 had shown that at a mud pH of 9.5 hydrogen was being formed by the reaction of caustic soda with the aluminium drill pipe and this hydrogen complicated the detection of real formation gas on the mud logging gas detection equipment).

Accordingly from 1300 m to 1600 m the mud system had the following range of properties:-

MW	9.25 to 9.35 lb/gal
Visc.	33 to 49 sec.
Filtrate	6.9 to 8.2 ml
Cake	2 to 3 mm
pH	7.8 to 9.2
Sand	tr. to ½%

These properties were maintained to total depth.

A full Magcobar mud system recap is included as Appendix 8.

3.3.4 Water Supply

Drilling water was carted by a tanker from an outlet near North Paaratte No.2 that Beach Petroleum had installed on the Port Campbell-Timboon water pipeline for the drilling of North Paaratte No.2.

3.3.5 Perforations

The 5½ inch production casing was perforated from 1516 m to 1519 m (4973.7 to 4983.5 ft) with 4 shots per foot using Schlumberger Hyperjet II and loaded 4 inch guns.

3.3.6 Production Testing

156 joints of 6.5 lb J55 R2 2 7/8 inch tubing was run inside the production casing. The base of the tubing string is at 1498.7 m (4917 ft). The details of the tubing string are included in Appendix 6.

3.3.7 Completion Fluid

A calcium chloride brine with S.G.1.04 treated with 1% of corrosion inhibitor (Correxit 7720) was used. Displaced tubing with 28 barrels of deisel.

3.3.8 Christmas Tree Details

See Appendix 6.

3.4 Formation Sampling and Testing

3.4.1 Cuttings and Cores

Representative lagged cuttings samples were taken as follows:-

75 m to 1400 m every 10 m

2400 m to 1500 m every 5 m

1500 m to 1763 m (TD) every 3 m

Cuttings were continuously described and the cuttings description log is enclosed as Appendix 2.

Samples were washed clean of drilling mud and three splits were made. One split was air dried and stored in calico bags, the other two were oven dried and stored in plastic bags. Cuttings were collected for Beach Petroleum N.L. and the Department of Minerals and Energy.

No cores or sidewall cores were cut.

3.4.2 Tests

(i) Drill Stem Tests

No open hole drill stem tests were run.

(ii) Wireline Tests

Two tests and 14 pressure readings were made during one run in the hole with the Schlumberger Repeat Formation Tester (RFT).

<u>RFT No.1</u> (Pressure test 2/13)	<u>Metric</u>	<u>Imperial</u>
Depth	1518.5m	ft.
Initial Shut In Time	0 mins	-
Sampling Time	7 mins	-
Final Shut In Time	3 mins	-
Initial Shut In Pressure	152 kg/cm ²	2163 psi
Initial Flow Pressure	134 kg/cm ²	1919 psi
Final Flow Pressure	152 kg/cm ²	2163 psi
Final Shut in Pressure	152 kg/cm ²	2163 psi
Hydrostatic Pressure	178 kg/cm ²	2531 psi
Surface Chamber Pressure	119 kg/cm ²	1700 psi
Choke Size		1 x 0.020 inch
Recovered	1 m ³	34.25 ft ³

RFT NO.2 (Pressure test 3/14)

Depth	1521.3m	4991.1 ft
Initial Shut In Time	- mins	
Sampling Time	8 mins	
Final Shut In Time	2 mins	
Initial Shut In Pressure	152 kg/cm ²	2163 psi
Initial Flow Pressure	96 kg/cm ²	1371 psi
Final Flow Pressure	152 kg/cm ²	2162 psi
Final Shut In Pressure	152 kg/cm ²	2162 psi
Hycrostatic Pressure	178 kg/cm ²	2533 psi
Surface Chamber Pressure	116 kg/cm ²	1650 psi
Choke Size		1 x 0.020 inc
Recovered	0.9 m ³	31.3 ft ³

Pressure Readings (Initial Shut In Pressure)

	<u>Depth</u>	<u>Pressure</u>	<u>Build Up Time</u>	
1	1516.3m	2170	18 secs	
2	1518.5	2164	30 secs	RFT No.1
3	1521.3m	2163	31 secs	RFT No.2
4	1524.0	2164	29 secs	
5	1528.3	2187	15m pre test	
6	1530.5	68	Dry	
7	1530.7	26	Dry	
8	1535.3	0	Dry	
9	1540.0	2177	39 secs	
10	1543.7	2182	26 secs	
11	1555.5	2199	30 secs	
12	1517.0	2161	57 secs	
13	1518.5	2163	7 min 2½ gal	RFT No.1
14	1521.3	2163	8 min 2½ gal	RFT No.2

3.5 Logging and Surveys

3.5.1 Mud Logging

A trailer mounted standard Exploration logging (EXLOG) unit was contracted to provide a complete mud logging service. Drill penetration rate, continuous drilling mud gas detection and intermittent cuttings gas analyses were performed and the mudlog is enclosed as Enclosure 1.

3.5.2 Electric Logging

One open hole logging run was made by Schlumberger after reaching total depth of 1763 m. The logs run were:-

A. From TD (1763 m) to casing shoe (530 m)

DLL-GR-SP-CAL

BHCS-GR

B. From TD (1763 m) to 1458 m

MSFL

CNL-FDC-GR-CAL

C. RFT

D. CCL

E. From 1594 m to 1100 m

CBL-VDL-GR

These logs have been printed at 1:200 and 1:500 scales and are enclosed. (Enclosures 3A to 8 inclusive).

3.5.3 Deviation Surveys

During drilling, deviation surveys were run using a SURE SHOT survey instrument. Results were as follows:-

3/4°	at	54.9 m
3/4°	at	57 m
1/2°	at	119.8 m
1/4°	at	184.1 m
1/4°	at	242 m
1/4°	at	312.4 m
1/4°	at	376.7 m
1/4°	at	525 m
1°	at	716 m
2°	at	906 m
1°	at	1064 m
2°	at	1209.5 m
3/4°	at	1377 m
1°	at	1579 m

3.5.4 Velocity Survey

A velocity survey was run after T.D. logging by Velocity Data Pty. Ltd. Twenty shots were taken over thirteen levels in the well.

The report on the velocity survey is included as Appendix 3.

4. POST DRILLING COMPILATION AND LABORATORY STUDIES

4.1 Composite Well Log

A composite well log has been compiled and is included as Enclosure 2.

4.2 Gas Analyses

The following gas analyses have been done:

- (i) On site gas chromatography by EXLOG of the gas recovered in RFT No.1 and RFT No.2.
- (ii) A low pressure sample collected in a specially designed plastic wine cask skin bag with inlet-outlet tap was analysed by the BHP Laboratories, Clayton, Victoria.
- (iii) A high pressure gas cylinder sample collected from after the separator was forwarded to the BHP Laboratories, Clayton, Victoria for analysis.
- (iv) A high pressure gas cylinder sample collected from after the separator was forwarded to CORELAB in Perth for analysis.
- (v) A high pressure gas and liquids sample collected from after the separator was forwarded to AMDEL, Adelaide for a full-chromatographic analysis.

All gas analyses are included as Appendix 4.

5. RESULTS OF DRILLING

5.1 General

Wallaby Creek No.1 was a new field wildcat well that resulted in a significant gas discovery. Gas was recovered in two RFT's conducted at the top of the Waarre Formation. The top of the reservoir sand (Waarre Formation) was intersected at 1516 m and logs indicate a gross thickness of 10 m and a net thickness of 9 m of pay with Sw in the range 15 to 17% and a porosity of 21%.

The well was completed with production casing, tubing and a christmas tree as a potential producer. Subsequent production testing flowed gas at a stabilised flow of 9.8 MMCFD (277,500 cubic metres) through a 30/64 inch (11.9 mm) choke with 4.4 bbls of condensate per MMCF.

Further work is required before it can be determined if this well is the discovery well of a commercial field.

5.2 Formation Tops

The following formation tops have been picked using cuttings description, mudlog and electric log data:- (all figures in metres).

FORMATION	KB	SUBSEA	THICKNESS
Port Campbell Limestone (outcrop)	3.2	+41.0	108.8
Gellibrand Marl	112	-67.8	327
Clifton Formation	439	-394.8	17
Narrawaturk Marl	456	-411.8	80
Mepunga Formation	536	-491.8	7.6
Dilwyn Formation	543.6	-499.4	246.9
Pember Mudstone	790.5	-746.3	44.5
Pebble Point Formation	835	-790.8	11
Paaratte Formation	846	-801.8	371
Belfast Formation	1217	-1172.8	271
Flaxmans Formation	1488	-1443.8	28
Waarre Formation	1516	-1471.8	56
Eumeralla Formation (Otway Gp)	1572	-1527.8	191+
Total Depth	1763	-1718.8	

5.3 Lithologic Description

The lithologies encountered in the well are generalised as follows:- (all depths in metres below KB).

0-75 m	not logged
75-112 m	<u>Port Campbell Limestone</u> Calcarenite, light grey to light brown-grey, friable to hard, fine grained, abundant shell fragments (bryozoa, forams, lamellibranchs, gastropods), common light green glauconite.
112-439 m	<u>Gellibrand Marl</u> Marl, light to medium green-grey, soft, sticky minor bryozoa, forams, echinoid spines and shell fragments, rare glauconite and pyrite.
439-456 m	<u>Clifton Formation</u> Ironstone Grit, orange brown and black, hard, very coarse grained to grit size, angular to rounded, slightly calcareous, some very young quartz with pyramid crystal faces.
	and
	<u>Ferruginous Calcisiltite</u> , pink and white, firm to hard, calcareous. Some lithic (chert or quartzite) grains associated. This rock type most probably forms the matrix to the ironstone grit.
456-536 m	<u>Narrawaturk Marl</u> Marl, light grey to medium grey-brown, soft, sticky, richly fossiliferous (bryozoa, gastropods and shell fragments), pyritic, slightly carbonaceous, common glauconite becoming abundant towards base.

- 536-543.6 m Mepunga Formation
Sandy Calcilutite, white, light green, light yellow, fine grained to very fine grained. Brown and green lithic sand grains set in a calcareous; amorphous matrix.
- 543.6-790.5 m Dilwyn Formation
Sandstone, white to clear, yellow-brown at top, loosely consolidated, fine grained to very coarse grained, dominantly coarse grained, subrounded to subangular, well sorted, quartzose, trace opaline quartz and trace grey shale lithics.
with interbeds of
Siltstone, medium to dark grey, soft to firm, slightly carbonaceous and slightly micaceous
Shale, black, carbonaceous, pyritic.
- 790.5-835 m Pember Mudstone
Silty Claystone, dark brown to medium brown, firm to soft, dispersive, slightly carbonaceous and slightly micaceous.
- 835-846 m Pebble Point Formation
Claystone, dark grey, soft, slightly glauconitic.
- 846-1217 m Paaratte Formation
- 846-892 m Sandstone, yellow-brown-orange and white, loosely consolidated, medium to coarse grained, subrounded to subangular, moderately sorted, quartzose. Good inferred porosity. No fluorescence or cut.
- 892-945 m Sandstone, white, loosely consolidated, medium to coarse grained, moderate to well sorted, subangular, quartzose, trace carbonaceous matter. Good inferred porosity. No fluorescence or cut.
- 945-975 m Shale, black, carbonaceous, pyritic and coal, black earthy.
- 975-1217 m Sandstone, white to clear, loosely consolidated, medium to very coarse grained, dominantly coarse grained, subrounded to subangular, moderately sorted, quartzose, minor quartzite liths and minor pyrite cement.
Interbedded with
Siltstone and Silty Claystone, light to medium grey, soft, dispersive, slightly carbonaceous and slightly micaceous.
Interbedded with
Sandstone, green, light grey and white, firm to hard, cemented, fine to very fine grained, dominantly very fine grained, subrounded, moderately sorted, quartzose and lithic, siliceous cement with minor calcareous cement. Liths of green, pyritic shale.

1217-1488 m

Belfast Formation

Dominantly Silty Claystone, medium grey to dark grey, soft, dispersive, slightly carbonaceous and slightly micaceous, trace glauconite.

with thin interbeds of

Sandstone, white, light grey and buff, hard, cemented, fine grained to very fine grained, dominantly very fine grained, matrix dominant, quartzose and glauconitic. The cement is variously dolomitic and calcareous.

Dolomite and Ankerite, buff, hard. The dolomite is dominant over the ankerite.

Dolomitic Siltstone, buff, brown, hard.

1488-1516 m

Flaxmans Formation

'As for Belfast Formation. The Flaxmans Formation has been picked on log character alone.'

1516-1572 m

Waarre Formation

Reference to Figure 5 shows six lithologies present within the Waarre Formation.

LITHOLOGY 1

Sandstone, white to clear, loosely consolidated to weakly siliceously cemented, medium to very coarse grained, dominantly coarse grained, sub-rounded to subangular, moderately sorted, quartzose, slight pyritic cement, trace iron stained quartz grains near top. Good inferred porosity. No fluorescence or cut. This sandstone occurs in the intervals 1516-1519, 1520.2-1526, 1566.3-1568.1, 1570.5-1570.8, 1571.4-1572.

LITHOLOGY 2

Silty Claystone, medium grey, firm to soft, moderately glauconitic. Occurs over the intervals; 1519-1520.2, 1526-1528.1, 1529.4-1530.3, 1531-1531.7, 1532.1-1534.1, 1534.5-1535.1, 1536-1539.1, 1558.5-1560.4, 1562.9-1566.3.

LITHOLOGY 3

Sandstone, white to clear, friable, very fine grained to medium grained, dominantly fine to medium grained, poorly sorted, quartzose, trace lithics, trace disseminated carbonaceous matter with white clay (kaolin) matrix, partly calcareous matrix. Poor visible porosity. No fluorescence or cut. This sandstone occurs over the intervals; 1539.1-1540.4, 1541-1553.7, 1554.2-1556.2, 1556.8-1558.5, 1560.4-1561.2, 1562.2-1562.9, 1568.1-1570.5

LITHOLOGY 4

Sandstone, white and buff, very hard, fine grained to very fine grained, dominantly very fine grained, quartzose, variously dolomitically and calcareously cemented, tight, poor porosity. No fluorescence or cut. Occurs over the intervals; 1540.4-1541, 1553.7-1554.2, 1556.2-1556.8.

LITHOLOGY 5

Sandstone, white, siliceously cemented, firm to hard, medium grained to very fine grained, dominantly medium grained, subrounded to subangular, poorly sorted, quartzose with minor feldspar in part, trace carbonaceous laminae, pyritic cement common. Fair to poor porosity. No fluorescence or cut. Occurs over the interval 1528.1-1529.4.

LITHOLOGY 6

Dolomite, buff, hard.

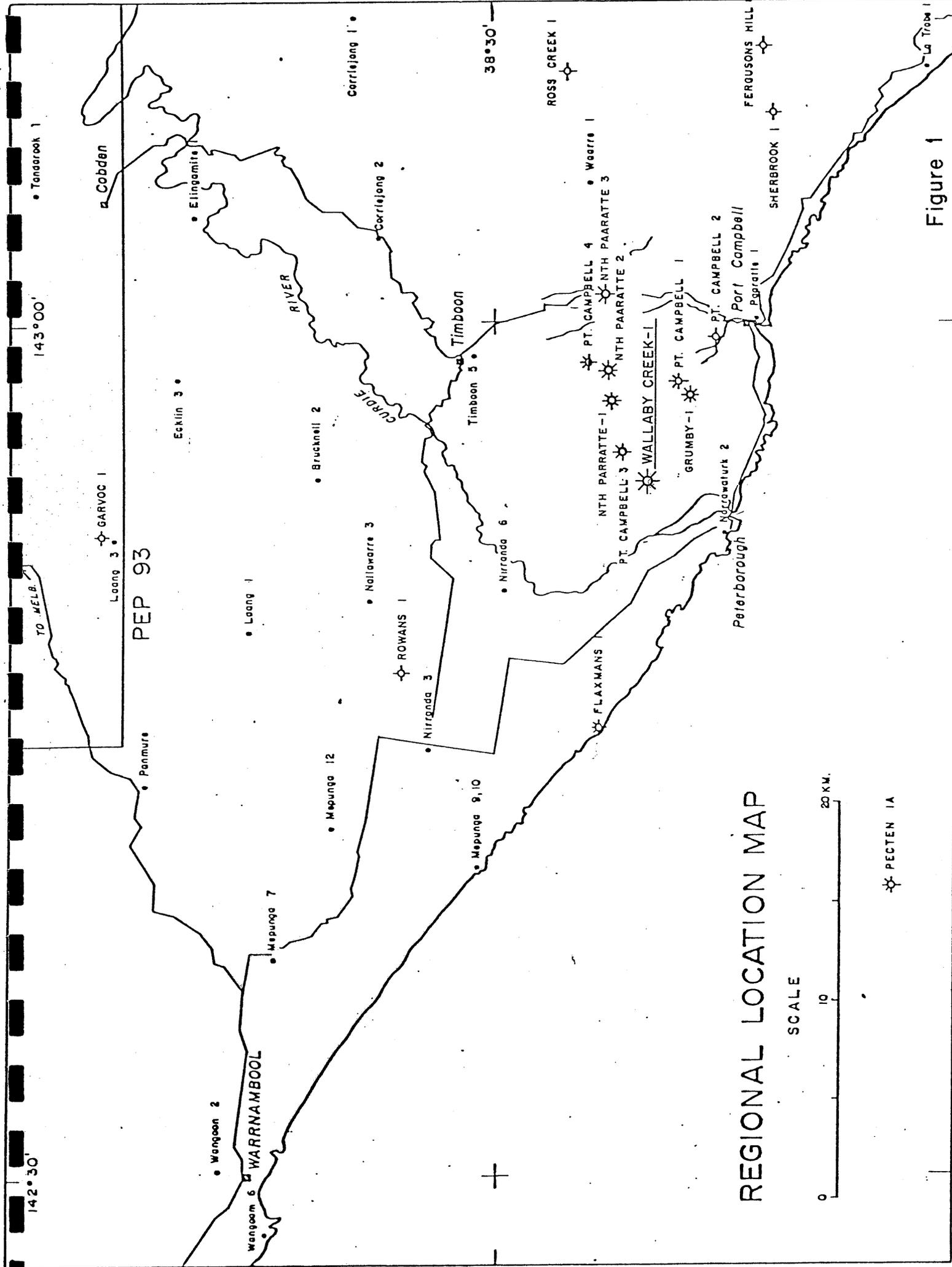
1572-1763.5 m
(TD)

Eumeralla Formation (Otway Group)

Sandstone, white becoming light green - white, firm to hard, very fine grained to medium grained, dominantly fine grained, matrix dominant, subrounded to subangular, moderately sorted, quartzose and lithic with white calcareous clay matrix. Liths are dominantly grey quartzite with some red and green chert fragments. Tight, poor visible porosity. No fluorescence or cut.

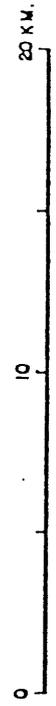
with interbeds of

Claystone, light grey to medium grey, very soft, sticky and puggy.



REGIONAL LOCATION MAP

SCALE



PECTEN 1A

Figure 1

NARRAWATURK

COUNTY OF HEYTESBURY

SCALE OF CHAINS

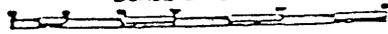
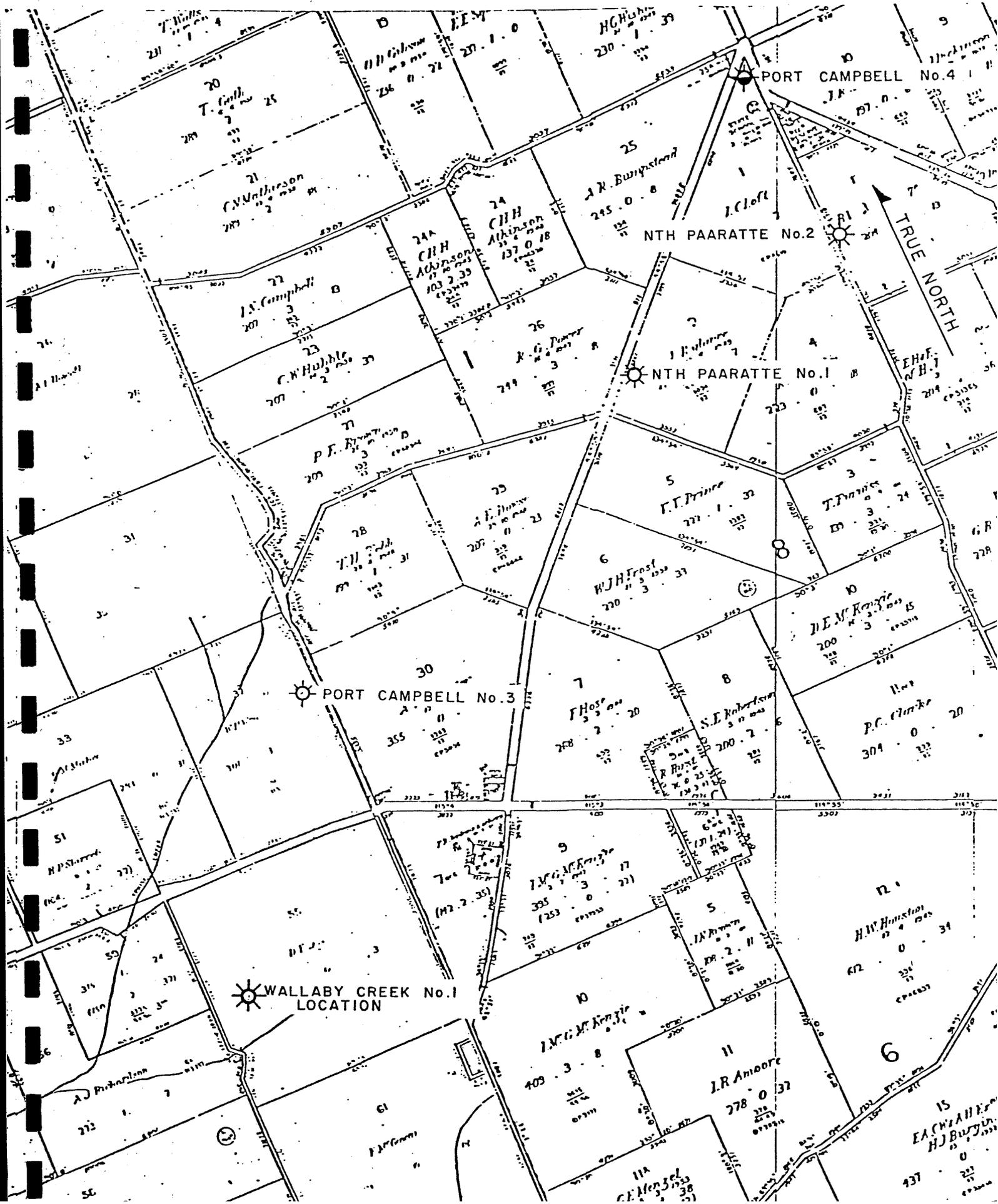


Figure 2



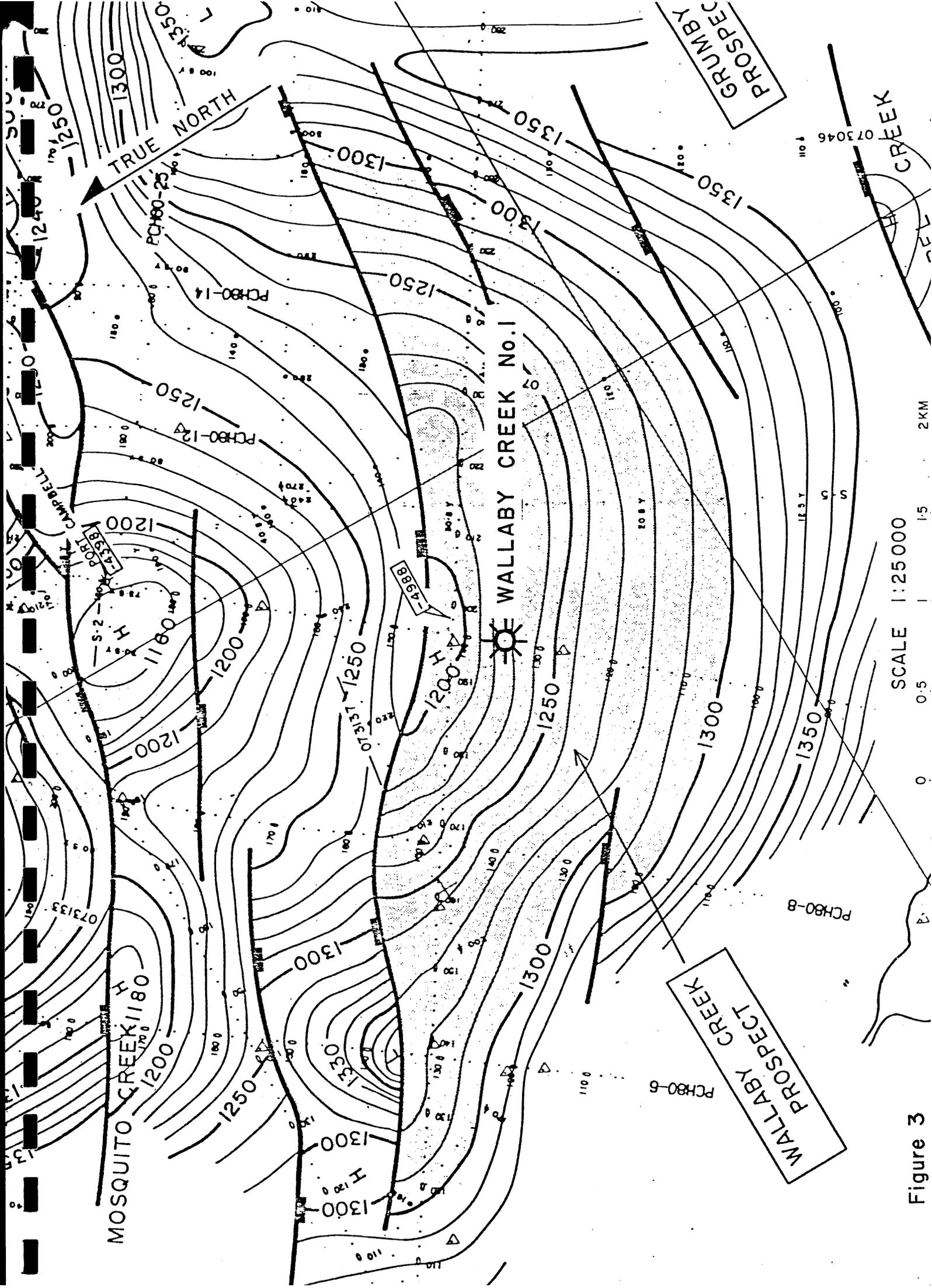
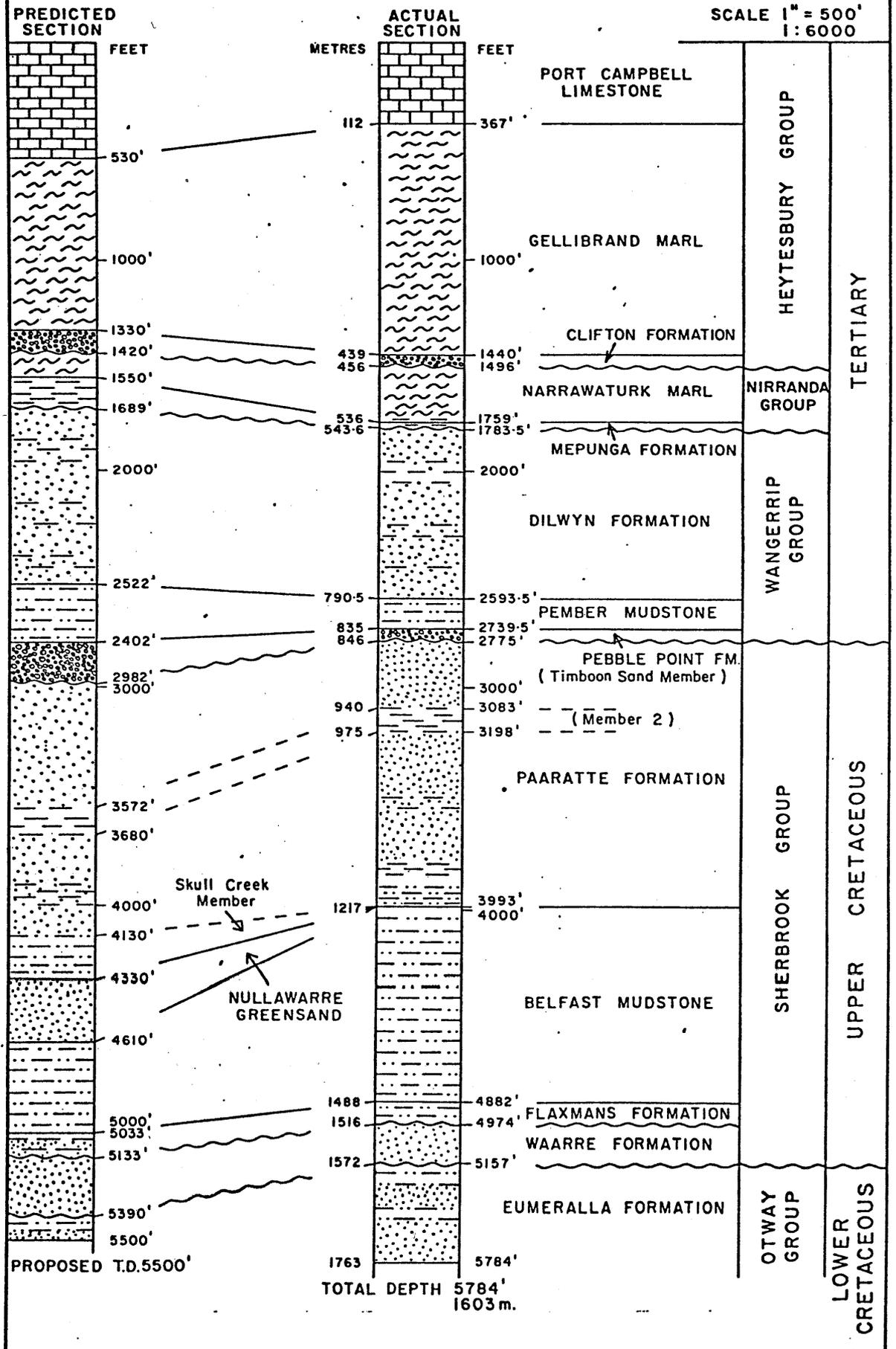


Figure 3

WALLABY CREEK No.1

COMPARISON OF PREDICTED AND ACTUAL SECTION



APPENDIX - 1

DETAILS OF DRILLING PLANT

SCHEDULE 1

CONTRACTOR'S RIG # 8

- DRAWWORKS : Ideco H-35 double drum with 15' Hydromatic Brake.
- ENGINES : Two (2) GM 6-71 twin diesel units.
- ROTARY TABLE : Ideco 17-1/2".
- SUBSTRUCTURE : Mast Subbase 8'6" high.
- RIG LIGHTING : Rig-A-Lite explosion proof system.
- MAST : Ideco KM 103-195-GH Gross nominal capacity 195,000 pounds.
- TRAVELLING BLOCK WITH UNITISED HOOK : Ideco D110-3-24.
- SWIVEL : Ideco TL-120.
- KELLY DRIVE : Ideco Squarehex 4-1/4".
- MUD PUMPS : National K380 7 1/4" x 14" Mud Pump powered by GM16V Series 71 Engine with K10 Pulsation Dampener.
: National C150B 7-1/4" x 12" powered by twin GM 6-71 diesel engine.
- MIXING PUMP : (1) 6 x 4 Warman Centrifugal powered by GM 4-71 diesel engine.
- MUD TANK : One (1) 35' long x 8' wide x 4'6" high - skid mounted.
- SHALE SHAKER : Rumba unit.
- DESANDER/DESILTER : Combination unit with 2 x 8" and 8 x 4" cones with Warman 6 x 4 centrifugal pump powered by GM 3-71 - diesel engine.
- GENERATORS : Two (2) 75 Kw units powered by GM 6-71 diesel engines.
- .O.P.'s & ACCUMULATOR : One (1) 10" - 3000 psi WP Shaffer Annular BOP.
One (1) 10" - 3000 psi WP Shaffer Double Gate BOP.
Koomey 60 gallon Accumulator system.
- KELLY COCK : Omsco unit - 10,000 psi.
- AIR COMPRESSOR & RECEIVERS : Two (2) Ingersoll Rand Compressors with 120 gallon receivers.
One (1) 2 AVC Westinghouse Compressor.
- SPOOLS : One (1) 10" - 3000 x 10" - 3000 Drilling Spool with 2" outlets.
One (1) 10" - 3000 x 6" - 3000 Studded Adaptor.
One (1) 10" - 3000 x 10" - 3000 Spacer Spool.

RAT HOLE DRILLER : C & W unit.

CHOKE MANIFOLD : 2 Choke 3000 psi WP unit.

DRILL PIPE : 7000 ft 4½" internally plastic coated aluminium 8.35lb/f
with 6-1/8" OD 18 degree taper hard band tool joints.
(Weight of drill pipe with tool joints = 10.75 lb/ft).
6 joints 4-1/2" hevi-wate.

DRILL COLLARS : 4 x 8" OD with 6-5/8" Regular connections.
12 x 6-1/4" OD with 4" IF connections.

KELLY : 4-1/4" square with 6-5/8" Regular Box Up.

FISHING TOOLS : (1) Bowen 7-5/8" series 150 SH Overshot.
(1) Bowen 9-5/8" series 150 Overshot.
(1) Baash-Ross 6-1/8" OD Bumper Sub.
(1) McCullough 6-1/8" OD Rotary Jars.
(1) Junk Sub for 8-1/2" hole.

HANDLING TOOLS : (1) Varco CU Casing Bushing for 17-1/2" Table and
to handle 13-3/8" and 9-5/8" casing.
(1) set CMS 13-3/8" Casing Slips.
(1) set CMS 9-5/8" Casing Slips.
(1) set 13-3/8" Side Door Elevators.
(1) set 9-5/8" Side Door Elevators.
(1) set 13-3/8" Single Joint Elevators.
(1) set 9-5/8" Single Joint Elevators.
(1) set 5-1/2" CMS Casing Slips.
(1) set 5-1/2" Side Door Elevators.
(1) set 5-1/2" Single Joint Elevators.
(1) set 4-1/2" Drill Pipe Slips.
(1) set 4-1/2" MAA Drill Pipe Elevators.
(1) set 5-1/2" - 7" Drill Collar Slips.
(1) set 6-3/4" - 8-1/4" Drill Collar Slips.
(1) set 2 Elevator Links 2-1/4" x 108" (110 ton).
(1) set Web Welson type B Tongs with jaws from
3-1/2" to 10-3/4".
(1) set BJ type B tongs with 13-3/8" jaws.

INSTRUMENTS & INDICATORS : Martin Decker Clipper Weight Indicator.
Pump Pressure Gauge.
Martin Decker Tong Torque Indicator.
Geograph G3 Recorder.

DEVIATION RECORDER : Sure Shot 0° - 7° unit.

TOOLHOUSE : (1) 28' long x 8' wide x 7' high.

DOG HOUSE : (1) 24' long x 8' wide x 7' high.

GENERATOR HOUSE : (1) 34' long x 8' wide x 7' high.

WELDING EQUIPMENT : (1) Lincoln 400 AMP with diesel engine.
(1) set Oxygen/Acetylene.

PIPE RACKS : (1) set (6) 26' long x 42" high.

CATWALKS : (1) 45' long x 5' wide x 42" high.

WATER TANKS : (1) 28' long x 8' wide x 7' high.

DAY FUEL TANK

: (1) 1500 gallon unit.

SUBSTITUTES

: (2) 6-5/8" Reg. Pick up Subs.
(2) 4" IF Pick up Subs.
(1) 4" IF Box x 6-5/8" Reg Pin Sub.
(1) 6-5/8" Reg Box x 4" IF Pin Sub.
(1) 4" IF Pin x 4-1/2" FH Pin Sub.
(1) 4-1/2" FH Pin x 4" IF Box Sub.
(1) 4" IF Pin x 4-1/2" Reg Box Sub.
(1) 6-5/8" Reg Pin x 6-5/8" Reg Box Sub.
(2) Kelly Saver Subs.

MUD TESTING

: Magcohar Rig Lab complete.

JUNK BOX

: (1) 20' x 8' x 4' high.

MATTING

: (1) set Hardwood mats.

WATER PUMPS

: (2) AEI - 2" x 1-1/2" powered by electric motors.

FIRE EXTINGUISHERS

: (1) set for rig and surrounding areas as per the applicable State Mines Department Regulation.

TOOLPUSHER/OPERATOR OFFICE

: (1) 30' x 10' wide x 9' high with office and living facilities.

APPENDIX - 2

WELL SITE CUTTINGS DESCRIPTION

DEPTH	PERCENTAGE	SHALES	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
470.			as for 460m' (Top Narowatukt Marl. 456 m)			
480	100		Marl, medium brown, soft, richly fossiliferous, pyritic, slightly carbonaceous, siliceous			
490.			Ferruginous calcilitite, as above			
500.			as for 480'			
510.			as for 480' note; nr. Claystone, 1/27. g., soft, dispersive			
520	100		Marl, light grey to medium grey, soft, abundantly glauconitic, fossiliferous			
530	100		Marl, as above, glauconite becoming more abundant			
532	100		Marl, as above, abundant glauconite			Drilled to 532m = 1745ft
			Drilled to 532 m (1745 ft.) POH to run casing!			
540			Sample Badly contaminated with cement			536M Top 10m 542M Top 10m
	50		Marl as above			
	20		Glauconite, dark green, coarse grained			
	30		Sandy calcilitite, white, light green, light yellow, fine grained to very fine grained brown green siliceous sand grains set in an amorphous matrix			
550.			as for 540'			
560	100		Sandstone, y-b to wh, f-mg, dominantly mg, loosely consolidated, subrounded, subangular, well sorted. Good inferred porosity, base glauconites grey shale accessories			
570			as for 560'			
580.	100		Sandstone, wh to ay as above, grading to white coloured.			

SAMPLE #	PERCENTAGE	S	SHALE	E	COAL	0	DESCRIPTION	SANDSTONE	WELL NAME	GEOLOGIST	PAGE
590	100					100	Sandstone, wh to clear, loosely consolidated, m-c.g, dominantly c.g, subrounded to subangular, well sorted, quartzose, trace grey shale (lenticles?)				
600	100					100	Sandstone, as above				
610	100					100	Sandstone, as above				
620	100					100	Sandstone, as above				
630	44					90	Black Carbonaceous Shale & Shale, med. to dk grey, soft.				
	90						Sandstone, wh to clear, loosely consolidated, c.g, subangular to subrounded, well sorted, quartzose, trace apatite grains				
640	10						Carbonaceous Shale, pyritic, & Shale med to dk grey, soft, as far as 630m				
650	50					50	Siltstone, dark grey, soft, carbonaceous (in part).				
	50						Sandstone, as above.				
660							(Abundant Mart conc. in)				
	100						Sandstone, white, loosely consolidated, coarse to very coarse grained, dominant coarse grained, subangular to subrounded, moderately to well sorted, quartzose				
670	90					90	Sandstone, white, loosely consolidated, medium to coarse grained, dominantly coarse grained, subangular to subrounded, moderate to well sorted, quartzose.				
680	10					10	Siltstone, dark grey, soft, carbonaceous (in part).				
	70					70	Sandstone, as above				
690	30					30	Siltstone, as above				
	80					80	Sandstone, as above				
700	20					20	Siltstone, as above				
	80					80	Sandstone, as above				
	20					20	Siltstone, as above				

SAMPLE	PERCENTAGE & QUAL	SS	SHALE	LM	CL	DESCRIPTION	SAMPLE	WELL NAME	GEOLOGIST	PAGE
710	30					Siltstone, medium grey, soft to firm, sl. carbonaceous, sl. micaceous.				
	70					Sandstone, as above				
720	70					Siltstone, as above				
	30					Sandstone, as above				
						abundant Marl cave - in				
730	80					Sandstone, wh to clear, loosely consolidated, coarse grained, subrounded, well sorted, quartzose				
	20					Siltstone, medium to dark grey, soft to firm, sl. carbonaceous, sl. micaceous (Note up to 20% Marl cave - in contamination)				
740	90					Sandstone, wh to clear & y-brn or grains (50/50) loosely consolidated, e.g. subrounded, well sorted, quartzose				
	10					Siltstone, as above				
750						as for 740' Note 15% Marl Cave in porosity				
						Shale (g), micaceous sh. ^{minor y-brown}				
760						as for 740'				
770	90					Sandstone, wh clear, ^{minor y-brown} loosely consolidated, e.g. to v.c.g. dominantly e.g. subrounded to subangular, moderately to well sorted, quartzose				
	10					Siltstone, as above				
						up to 10% Marl cave - in				
780	70					Sandstone, as above				
	20					Siltstone, as above				
	10					Silty Claystone, dk br to med br, firm to soft, dispersive, sl. carb & sl. micaceous Marl cave in up to 10%				
						Shale gn. micaceous sh. ^{minor y-brown}				

SAMPLE	PERCENTAGE	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
	SS				
	SHALE				
	LMS				
	COAL				
	OTH				
787		'as for 780'			
800	100	SILTY CLAYSTONE, dk bn to red, bn, firm to soft, dispersive sl. carbonaceous & sil. micaceous. Disappearing into the mud stream. MW is only 8.7 & is not carrying cuttings. Also 522 better bit grinds formation first (This only forms 20 to 30% of sample, remainder is SST core in a shale & Hart core in perists.)			
810.		'as for 800'			
820		'as for 800'			
830		'as for 800'			
840	100	CLAYSTONE, dk gy, soft, sl. glauconitic.			
850	100	SANDSTONE, y-brown & wh, loosely consolidated, m-c.g, sub-rounded to sub-angular, moderately sorted, quartzose, good inferred porosity			
860		'as for 850'			
870		'as for 850'			
880		'as for 850'			
890	100	Sandstone, wh (minor), becoming increasingly wh, c.g, well sorted, sub angular quartzose, good inferred porosity			
900		'as for 890'			
910.		'as above but m-c.g, dominantly m.g.			
920.	100	Sandstone, wh, m-c.g, loosely consolidated, moderately sorted, sub angular, quartzose, good inferred porosity, to carbonaceous matrix!			
930.		'as for 920'			
940		'as for 920'			
950		'as for 920'			

DEPTH	PERCENTAGE	SHALE	LE	SCALE	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
960					Sandstone, wh, c.g. to v.c.g. ^{loosely consolidated} dominantly c.g., subangular, moderately sorted, quartzose, good inferred porosity.			
970					10 Carbonaceous Shale, black, firm			
970					100' for 970'			
980					Note: up to 10% Hard core - in'			
990					10 Black coal & carbonaceous shale			
1000					90 Sandstone, as above			
1010					90 Sandstone, as above with influx of pyritic cement.			
					10 Black coal & carbonaceous shale ^{loosely consolidated} sl. pyritic.			
					90 Sandstone, white, c.g. to v.c.g. ^{loosely consolidated} dominantly c.g., subangular, moderately sorted, quartzose common pyritic cement.			
					10 Silty Claystone, medium grey, soft, dispersive, siliceous, st. carbonaceous.			
					44 Carbonaceous Shale, black, pyritic, soft.			
1020					30 Clayey Siltstone, medium grey, soft, dispersive, siliceous & st. carbonaceous			
					40 Sandstone, gr, lt. g. & wh, cemented, firm to hard, fine to v. fine grained dominantly v.f. g., sub rounded, moderately sorted, quartzose & lithic, siliceous cement, minor calcareous cement. liths. of green pyritic shale.			
					30 Sandstone, loose, as above			
1030					90 Sandstone, wh to clear, loosely consolidated, m-c.g., dominantly c.g., sub rounded to sub angular, moderately sorted, quartzose, good inferred porosity, minor pyritic			
					5 Black carbonaceous shale & black coal, pyritic			
					5 Sandstone cemented as above.			

SAMPLE	PERCENTAGE	SS	SHALE	L	COAL	OR	WELL NAME	GEOLOGIST	PAGE
1040.							as for 1030'		
1050	70						Sandstone, loose, as above		
	20						Siltstone, light gray, soft, finely carbonaceous.		
	5						Black carbonaceous shale, pyritic		
	5						Sandstone, cemented, as above		
1060	100						Sandstone, loose, as above; common py. cement, common quartzite, pyritic quartzite liths.		
1070.	50						Claystone, silty, medium gray, soft, dispersive, sl. carbonaceous. Note from drilling rate have been probably drilling this since 1052 m		
	50						Sandstone, as for 1060		
1080							as for 1070'		
1090	40						Coal, black, earthy, dull, soft		
	60						Sandstone, as for 1060m'		
1100	90						Sandstone, wh to clear, loosely consolidated, m-v.c.g., dominantly c.g. subrounded to subangular, moderately sorted, quartzose, minor quartzite liths, minor py. cement.		
	10						Siltstone, light gray, soft, dispersive, sl. carbonaceous, siliceous		
	45						Carbonaceous shale, pyritic, soft.		
	100						Sandstone, loose, as for 1100		
	45						Siltstone, as above		
	45						Carbonaceous shale, as above		
1120	50						Sandstone, wh, cemented, hard, v.f.g., quartzose, silica cemented, well sorted, subrounded to subangular, minor lithics, minor diss. carb. matter, sl. pyritic cement		

SAMPLE	PERCENTAGE %	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
1120 (cont. from 1110)	50	Sandstone, loose, as for 1100			
1130	70	Sandstone, wh, cemented, as above			
	25	Sandstone, loose, as above			
	5	Black Coal, pyritic.			
1140	70	Sandstone, loose, as for 1100			
	25	Sandstone, wh, cemented, as above			
	5	Siltstone, medium grey, soft, dispersive, sl carbonaceous, sh, micaceous			
1150	40	Siltstone, as above			
	40	Sandstone, cemented, as above			
	20	Sandstone, loose, as above			
1160	80	Sandstone, wh, cemented, as above			
	20	Sandstone, loose, as above			
	4	Black carbonaceous shale,			
	4	Siltstone, as above			
1170	80	Sandstone, wh, cemented, as above			
	10	Siltstone, as above			
	10	Sandstone, loose, as above, to red-bn sgn chert lithics			
1180	70	Sandstone, wh, cemented, as above			
	30	Siltstone, as above			
	4	Sandstone, loose, as above.			
1190	90	Sandstone, wh, cemented, as above			
	10	Siltstone, as above			
		Note: have dispersive claystone, dk grey to medium grey which you next call see.			

SAMPLE	PERCENTAGE	DESCRIPTION	SAMPLE	WELL NAME	GEOLOGIST	PAGE
	SST	SHALE	LMS	COAL	OTH	
1200						
	90					Sandstone, wh to clear, loosely consolidated, v. co. to subrounded, moderate to well sorted, quartzose, pyritic cement, diss. carbonaceous matter.
	10					Silty Claystone, m. gy to dk. gy, soft, dispersive, sl. carbonaceous, siliceous.
1210	100					Sandstone, as for 1200' Some pit size quartz
1220	70					Sandstone, as for 1200
	30					Sandstone, wh, cemented, hard v. f. g., subrounded, well sorted, quartzose, siliceous cement
	60					Silty Claystone, medium grey to dark grey, soft, dispersive, carbonaceous siliceous.
1230	100					Silty Claystone, as above
1240	90					Silty Claystone, as above
	10					Dolomitic Siltstone, buff brown, hard,
1250	90					Silty Claystone, as above
	10					Sandstone, wh v. f. g., cemented siliceous, tight
	45					Sandstone, lt. br, v. f. g., cemented, siliceously cemented, tight, sl. lithic, ^{diss} carb. matter
	45					Dolomite
1260						as for 1250'
1270	80					Silty Claystone, as above
	20					Arkiferite and Sandstone, white to buff, v. f. g., partly siliceously cemented, partly calcareous cemented, tight.
1280	80					Silty Claystone, as above
	20					Arkiferite and Dolomite, buff, hard, dense.
1290	90					Silty Claystone, as above
	10					Arkiferite & Dolomite, buff, hard, dense

SAMPLE #	PERCENTAGE #	SHALE	DES	SAME	WELL NAME	GEOLOGIST
1617	60					
					Sandstone: lt green - wht, mod firm, mg-fg dom fg, subangular - subrnd, mod - poor sorting. Quartzose + lithic. lithic grains consist red & green cherty frags + grey lithics. Calc / white clay cement, poor vis ϕ . interbedded with	
1620	40				Claystone: Med - lt grey, soft, sticky, weakly calc.	
	70				Sandstone: A/A	
	50				Claystone: A/A	
1623	60				Sandstone: A/A	
	90				Claystone: A/A	
1626	20				Coal: black, brittle, subbituminous.	
	70				Sandstone: A/A	
	30				Claystone: A/A	
1629	70				Sst: A/A	
	90				Clayst: A/A	
	70				Sst: A/A	
1632	30				Clayst: A/A	
1635	100				Silty claystone: med green - white, mod hrd, appears to be lithic as grains are cemented with white calc cement.	
1638	50				Silty claystone: A/A	
	20				Claystone: Med - lt grey, soft, sticky, weakly calc.	
	30				Sandstone: lt grey - green, mod firm, mg-fg, subang, poor - mod sort, lithic with white clay calc cement, poor vis ϕ .	
1641	70				Silty claystone: A/A	
	30				Sandstone: A/A	

WELL NAME	SECTION	SAMPLE	DATE	TIME	DEPTH	PERCENTAGE	LOG	DESCRIPTION	REMARKS
1644					70			Silty claystone: med grey-olive green, firm, mod calc, occ carbonaceous and micaceous material	
1647					30			Sandstone: lgt grey-lgt green, mod firm, mg-rg, subang, poor to mod sorting. Lithic, com green + grey like minor red.	
1650					100			Silty claystone: A/A	
1653					hr			Coal: black, dirty, coaly detritus	
1656					80			Silty claystone: A/A	
1657					20			Sandstone: A/A	
1658					40			Sandstone: A/A	
1659					20			Coal: interbedded with silty claystone, black, dirty	
1660					40			Silty claystone: A/A	
1661					100			Silty claystone: A/A	
1662					90			Silty claystone: grey green A/A	
					10			Sandstone: iron stained, loose, mg cg, mod sort, subrnd	
					30			Sandstone: grey-olive green, mod hrd, fg-vfg, subang-subrnd micaceous in part, weakly calc poor vis ϕ Minor calc/clay cement	
					30			Sandstone: med grey-olive green, firm, mod calc, occ carb, occ micaceous assoc with dirty coaly detritus mg-cg dom mg	
1665					40			Silty claystone: A/A	
					10			Sandstone: vfg A/A	
					50			Sandstone: mg A/A	
					40			Silty claystone: A/A	
1668					40			Silty claystone: A/A	
					60			Sandstone: A/A . mg	

SAMPLE	ST	SCALE	DESCRIPTION
1671	5		Coal: black, firm, earthy, minor pyritization.
	5		Silty claystone: med grey - olive green, mod firm, mod calc, rare carb + micaceous mat.
	60		Sandstone: light grey-green, mod firm, mg-fg, subang, mod sort. Lithic, + quartzose. Grey + green lithic common, rarer red or coaly mat assoc. Minor wht clay/calc cement.
1674	30		Silty clayst: A/A
	70		Sandstone: A/A.
1677	80		Sandstone: A/A, more quartzose
	10		Coal: black earthy brittle, occ conchoidal frag in char presc.
	10		Silty claystone: A/A
1680	50		Sandstone: A/A lithic, bc pyrite, minor non staining quartz, A/A.
	50		Claystone: lgt grey - white - olive green, firm, dispersive, some silty + coaly bands.
1683	50		Claystone A/A
	50		Sandstone A/A.
1686	50		Claystone A/A
	50		Sandstone A/A.
1689	50		Sandstone A/A
	40		Claystone A/A
	10		Sandstone: off white to grey, hrd-fm, subang-ang, poor-mod sorting, quartzose + lithic, grey lithic, possible siliceous cement poor vis ϕ
1692	70		Sandstone: off white A/A
	30		Claystone: A/A

LE	SHALE	L	COAL	Q	NAME	DESCRIPTION
1695				100	Sandstone	Grey-green, mod firm- loose, subang, mod sort, quartzose and lithic, green red + grey metast cement. Minor white clay/silica cement. some dirty coaly material. poor - mod vis \emptyset
1698				100	Sandstone	A/A
1701				100	Sandstone	A/A
1704				80	Sandstone	A/A ¹ br pyrite cement.
				70	Sandstone	White to lgt grey, hard, subang-ang, poor to mod sorting, quartzose + lithic, strong calcareous cement. fmg.
1707				40	Sandstone	White A/A calc cement (These two ssts look identical!)
				60	Sandstone	White to lgt grey, hard, subang, poor to mod sort, quartzose + lithic strong siliceous + white clay cement. mg-fg
1710				100	Sandstone	Grey green lithic A/A
1713				100	Sandstone	A/A white clay cement
1716				100	Sandstone	A/A lithic grey green. minor earthy coaly material.
1719				50	Sandstone	grey green lithic A/A
				50	Sandstone	white-grey A/A white clay cement.
1722				20	Claystone	grey green - lgt grey, soft, dispersive silty in part
				80	Sandstone	lithic A/A grey-green
1725				20	Silty claystone	medium grey - olive green, soft, dispersive sticky, interbedded with
				80	Sandstone	grey green, loose-mod firm, mg-cg, subang-submod, mod sorting, possible white clay/silica cement, minor earthy coal, lithic, grey green red lithics very common.
1728				20	Sandstone	A/A
				10	Silty clayst	A/A

WELL NAME	SECTION	SAND	SHALE	COAL	PERCENTAGE	GEOLOGIST
1731		30				
		10				
1734		70				
		30				
1737		70				
		20				
1740		50				
		50				
1743		50				
		50				
1746		50				
		50				
1749		50				
		50				
1752		100				
1755		100				
1758		80				
		20				
1761		100				

Silty claystone: medium grey - lot grey, soft-firm, dispersive

Sandstone: grey green, loose - mod firm; mg-cg, subang - subnd, mod sorting, with possible white clay/silica cement, minor earthy black coal. Quartzose & lithic components. Com red green grey illites. Ir iron stained quartz grains, kpyrite

Silty claystone: A/A

Sandstone A/A

Silty claystone A/A

Sandstone A/A

Sandstone A/A Cement common

Silty claystone A/A

Silty clayst A/A

Sandstone A/A

Sandstone A/A

Silty clayst A/A

Sandstone A/A comm black coal, brittle, earthy

Silty clayst A/A

Silty clayst A/A

Silty clayst A/A

Silty clayst A/A

Sandstone: lgt grey - med grey, mod hrd, vfg-fg, subang - subnd, mod sort possible siliceous cement, some calc cement, some white clay cement

Silty clayst AA

1763 TD Silty claystone: medium grey - lt grey, soft - firm, dispersive

30 Sandstone: lt grey - med grey, mod hrd, vlg fg, subang - suband, mod sort, possible siliceous cement, some calc, white clay - thpyrile cements.

TOTAL DEPTH 1763 M 10:50 am 27/3/81

WALLABY CREEK N.F.W. Discovery well.

SAMPLE	PERCENTAGE	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
1300	80	Sandstone, wh, lgy, cemented, hard, v.f.g. quartzose ^{various} calcareous & dolomitically cemented, tight, no visible porosity, slightly litic	3500-1300 1377/13-1387		
	20	Silty Claystone, as above			
	tr	Ankerite & Dolomite, buff, hard.			
1310.		as for 1300'			
1320		as for 1300' The Sandstone is wh, lgy, silty, buff, but predominantly calcareously cemented.			
1330	95	Silty Claystone, med. gy, soft, dispersive, carbonaceous water, sl. micaceous, trace gl.			
	5	Sandstone as above dolomitic cemented			
	tr	Ankerite & Dolomite as above			
1340	80	Silty Claystone as above - abundant c.g. to v.c.g. loose angular g.f. grains. This could be quartz flakelets in the Claystone but is most likely some sort of contamination perhaps from the Possum Belly.			
	10	Silty Claystone, buff & cream, soft, dispersive.			
	10	Ankerite & Dolomite.			
1350	90	Silty Claystone, as above			
	10	Sandstone, buff, cemented, hard, v.f.g. quartzose, calcareous cemented. See above. grains are common			
1360	80	Silty Claystone, as above			
	20	Sandstone, buff, cemented, hard, f.g. to v.f.g. matrix dominant, quartzose & glauconitic grains, cement is variously dolomitic & calcareous. trace amber.			
1370	50	Silty Claystone, as above			
	50	Sandstone, buff, light green & light grey, hard, f.g. to v.f.g. dominantly v.f.g. matrix dominant quartzose & glauconitic. Cement is variously dolomitic & calcareous.			

DEPTH	PERCENTAGE	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
1380	50	Silty Claystone, as above		1276	1383
	20	Sandstone, as above			
	30	Dolomite & Ankerite, buff, hard, dense. Dolomite dominant over the Ankerite. <u>Note Well</u> : Sample quantity was dramatically reduced across strata. A flowline sample revealed; Sandstone, wh, loose to friable, v.f.g, angular to subangular, well sorted, quartzose, accessories of muscovite & carbonaceous flecks. This is associated with a drilling break @ 1372/73 m.			
1390	50	Silty Claystone, as above			
	40	Dolomite & Ankerite as above. Dolomite dominant over the Ankerite			
	10	Sandstone, as above			
1400	85	Silty Claystone as above			
	15	Dolomite & Ankerite, as above			
1405		as for 1400'			
1410		as for 1400'			
1415		as for 1400'			
1420		as for 1400'			
1425	100	Silty Claystone, med. gy to dk gy, soft to firm, sl. carbonaceous, minor gneissite.			
	4	Dolomite, as above			
1430	90	Silty Claystone, as above.			
	10	Dolomite, as above			
1435	80	Silty Claystone, as above			
	20	Dolomite, as above. <u>Note</u> : Some c.g. py & c.g. qtz.			
1490		as for 1435'			

SAMPLE	PERCENTAGE & QUAL	DESCRIPTION	WELL NAME	GEOLOGIST	PAGE
1445	90	Silty claystone: medium fine, firm, glauconitic in part, minor carbonaceous material. Rare sandstone base, c.g. - possiblyavings, trace amber, trace fossils.	17.8 A.J.		
1450	10	Dolomite & Ankerite: buff brn - firm, minor dol thin cement			
1455	100	Silty claystone: A/A very glauconitic A/A			
1460	80	Silty claystone: A/A glauconitic, minor pebbles			
1465	10	Sandstone: c/cr. loose, mg, arg, med sort, quartzose with some fine cement, possible siliceous cement			
1470	10	Dolomite & Ankerite: A/A			
1475	100	Silty claystone: A/A A/A			
1480	90	Silty claystone: A/A			
1485	10	Dolomite, Ankerite: A/A becoming more clayey to shell frags			
1490	100	Silty claystone: A/A shell frags inc gastropods			
1495	90	Silty claystone: A/A to fine grains as above			
1500	10	Dolomite, buff hard - disseminated medium grained glauconite grains			
	90	Silty Claystone as above			
	10	Dolomite, buff, hard, as above			
	4	Sandstone, wh, lt y-bn, minor green, cemented, hard, f.g to c.g, poorly sorted, subrounded to subangular, siliceous cement quartzose and glauconitic of the c.g.			
	4	c.g. to v.c.g. to - dolomitic cement attached #N.B leads to support the real presence of the c.g.			

SAMPLE	PERCENTAGE	DESCRIPTION	WELL NAME	GEOLOGIST	PA
1503	70	Silty Claystone, as above, moderately glauconitic.			
	30	Dolomite buff, hard, with disseminated, medium grained glauconite grains.			
	4	Qtz grains, c.g. to v.c.g. and c.g. pyrite.			
1506	80	Silty Claystone, as above, moderately glauconitic.			
	20	Dolomite buff, hard, with disseminated, medium grained glauconite grains.			
	4	Qtz grains, c.g. to v.c.g. & c.g. pyrite.			
	tr	Sandstone, wh, lty-br, minor green, cemented, hard, f.g. to c.g., poorly sorted, subrounded to subangular, siliceous cement, quartzose & glauconitic.			
1509	80	Silty Claystone, medium grey, firm to soft, moderately glauconitic, sl. carbonaceous, sl. feldspar.			
	15	Sandstone, y-br, ^{wh} loosely consolidated, m.g. to v.c.g., subrounded to subangular, sorting speculative, quartzose, trace c.g. py. Quartz is iron stained & clear.			
	5	Dolomite & Ankerite, as above.			
1512		'as for 1509' tr. shell fragment.			
1513		'as for 1509'			
1513-1516.6		Sandstone, wh to clear, m-v.c.g., ^{dominantly c.g.} subrounded to subangular, poorly sorted, siliceously cemented, quartzose, tr. carbonaceous laminae, minor feldspar part. (flow like cemented sample.) Fair to good visual porosity. Up to 2% amber.			
1518	90	Sandstone, wh to clear, m-v.c.g., dominantly c.g., loosely consolidated, subrounded to subangular, moderately sorted, quartzose, ^{sl. pyritic cement.} trace iron stained gtz grains c.g.-v.c.g.			
	10	Sandstone, wh, m.g. to v.f.g., dominantly m.g., siliceously cemented, firm to hard, tr. carbonaceous laminae, minor feldspar in part, ^{pyritic cement.} fair to poor porosity.			
		Dolomite & Silty Claystone core in.			

WELL NAME	SECTION	DESCRIPTION	WELL NAME	SECTION	DESCRIPTION
1521		as for 1518m'			
1524		as for 1521m'			
1527	50	Silty Claystone, med. g, soft to firm, moderately glauconitic.			
	30	Sst, wh, loosely consolidated, m.g. to c.g., pyritic cement in part, subangular,			
	20	Sst, wh, f.g. to v.f.g., dominantly f.g., hard to firm, quartzose, siliceous & wh. clay cement.			
	4'	Dolomite buff, hard			
1530	90	Silty Claystone, as above			
	4'	Dolomite hard, as above			
	10	Sst, buff, f.g. to v.f.g., dominantly, v.f.g., v. hard, quartzose, strong dolomitic cement, sl. glauconitic			
1533	90	Silty Claystone, as above.			
	10	Dolomite hard as above			
		Sst, buff, f.g. to v.f.g., dolomitic cement, as above, tight, poor porosity			
		Sst, wh, f.g. to v.f.g., calcareous cement, as above, fair porosity			
		Sst, wh, f.g. to m.g., siliceously cemented, as above, fair porosity			
		Sst, loose as above (Case 2?)			
1536		as for 1533'			
1539	90	Silty Claystone, as above			
	5	Sst, wh, f.g. to v.f.g., dominantly f.g., firm, quartzose, wh. clays calcareous cement.			
	5	Sst, buff, f.g. to v.f.g., dominantly f.g., hard, quartzose, dolomitic cement.			
1542	60	Silty Claystone, as above			
	30	Sst, loose, as above c.g. to v.c.g.			
	10	Dolomitic cemented, f.g. sst, as above, tight.			

APPENDIX - 3

VELOCITY SURVEY

Velocity Data

Well Velocity Survey

WALLABY CREEK NO. 1

P.E.P. 93
Victoria

for

BEACH PETROLEUM N.L.

Velocity Data Pty Ltd.
Brisbane, Australia
March 28, 1981

WELL VELOCITY SURVEY

WALLABY CREEK NO. 1

P.E.P. 93

VICTORIA

for

BEACH PETROLEUM N.L.

by

VELOCITY DATA PTY. LTD.

Brisbane, Australia

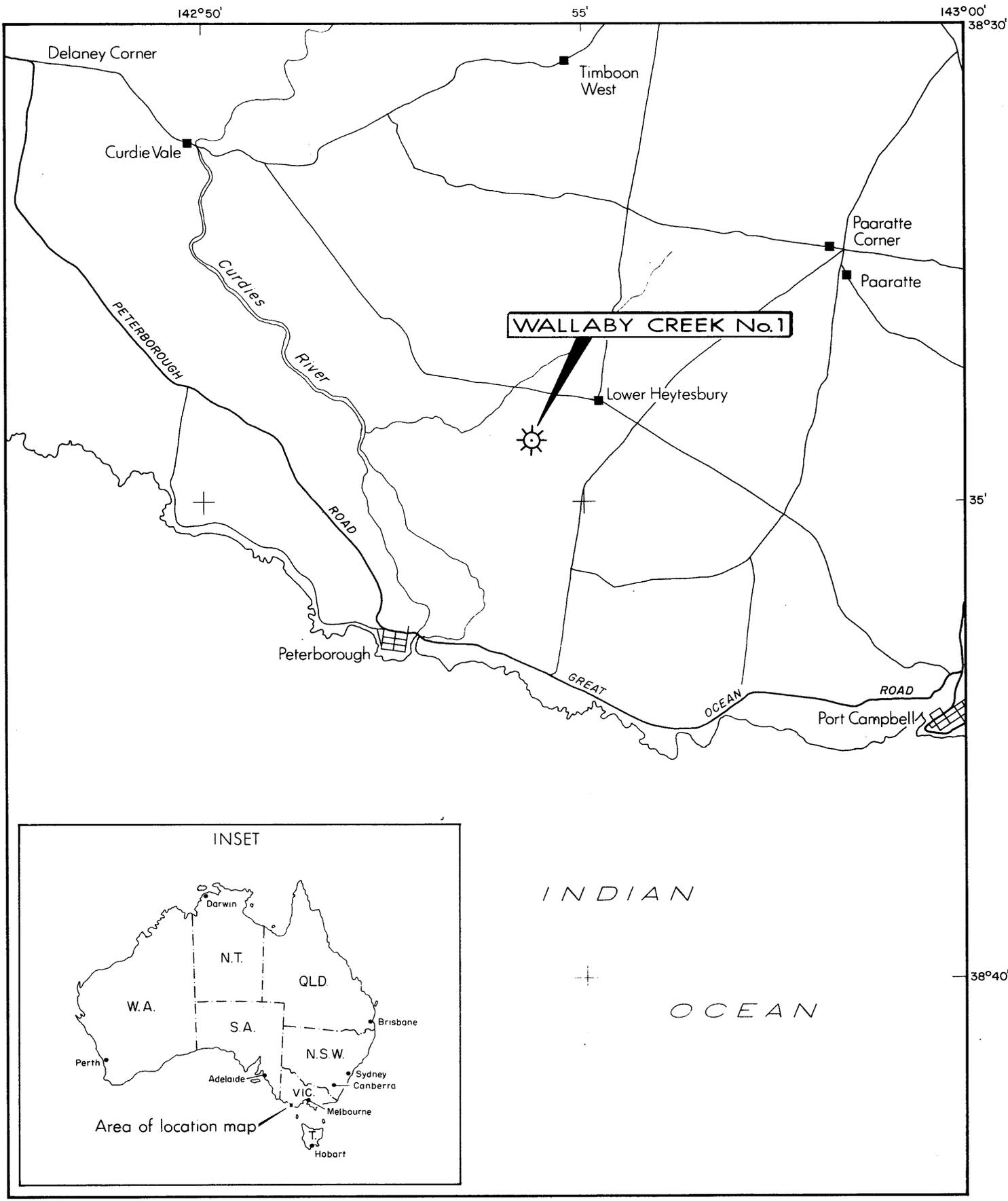
March 28, 1981

INDEX

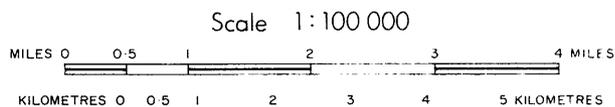
	<u>Page</u>
SUMMARY	1
GENERAL COMMENTS	1
EQUIPMENT	2
RECORDING	2
COMPUTATIONS	3
COMPUTATION SHEETS	

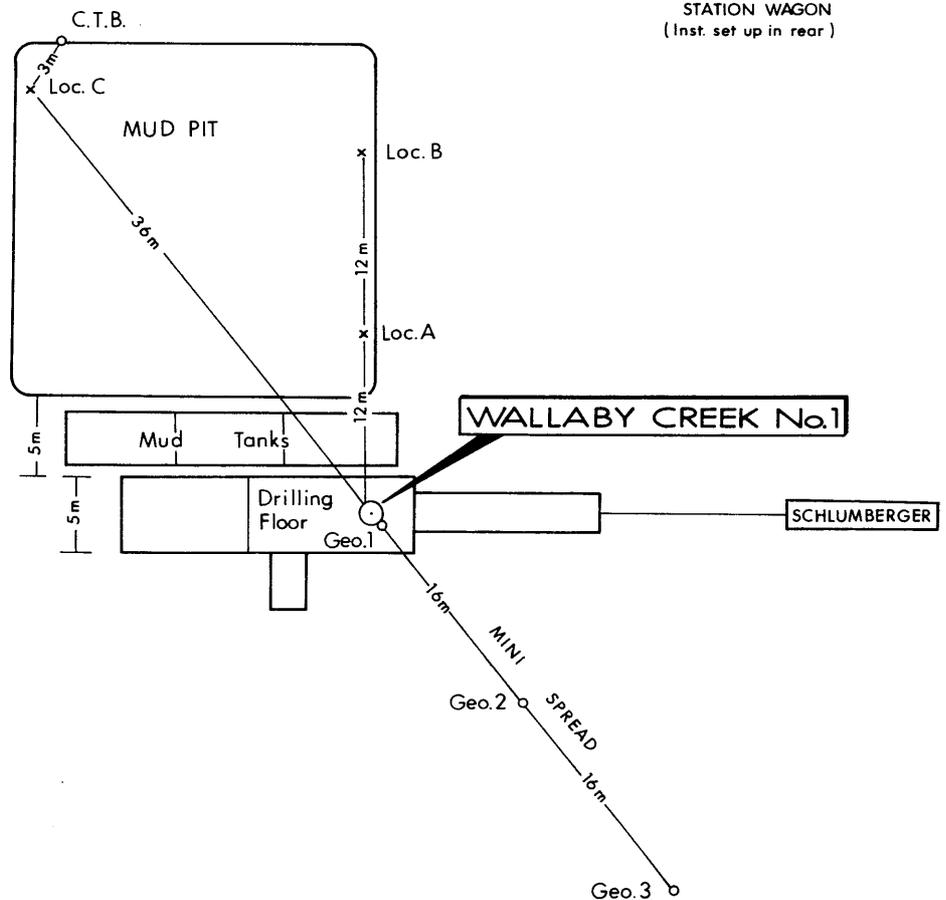
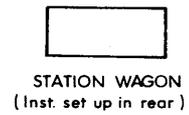
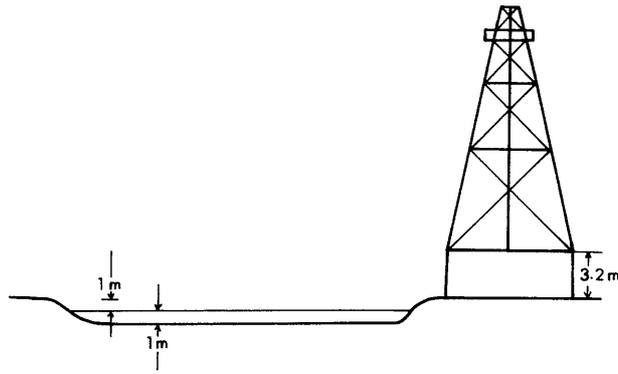
Figures:

- Figure 1 Location Map
- Figure 2 Shot Location Sketch
- Figure 3 Time-depth points and
 velocity functions
- Figure 4 Time-depth, average velocity
 and interval velocity curves
- Sample Records



BEACH PETROLEUM N.L.
WALLABY CREEK No.1
 WELL LOCATION MAP





0 5 10 15 20 25 metres
 APPROX. SCALE 1:500

BEACH PETROLEUM N. L.
WALLABY CREEK No. 1
 SHOT POINT LOCATION SKETCH

Figure 2

SUMMARY

Velocity Data Pty. Ltd. conducted a velocity survey for Beach Petroleum N.L. in the Wallaby Creek No. 1 well, PEP93, Victoria. The date of the survey was March 28, 1981.

Twenty shots were taken over thirteen levels in the well. Record quality was generally good. A noise burst on shot 13 at the 1516m. level interfered with the break and this record has not been used in calculations. Where more than one satisfactory shot was obtained at a level, times have been averaged.

Explosives were used as an energy source with charges being fired in the mud pit at a depth of .6m. and offset 36m. from the well head.

The survey was used to calibrate the sonic log. A calculated depth function of $Z = 2777t^{1.248}$ is a good fit to the time-depth curve down to the top of the Belfast Formation. Below this, a function $Z = 2973t^{1.384}$ is a satisfactory fit to the time-depth points.

GENERAL

Name of Well	:	Wallaby Creek No. 1
Location	:	P.E.P.93, Victoria
Co-ordinates	:	Lat. 38°34'17"S. Long. 142°54'19"E.
Date of Survey	:	March 28, 1981
Elevation K.B.	:	44.4m. A.S.L.
Elevation datum	:	Sea level
Logging	:	Schlumberger
Sonic Interval	:	530 to 176m. below K.B.
Depth Surveyed	:	1750 metres
Weather	:	Fine
Operator	:	B. Prosser

2.

EQUIPMENT

Energy Source : Dynamite
Recording Instruments : S.I.E. RS44W Well-shoot System
Downhole Geophone : Geospace WLS1050 Wall lock
Reference Geophone : Mk. L1

RECORDING

Charge Size : 100 to 300 grms.
Depth of shots : .6 metre
Shot offset : 36 metres
Reference sensors: : Refer Fig. 2

Downhole sensor:

6 HSl 4.5 Hz-215 ohm, high temperature detectors
in series parallel. Frequency response 8-300Hz
within 3db.

Preamplifier -48db fixed gain. Frequency response
5-200Hz within 3db.

Record Traces:

1. Time Break
2. Well Geophone - high gain
3. Well Geophone - medium gain
4. Well Geophone - medium gain
5. Well Geophone - low gain
6. Reference phone No. 1 - well head
7. Reference phone No. 2 - offset 16 metres from
well head
8. Reference phone No. 3 - offset 32 metres from
well head
9. Confirmation time break
10. Timing Trace

COMPUTING

Sonic times are adjusted to check-shot times using two methods.

- 1) A linear correction

$$\frac{(t_{L_2} - t_{R_2}) - (t_{L_1} - t_{R_1})}{Z_2 - Z_1} = \text{correction in } \mu\text{secs./ft.}$$

- 11) A differential correction

$$100 \left(1 - \frac{(t_{R_2} - t_{R_1})}{(t_{L_2} - t_{L_1})} \right) = \% \text{ decrease in interval time}$$

where t_L = sonic log time

t_R = record time

and $Z_2 - Z_1$ = depth interval

Where check-shot interval times are longer than corresponding sonic interval times, errors are assumed to be instrumental and are adjusted using the linear correction. However, if formation characteristics, such as high porosity or the presence of gas are suspected, the differential correction is used.

The differential correction is also applied where check-shot interval times are shorter than corresponding sonic times and these differences are assumed to arise from caving or mud cake effects.

Three shots were taken at datum from varying offset distances. The vertical times have been averaged to give a datum correction time of .023⁹ secs. No other corrections have been applied when relating the survey results to the record time section.

Because of the short distance between shots from the Waarre Formation to the Eumeralla Formation, the sonic log has been integrated over the gross interval 1516 to 1572m.

Discrepancies between shot interval times and sonic interval times are small, the largest discrepancy of 8.9 μ secs./metre is over the Waarre to Eumeralla interval. Shot interval

times tend to be shorter than corresponding sonic interval times down to the Belfast Formation. Below this, the shot interval times are longer.

A calculated depth function $Z = 2777t^{1.248}$ is a good fit to the time-depth curve down to the top of the Belfast Formation. Below this level, a function $Z = 2993t^{1.384}$ is a satisfactory fit to the time-depth points.

Time-depth and velocity curves are submitted with this report together with copies of the field records.



L.W. Pfitzner.

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 1

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 44.4 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 1 cap

ATTENUATION: 2-3/2

OFFSET: 12 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 2

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 44.4 m.

ENERGY SOURCE: Dyn.

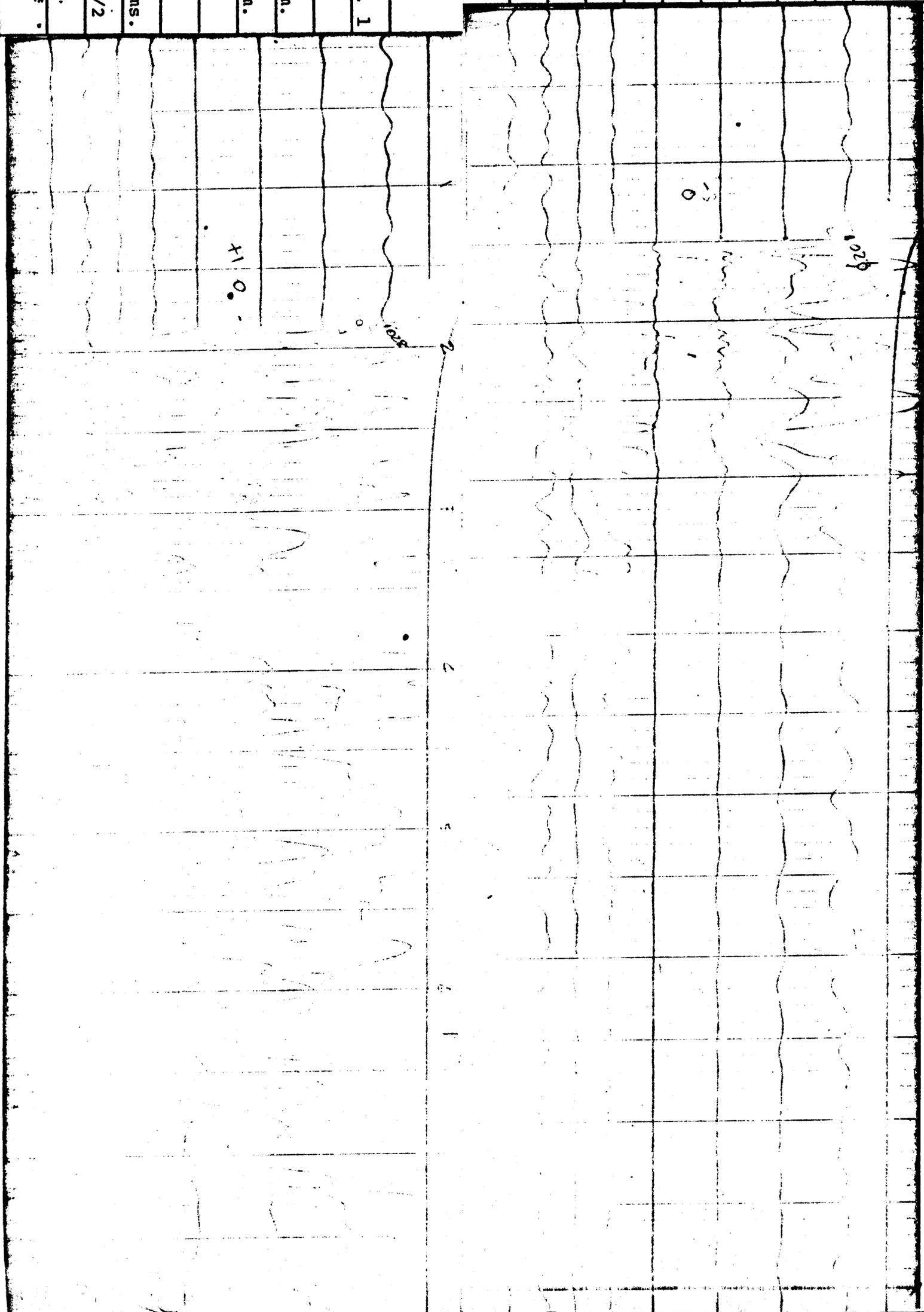
SHOT DEPTH: .6 m.

CHARGE SIZE: 100 gms.

ATTENUATION: 3 - 3/2

OFFSET: 24 m.

Velocity Data, Brisbane



VELOCITY SURVEY

OR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 3

LEV. K.B. 44.4 m.

DEPTH BELOW K.B. 44.4 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 200 gms.

ATTENUATION: 3 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 4

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 543.6 m.

ENERGY SOURCE: Dyn.

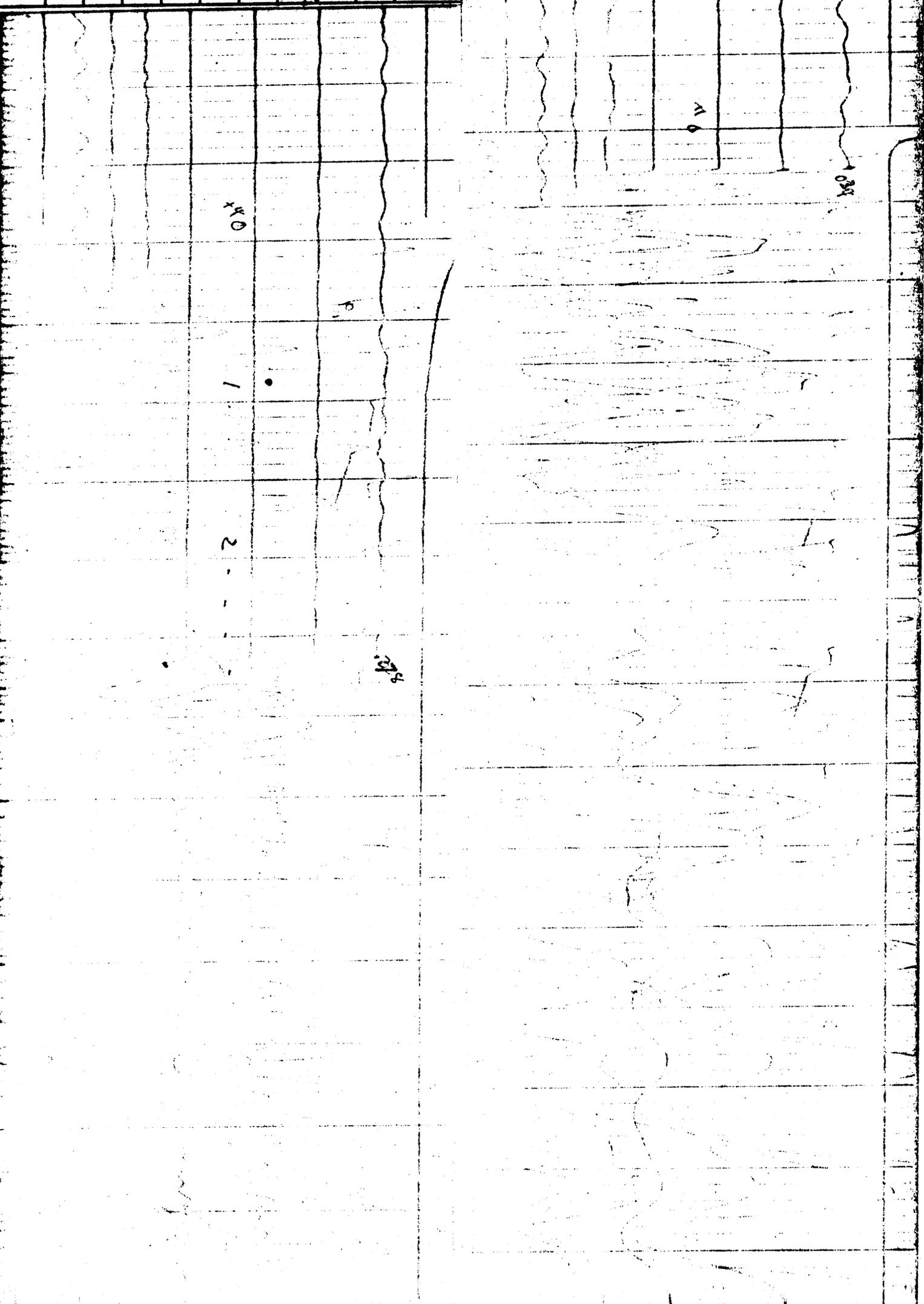
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

DR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 5

LEV. K.B. 44.4 m.

DEPTH BELOW K.B. 846 m.

ENERGY SOURCE: Dyn.

HOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 6

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1516 m.

ENERGY SOURCE: Dyn.

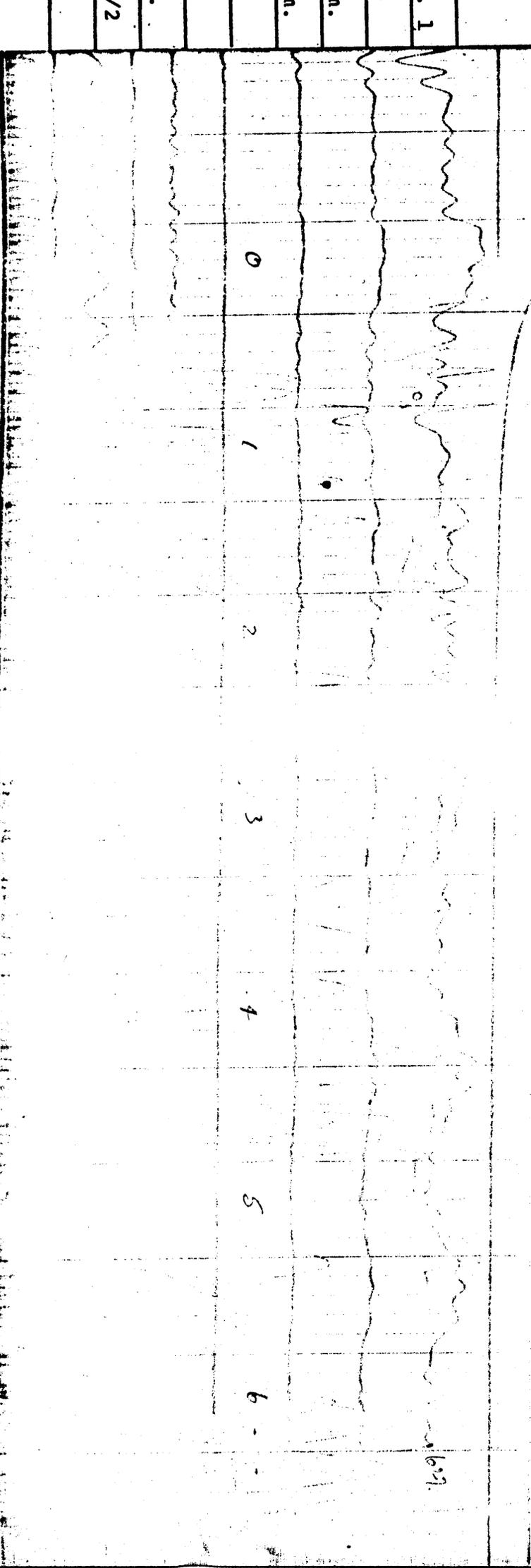
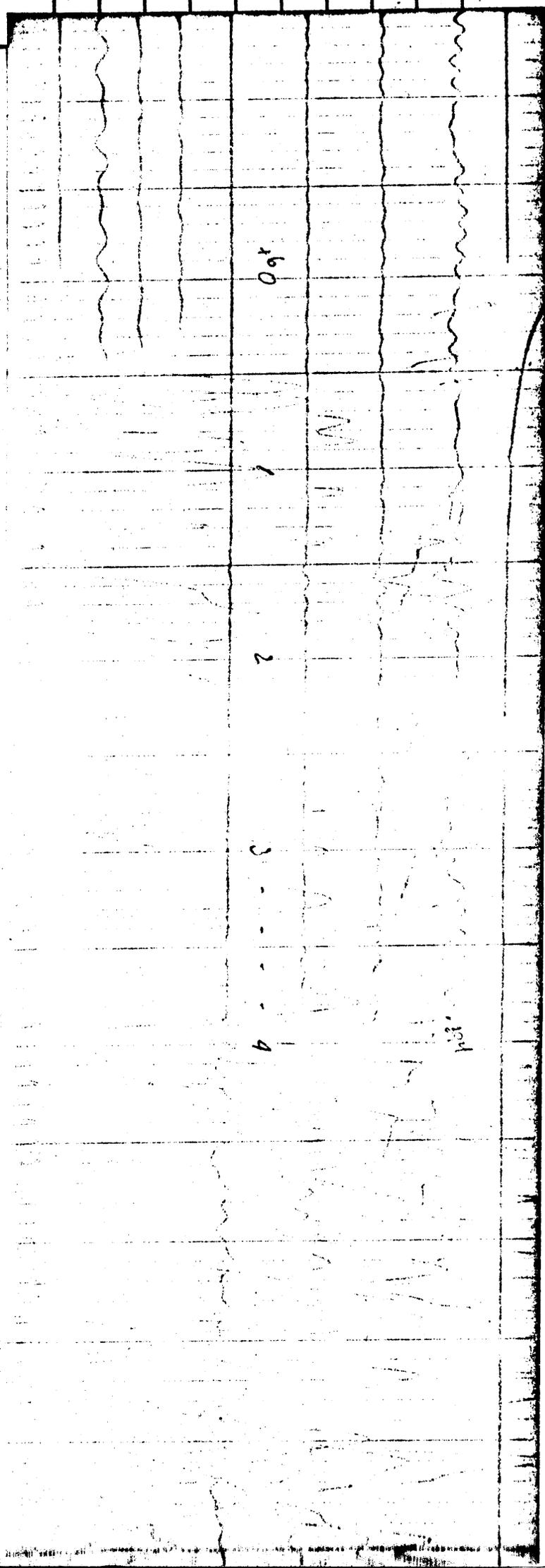
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

DR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 7

ELEV. K.B.B. 44.4 m.

DEPTH BELOW K.B.B. 1750 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 8

ELEV. K.B.B. 44.4 m.

DEPTH BELOW K.B.B. 1750 m.

ENERGY SOURCE: Dyn.

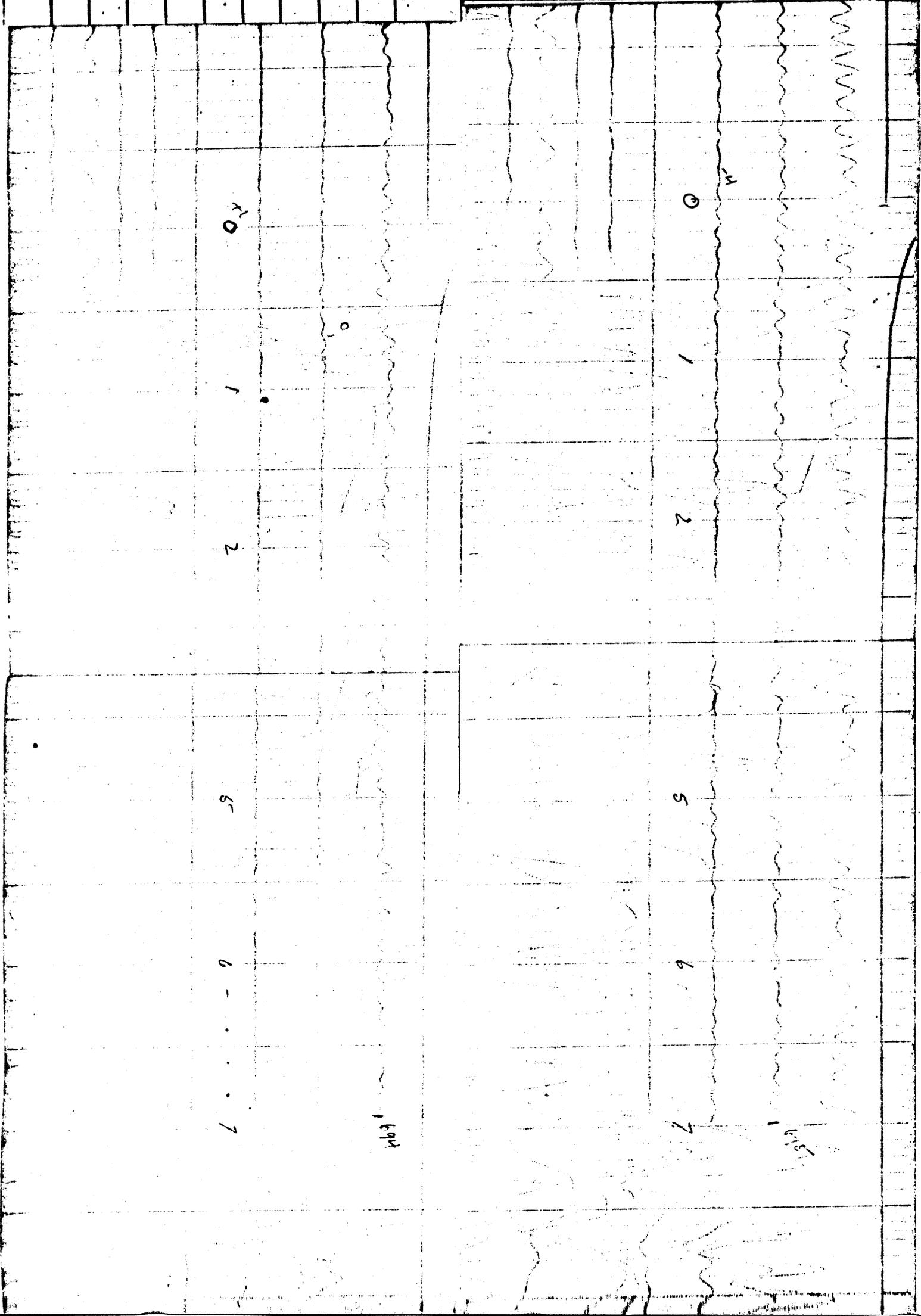
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 9

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1572m.

ENERGY SOURCE: Dyn.

HOT DEPTH: .6 m.

CHARGE SIZE: 2 sts. /

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 10

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1550 m.

ENERGY SOURCE: Dyn.

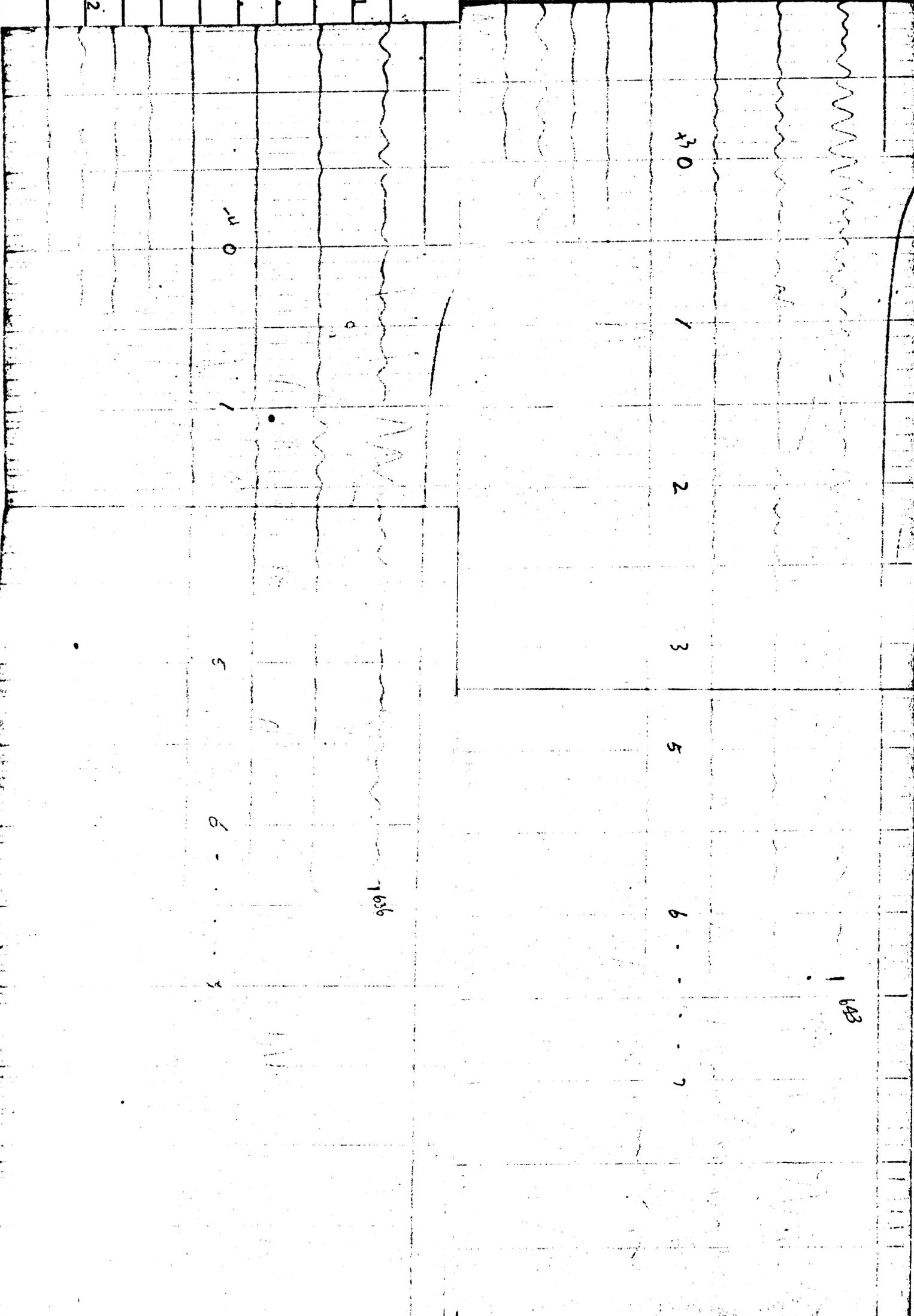
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 12

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1520 m.

ENERGY SOURCE: .6 m.

SHOT DEPTH: 2 sts.

CHARGE SIZE: 8 - 3/2

ATTENUATION: 36 m.

OFFSET:

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 11

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1526 m.

ENERGY SOURCE: .6 m.

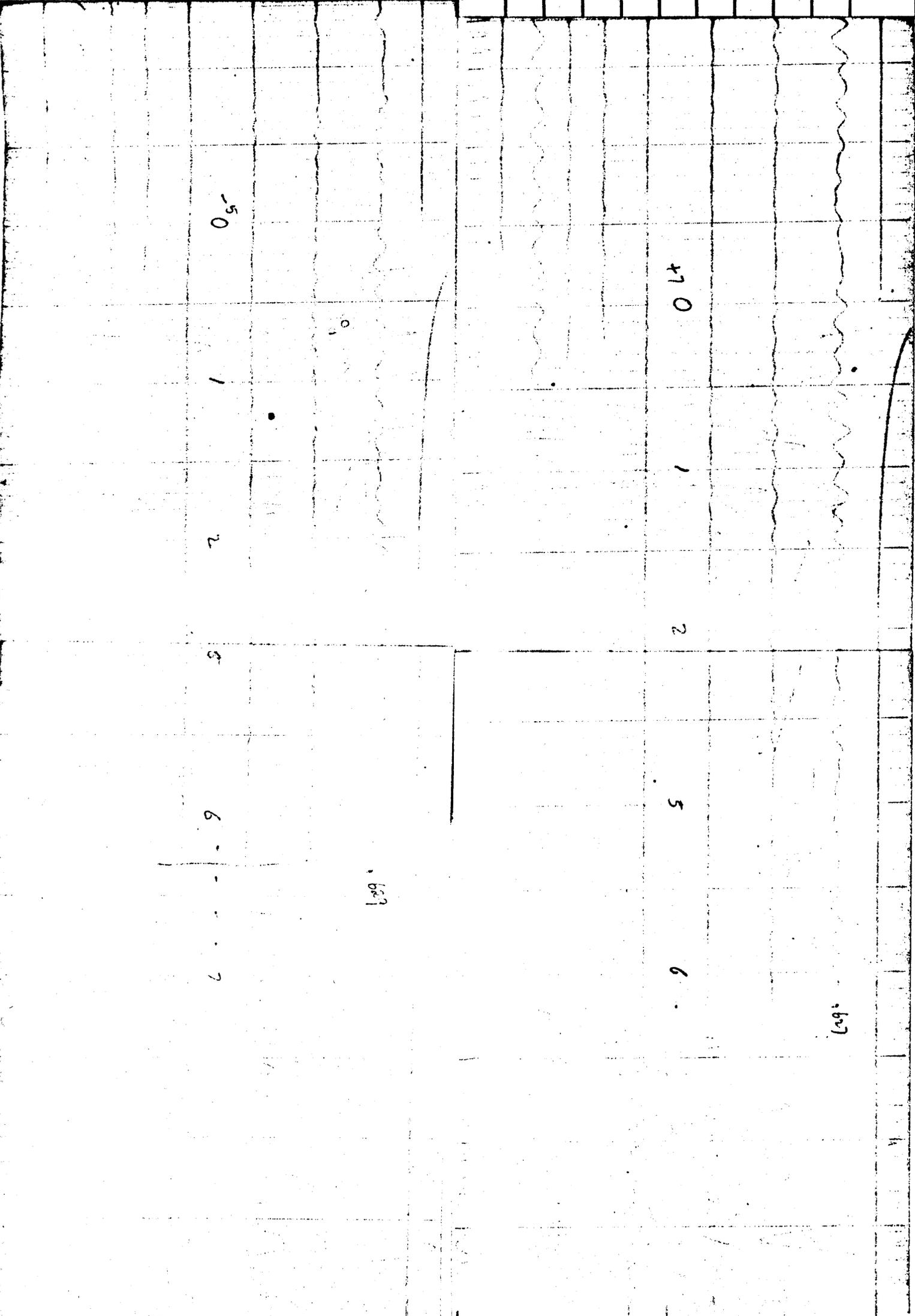
SHOT DEPTH: 2 sts.

CHARGE SIZE: 8 - 3/2

ATTENUATION: 36 m.

OFFSET:

Velocity Data, Brisbane



VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 13

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1516 m.

ENERGY SOURCE: DYN.

SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 14

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1516 m.

ENERGY SOURCE: DYN.

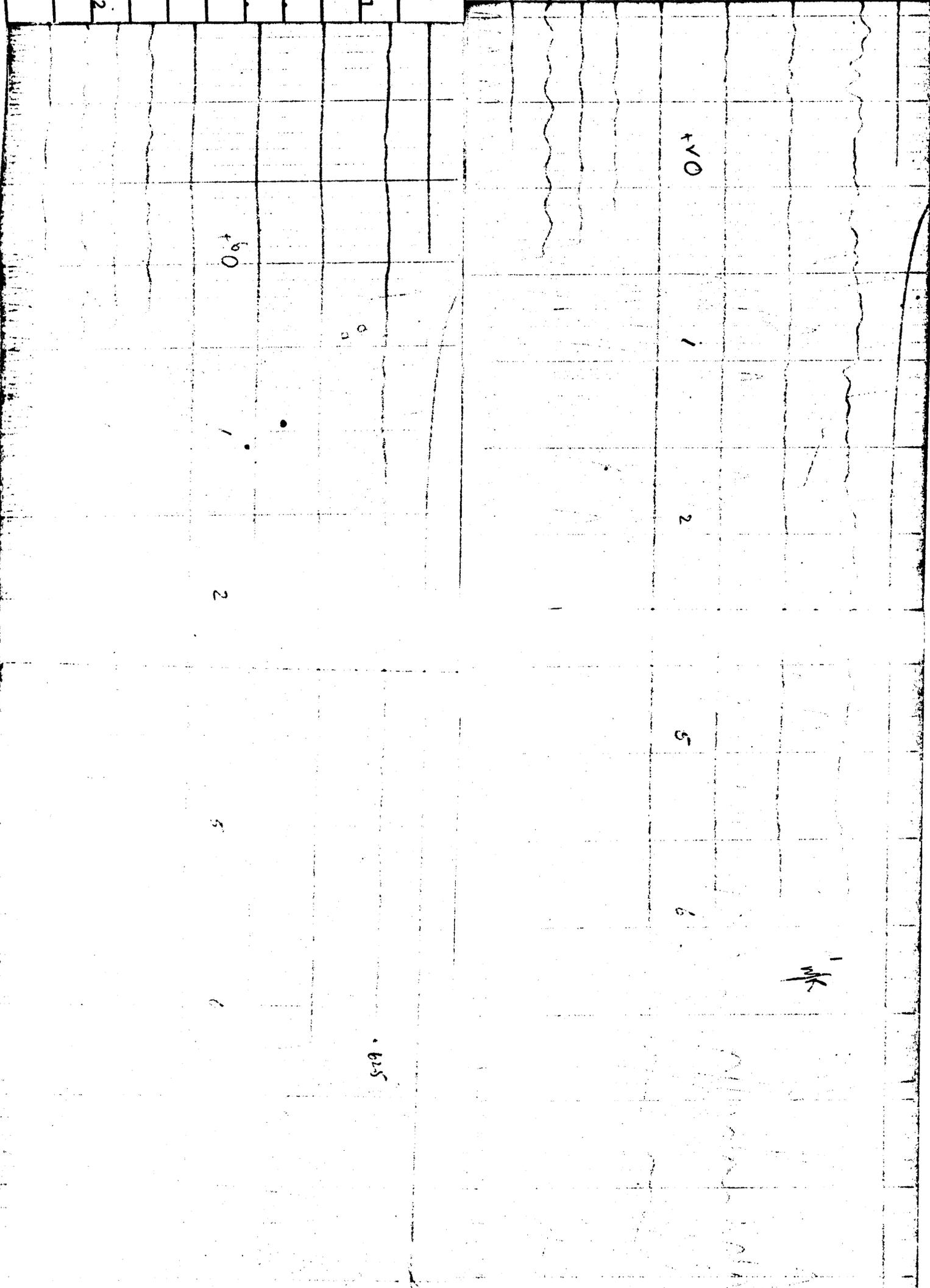
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 8 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

OR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 15

LEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1385 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 16

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 1100 m.

ENERGY SOURCE: Dyn.

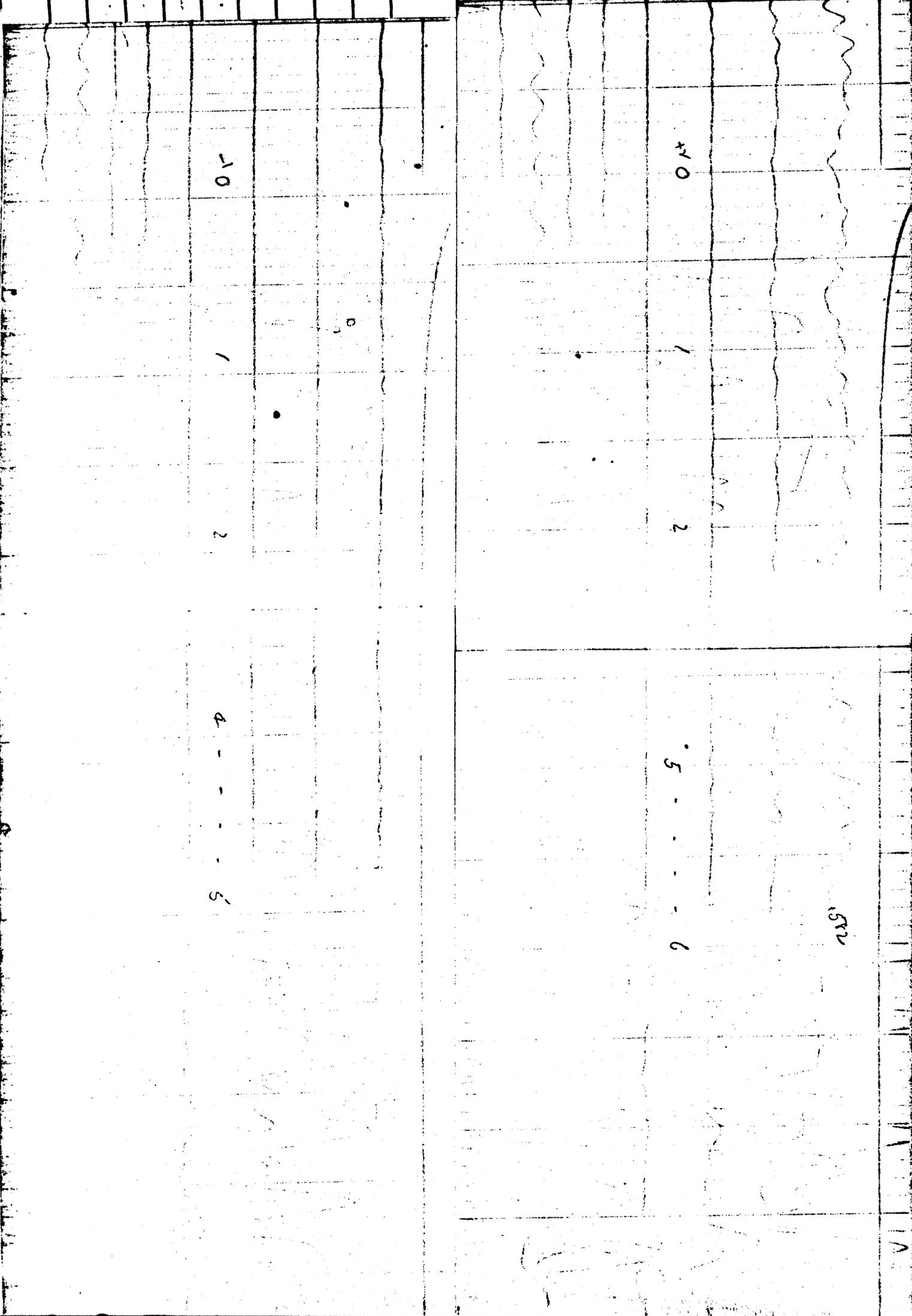
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

OR: BEACH PETROLEUM

NAME: WALLIABY CREEK NO.1

RECORD NO. 17

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 846 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLIABY CREEK NO. 1

RECORD NO. 18

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 835 m.

ENERGY SOURCE: Dyn.

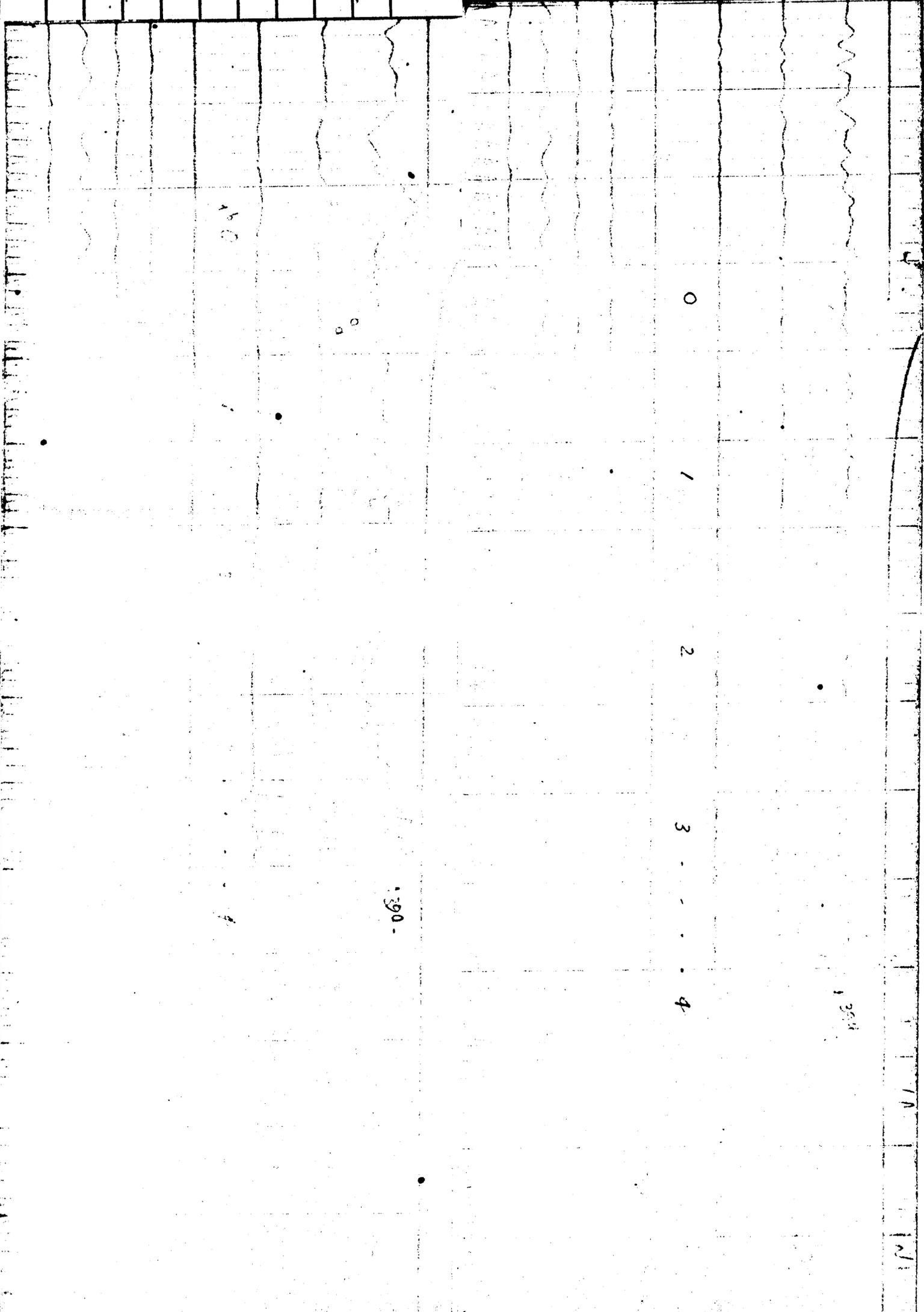
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



VELOCITY SURVEY

OR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 19

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 790.5 m.

ENERGY SOURCE: Dyn.

SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane

VELOCITY SURVEY

FOR: BEACH PETROLEUM

NAME: WALLABY CREEK NO. 1

RECORD NO. 20

ELEV. K.B. 44.4 m.

DEPTH BELOW K.B. 543.6 m.

ENERGY SOURCE: Dyn.

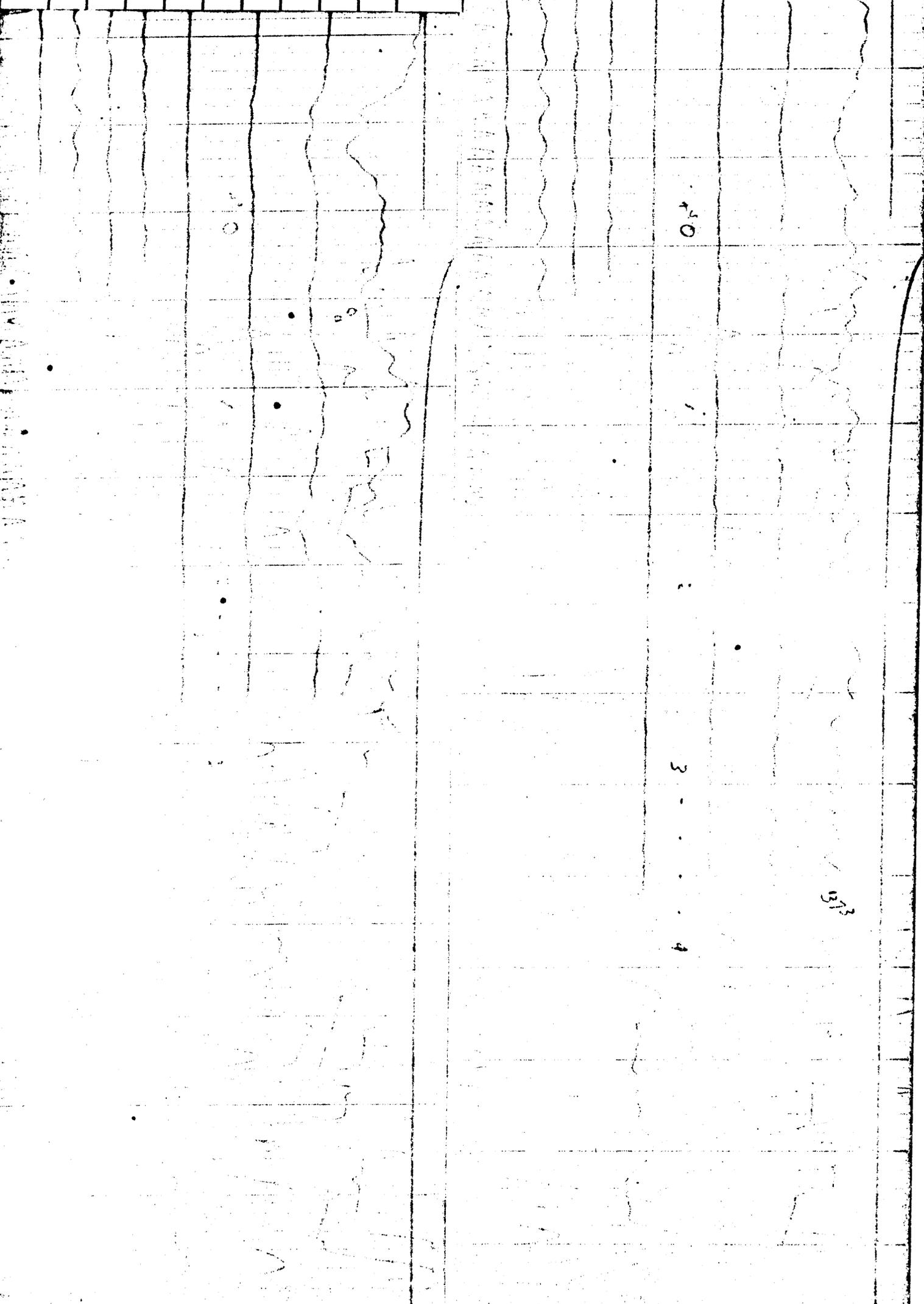
SHOT DEPTH: .6 m.

CHARGE SIZE: 2 sts.

ATTENUATION: 6 - 3/2

OFFSET: 36 m.

Velocity Data, Brisbane



Company: BEACH PETROLEUM N.L. Latitude: 142° 54' 19" E
 Well: WALLABY CREEK #1 Longitude: 38° 34' 17" S
 Date: 28 MARCH 1981

ELEVATIONS
 Datum: SEA LEVEL
 K.B.: 44.4 m ASL
 Ground: 41.2 m ASL
 Depth of water: _____

SONIC CALIBRATION

CHECK SHOT & SONIC POINTS

HORIZON	REC-ORD No.	Z KB	Es	Ds	X	Z	t	t _c	T	Tav	Zi	(Ti) Tsi	Di	Sc Si	Sci SCT	Va	Vi
	1	44.4	41.2	.6	12	Ø	026	0249			4992	(2526)	4992		0	1705	1976
	2	44.4	41.2	.6	24	Ø	028	0241	0238								
	3	44.4	41.2	.6	36	Ø	030	0224									
	4	543.6	41.2	.6	36	499.2	278	2764	2526								
	20	543.6	41.2	.6	36		276										
		568				523.6											
		648				603.6											
		705				660.6											
	19	790.5	41.2	.6	36	746.1	373	3726	3488								
	18	835	41.2	.6	36	790.6	390	3896	3658								
	17	846	41.2	.6	36	801.6	394	3936	3698								
	5	846	41.2	.6	36		394										
		896.4				852											
		925				880.6											
		1021.5				977.1											
	16	1100	41.2	.6	36	1055.6	485	4847	4609								
		1123				1078.6											
	1217	1217				1172.6											
		1288				1243.6											
		1335				1290.6											
	15	1385	41.2	.6	36	1340.6	582	5818	5580								

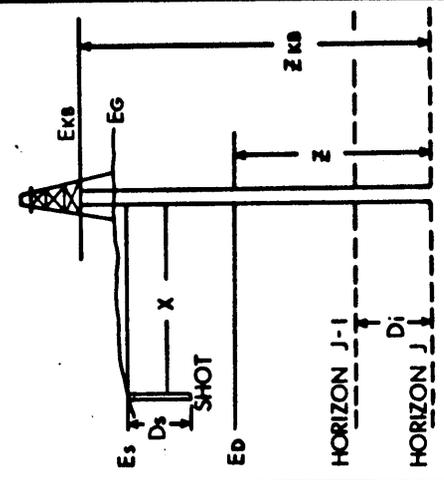
DILWYN FORMATION

PEMBA

PEPALE POINT

PARATTE

BELFAST



LEGEND

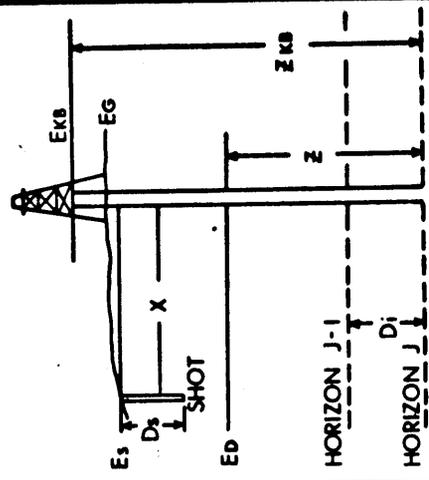
- ED Elevation of datum
- EKB Elevation of Kelly Bushing
- EG Elevation of ground
- Es Ground elevation at shot
- Z KB Geophone depth below K.B.
- Ds Depth of shot
- X Shot offset
- Z Geophone depth below datum
- Zi Check shot interval distance
- t Record time
- T Corrected time from datum
- Di Interval distance
- Sc Sonic calibration time
- Si Sonic interval time
- (Ti) Check shot interval time
- Tsi Sonic interval time between check shots
- Sci Corrected sonic interval time
- Sct Corrected sonic time
- Va Average velocity
- Vi Interval velocity

Surveyed by: _____

Company: BEACH PETROLEUM N.O.L.
 Well: WALLABY CREEK #1

Latitude: 38° 34' 17" S
 Longitude: 142° 54' 19" E
 Date: 28 MARCH 1981

ELEVATIONS
 Datum: SEA LEVEL
 K.B.: 44.4 m A.S.L.
 Ground: 41.2 m A.S.L.
 Depth of water:



LEGEND

- ED Elevation of datum
- EKB Elevation of Kelly Bushing
- EG Elevation of ground
- Es Ground elevation at shot
- ZKB Geophone depth below K.B.
- Ds Depth of shot
- X Shot offset
- Z Geophone depth below datum
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- Si Sonic interval time
- (Ti) Check shot interval time
- Tsi Sonic interval time between check shots
- Sci Corrected sonic interval time
- Sct Corrected sonic time
- Va Average velocity
- Vi Interval velocity
- Surveyed by:

SONIC CALIBRATION

Zi	(Ti) Tsi	Di	Sc Si	Sci SCT	Va	Vi
			311°	558°	2402	
	(0449)	103	0345	035°		2942
131	0434		3455	593°	2434	
		28	0089	009°		3111
			3544	602°	2444	
		4	0012	0012		3333
	(017°)		3556	603°	2446	
56	0165	6	0019	002°		3000
			3575	605°	2448	
		24	0072	0074		3243
			3647	612°	2457	
		22	0062	0064		3437
	(0516)	58	0153	0155		3741
178	0507		3862	6345	2498	
		120	0356	0361		3324
			4218	6706	2543	
		11	0032	0032		3437
			4250	6738	2547	

CHECK SHOT & SONIC POINTS

HOR-IZON	REC-ORD No.	ZKB	Es	Ds	X	Z	t	t _c	T	Tav
	15	1325	41.2	.6	36	1340.6	582	5818	558°	
1488		1488				1443.6				
1516	14	1516	41.2	.6	36	1471.6	625	6258	602°	
1516	13	1516	41.2	.6	36		NOISY RECORD			
	6	1516	41.2	.6	36		627			
	12	1520	41.2	.6	36	1478.6	627	6268		
	11	1526	41.2	.6	36	1481.6	629	6288		
	10	1550	41.2	.6	36	1505.6	636	6358		
1572	9	1572	41.2	.6	36	1527.6	643	6428	619°	
		1630				1585.6				
	8	1750	41.2	.6	36	1705.6	694	6944	6706	
	7	1750	41.2	.6	36		695			
		1761				1716.6				
1763										

FLYMAR'S FORMATION

WARRRE FORM

EMERALLA (STRAWY CR)

TOTAL DEPTH

PE907648

This is an enclosure indicator page.
The enclosure PE907648 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE907648 has the following characteristics:

ITEM_BARCODE = PE907648
CONTAINER_BARCODE = PE907647
 NAME = Time Depth Points and Velocity
 Functions Chart
 BASIN = OTWAY
 PERMIT = PEP 93
 TYPE = WELL
 SUBTYPE = VELOCITY_CAHRT
DESCRIPTION = Time Depth Points and Velocity
 Functions Chart including a Seismic
 Section, (figure 3 from Well Velocity
 Survey of WCR) for Wallaby Creek-1
REMARKS =
DATE_CREATED = 28/03/81
DATE_RECEIVED =
 W_NO = W739
 WELL_NAME = Wallaby Creek-1
 CONTRACTOR = Velocity Data Pty Ltd
 CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE907649

This is an enclosure indicator page.
The enclosure PE907649 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE907649 has the following characteristics:

ITEM_BARCODE = PE907649
CONTAINER_BARCODE = PE907647
 NAME = Time Depth and Velocity Curves
 BASIN = OTWAY
 PERMIT = PEP 93
 TYPE = WELL
 SUBTYPE = VELOCITY_CAHRT
DESCRIPTION = Time Depth and Velocity Curves (figure
 4 from Well Velocity Survey of WCR) for
 Wallaby Creek-1
REMARKS =
DATE_CREATED = 28/03/81
DATE_RECEIVED =
 W_NO = W739
 WELL_NAME = Wallaby Creek-1
 CONTRACTOR = Velocity Data Pty Ltd
 CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

APPENDIX - 4

GAS ANALYSES



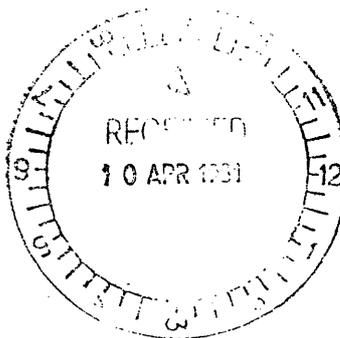
Hematite Petroleum Proprietary Limited

Oil and Gas Laboratory

BHP Melbourne Research Laboratories
245 Wellington Road Clayton
Victoria 3168 Australia

8th April, 1981.

Mr. D. Harrison,
Beach Petroleum N.L.,
32rd Floor,
360 Collins Street,
MELBOURNE, VIC., 3000.



Dear Sir,

Please find attached the results of our analyses on the two samples of gas from Wallaby Creek.

As I explained to you by phone, the results quoted on the report are of the samples as received. From these results it is apparent that air is present in the sample bags. Whilst this air cannot be extracted from the bag, it can be subtracted from the results by assuming that the gas contains no oxygen. The appropriate amounts of nitrogen and carbon dioxide can then be subtracted and the results normalised.

For your information the air free gas analyses are reported on the following pages, however, I am afraid these sets of results cannot be NATA endorsed.

If you have any further questions please do not hesitate to contact me.

Yours faithfully,

MICHAEL TUMINELLO,
CHIEF CHEMIST.

Att.

This Laboratory is registered by the National Association of Testing Authorities.

Telephone 560 7066

Telex 30408

Postal Address
PO Box 264
Clayton
Victoria 3168

Your Ref:

Our Ref:

MT/KM

SAMPLE: NATURAL GAS EX. WALLABY CREEK NO. 1
RFT NO. 1 1518.5 M

CORRECTION MADE FOR PRESENCE OF AIR

RESULTS OF ANALYSES

TEST : NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	88.08
ETHANE	3.75
PROPANE	1.22
ISO BUTANE	0.30
NORMAL BUTANE	0.32
ISO PENTANE	0.06
NORMAL PENTANE	0.04
HEXANES PLUS	0.02
HYDROGEN	-
NITROGEN	4.39
OXYGEN	-
CARBON MONOXIDE	-
CARBON DIOXIDE	1.77
	99.95

COMPRESSIBILITY FACTOR = 0.9978
HEATING VALUE = 1013.75 BTU/CF
SPECIFIC GRAVITY = 0.6316

SAMPLE: NATURAL GAS EX. WALLABY CREEK NO. 1
RFT NO. 2 1521.3 M
CORRECTION MADE FOR PRESENCE OF AIR

RESULTS OF ANALYSES

TEST : NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	87.79
ETHANE	3.81
PROPANE	1.23
ISO BUTANE	0.26
NORMAL BUTANE	0.24
ISO PENTANE	0.07
NORMAL PENTANE	0.04
HEXANES PLUS	0.01
HYDROGEN	0.42
NITROGEN	4.22
OXYGEN	-
CARBON MONOXIDE	-
CARBON DIOXIDE	1.86
	99.95

COMPRESSIBILITY FACTOR = 0.9981
HEATING VALUE = 1009.14 BTU/CF
SPECIFIC GRAVITY = 0.6281

Hematite Petroleum Proprietary Limited
OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1186
Laboratory Sample No.: 2313
Date Received: 30/3/81

SAMPLE DESCRIPTION:

NATURAL GAS EX. WALLABY CREEK NO. 1
SUPPLIED BY: RFT NO. 1 1518.5 M
MR. D. HARRISON, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST : NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	85.45
ETHANE	3.64
PROPANE	1.18
ISO BUTANE	0.29
NORMAL BUTANE	0.31
ISO PENTANE	0.06
NORMAL PENTANE	0.04
HEXANES PLUS	0.02
HYDROGEN	-
NITROGEN	6.61
OXYGEN	0.63
CARBON MONOXIDE	-
CARBON DIOXIDE	1.72

COMPRESSIBILITY FACTOR = 0.9978
HEATING VALUE = 984.55 BTU/CF
SPECIFIC GRAVITY = 0.6433

COMMENTS:



This Laboratory is registered by the National Association of Testing Authorities, Australia. The test(s) reported herein have been performed in accordance with its terms of registration. This document shall not be reproduced except in full.

REPORT DATE: 6/4/81

REPORT BY:

L. Findley
W. J. ...

APPROVED BY:

Hematite Petroleum Proprietary Limited
OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1187
Laboratory Sample No.: 2314
Date Received: 30/3/81

SAMPLE DESCRIPTION:

NATURAL GAS EX. WALLABY CREEK NO. 1
SUPPLIED BY: RFT NO. 2 1521.3 M
MR. D. HARRISON, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST : NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	83.93
ETHANE	3.64
PROPANE	1.18
ISO BUTANE	0.25
NORMAL BUTANE	0.23
ISO PENTANE	0.06
NORMAL PENTANE	0.04
HEXANES PLUS	0.01
HYDROGEN	0.40
NITROGEN	7.50
OXYGEN	0.93
CARBON MONOXIDE	-
CARBON DIOXIDE	1.78

COMPRESSIBILITY FACTOR = 0.9982
HEATING VALUE = 965.44 BTU/CF
SPECIFIC GRAVITY = 0.6450

COMMENTS:



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REPORT DATE:

6/4/81

REPORT BY:

L. Findlay

APPROVED BY:

McJimmello

Hematite Petroleum Proprietary Limited
OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1201
Laboratory Sample No.: 2333
Date Received: 16/4/81

SAMPLE DESCRIPTION:

UNKNOWN GAS SAMPLE FROM DRILL PIPE
ANNULUS, WALLABY CREEK NO. 1
SUPPLIED BY:
MR. J. PATCHETT, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST: NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	13.87
ETHANE	0.08
PROPANE	0.02
ISO BUTANE	0.02
NORMAL BUTANE	
ISO PENTANE	
NORMAL PENTANE	
HEXANES PLUS	
HYDROGEN	0.72
NITROGEN	61.87
OXYGEN	23.38
CARBON MONOXIDE	
CARBON DIOXIDE	

COMPRESSIBILITY FACTOR = 0.9999
HEATING VALUE = 145.41 BTU/CF
SPECIFIC GRAVITY = 0.9359

COMMENTS:



REPORT DATE: 28/4/81

REPORT BY:

L. Lindley

APPROVED BY:

Red Foulke

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Hematite Petroleum Proprietary Limited

OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1200
Laboratory Sample No.: 2332
Date Received: 16/4/81

SAMPLE DESCRIPTION:

NATURAL GAS EX. WALLABY CREEK NO. 1
1230 HRS. 15/4/81 330 psi, 30°F
SUPPLIED BY:
MR. J. PATCHETT, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST: NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	85.84
ETHANE	4.74
PROPANE	2.14
ISO BUTANE	0.20
NORMAL BUTANE	0.13
ISO PENTANE	0.06
NORMAL PENTANE	0.03
HEXANES PLUS	-
HYDROGEN	0.33
NITROGEN	4.65
OXYGEN	-
CARBON MONOXIDE	-
CARBON DIOXIDE	1.83

COMPRESSIBILITY FACTOR = 0.9980
HEATING VALUE = 1022.94 BTU/CF
SPECIFIC GRAVITY = 0.6411

COMMENTS:



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REPORT DATE: 28/4/81

REPORT BY:

L. Findlay

APPROVED BY:

Red Findlay

Hematite Petroleum Proprietary Limited
OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1201
Laboratory Sample No.: 2333
Date Received: 16/4/81

SAMPLE DESCRIPTION:

UNKNOWN GAS SAMPLE FROM DRILL PIPE
ANNULUS, WALLABY CREEK NO. 1
SUPPLIED BY:
MR. J. PATCHETT, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST: NATURAL GAS ANALYSIS
METHOD: BHP METHOD NO. 10
RESULT:

COMPONENT	MOLE %
METHANE	13.87
ETHANE	0.08
PROPANE	0.02
ISO BUTANE	0.02
NORMAL BUTANE	
ISO PENTANE	
NORMAL PENTANE	
HEXANES PLUS	
HYDROGEN	0.72
NITROGEN	61.87
OXYGEN	23.38
CARBON MONOXIDE	
CARBON DIOXIDE	

COMPRESSIBILITY FACTOR = 0.9999
HEATING VALUE = 145.41 BTU/CF
SPECIFIC GRAVITY = 0.9359

COMMENTS:



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REPORT DATE: 28/4/81

REPORT BY:

L. Lindley

APPROVED BY:

Red Forde

Hematite Petroleum Proprietary Limited
OIL & GAS LABORATORY

BHP Melbourne Research Laboratories
245 Wellington Road, Clayton, Vic. 3168
Telephone 560 7066



SAMPLE IDENTIFICATION

Laboratory Inspection Report No.: 1200
Laboratory Sample No.: 2332
Date Received: 16/4/81

SAMPLE DESCRIPTION:

NATURAL GAS EX. WALLABY CREEK NO. 1
1230 HRS. 15/4/81 330 psi, 30°F
SUPPLIED BY:
MR. J. PATCHETT, BEACH PETROLEUM

RESULTS OF ANALYSES

TEST: NATURAL GAS ANALYSIS

METHOD: BHP METHOD NO. 10

RESULT:

COMPONENT	MOLE %
METHANE	85.84
ETHANE	4.74
PROPANE	2.14
ISO BUTANE	0.20
NORMAL BUTANE	0.13
ISO PENTANE	0.06
NORMAL PENTANE	0.03
HEXANES PLUS	-
HYDROGEN	0.33
NITROGEN	4.65
OXYGEN	-
CARBON MONOXIDE	-
CARBON DIOXIDE	1.83

COMPRESSIBILITY FACTOR = 0.9980
HEATING VALUE = 1022.94 BTU/CF
SPECIFIC GRAVITY = 0.6411

COMMENTS:



This Laboratory is registered by the National Association of Testing Authorities, Australia. The test(s) reported herein have been performed in accordance with its terms of registration. This document shall not be reproduced except in full.

REPORT DATE: 28/4/81

REPORT BY:

L. Findlay

APPROVED BY:

Red Foulds

APPENDIX - 5

COMPLETION DETAILS

OTIS COMPLETION GUIDE



OTIS ENGINEERING CORPORATION
 GENERAL OFFICE: Belt Line Rd. at Webb Chapel
 P. O. Box 34380, DALLAS, TEXAS 75234

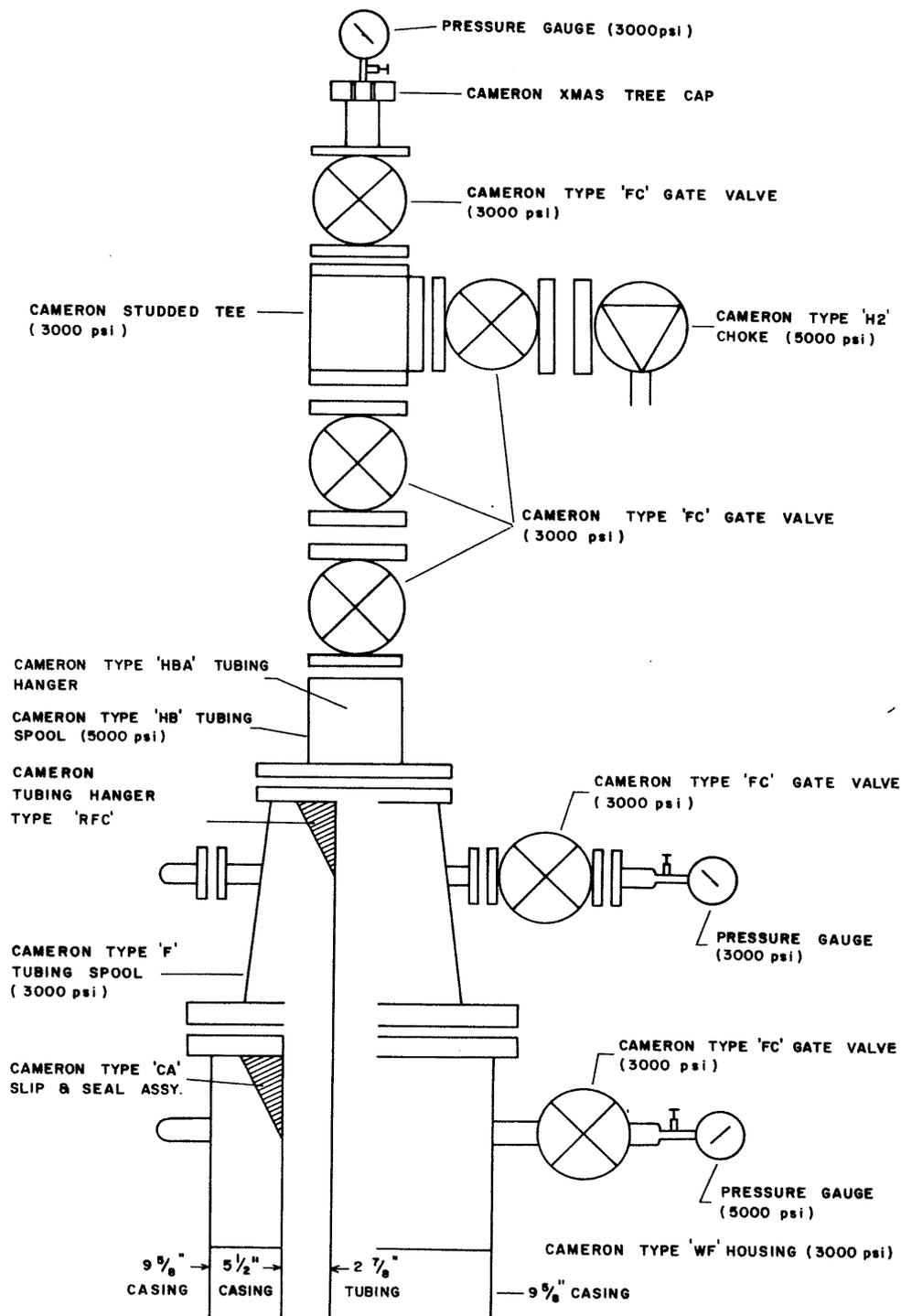
A HALLIBURTON Company

OEC-217-B

		PREPARED FOR MR. MURTAGH	COMPANY BEACH Petroleum	TELEPHONE	DATE 1-04-81		
		FIELD NAME OTWAY BASIN		WELL NAME WALABY Creek I	STATE VIC		
		SIZE 5 1/2	WEIGHT 15.5	GRADE J-55	THREAD EUE	DEPTH 5783	
		SIZE	WEIGHT	GRADE	THREAD	DEPTH	
<input type="checkbox"/> SAFETY EQUIPMENT <input type="checkbox"/> GAS LIFT EQUIPMENT <input type="checkbox"/> PACKERS AND ACCESSORIES <input type="checkbox"/> COMPLETION EQUIPMENT <input type="checkbox"/> POST COMPLETION EQUIPMENT							
		TUBING SIZE 5 1/2	UT	MT	LT	DESCRIPTION OF EQUIPMENT AND SERVICES LENGTH From	ESTIMATE To
		THREAD					
		① ELEVATION		10.95		0	10.95
		② CAMERON TUBING HANGER		.88		10.95	11.83
		③ 156 Jgs 2 1/8 6.5 TUBING		4881.97		11.83	4893.80
		④ 2 1/8 EUE Collar 3.625 O.D.		.44		4893.80	4894.24
		⑤ OTIS TYPE XO SSD with 2.313 I.D.		2.74		4894.24	4896.98
		⑥ 2 1/8 EUE Collar 3.625 O.D.		.44		4896.98	4897.42
		⑦ 2 1/8 EUE Pup Joint 2.875 O.D.		3.65		4897.42	4901.07
		⑧ 2 1/8 EUE Collar 3.625 O.D.		.45		4901.07	4901.52
		⑨ Sledge Nipple. 2 1/8 EUE x 2 1/8 EUE with 1.94 I.D.		.42		4901.52	4901.94
		⑩ J-latch above Packer.		.37		4901.94	4902.31
4		⑪ Packer OTIS TYPE PH. 13-17# with 2 1/8 EUE Conn. I.D. 2.75" OD 4.625		4.16		4902.31	4906.47
5							
6		⑫ Tubing Adaptor. to 2 1/8 EUE OD. 4.5 I.D. 1.44		.65		4906.47	4907.12
7							
8		⑬ 2 1/8 EUE Collar.		.41		4907.12	4907.53
9		⑭ 2 1/8 EUE Rip J. 7		7.69		4907.53	4915.22
10		⑮ 2 1/8 EUE Collar.		.41		4915.22	4915.63
11		⑯ OTIS 4m Nipple w/ 2 1/8 EUE I.D. 1.87 NO 70 I.D. 1.79 O.D. 2.6875		.85		4915.63	4916.48
12		⑰ OTIS Ball Catcher Sub. O.D. 2.875 I.D. 1.94 ball .87 Ball 1.00		.50		4916.48	4916.98
13							
14							
15							
16							
17							
TOTAL ESTIMATE							
COMPLETION PROCEDURE							
TUBING TESTED TO 2500 PSI							
CASING TESTED TO 3000 PSI							
Ball Catcher Sub showed 2800 PSI							
STRING WT plus Blocks. 30,000 #							
TO RELEASE TUBING Strings							
1/3 of Turn to Right Required at Packer to Un-Tag and Pull Tubing String out of Hole.							
MIDDLE OF PACKER ELEMENTS are 2.80' From Top of Packer.							
OUTSIDE FISHING NECK OF PACKER is 4.50"							
PREPARED BY A.D. HARGROVE JR		OFFICE SALE Victoria		TELEPHONE 051-1143212			
WELL NAME WALABY Creek #1		FIELD NAME OTWAY BASIN		DATE 1-04-81			

BEACH PETROLEUM N.L.

CHRISTMAS TREE — WALLABY CREEK 1



APPENDIX - 6

PRODUCTION TESTING



GO INTERNATIONAL AUSTRALIA PTY. LTD.

Go INTERNATIONAL
WIRELINE SERVICES
GO INTERNATIONAL AUSTRALIA PTY. LTD.

(INCORPORATED IN W.A.)

BEACH PETROLEUM N.L.
WALLABY CREEK NO.1
APRIL 12, 1981

GO INTERNATIONAL AUSTRALIA PTY. LTD.
P.O. BOX 380
SALE, VICTORIA 3850

BEACH PETROLEUM N.L.

WILDCAT

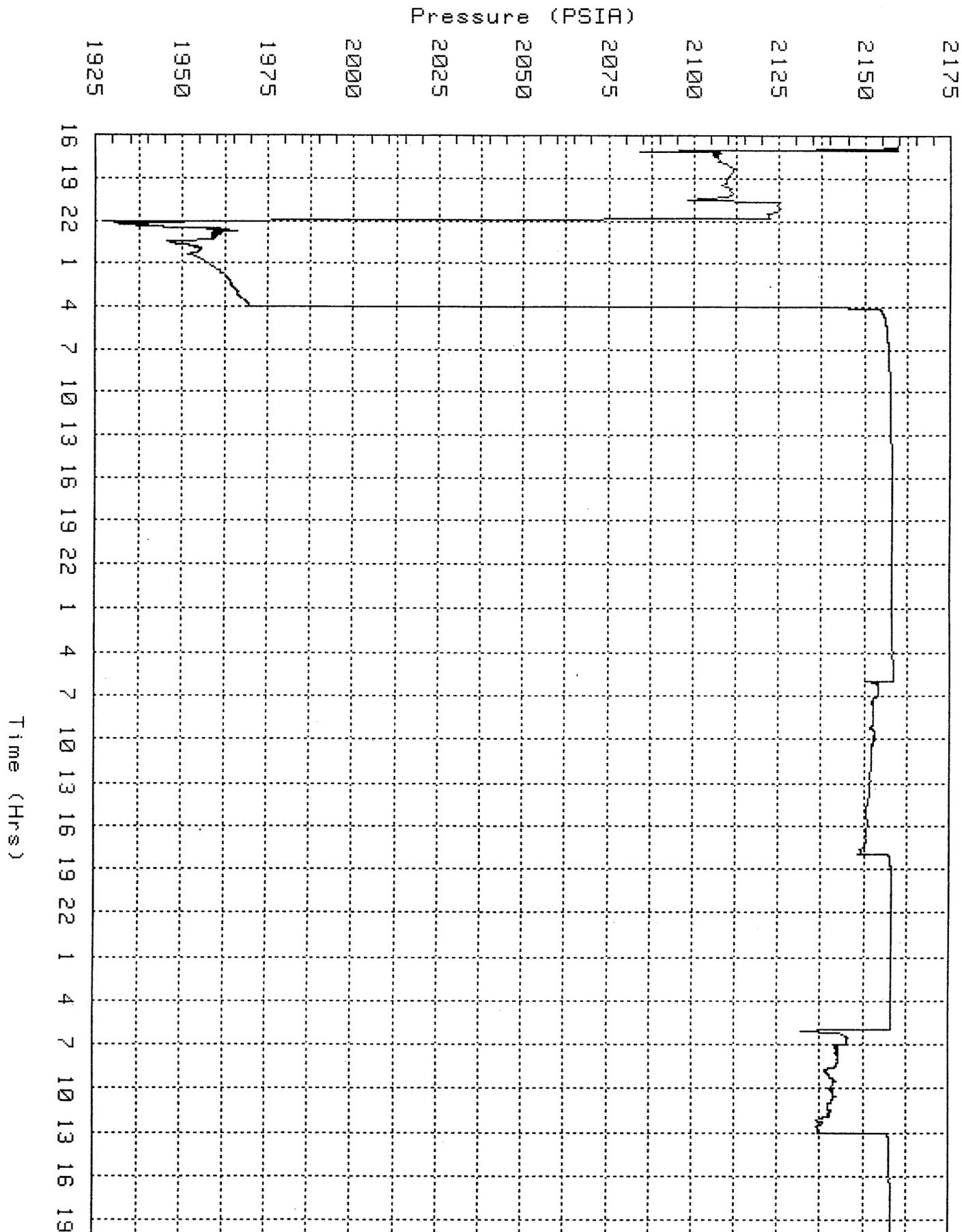
WALLABY CREEK
APRIL 12, 1981

	<u>HOURS</u>	<u>REMARKS</u>
April 12, 1981	0400	Depart Sale
	1130	Arrive location
	1200	Unload truck Rig up
April 13, 1981	0700	Rig up
	1100	Rig up lubricator on well
	1135	Run in well
	1300	Pull out of hole - could not get through 2-3/8 cross nipple
	1415	Out of hole - make up new lubricator plus small stem
	1500	Run in hole
	1635	Hang at 1515 metres
	1700	Flow well on + 18/64 choke to clean up
	2030	Cut back on choke + 14/64
	2155	Open choke to + 32/64
2356	Flowing well - printer faulty - no tape	
April 14, 1981	0210	Start printer and tape
	0401	Shut in well
April 15, 1981	0600	Flow well on 16/64 choke - bypass separator
	0700	Well through separator
	1800	Shut in well
April 16, 1981	0600	Flow well on 20/64 choke - bypass separator
	0700	Well through separator
	0833	Increase vessel pressure from 225 psi to 400 psi
	1301	Shut in well
	2000	Flow well through separator on 24/64 choke
April 17, 1981	0300	Increase flow change choke to 30/64
	0500	Shut in well for final build up
April 18, 1981	0740	Pull out of hole
	0910	Hang at tubing hanger
	1000	Shut in - bleed down
	1100	Run in hole with cross plug. Tighten hole 4738 feet
	1230	Pull out of hole - bleed press off did not hold
	1300	Run in hole with G.S. Pulling Tool
	1415	Out of hole
	1500	Dress tool and run in hole with cross plug
	1530	Set plug at 4889 feet
	1600	Bled down well head pressure to 1700 psi. Held ok. Lock on Wallaby Creek well head chain, is a GO INTERNATIONAL lock.

GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

BEACH PETROLEUM WALLABY CREEK #1

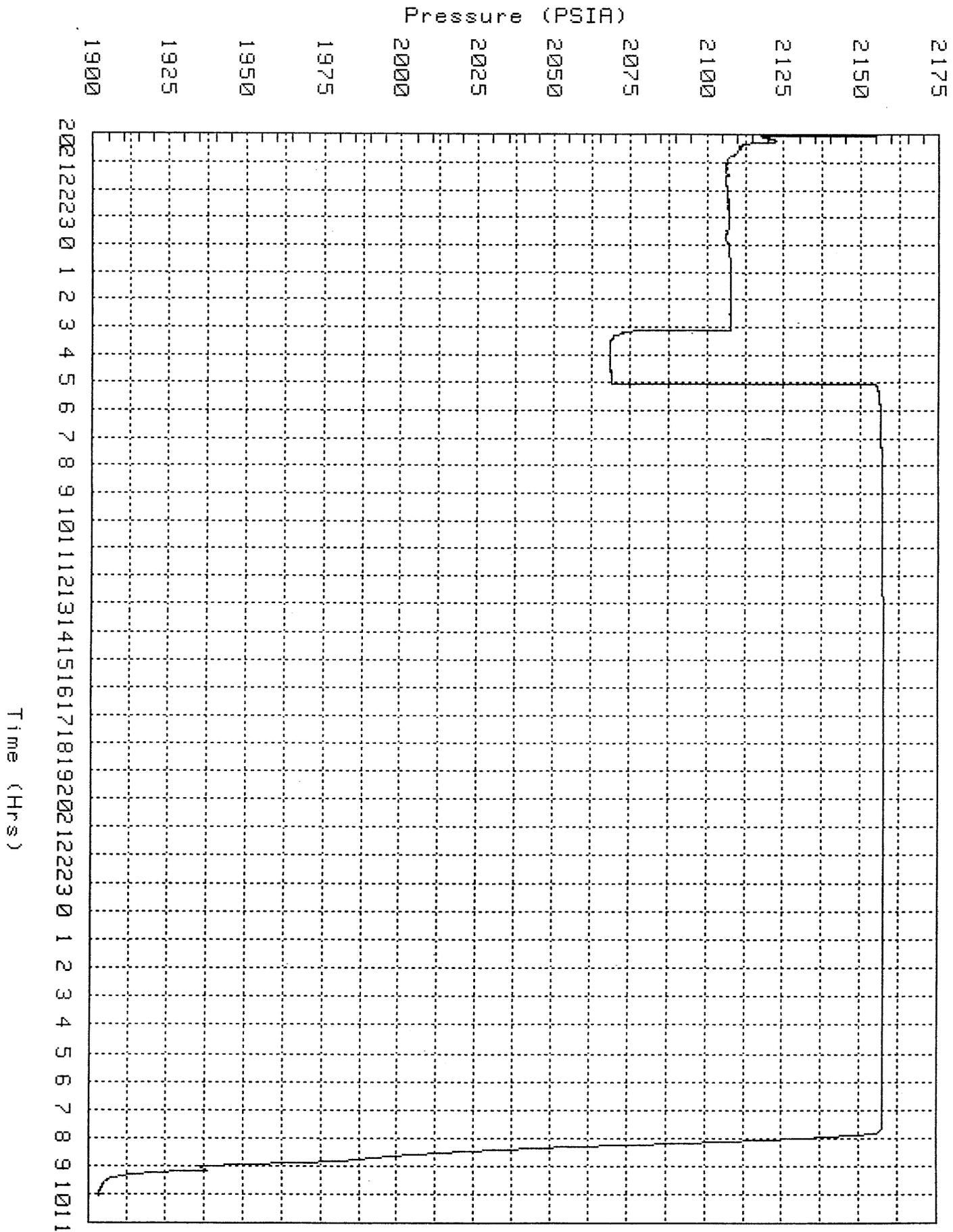
Plotted from: 16:40:00 to 19:50:00 (~ 75 hrs.)



GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

BEACH PETROLEUM WALLABY CREEK #1

Plotted from: 20:00:00 to 10:03:00 (~ 38 hrs.)



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 13/04/80

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
16:40:00	142.4	2159.67	16:40:10	142.4	2159.67	16:40:20	142.3	2159.67
16:41:00	142.3	2159.65	16:42:00	142.3	2159.61	16:43:00	142.2	2159.57
16:45:00	142.2	2159.57	16:46:00	142.1	2159.54	16:47:00	142.1	2159.50
16:48:00	142.1	2155.86	16:49:00	142.2	2159.28	16:50:00	142.1	2159.39
16:51:00	142.1	2159.46	16:52:00	142.1	2159.50	16:53:00	142.1	2159.50
16:54:00	141.9	2155.59	16:55:00	142.1	2156.81	16:56:00	141.9	2148.69
16:57:00	141.9	2136.03	16:58:00	142.5	2158.53	16:59:00	142.5	2159.15
17:00:00	142.4	2159.40	17:01:00	142.3	2159.49	17:02:00	142.2	2158.26
17:03:00	141.9	2137.85	17:04:00	141.5	2106.02	17:05:00	141.3	2084.36
17:06:00	141.2	2088.64	17:07:00	141.2	2095.94	17:08:00	141.2	2101.79
17:09:00	141.3	2102.82	17:10:00	141.3	2106.46	17:11:00	141.4	2107.38
17:12:00	141.4	2107.97	17:13:00	141.4	2107.96	17:14:00	141.4	2107.70
17:15:00	141.4	2107.36	17:16:00	141.4	2107.18	17:17:00	141.4	2105.61
17:18:00	141.4	2105.71	17:19:00	141.4	2105.67	17:20:00	141.4	2105.78
17:21:00	141.4	2105.85	17:22:00	141.4	2106.20	17:23:00	141.4	2106.51
17:24:00	141.4	2106.70	17:25:00	141.4	2106.89	17:26:00	141.4	2107.19
17:27:00	141.4	2106.23	17:28:00	141.4	2106.20	17:29:00	141.4	2106.58
17:30:00	141.4	2106.74	17:40:00	141.4	2107.44	17:50:00	141.4	2106.91
18:00:00	141.4	2109.26	18:10:00	141.5	2110.38	18:20:00	141.5	2111.79
18:30:00	141.5	2111.58	18:40:00	141.5	2110.96	18:50:00	141.5	2110.49
19:00:00	141.5	2108.95	19:10:00	141.4	2109.26	19:20:00	141.5	2109.34
19:30:00	141.4	2107.95	19:40:00	141.6	2110.95	19:50:00	141.5	2110.59
20:00:00	141.5	2111.25	20:10:00	141.6	2110.46	20:20:00	141.5	2109.63
20:30:00	141.4	2097.88	20:40:00	141.8	2125.37	20:50:00	141.7	2124.24
21:00:00	141.8	2124.96	21:10:00	141.8	2125.13	21:20:00	141.8	2124.31
21:30:00	141.8	2121.47	21:40:00	141.8	2121.94	21:50:00	141.8	2122.43
22:00:00	138.2	1927.05	22:03:00	138.1	1935.94	22:04:00	138.3	1941.25
22:05:00	138.4	1943.22	22:06:00	138.4	1944.31	22:07:00	138.4	1946.21
22:08:00	138.6	1950.40	22:09:00	138.5	1950.11	22:10:00	138.5	1942.46
22:11:00	138.3	1933.06	22:12:00	138.2	1930.46	22:13:00	138.2	1932.41
22:14:00	138.2	1932.67	22:15:00	138.1	1931.90	22:16:00	138.2	1932.48
22:17:00	138.2	1933.75	22:18:00	138.2	1934.86	22:19:00	138.4	1939.56
22:20:00	138.4	1940.05	22:21:00	138.4	1937.91	22:22:00	138.3	1938.75
22:23:00	138.3	1938.67	22:24:00	138.2	1936.96	22:25:00	138.3	1937.73
22:26:00	138.3	1940.13	22:27:00	138.4	1944.84	22:28:00	138.5	1944.69
22:29:00	138.5	1949.57	22:30:00	138.6	1955.36	22:31:00	138.7	1957.55
22:32:00	138.8	1960.96	22:33:00	138.8	1958.60	22:34:00	138.7	1957.00
22:35:00	138.7	1957.19	22:36:00	138.8	1959.16	22:37:00	138.8	1960.68
22:38:00	138.8	1960.61	22:39:00	138.8	1961.15	22:40:00	138.9	1963.49
22:41:00	138.9	1963.17	22:42:00	138.9	1964.39	22:43:00	138.9	1965.96
22:44:00	138.9	1966.10	22:45:00	138.9	1964.64	22:46:00	138.9	1964.01
22:47:00	138.9	1962.48	22:48:00	138.8	1959.21	22:49:00	138.8	1958.35
22:50:00	138.8	1958.68	22:51:00	138.8	1958.89	22:52:00	138.8	1958.48
22:53:00	138.8	1959.06	22:54:00	138.7	1959.19	22:55:00	138.8	1961.56
22:56:00	138.9	1961.28	22:57:00	138.8	1959.18	22:58:00	138.8	1958.91
22:59:00	138.8	1958.37	23:00:00	138.8	1958.46	23:01:00	138.8	1959.34
23:02:00	138.8	1960.75	23:03:00	138.8	1959.77	23:04:00	138.8	1959.90
23:05:00	138.9	1959.49	23:06:00	138.8	1959.63	23:07:00	138.9	1959.76
23:08:00	138.8	1960.08	23:09:00	138.8	1958.38	23:10:00	138.8	1958.38
23:11:00	138.8	1958.84	23:12:00	138.9	1958.96	23:13:00	138.8	1959.77
23:14:00	138.8	1959.51	23:15:00	138.8	1959.40	23:16:00	138.8	1959.60
23:17:00	138.8	1958.77	23:18:00	138.9	1958.56	23:19:00	138.8	1958.00
23:20:00	138.9	1958.33	23:21:00	138.8	1958.03	23:22:00	138.8	1958.11
23:23:00	138.8	1955.66	23:24:00	138.7	1952.70	23:25:00	138.6	1947.63
23:26:00	138.5	1945.80	23:27:00	138.6	1946.88	23:28:00	138.6	1947.06
23:29:00	138.6	1946.69	23:30:00	138.6	1946.90	23:31:00	138.7	1947.84
23:32:00	138.7	1947.26	23:33:00	138.6	1947.23	23:34:00	138.6	1946.86
23:35:00	138.6	1947.29	23:36:00	138.6	1947.44	23:37:00	138.6	1948.02
23:38:00	138.6	1948.10	23:39:00	138.6	1948.62	23:40:00	138.6	1949.19
23:41:00	138.7	1949.91	23:42:00	138.7	1950.02	23:43:00	138.7	1950.96
23:44:00	138.7	1952.09	23:45:00	138.8	1952.30	23:46:00	138.8	1952.73

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 13/04/80

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
23:47:00	138.8	1954.09	23:48:00	138.8	1954.16	23:49:00	138.8	1954.57
23:50:00	138.8	1954.47	23:51:00	138.8	1954.18	23:52:00	138.8	1954.22
23:53:00	138.8	1953.81	23:54:00	138.8	1954.66	23:55:00	138.8	1955.05
23:56:00	138.8	1955.05	23:57:00	138.8	1954.70	23:58:00	138.9	1955.46
23:59:00	138.8	1955.55	00:00:00	138.8	1955.47	00:00:50	138.8	1955.83
00:02:10	138.9	1955.37	00:02:20	138.8	1955.32	00:02:30	138.8	1955.23
00:04:30	138.8	1955.01	00:04:40	138.9	1954.99	00:04:50	138.8	1955.14
00:05:00	138.8	1955.32	00:08:20	138.9	1955.12	00:08:30	138.9	1955.30
00:12:10	138.8	1954.78	00:12:20	138.8	1954.57	00:12:30	138.8	1954.43
00:12:40	138.8	1954.24	00:12:50	138.9	1954.00	00:15:20	138.8	1952.93
00:15:30	138.8	1952.84	00:15:40	138.8	1952.77	00:15:50	138.8	1952.71
00:16:00	138.8	1952.67	00:20:20	138.8	1951.82	00:20:30	138.8	1951.82
00:20:40	138.8	1951.80	00:20:50	138.7	1951.80	00:21:00	138.7	1951.78
00:26:10	138.8	1952.63	00:26:20	138.8	1952.77	00:36:00	138.9	1955.33
00:36:10	138.9	1955.35	01:15:30	138.9	1959.60	01:15:40	139.0	1959.56
01:15:50	139.0	1959.52	01:16:10	139.0	1959.50	01:23:40	139.0	1960.42
01:23:50	139.0	1960.46	01:28:50	139.1	1960.83	01:29:00	139.0	1960.83
01:29:10	139.0	1960.83	01:29:20	139.0	1960.81	01:29:30	139.0	1960.83
01:31:10	139.0	1960.91	01:31:20	139.1	1960.95	01:31:30	139.0	1960.97
01:31:40	139.0	1960.95	01:31:50	139.0	1960.99	01:32:00	139.0	1960.99
01:33:40	139.0	1961.01	01:34:40	139.0	1961.09	01:37:30	139.0	1961.32
01:37:40	139.0	1961.37	01:37:50	139.0	1961.38	01:38:00	139.0	1961.24
01:38:10	139.0	1961.30	01:38:20	139.0	1961.26	01:38:30	139.1	1961.32
01:38:40	139.0	1961.36	01:38:50	139.0	1961.34	01:39:00	139.0	1961.40
01:39:10	139.0	1961.61	01:39:20	139.1	1961.65	01:39:30	139.0	1961.75
01:39:40	139.0	1961.86	01:39:50	139.0	1961.82	01:40:00	139.0	1961.86
01:40:10	139.0	1961.91	01:45:10	139.1	1962.35	01:45:20	139.0	1962.31
01:45:30	139.1	1962.35	01:45:40	139.1	1962.37	01:45:50	139.1	1962.38
01:46:00	139.0	1962.34	01:46:10	139.0	1962.40	01:46:20	139.0	1962.40
01:46:30	139.0	1962.44	01:46:40	139.0	1962.43	01:46:50	139.0	1962.38
01:49:50	139.1	1962.56	01:50:00	139.0	1962.62	01:50:10	139.1	1962.55
01:50:20	139.1	1962.50	01:50:30	139.0	1962.56	01:50:40	139.0	1962.54
01:50:50	139.1	1962.60	01:51:00	139.1	1962.65	01:51:10	139.0	1962.56
01:51:20	139.0	1962.59	01:51:30	139.1	1962.60	01:51:40	139.1	1962.64
01:51:50	139.1	1962.68	01:52:00	139.1	1962.67	01:55:20	139.1	1962.83
01:55:30	139.0	1962.85	01:59:00	139.1	1963.09	01:59:10	139.1	1963.11
02:02:40	139.1	1963.41	02:06:20	139.1	1963.65	02:06:30	139.1	1963.69
02:06:40	139.1	1963.67	02:06:50	139.0	1963.62	02:07:00	139.1	1963.69
02:07:10	139.1	1963.67	02:07:20	139.1	1963.71	02:07:30	139.1	1963.67
02:07:40	139.1	1963.69	02:07:50	139.0	1963.67	02:08:00	139.1	1963.61
02:08:10	139.1	1963.71	02:08:20	139.1	1963.65	02:08:30	139.1	1963.74
02:08:40	139.1	1963.72	02:08:50	139.1	1963.78	02:09:00	139.1	1963.78
02:09:10	139.1	1963.75	02:09:20	139.0	1963.81	02:09:30	139.1	1963.80
02:09:40	139.1	1963.87	02:09:50	139.1	1963.86	02:10:00	139.1	1963.88
02:10:10	139.1	1963.86	02:10:20	139.1	1963.90	02:10:30	139.1	1963.85
02:10:40	139.1	1963.82	02:10:50	139.1	1963.86	02:11:00	139.1	1963.86
02:11:10	139.1	1963.91	02:11:20	139.1	1963.88	02:11:30	139.1	1963.90
02:11:40	139.1	1963.89	02:11:50	139.1	1963.90	02:12:00	139.1	1963.96
02:12:10	139.1	1963.92	02:12:20	139.1	1964.00	02:12:30	139.1	1963.97
02:12:40	139.1	1963.96	02:12:50	139.1	1963.92	02:13:00	139.1	1963.98
02:13:10	139.1	1963.96	02:13:20	139.1	1964.00	02:13:30	139.1	1964.02
02:13:40	139.1	1964.02	02:13:50	139.1	1964.05	02:14:00	139.1	1964.00
02:14:10	139.1	1964.05	02:14:20	139.1	1964.03	02:14:30	139.1	1964.03
02:14:40	139.1	1964.05	02:14:50	139.1	1964.03	02:15:00	139.1	1964.06
02:15:10	139.1	1964.05	02:16:00	139.1	1964.08	02:17:00	139.2	1964.09
02:18:00	139.1	1964.09	02:19:00	139.1	1964.20	02:20:00	139.2	1964.24
02:21:00	139.1	1964.21	02:22:00	139.1	1964.36	02:23:00	139.2	1964.44
02:24:00	139.1	1964.46	02:25:00	139.2	1964.45	02:26:00	139.1	1964.27
02:27:00	139.1	1964.29	02:28:00	139.1	1964.34	02:29:00	139.1	1964.44
02:30:00	139.1	1964.48	02:31:00	139.1	1964.50	02:32:00	139.1	1964.60

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
02:33:00	139.2	1964.66	02:34:00	139.1	1964.73	02:35:00	139.2	1964.79
02:36:00	139.2	1964.79	02:37:00	139.1	1964.78	02:38:00	139.1	1964.91
02:39:00	139.1	1964.96	02:40:00	139.1	1964.98	02:41:00	139.1	1964.98
02:42:00	139.1	1965.12	02:43:00	139.1	1965.24	02:44:00	139.2	1965.24
02:45:00	139.1	1965.34	02:46:00	139.1	1965.35	02:47:00	139.1	1965.49
02:48:00	139.1	1965.55	02:49:00	139.2	1965.55	02:50:00	139.2	1965.69
02:51:00	139.2	1965.71	02:52:00	139.2	1965.89	02:53:00	139.2	1965.96
02:54:00	139.2	1966.00	02:55:00	139.2	1966.13	02:56:00	139.2	1966.19
02:57:00	139.2	1966.24	02:58:00	139.2	1966.32	02:59:00	139.2	1966.36
03:00:00	139.2	1966.32	03:01:00	139.1	1965.97	03:02:00	139.2	1965.94
03:03:00	139.1	1966.02	03:04:00	139.1	1966.08	03:05:00	139.1	1966.09
03:06:00	139.2	1966.13	03:07:00	139.2	1966.15	03:08:00	139.2	1966.15
03:09:00	139.2	1966.27	03:10:00	139.2	1966.26	03:11:00	139.2	1966.32
03:12:00	139.2	1966.38	03:13:00	139.2	1966.44	03:14:00	139.2	1966.52
03:15:00	139.2	1966.58	03:16:00	139.2	1966.60	03:17:00	139.2	1966.62
03:18:00	139.2	1966.72	03:19:00	139.2	1966.76	03:20:00	139.2	1966.81
03:21:00	139.2	1966.87	03:22:00	139.2	1966.96	03:23:00	139.3	1967.03
03:24:00	139.2	1967.08	03:25:00	139.2	1967.17	03:26:00	139.3	1967.35
03:27:00	139.3	1967.41	03:28:00	139.3	1967.69	03:29:00	139.2	1967.85
03:30:00	139.3	1967.83	03:31:00	139.3	1967.90	03:32:00	139.3	1968.02
03:33:00	139.3	1968.16	03:34:00	139.3	1968.31	03:35:00	139.2	1968.28
03:36:00	139.2	1968.50	03:37:00	139.2	1968.65	03:38:00	139.3	1968.66
03:39:00	139.2	1968.71	03:40:00	139.3	1968.90	03:41:00	139.3	1969.09
03:42:00	139.3	1969.18	03:43:00	139.3	1969.19	03:44:00	139.3	1969.23
03:45:00	139.2	1969.29	03:46:00	139.3	1969.26	03:47:00	139.3	1969.30
03:48:00	139.3	1969.35	03:49:00	139.2	1969.30	03:50:00	139.3	1969.36
03:51:00	139.3	1969.48	03:52:00	139.3	1969.42	03:53:00	139.3	1969.46
03:54:00	139.3	1969.47	03:55:00	139.3	1969.47	03:56:00	139.3	1969.52
03:57:00	139.3	1969.57	03:58:00	139.3	1969.64	03:59:00	139.3	1969.64
04:00:00	139.3	1969.65	04:01:00	139.3	1969.71	04:02:00	139.3	1969.81
04:02:10	139.3	1969.82	04:02:20	139.3	1969.77	04:02:30	139.3	1969.72
04:02:40	139.3	1969.82	04:02:50	139.3	1974.58	04:03:00	140.1	2021.55
04:03:10	141.0	2075.24	04:03:20	141.5	2115.00	04:03:30	141.9	2137.43
04:03:40	141.9	2144.47	04:03:50	141.7	2146.00	04:04:00	141.6	2147.43
04:04:10	141.4	2148.61	04:04:20	141.4	2149.66	04:04:30	141.3	2150.49
04:04:40	141.3	2151.17	04:04:50	141.2	2151.70	04:05:00	141.2	2152.14
04:05:10	141.2	2152.50	04:05:20	141.1	2152.76	04:05:30	141.1	2152.99
04:05:40	141.0	2153.18	04:05:50	141.0	2153.35	04:06:00	140.9	2153.50
04:06:10	140.9	2153.61	04:06:20	140.8	2153.69	04:06:30	140.9	2153.81
04:06:40	140.9	2153.87	04:06:50	140.8	2153.93	04:07:00	140.7	2153.99
04:07:10	140.8	2154.04	04:07:20	140.7	2154.10	04:07:30	140.7	2154.14
04:07:40	140.7	2154.18	04:07:50	140.7	2154.20	04:08:00	140.7	2154.24
04:08:10	140.7	2154.27	04:08:20	140.6	2154.29	04:08:30	140.6	2154.32
04:08:40	140.6	2154.33	04:08:50	140.6	2154.38	04:09:00	140.5	2154.39
04:09:10	140.6	2154.43	04:09:20	140.6	2154.44	04:09:30	140.6	2154.49
04:09:40	140.5	2154.48	04:09:50	140.5	2154.50	04:10:00	140.5	2154.54
04:10:10	140.5	2154.54	04:10:20	140.5	2154.56	04:10:30	140.5	2154.57
04:10:40	140.4	2154.60	04:10:50	140.4	2154.61	04:11:00	140.4	2154.63
04:11:10	140.4	2154.64	04:11:20	140.4	2154.66	04:11:30	140.4	2154.68
04:11:40	140.5	2154.69	04:11:50	140.4	2154.70	04:12:00	140.4	2154.70
04:12:10	140.4	2154.72	04:12:20	140.4	2154.74	04:12:30	140.3	2154.74
04:12:40	140.4	2154.77	04:12:50	140.4	2154.78	04:13:00	140.4	2154.79
04:13:10	140.4	2154.80	04:13:20	140.4	2154.81	04:13:30	140.4	2154.82
04:13:40	140.3	2154.81	04:13:50	140.3	2154.83	04:14:00	140.4	2154.85
04:14:10	140.3	2154.87	04:14:20	140.3	2154.87	04:14:30	140.3	2154.87
04:14:40	140.3	2154.90	04:14:50	140.4	2154.90	04:15:00	140.3	2154.92
04:15:30	140.3	2154.94	04:16:00	140.3	2154.97	04:16:30	140.4	2154.99
04:17:00	140.4	2155.03	04:17:30	140.4	2155.05	04:18:00	140.3	2155.06
04:18:30	140.3	2155.10	04:19:00	140.3	2155.12	04:19:30	140.3	2155.15
04:20:00	140.3	2155.18	04:20:30	140.3	2155.19	04:21:00	140.3	2155.22

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
04:21:30	140.3	2155.24	04:22:00	140.3	2155.27	04:22:30	140.3	2155.29
04:23:00	140.3	2155.30	04:23:30	140.3	2155.33	04:24:00	140.3	2155.34
04:24:30	140.3	2155.36	04:25:00	140.3	2155.37	04:25:30	140.3	2155.39
04:26:00	140.3	2155.41	04:26:30	140.3	2155.43	04:27:00	140.3	2155.45
04:27:30	140.3	2155.47	04:28:00	140.3	2155.48	04:28:30	140.4	2155.50
04:29:00	140.3	2155.51	04:29:30	140.3	2155.53	04:30:00	140.3	2155.54
04:31:00	140.3	2155.59	04:32:00	140.3	2155.62	04:33:00	140.3	2155.65
04:34:00	140.4	2155.67	04:35:00	140.3	2155.69	04:36:00	140.3	2155.72
04:37:00	140.4	2155.75	04:38:00	140.3	2155.76	04:39:00	140.4	2155.79
04:40:00	140.4	2155.81	04:41:00	140.4	2155.84	04:42:00	140.3	2155.86
04:43:00	140.4	2155.88	04:44:00	140.4	2155.90	04:45:00	140.4	2155.91
04:46:00	140.4	2155.94	04:47:00	140.4	2155.94	04:48:00	140.4	2155.98
04:49:00	140.5	2155.99	04:50:00	140.5	2156.01	04:51:00	140.4	2156.04
04:52:00	140.4	2156.05	04:53:00	140.5	2156.05	04:54:00	140.5	2156.08
04:55:00	140.4	2156.10	04:56:00	140.5	2156.09	04:57:00	140.5	2156.11
04:58:00	140.5	2156.13	04:59:00	140.5	2156.15	05:00:00	140.5	2156.17
05:01:00	140.5	2156.18	05:02:00	140.5	2156.19	05:03:00	140.6	2156.20
05:04:00	140.5	2156.21	05:05:00	140.5	2156.23	05:06:00	140.5	2156.23
05:07:00	140.5	2156.27	05:08:00	140.6	2156.27	05:09:00	140.6	2156.29
05:10:00	140.5	2156.29	05:11:00	140.6	2156.31	05:12:00	140.6	2156.31
05:13:00	140.5	2156.32	05:14:00	140.6	2156.35	05:15:00	140.6	2156.35
05:16:00	140.6	2156.36	05:17:00	140.6	2156.37	05:18:00	140.6	2156.39
05:19:00	140.7	2156.40	05:20:00	140.7	2156.41	05:21:00	140.6	2156.41
05:22:00	140.6	2156.43	05:23:00	140.6	2156.45	05:24:00	140.6	2156.45
05:25:00	140.6	2156.46	05:26:00	140.7	2156.47	05:27:00	140.7	2156.48
05:28:00	140.6	2156.48	05:29:00	140.7	2156.51	05:30:00	140.7	2156.51
05:31:00	140.7	2156.52	05:32:00	140.7	2156.53	05:33:00	140.7	2156.53
05:34:00	140.7	2156.54	05:35:00	140.7	2156.55	05:36:00	140.8	2156.57
05:37:00	140.7	2156.56	05:38:00	140.8	2156.58	05:39:00	140.8	2156.59
05:40:00	140.7	2156.59	05:41:00	140.7	2156.61	05:42:00	140.8	2156.62
05:43:00	140.8	2156.61	05:44:00	140.7	2156.63	05:45:00	140.8	2156.63
05:46:00	140.7	2156.63	05:47:00	140.8	2156.65	05:48:00	140.8	2156.65
05:49:00	140.8	2156.67	05:50:00	140.8	2156.67	05:51:00	140.8	2156.69
05:52:00	140.8	2156.69	05:53:00	140.8	2156.70	05:54:00	140.8	2156.70
05:55:00	140.8	2156.71	05:56:00	140.9	2156.71	05:57:00	140.9	2156.72
05:58:00	140.8	2156.73	05:59:00	140.9	2156.74	06:00:00	140.9	2156.73
06:01:00	140.8	2156.74	06:02:00	140.8	2156.75	06:03:00	140.9	2156.76
06:04:00	140.9	2156.75	06:05:00	140.9	2156.78	06:06:00	140.9	2156.79
06:07:00	140.9	2156.79	06:08:00	140.9	2156.79	06:09:00	140.9	2156.80
06:10:00	140.9	2156.81	06:11:00	140.9	2156.81	06:12:00	140.9	2156.82
06:13:00	140.9	2156.81	06:14:00	140.9	2156.83	06:15:00	140.9	2156.83
06:16:00	140.9	2156.85	06:17:00	140.9	2156.84	06:18:00	140.9	2156.85
06:19:00	140.9	2156.85	06:20:00	140.9	2156.87	06:21:00	140.9	2156.87
06:22:00	141.0	2156.86	06:23:00	140.9	2156.87	06:24:00	141.0	2156.86
06:25:00	140.9	2156.89	06:26:00	140.9	2156.89	06:27:00	141.0	2156.89
06:28:00	141.0	2156.89	06:29:00	141.0	2156.91	06:30:00	141.0	2156.90
06:31:00	141.0	2156.91	06:32:00	141.0	2156.92	06:33:00	141.0	2156.92
06:34:00	141.0	2156.93	06:35:00	141.0	2156.92	06:36:00	141.0	2156.94
06:37:00	141.0	2156.95	06:38:00	141.0	2156.95	06:39:00	141.0	2156.96
06:40:00	141.0	2156.95	06:41:00	141.0	2156.96	06:42:00	141.0	2156.96
06:43:00	141.0	2156.97	06:44:00	141.0	2156.98	06:45:00	141.0	2156.98
06:46:00	141.0	2156.99	06:47:00	141.0	2157.00	06:48:00	141.0	2157.00
06:49:00	141.1	2157.01	06:50:00	141.0	2157.02	06:51:00	141.1	2157.01
06:52:00	141.0	2157.02	06:53:00	141.0	2157.02	06:54:00	141.0	2157.02
06:55:00	141.0	2157.04	06:56:00	141.0	2157.04	06:57:00	141.1	2157.05
06:58:00	141.1	2157.05	06:59:00	141.1	2157.06	07:00:00	141.1	2157.06
07:01:00	141.1	2157.06	07:02:00	141.1	2157.07	07:03:00	141.1	2157.08
07:04:00	141.1	2157.08	07:05:00	141.1	2157.08	07:06:00	141.1	2157.08
07:07:00	141.1	2157.09	07:08:00	141.2	2157.11	07:09:00	141.1	2157.10
07:10:00	141.1	2157.10	07:11:00	141.1	2157.10	07:12:00	141.1	2157.12

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
07:13:00	141.1	2157.12	07:14:00	141.1	2157.11	07:15:00	141.1	2157.12
07:16:00	141.1	2157.12	07:17:00	141.1	2157.12	07:18:00	141.1	2157.14
07:19:00	141.1	2157.14	07:20:00	141.2	2157.16	07:21:00	141.1	2157.16
07:22:00	141.1	2157.15	07:23:00	141.1	2157.16	07:24:00	141.2	2157.16
07:25:00	141.1	2157.17	07:26:00	141.1	2157.17	07:27:00	141.1	2157.16
07:28:00	141.2	2157.18	07:29:00	141.1	2157.18	07:30:00	141.2	2157.18
07:31:00	141.2	2157.20	07:32:00	141.2	2157.18	07:33:00	141.1	2157.20
07:34:00	141.2	2157.20	07:35:00	141.2	2157.20	07:36:00	141.2	2157.21
07:37:00	141.2	2157.21	07:38:00	141.2	2157.21	07:39:00	141.2	2157.21
07:40:00	141.1	2157.21	07:41:00	141.1	2157.22	07:42:00	141.2	2157.22
07:43:00	141.2	2157.22	07:44:00	141.2	2157.23	07:45:00	141.2	2157.24
07:46:00	141.2	2157.24	07:47:00	141.2	2157.24	07:48:00	141.2	2157.25
07:49:00	141.2	2157.26	07:50:00	141.3	2157.26	07:51:00	141.2	2157.25
07:52:00	141.2	2157.26	07:53:00	141.2	2157.26	07:54:00	141.3	2157.27
07:55:00	141.2	2157.28	07:56:00	141.3	2157.29	07:57:00	141.3	2157.29
07:58:00	141.2	2157.28	07:59:00	141.2	2157.28	08:00:00	141.2	2157.29
08:10:00	141.3	2157.33	08:20:00	141.3	2157.35	08:30:00	141.3	2157.36
08:40:00	141.3	2157.40	08:50:00	141.3	2157.42	09:00:00	141.4	2157.46
09:10:00	141.4	2157.47	09:20:00	141.4	2157.49	09:30:00	141.5	2157.52
09:40:00	141.5	2157.54	09:50:00	141.4	2157.56	10:00:00	141.5	2157.57
10:10:00	141.5	2157.59	10:20:00	141.5	2157.60	10:30:00	141.5	2157.64
10:40:00	141.5	2157.66	10:50:00	141.5	2157.68	11:00:00	141.6	2157.69
11:10:00	141.6	2157.71	11:20:00	141.6	2157.73	11:30:00	141.7	2157.75
11:40:00	141.7	2157.75	11:50:00	141.7	2157.76	12:00:00	141.7	2157.78
12:10:00	141.6	2157.80	12:20:00	141.7	2157.80	12:30:00	141.7	2157.81
12:40:00	141.7	2157.83	12:50:00	141.7	2157.84	13:00:00	141.8	2157.85
13:10:00	141.7	2157.86	13:20:00	141.7	2157.88	13:30:00	141.8	2157.89
13:40:00	141.8	2157.91	13:50:00	141.8	2157.91	14:00:00	141.8	2157.93
14:10:00	141.8	2157.94	14:20:00	141.8	2157.95	14:30:00	141.8	2157.96
14:33:00	141.8	2157.96	14:33:10	141.8	2157.96	14:40:00	141.9	2157.96
14:50:00	141.8	2157.97	15:00:00	141.8	2157.98	15:10:00	141.8	2157.98
15:20:00	141.9	2158.00	15:30:00	141.9	2158.00	15:40:00	141.9	2158.02
15:50:00	141.8	2158.03	16:00:00	141.9	2158.03	16:10:00	141.9	2158.03
16:20:00	141.9	2158.05	16:30:00	141.9	2158.06	16:40:00	141.9	2158.06
16:50:00	141.9	2158.07	17:00:00	141.9	2158.08	17:10:00	142.0	2158.08
17:20:00	141.9	2158.10	17:30:00	141.9	2158.08	17:40:00	142.0	2158.10
17:50:00	142.0	2158.11	18:00:00	142.0	2158.11	18:10:00	142.0	2158.12
18:20:00	142.0	2158.14	18:30:00	142.0	2158.14	18:40:00	142.0	2158.14
18:50:00	142.1	2158.15	19:00:00	142.0	2158.15	19:10:00	142.1	2158.16
19:20:00	142.0	2158.18	19:30:00	142.0	2158.17	19:40:00	142.0	2158.18
19:50:00	142.1	2158.20	20:00:00	142.0	2158.18	20:10:00	142.1	2158.20
20:20:00	142.1	2158.20	20:30:00	142.1	2158.22	20:40:00	142.1	2158.22
20:50:00	142.1	2158.22	21:00:00	142.1	2158.22	21:10:00	142.2	2158.24
21:20:00	142.1	2158.24	21:30:00	142.1	2158.24	21:40:00	142.2	2158.25
21:50:00	142.2	2158.27	22:00:00	142.1	2158.24	22:10:00	142.2	2158.26
22:20:00	142.1	2158.26	22:30:00	142.1	2158.26	22:40:00	142.2	2158.27
22:50:00	142.1	2158.26	23:00:00	142.2	2158.27	23:10:00	142.2	2158.28
23:20:00	142.2	2158.28	23:30:00	142.2	2158.29	23:40:00	142.2	2158.29
23:50:00	142.2	2158.29	00:00:00	142.2	2158.31	00:10:00	142.3	2158.31
00:20:00	142.2	2158.31	00:30:00	142.2	2158.32	00:40:00	142.2	2158.31
00:50:00	142.2	2158.33	01:00:00	142.3	2158.33	01:10:00	142.2	2158.33
01:20:00	142.2	2158.33	01:30:00	142.3	2158.34	01:40:00	142.3	2158.35
01:50:00	142.3	2158.34	02:00:00	142.3	2158.34	02:10:00	142.3	2158.35
02:20:00	142.3	2158.35	02:30:00	142.3	2158.36	02:40:00	142.3	2158.36
02:50:00	142.3	2158.36	03:00:00	142.3	2158.37	03:10:00	142.3	2158.37
03:20:00	142.3	2158.37	03:30:00	142.3	2158.37	03:40:00	142.3	2158.37
03:50:00	142.3	2158.37	04:00:00	142.4	2158.39	04:10:00	142.3	2158.38
04:20:00	142.3	2158.38	04:30:00	142.4	2158.39	04:40:00	142.4	2158.39
04:50:00	142.3	2158.39	05:00:00	142.4	2158.39	05:10:00	142.3	2158.41
05:20:00	142.3	2158.41	05:30:00	142.4	2158.40	05:40:00	142.4	2158.39

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
05:50:00	142.4	2158.40	05:58:40	142.4	2158.39	05:58:50	142.3	2158.40
05:59:00	142.4	2158.40	05:59:10	142.4	2158.40	05:59:20	142.4	2158.40
05:59:30	142.3	2158.41	05:59:40	142.4	2158.39	05:59:50	142.4	2158.39
06:00:00	142.3	2158.41	06:00:10	142.4	2158.39	06:00:20	142.4	2158.33
06:00:30	142.3	2154.07	06:00:40	142.2	2150.38	06:00:50	142.4	2150.08
06:01:00	142.5	2151.18	06:01:10	142.5	2151.75	06:01:20	142.6	2152.02
06:01:30	142.6	2152.32	06:01:40	142.7	2152.22	06:01:50	142.6	2152.14
06:02:00	142.6	2152.09	06:02:10	142.6	2152.20	06:02:20	142.7	2152.36
06:02:30	142.6	2152.48	06:02:40	142.7	2152.43	06:02:50	142.7	2152.57
06:03:00	142.7	2152.67	06:03:10	142.7	2152.74	06:03:20	142.8	2152.80
06:03:30	142.7	2152.88	06:03:40	142.8	2152.80	06:03:50	142.8	2153.38
06:04:00	142.7	2153.34	06:04:10	142.8	2153.38	06:04:20	142.8	2153.26
06:04:30	142.8	2153.22	06:04:40	142.8	2153.43	06:04:50	142.8	2153.33
06:05:00	142.8	2153.48	06:05:10	142.8	2153.48	06:05:20	142.8	2153.51
06:05:30	142.9	2153.50	06:05:40	142.8	2153.60	06:05:50	142.8	2153.63
06:06:00	142.8	2153.45	06:06:10	142.8	2153.55	06:06:20	142.9	2153.54
06:06:30	142.8	2153.75	06:06:40	142.8	2153.66	06:06:50	142.8	2153.56
06:07:00	142.8	2153.71	06:07:10	142.9	2153.69	06:07:20	142.8	2153.78
06:07:30	142.9	2153.77	06:07:40	142.9	2153.79	06:07:50	142.9	2153.86
06:08:00	142.9	2153.95	06:08:10	142.9	2153.91	06:08:20	142.8	2153.67
06:08:30	142.8	2153.83	06:08:40	142.9	2153.68	06:08:50	142.9	2153.84
06:09:00	142.9	2154.02	06:09:10	142.9	2153.80	06:09:20	142.9	2153.79
06:09:30	142.8	2153.84	06:09:40	142.9	2154.00	06:09:50	142.8	2153.86
06:10:00	142.8	2153.80	06:10:10	142.9	2153.81	06:10:20	142.9	2153.93
06:10:30	142.9	2154.04	06:10:40	142.9	2153.81	06:10:50	142.9	2153.81
06:11:00	142.8	2153.76	06:11:10	142.9	2154.02	06:11:20	142.9	2154.10
06:11:30	142.8	2154.13	06:11:40	142.9	2153.89	06:11:50	142.9	2153.98
06:12:00	142.8	2154.02	06:12:10	142.9	2154.12	06:12:20	142.9	2153.96
06:12:30	142.9	2154.03	06:12:40	142.9	2154.14	06:12:50	142.9	2154.08
06:13:00	142.8	2154.00	06:13:10	142.9	2154.05	06:13:20	142.9	2154.00
06:13:30	142.9	2154.29	06:13:40	142.9	2154.01	06:13:50	142.9	2154.35
06:14:00	142.9	2154.15	06:14:10	142.9	2154.11	06:14:20	142.9	2154.16
06:14:30	142.9	2154.16	06:14:40	142.9	2154.24	06:14:50	142.9	2154.27
06:15:00	142.9	2154.25	06:15:30	142.9	2154.27	06:16:00	142.9	2154.15
06:16:30	142.9	2154.11	06:17:00	142.8	2154.12	06:17:30	142.9	2154.16
06:18:00	142.9	2154.18	06:18:30	142.9	2154.06	06:19:00	142.9	2154.20
06:19:30	142.9	2154.13	06:20:00	142.9	2154.27	06:20:30	142.9	2154.14
06:21:00	142.9	2154.23	06:21:30	142.9	2154.09	06:22:00	142.9	2154.24
06:22:30	142.9	2154.20	06:23:00	142.9	2154.17	06:23:30	142.9	2154.28
06:24:00	142.9	2154.28	06:24:30	142.9	2154.25	06:25:00	142.9	2154.30
06:25:30	142.9	2154.05	06:26:00	142.9	2154.03	06:26:30	142.9	2154.06
06:27:00	142.9	2154.11	06:27:30	142.9	2154.02	06:28:00	142.9	2154.04
06:28:30	142.9	2154.09	06:29:00	142.9	2154.07	06:29:30	142.9	2154.10
06:30:00	142.9	2154.14	06:31:00	143.0	2154.09	06:32:00	142.9	2154.04
06:33:00	143.0	2154.13	06:34:00	142.9	2154.06	06:35:00	143.0	2154.15
06:36:00	142.9	2154.03	06:37:00	143.0	2154.01	06:38:00	142.9	2154.06
06:39:00	143.0	2154.10	06:40:00	142.9	2154.14	06:41:00	142.9	2153.97
06:42:00	142.9	2153.96	06:43:00	142.9	2154.17	06:44:00	142.9	2154.09
06:45:00	142.9	2154.07	06:46:00	143.0	2154.08	06:47:00	142.9	2154.02
06:48:00	142.9	2154.01	06:49:00	142.9	2154.00	06:50:00	143.0	2154.07
06:51:00	142.9	2153.93	06:52:00	143.0	2154.09	06:53:00	142.9	2154.23
06:54:00	142.9	2154.17	06:55:00	142.9	2154.07	06:56:00	143.0	2154.05
06:57:00	143.0	2154.03	06:58:00	143.0	2153.94	06:59:00	142.9	2153.96
07:00:00	142.9	2153.99	07:01:00	142.9	2153.83	07:02:00	143.0	2153.91
07:03:00	142.9	2153.68	07:04:00	143.0	2153.47	07:05:00	143.0	2153.41
07:06:00	143.0	2153.20	07:07:00	142.9	2152.92	07:08:00	143.0	2152.83
07:09:00	142.9	2152.43	07:10:00	142.9	2152.60	07:11:00	143.0	2152.73
07:12:00	143.0	2152.72	07:13:00	142.9	2152.53	07:14:00	143.0	2152.69
07:15:00	143.0	2152.76	07:16:00	143.0	2152.58	07:17:00	143.0	2152.56
07:18:00	142.9	2152.53	07:19:00	142.9	2152.71	07:20:00	143.0	2152.56

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
07:21:00	143.0	2152.79	07:22:00	143.0	2152.53	07:23:00	143.0	2152.42
07:24:00	142.9	2152.69	07:25:00	142.9	2152.42	07:26:00	143.0	2152.52
07:27:00	142.9	2152.57	07:28:00	143.0	2152.60	07:29:00	143.0	2152.48
07:30:00	143.0	2152.34	07:31:00	143.0	2152.61	07:32:00	143.0	2152.52
07:33:00	143.0	2152.66	07:34:00	142.9	2152.36	07:35:00	142.9	2152.61
07:36:00	142.9	2152.75	07:37:00	142.9	2152.80	07:38:00	142.9	2152.79
07:39:00	142.9	2152.49	07:40:00	142.9	2152.54	07:41:00	142.9	2152.46
07:42:00	142.9	2152.72	07:43:00	143.0	2152.63	07:44:00	142.9	2152.57
07:45:00	142.9	2152.69	07:46:00	143.0	2152.79	07:47:00	143.0	2152.67
07:48:00	143.0	2152.78	07:49:00	143.0	2152.68	07:50:00	143.0	2152.72
07:51:00	143.0	2152.70	07:52:00	142.9	2152.54	07:53:00	143.0	2152.65
07:54:00	143.0	2152.73	07:55:00	143.0	2152.83	07:56:00	142.9	2152.75
07:57:00	143.0	2152.67	07:58:00	143.0	2152.83	07:59:00	143.0	2152.71
08:00:00	143.0	2152.65	08:01:00	143.0	2152.63	08:02:00	143.0	2152.60
08:03:00	143.0	2152.54	08:04:00	142.9	2152.81	08:05:00	143.0	2152.63
08:06:00	143.0	2152.70	08:07:00	143.0	2152.61	08:08:00	143.0	2152.63
08:09:00	143.0	2152.80	08:10:00	143.0	2152.69	08:11:00	143.0	2152.69
08:12:00	143.0	2152.61	08:13:00	143.0	2152.54	08:14:00	143.0	2152.61
08:15:00	143.0	2152.63	08:16:00	143.0	2152.58	08:17:00	143.0	2152.66
08:18:00	142.9	2152.71	08:19:00	142.9	2152.67	08:20:00	143.0	2152.81
08:21:00	143.0	2152.61	08:22:00	143.0	2152.69	08:23:00	143.0	2152.67
08:24:00	143.0	2152.79	08:25:00	143.0	2152.85	08:26:00	143.0	2152.61
08:27:00	143.0	2152.63	08:28:00	143.0	2152.67	08:29:00	142.9	2152.71
08:30:00	142.9	2152.70	08:31:00	143.0	2152.58	08:32:00	143.0	2152.60
08:33:00	143.0	2152.75	08:34:00	143.0	2152.71	08:35:00	143.0	2152.73
08:36:00	143.0	2152.68	08:37:00	143.0	2152.67	08:38:00	143.0	2152.68
08:39:00	143.0	2152.60	08:40:00	143.0	2152.60	08:41:00	143.0	2152.73
08:42:00	143.0	2152.75	08:43:00	143.0	2152.76	08:44:00	143.0	2152.59
08:45:00	142.9	2152.59	08:46:00	143.0	2152.61	08:47:00	143.0	2152.48
08:48:00	143.0	2152.57	08:49:00	143.0	2152.54	08:50:00	143.0	2152.54
08:51:00	143.0	2152.58	08:52:00	143.0	2152.73	08:53:00	143.0	2152.63
08:54:00	143.1	2152.58	08:55:00	143.0	2152.54	08:56:00	143.1	2152.54
08:57:00	143.0	2152.71	08:58:00	143.0	2152.63	08:59:00	143.0	2152.60
09:00:00	143.0	2152.48	09:01:00	143.0	2152.52	09:02:00	143.0	2152.56
09:03:00	143.0	2152.48	09:04:00	143.0	2152.37	09:05:00	143.0	2152.46
09:06:00	143.0	2152.34	09:07:00	143.0	2152.38	09:08:00	143.0	2152.15
09:09:00	143.0	2152.04	09:10:00	143.0	2151.95	09:11:00	143.0	2151.88
09:12:00	143.0	2151.84	09:13:00	143.0	2151.86	09:14:00	143.0	2151.87
09:15:00	143.0	2151.98	09:16:00	143.0	2152.27	09:17:00	143.0	2152.27
09:18:00	143.0	2152.56	09:19:00	143.0	2152.87	09:20:00	143.0	2152.65
09:21:00	143.0	2152.81	09:22:00	143.0	2152.82	09:23:00	143.0	2152.96
09:24:00	143.0	2153.00	09:25:00	143.0	2152.94	09:26:00	143.0	2152.96
09:27:00	143.1	2152.93	09:28:00	143.0	2152.97	09:29:00	143.0	2153.12
09:30:00	143.0	2153.00	09:31:00	143.0	2152.98	09:32:00	143.0	2152.96
09:33:00	143.0	2152.93	09:34:00	143.0	2152.98	09:35:00	143.0	2152.94
09:36:00	143.1	2152.99	09:37:00	143.1	2153.11	09:38:00	143.0	2153.04
09:39:00	143.0	2153.12	09:40:00	143.1	2153.12	09:41:00	143.0	2153.06
09:42:00	143.0	2152.85	09:43:00	143.1	2152.91	09:44:00	143.1	2152.99
09:45:00	143.0	2153.01	09:46:00	143.1	2152.96	09:47:00	143.1	2153.02
09:48:00	143.0	2153.00	09:49:00	143.0	2153.00	09:50:00	143.0	2152.94
09:51:00	143.0	2152.94	09:52:00	143.0	2152.97	09:53:00	143.0	2152.94
09:54:00	143.0	2152.85	09:55:00	143.0	2152.81	09:56:00	143.0	2152.72
09:57:00	143.0	2152.75	09:58:00	143.0	2152.68	09:59:00	143.1	2152.67
10:00:00	143.1	2152.75	10:01:00	143.0	2152.74	10:02:00	143.1	2152.89
10:03:00	143.0	2152.93	10:04:00	143.1	2152.93	10:05:00	143.1	2152.83
10:06:00	143.1	2152.82	10:07:00	143.1	2152.80	10:08:00	143.0	2152.71
10:09:00	143.0	2152.65	10:10:00	143.0	2152.65	10:11:00	143.0	2152.74
10:12:00	143.0	2152.81	10:13:00	143.1	2152.74	10:14:00	143.0	2152.78
10:15:00	143.1	2152.78	10:16:00	143.1	2152.72	10:17:00	143.1	2152.64
10:18:00	143.0	2152.58	10:19:00	143.1	2152.56	10:20:00	143.0	2152.52

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
10:21:00	143.0	2152.42	10:22:00	143.0	2152.42	10:23:00	143.0	2152.38
10:24:00	143.0	2152.48	10:25:00	143.0	2152.60	10:26:00	143.1	2152.52
10:27:00	143.1	2152.49	10:28:00	143.0	2152.36	10:29:00	143.0	2152.29
10:30:00	143.1	2152.42	10:40:00	143.1	2152.37	10:50:00	143.0	2152.40
11:00:00	143.0	2152.02	11:10:00	143.1	2152.19	11:20:00	143.1	2152.25
11:30:00	143.1	2152.17	11:40:00	143.1	2152.03	11:50:00	143.1	2152.31
12:00:00	143.1	2152.39	12:10:00	143.1	2151.98	12:20:00	143.1	2151.80
12:30:00	143.1	2151.73	12:40:00	143.1	2151.89	12:50:00	143.1	2152.02
13:00:00	143.1	2151.88	13:10:00	143.1	2151.71	13:16:20	143.1	2151.87
13:16:30	143.1	2151.79	13:20:00	143.1	2151.77	13:30:00	143.1	2151.67
13:40:00	143.1	2151.68	13:50:00	143.1	2151.55	14:00:00	143.1	2151.61
14:10:00	143.1	2151.36	14:20:00	143.2	2151.07	14:30:00	143.1	2151.12
14:40:00	143.1	2150.93	14:50:00	143.1	2150.51	15:00:00	143.1	2150.64
15:10:00	143.2	2150.63	15:20:00	143.2	2150.70	15:30:00	143.2	2150.81
15:40:00	143.2	2150.99	15:50:00	143.1	2150.97	16:00:00	143.1	2150.99
16:10:00	143.2	2150.89	16:20:00	143.1	2150.82	16:30:00	143.2	2150.80
16:40:00	143.1	2150.67	16:50:00	143.2	2150.41	17:00:00	143.1	2150.46
17:10:00	143.2	2150.48	17:20:00	143.2	2150.44	17:30:00	143.2	2150.35
17:40:00	143.1	2148.72	17:50:00	143.2	2148.99	18:00:00	143.1	2149.02
18:00:10	143.2	2149.01	18:00:20	143.2	2149.05	18:00:30	143.1	2148.44
18:00:40	143.2	2156.26	18:00:50	143.3	2156.62	18:01:00	143.3	2156.74
18:01:10	143.4	2156.84	18:01:20	143.4	2156.91	18:01:30	143.3	2156.99
18:01:40	143.3	2157.08	18:01:50	143.3	2157.11	18:02:00	143.2	2157.17
18:02:10	143.2	2157.25	18:02:20	143.3	2157.32	18:02:30	143.2	2157.35
18:02:40	143.2	2157.41	18:02:50	143.2	2157.46	18:03:00	143.2	2157.50
18:03:10	143.2	2157.51	18:03:20	143.2	2157.52	18:03:30	143.2	2157.52
18:03:40	143.2	2157.54	18:03:50	143.2	2157.54	18:04:00	143.2	2157.56
18:04:10	143.2	2157.56	18:04:20	143.2	2157.57	18:04:30	143.2	2157.57
18:04:40	143.2	2157.57	18:04:50	143.2	2157.58	18:05:00	143.2	2157.59
18:05:10	143.2	2157.59	18:05:20	143.2	2157.60	18:06:30	143.2	2157.62
18:06:40	143.2	2157.63	18:06:50	143.3	2157.00	18:07:00	143.3	2157.00
18:07:10	143.2	2157.64	18:07:20	143.2	2157.63	18:07:30	143.3	2157.64
18:07:40	143.2	2157.64	18:07:50	143.2	2157.63	18:08:00	143.2	2157.64
18:08:10	143.2	2157.64	18:08:20	143.2	2157.66	18:08:30	143.2	2157.66
18:08:40	143.2	2157.66	18:08:50	143.2	2157.66	18:09:00	143.2	2157.66
18:09:10	143.2	2157.66	18:09:20	143.2	2157.68	18:09:30	143.1	2157.68
18:09:40	143.2	2157.69	18:09:50	143.2	2157.68	18:10:00	143.2	2157.70
18:10:30	143.2	2157.69	18:11:00	143.2	2157.70	18:11:30	143.2	2157.70
18:12:00	143.2	2157.70	18:12:30	143.2	2157.72	18:13:00	143.2	2157.71
18:13:30	143.2	2157.72	18:14:00	143.2	2157.73	18:14:30	143.1	2157.73
18:15:00	143.1	2157.74	18:15:30	143.2	2157.75	18:16:00	143.2	2157.74
18:16:30	143.1	2157.74	18:17:00	143.2	2157.75	18:17:30	143.1	2157.76
18:18:00	143.1	2157.76	18:18:30	143.2	2157.75	18:19:00	143.1	2157.76
18:19:30	143.2	2157.76	18:20:00	143.2	2157.77	18:21:00	143.1	2157.80
18:22:00	143.1	2157.78	18:23:00	143.1	2157.80	18:24:00	143.2	2157.79
18:25:00	143.2	2157.80	18:26:00	143.2	2157.81	18:27:00	143.1	2157.82
18:28:00	143.1	2157.84	18:29:00	143.2	2157.81	18:30:00	143.2	2157.83
18:31:00	143.2	2157.83	18:32:00	143.2	2157.83	18:33:00	143.1	2157.86
18:34:00	143.2	2157.85	18:35:00	143.2	2157.87	18:36:00	143.1	2157.88
18:37:00	143.1	2157.87	18:38:00	143.2	2157.87	18:39:00	143.2	2157.87
18:40:00	143.1	2157.88	18:41:00	143.1	2157.88	18:42:00	143.1	2157.88
18:43:00	143.2	2157.88	18:44:00	143.1	2157.88	18:45:00	143.2	2157.89
18:46:00	143.1	2157.89	18:47:00	143.2	2157.91	18:48:00	143.1	2157.91
18:49:00	143.1	2157.91	18:50:00	143.1	2157.91	18:51:00	143.1	2157.92
18:52:00	143.1	2157.91	18:53:00	143.1	2157.91	18:54:00	143.1	2157.91
18:55:00	143.1	2157.92	18:56:00	143.2	2157.93	18:57:00	143.1	2157.93
18:58:00	143.1	2157.93	18:59:00	143.1	2157.93	19:00:00	143.1	2157.93
19:01:00	143.1	2157.94	19:02:00	143.1	2157.93	19:03:00	143.1	2157.93
19:04:00	143.1	2157.94	19:05:00	143.2	2157.95	19:06:00	143.1	2157.94
19:07:00	143.1	2157.93	19:08:00	143.2	2157.95	19:09:00	143.1	2157.95

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
19:10:00	143.1	2157.94	19:11:00	143.2	2157.96	19:12:00	143.1	2157.96
19:13:00	143.1	2157.96	19:14:00	143.1	2157.97	19:15:00	143.1	2157.96
19:16:00	143.2	2157.97	19:17:00	143.2	2157.97	19:18:00	143.2	2157.98
19:19:00	143.2	2157.97	19:20:00	143.2	2157.97	19:21:00	143.1	2157.97
19:22:00	143.1	2157.98	19:23:00	143.1	2157.97	19:24:00	143.1	2157.99
19:25:00	143.1	2157.97	19:26:00	143.1	2157.98	19:27:00	143.1	2157.98
19:28:00	143.2	2157.99	19:29:00	143.1	2157.99	19:30:00	143.1	2157.98
19:31:00	143.1	2157.99	19:32:00	143.1	2157.99	19:33:00	143.1	2157.99
19:34:00	143.1	2158.00	19:35:00	143.1	2158.00	19:36:00	143.1	2158.00
19:37:00	143.1	2158.01	19:38:00	143.1	2158.01	19:39:00	143.1	2158.01
19:40:00	143.1	2158.01	19:41:00	143.1	2158.01	19:42:00	143.1	2158.00
19:43:00	143.1	2158.01	19:44:00	143.1	2158.02	19:45:00	143.1	2158.01
19:46:00	143.1	2158.01	19:47:00	143.0	2158.01	19:48:00	143.1	2158.01
19:49:00	143.1	2158.02	19:50:00	143.1	2158.02	19:51:00	143.1	2158.03
19:52:00	143.1	2158.03	19:53:00	143.0	2158.01	19:54:00	143.1	2158.03
19:55:00	143.0	2158.01	19:56:00	143.1	2158.03	19:57:00	143.1	2158.03
19:58:00	143.1	2158.03	19:59:00	143.0	2158.03	20:00:00	143.1	2158.03
20:01:00	143.1	2158.03	20:02:00	143.0	2158.02	20:03:00	143.0	2158.03
20:04:00	143.0	2158.02	20:05:00	143.1	2158.04	20:06:00	143.1	2158.05
20:07:00	143.1	2158.04	20:08:00	143.1	2158.05	20:09:00	143.1	2158.05
20:10:00	143.1	2158.04	20:11:00	143.0	2158.04	20:12:00	143.0	2158.03
20:13:00	143.1	2158.05	20:14:00	143.1	2158.06	20:15:00	143.0	2158.04
20:16:00	143.0	2158.04	20:17:00	143.0	2158.04	20:18:00	143.0	2158.04
20:19:00	143.1	2158.06	20:20:00	143.1	2158.06	20:21:00	143.1	2158.07
20:22:00	143.1	2158.06	20:23:00	143.0	2158.06	20:24:00	143.1	2158.07
20:25:00	143.1	2158.07	20:26:00	143.0	2158.06	20:27:00	143.1	2158.07
20:28:00	143.0	2158.06	20:29:00	143.1	2158.07	20:30:00	143.1	2158.07
20:31:00	143.1	2158.07	20:32:00	143.1	2158.07	20:33:00	143.1	2158.07
20:34:00	143.1	2158.07	20:35:00	143.1	2158.07	20:36:00	143.1	2158.08
20:37:00	143.1	2158.07	20:38:00	143.0	2158.08	20:39:00	143.0	2158.07
20:40:00	143.1	2158.08	20:41:00	143.0	2158.06	20:42:00	143.0	2158.07
20:43:00	143.0	2158.08	20:44:00	143.0	2158.08	20:45:00	143.1	2158.07
20:46:00	143.1	2158.08	20:47:00	143.0	2158.08	20:48:00	143.0	2158.08
20:49:00	143.0	2158.08	20:50:00	143.1	2158.09	20:51:00	143.1	2158.09
20:52:00	143.1	2158.10	20:53:00	143.0	2158.08	20:54:00	143.0	2158.08
20:55:00	143.1	2158.10	20:56:00	143.0	2158.08	20:57:00	143.0	2158.08
20:58:00	143.1	2158.10	20:59:00	143.1	2158.09	21:00:00	143.1	2158.10
21:01:00	143.1	2158.10	21:02:00	143.0	2158.08	21:03:00	143.0	2158.09
21:04:00	143.1	2158.09	21:10:00	143.1	2158.11	21:20:00	143.1	2158.11
21:30:00	143.1	2158.11	21:40:00	143.0	2158.12	21:50:00	143.0	2158.13
22:00:00	143.1	2158.14	22:10:00	143.1	2158.13	22:20:00	143.0	2158.14
22:30:00	143.1	2158.15	22:40:00	143.1	2158.16	22:50:00	143.1	2158.17
23:00:00	143.0	2158.17	23:10:00	143.1	2158.18	23:20:00	143.1	2158.17
23:30:00	143.1	2158.17	23:40:00	143.1	2158.19	23:50:00	143.1	2158.19
00:00:00	143.1	2158.19	00:10:00	143.1	2158.20	00:20:00	143.1	2158.20
00:30:00	143.1	2158.20	00:40:00	143.0	2158.20	00:50:00	143.0	2158.21
01:00:00	143.1	2158.22	01:10:00	143.1	2158.22	01:20:00	143.1	2158.21
01:30:00	143.1	2158.22	01:40:00	143.1	2158.22	01:50:00	143.0	2158.23
02:00:00	143.1	2158.24	02:10:00	143.1	2158.24	02:20:00	143.1	2158.24
02:30:00	143.1	2158.24	02:40:00	143.1	2158.25	02:50:00	143.1	2158.24
03:00:00	143.1	2158.26	03:10:00	143.1	2158.26	03:20:00	143.1	2158.26
03:30:00	143.1	2158.26	03:40:00	143.1	2158.27	03:50:00	143.0	2158.26
04:00:00	143.0	2158.28	04:10:00	143.1	2158.28	04:20:00	143.1	2158.28
04:30:00	143.0	2158.29	04:40:00	143.0	2158.28	04:50:00	142.9	2158.28
05:00:00	143.0	2158.29	05:10:00	143.0	2158.29	05:20:00	143.0	2158.30
05:30:00	143.0	2158.30	05:40:00	143.0	2158.30	05:50:00	143.0	2158.30
05:59:50	143.1	2158.30	06:00:00	143.0	2158.30	06:00:10	143.1	2158.32
06:00:20	143.0	2158.30	06:00:30	143.0	2158.32	06:00:40	143.1	2158.30
06:00:50	143.0	2156.01	06:01:00	143.0	2151.49	06:01:10	142.6	2139.06
06:01:20	142.7	2133.63	06:01:30	142.8	2132.42	06:01:40	142.8	2131.63

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Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
06:01:50	142.8	2131.70	06:02:00	142.9	2131.79	06:02:10	142.9	2131.89
06:02:20	142.9	2132.49	06:02:30	142.9	2132.95	06:02:40	142.9	2133.28
06:02:50	142.9	2133.61	06:03:00	142.9	2133.97	06:03:10	143.0	2134.74
06:03:20	143.0	2134.97	06:03:30	142.9	2135.10	06:03:40	142.9	2135.54
06:03:50	142.9	2135.59	06:04:00	143.0	2135.71	06:04:10	142.9	2135.94
06:04:20	142.9	2136.01	06:04:30	142.9	2136.14	06:04:40	143.0	2136.02
06:04:50	143.0	2135.92	06:05:00	143.0	2135.79	06:05:10	143.0	2135.79
06:05:20	142.9	2135.96	06:05:30	143.0	2136.02	06:05:40	142.9	2136.27
06:05:50	142.9	2136.33	06:06:00	143.0	2136.35	06:06:10	143.0	2136.64
06:06:20	143.0	2136.52	06:06:30	143.0	2136.69	06:06:40	143.0	2136.68
06:06:50	143.0	2136.87	06:07:00	143.0	2137.03	06:07:10	143.0	2137.01
06:07:20	143.0	2137.01	06:07:30	143.0	2137.05	06:07:40	143.0	2137.06
06:07:50	143.0	2137.08	06:08:00	143.1	2137.48	06:08:10	143.0	2137.41
06:08:20	143.0	2137.30	06:08:30	143.0	2137.38	06:08:40	143.0	2137.57
06:08:50	143.1	2137.38	06:09:00	143.0	2137.64	06:09:10	143.0	2137.65
06:09:20	143.0	2137.54	06:09:30	143.0	2137.65	06:09:40	143.0	2137.55
06:09:50	143.1	2137.56	06:10:00	143.0	2137.61	06:10:30	143.0	2137.76
06:11:00	143.0	2137.80	06:11:30	143.1	2138.33	06:12:00	143.1	2138.84
06:12:30	143.0	2139.28	06:13:00	143.1	2139.81	06:13:30	143.1	2140.70
06:14:00	143.1	2142.27	06:14:30	143.1	2143.34	06:15:00	143.1	2143.72
06:15:30	143.1	2143.85	06:16:00	143.1	2143.88	06:16:30	143.1	2143.88
06:17:00	143.1	2143.86	06:17:30	143.1	2143.86	06:18:00	143.2	2143.99
06:18:30	143.2	2144.39	06:19:00	143.1	2144.42	06:19:30	143.1	2144.42
06:20:00	143.2	2144.36	06:20:30	143.2	2144.37	06:21:00	143.2	2144.47
06:21:30	143.2	2144.34	06:22:00	143.2	2144.79	06:23:00	143.2	2144.84
06:24:00	143.2	2144.86	06:25:00	143.2	2145.10	06:26:00	143.2	2145.06
06:27:00	143.1	2145.22	06:28:00	143.2	2145.35	06:29:00	143.2	2145.39
06:30:00	143.2	2145.51	06:31:00	143.2	2145.45	06:32:00	143.2	2145.50
06:33:00	143.2	2145.58	06:34:00	143.2	2145.46	06:35:00	143.2	2145.46
06:36:00	143.2	2145.41	06:37:00	143.2	2145.46	06:38:00	143.2	2145.32
06:39:00	143.2	2145.37	06:40:00	143.2	2145.37	06:41:00	143.2	2145.33
06:42:00	143.2	2145.29	06:43:00	143.2	2145.23	06:44:00	143.2	2145.27
06:45:00	143.2	2145.27	06:46:00	143.2	2145.16	06:47:00	143.3	2145.16
06:48:00	143.3	2145.24	06:49:00	143.2	2145.23	06:50:00	143.2	2145.22
06:51:00	143.3	2145.21	06:52:00	143.3	2145.26	06:53:00	143.2	2145.20
06:54:00	143.3	2145.18	06:55:00	143.2	2145.20	06:56:00	143.3	2145.21
06:57:00	143.3	2145.16	06:58:00	143.2	2145.22	06:59:00	143.3	2145.35
07:00:00	143.3	2144.39	07:01:00	143.2	2142.56	07:02:00	143.3	2142.20
07:03:00	143.2	2141.97	07:04:00	143.2	2141.92	07:05:00	143.2	2141.79
07:06:00	143.2	2141.53	07:07:00	143.2	2142.16	07:08:00	143.2	2142.54
07:09:00	143.2	2142.37	07:10:00	143.2	2142.18	07:11:00	143.2	2141.99
07:12:00	143.2	2142.51	07:13:00	143.2	2142.56	07:14:00	143.2	2142.73
07:15:00	143.2	2142.65	07:16:00	143.2	2142.59	07:17:00	143.3	2142.70
07:18:00	143.2	2142.67	07:19:00	143.2	2142.42	07:20:00	143.2	2142.41
07:21:00	143.2	2142.34	07:22:00	143.2	2142.29	07:23:00	143.2	2142.37
07:24:00	143.2	2142.40	07:25:00	143.2	2142.47	07:26:00	143.2	2142.50
07:27:00	143.3	2142.32	07:28:00	143.3	2142.58	07:29:00	143.2	2142.40
07:30:00	143.2	2142.61	07:31:00	143.3	2142.59	07:32:00	143.2	2142.56
07:33:00	143.2	2142.00	07:34:00	143.3	2142.78	07:35:00	143.2	2142.54
07:36:00	143.2	2142.63	07:37:00	143.2	2142.64	07:38:00	143.2	2142.45
07:39:00	143.2	2142.72	07:40:00	143.3	2142.49	07:41:00	143.2	2142.56
07:42:00	143.3	2142.62	07:43:00	143.3	2142.81	07:44:00	143.2	2142.50
07:45:00	143.3	2142.71	07:46:00	143.2	2142.52	07:47:00	143.3	2142.68
07:48:00	143.3	2142.99	07:49:00	143.2	2142.98	07:50:00	143.2	2142.75
07:51:00	143.2	2142.90	07:52:00	143.2	2142.88	07:53:00	143.2	2142.78
07:54:00	143.3	2142.89	07:55:00	143.2	2142.81	07:56:00	143.3	2142.98
07:57:00	143.3	2142.91	07:58:00	143.2	2142.81	07:59:00	143.2	2142.82
08:00:00	143.2	2142.91	08:01:00	143.3	2142.41	08:02:00	143.3	2142.87
08:03:00	143.3	2142.89	08:04:00	143.2	2142.95	08:05:00	143.2	2142.97
08:06:00	143.2	2142.96	08:07:00	143.2	2142.94	08:08:00	143.2	2142.81

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
08:09:00	143.3	2142.76	08:10:00	143.2	2142.60	08:11:00	143.3	2142.80
08:12:00	143.2	2142.73	08:13:00	143.2	2142.79	08:14:00	143.2	2142.67
08:15:00	143.3	2142.55	08:16:00	143.3	2142.56	08:17:00	143.2	2142.42
08:18:00	143.2	2142.06	08:19:00	143.3	2142.17	08:20:00	143.2	2142.36
08:21:00	143.3	2142.43	08:22:00	143.3	2142.29	08:23:00	143.2	2142.36
08:24:00	143.3	2142.45	08:25:00	143.3	2142.15	08:26:00	143.3	2141.88
08:27:00	143.2	2141.99	08:28:00	143.2	2141.98	08:29:00	143.3	2142.19
08:30:00	143.2	2141.84	08:31:00	143.3	2142.00	08:32:00	143.3	2141.90
08:33:00	143.2	2141.90	08:34:00	143.2	2141.61	08:35:00	143.2	2141.00
08:36:00	143.2	2140.95	08:37:00	143.3	2140.74	08:38:00	143.3	2139.69
08:39:00	143.2	2139.59	08:40:00	143.2	2139.57	08:41:00	143.2	2139.63
08:42:00	143.2	2139.38	08:43:00	143.2	2139.47	08:44:00	143.2	2139.18
08:45:00	143.2	2138.89	08:46:00	143.2	2138.89	08:47:00	143.2	2138.95
08:48:00	143.2	2138.94	08:49:00	143.2	2139.09	08:50:00	143.2	2138.91
08:51:00	143.2	2139.01	08:52:00	143.2	2139.04	08:53:00	143.2	2139.07
08:54:00	143.2	2139.05	08:55:00	143.2	2139.23	08:56:00	143.2	2139.26
08:57:00	143.2	2139.72	08:58:00	143.2	2139.90	08:59:00	143.2	2139.96
09:00:00	143.2	2139.83	09:01:00	143.3	2139.81	09:02:00	143.3	2139.87
09:03:00	143.2	2139.96	09:04:00	143.2	2140.15	09:05:00	143.3	2140.18
09:06:00	143.2	2140.24	09:07:00	143.2	2140.29	09:08:00	143.2	2140.18
09:09:00	143.3	2140.21	09:10:00	143.2	2140.17	09:11:00	143.2	2140.31
09:12:00	143.2	2140.25	09:13:00	143.2	2140.39	09:14:00	143.3	2140.41
09:15:00	143.2	2140.44	09:16:00	143.2	2140.32	09:17:00	143.3	2141.07
09:18:00	143.2	2141.28	09:19:00	143.2	2141.31	09:20:00	143.2	2141.33
09:21:00	143.3	2141.38	09:22:00	143.3	2141.35	09:23:00	143.3	2141.32
09:24:00	143.2	2141.34	09:25:00	143.2	2141.54	09:26:00	143.3	2141.46
09:27:00	143.3	2142.46	09:28:00	143.2	2141.35	09:29:00	143.3	2141.51
09:30:00	143.2	2141.41	09:31:00	143.3	2141.34	09:32:00	143.3	2141.26
09:33:00	143.2	2141.35	09:34:00	143.3	2141.32	09:35:00	143.3	2141.38
09:36:00	143.3	2141.34	09:37:00	143.2	2141.34	09:38:00	143.2	2141.39
09:39:00	143.2	2141.36	09:40:00	143.3	2141.33	09:41:00	143.3	2141.32
09:42:00	143.2	2141.16	09:43:00	143.2	2141.16	09:44:00	143.2	2141.12
09:45:00	143.2	2141.10	09:46:00	143.2	2141.04	09:47:00	143.3	2141.02
09:48:00	143.2	2141.01	09:49:00	143.3	2141.01	09:50:00	143.2	2140.90
09:51:00	143.3	2140.93	09:52:00	143.2	2140.81	09:53:00	143.2	2140.91
09:54:00	143.2	2140.73	09:55:00	143.2	2140.62	09:56:00	143.2	2140.66
09:57:00	143.3	2140.00	09:58:00	143.2	2139.92	09:59:00	143.2	2140.04
10:00:00	143.3	2140.20	10:01:00	143.2	2140.42	10:02:00	143.3	2140.47
10:03:00	143.2	2140.54	10:04:00	143.2	2140.51	10:05:00	143.2	2140.58
10:06:00	143.3	2140.73	10:07:00	143.2	2141.03	10:08:00	143.3	2140.98
10:09:00	143.2	2141.01	10:10:00	143.2	2141.12	10:11:00	143.2	2141.15
10:12:00	143.3	2141.03	10:13:00	143.2	2141.04	10:14:00	143.3	2140.99
10:15:00	143.2	2141.03	10:16:00	143.3	2141.12	10:17:00	143.3	2141.09
10:18:00	143.3	2141.12	10:19:00	143.2	2141.16	10:20:00	143.2	2141.12
10:21:00	143.2	2141.14	10:22:00	143.3	2141.15	10:23:00	143.3	2141.13
10:24:00	143.3	2141.19	10:25:00	143.3	2141.18	10:26:00	143.3	2141.03
10:27:00	143.3	2141.15	10:28:00	143.3	2141.16	10:29:00	143.2	2141.05
10:30:00	143.3	2141.10	10:31:00	143.3	2141.58	10:32:00	143.2	2141.88
10:33:00	143.2	2142.19	10:34:00	143.3	2142.27	10:35:00	143.3	2141.92
10:36:00	143.3	2141.42	10:37:00	143.3	2141.46	10:38:00	143.3	2141.44
10:39:00	143.3	2141.44	10:40:00	143.2	2141.46	10:41:00	143.3	2141.37
10:42:00	143.2	2141.25	10:43:00	143.3	2141.22	10:44:00	143.3	2141.17
10:45:00	143.2	2141.12	10:46:00	143.3	2141.07	10:47:00	143.2	2141.06
10:48:00	143.3	2141.07	10:49:00	143.2	2141.01	10:50:00	143.3	2140.98
10:51:00	143.3	2140.84	10:52:00	143.3	2140.55	10:53:00	143.2	2140.52
10:54:00	143.3	2140.68	10:55:00	143.3	2140.61	10:56:00	143.3	2140.57
10:57:00	143.2	2140.57	10:58:00	143.3	2140.11	10:59:00	143.2	2140.04
11:00:00	143.2	2140.01	11:01:00	143.3	2139.99	11:02:00	143.3	2139.97
11:03:00	143.2	2139.95	11:04:00	143.3	2139.97	11:05:00	143.3	2139.93
11:06:00	143.3	2139.89	11:07:00	143.3	2139.89	11:08:00	143.2	2139.91

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
11:09:00	143.3	2139.91	11:10:00	143.3	2139.91	11:11:00	143.3	2139.88
11:12:00	143.3	2139.91	11:13:00	143.2	2139.93	11:14:00	143.2	2139.91
11:15:00	143.3	2139.91	11:16:00	143.3	2139.91	11:17:00	143.2	2139.90
11:18:00	143.3	2139.91	11:19:00	143.3	2139.95	11:20:00	143.3	2139.89
11:21:00	143.3	2139.92	11:22:00	143.3	2139.97	11:23:00	143.3	2139.99
11:24:00	143.3	2139.99	11:25:00	143.3	2140.12	11:26:00	143.3	2140.51
11:27:00	143.2	2140.67	11:28:00	143.3	2140.72	11:29:00	143.3	2140.72
11:30:00	143.3	2140.90	11:31:00	143.3	2140.92	11:32:00	143.2	2140.70
11:33:00	143.3	2140.53	11:34:00	143.3	2140.47	11:35:00	143.2	2140.47
11:36:00	143.3	2140.32	11:37:00	143.2	2140.04	11:38:00	143.2	2140.04
11:39:00	143.3	2140.03	11:40:00	143.3	2140.03	11:41:00	143.2	2140.02
11:42:00	143.3	2140.05	11:43:00	143.2	2140.03	11:44:00	143.2	2140.06
11:45:00	143.3	2140.06	11:46:00	143.2	2140.09	11:47:00	143.2	2140.02
11:48:00	143.2	2140.09	11:49:00	143.3	2140.10	11:50:00	143.2	2140.09
11:51:00	143.2	2140.16	11:52:00	143.3	2140.16	11:53:00	143.3	2138.93
11:54:00	143.3	2138.84	11:55:00	143.3	2138.41	11:56:00	143.3	2138.30
11:57:00	143.2	2138.33	11:58:00	143.3	2138.40	11:59:00	143.2	2137.81
12:00:00	143.3	2137.64	12:01:00	143.2	2137.54	12:02:00	143.2	2137.55
12:03:00	143.2	2137.57	12:04:00	143.3	2137.40	12:05:00	143.2	2136.88
12:06:00	143.2	2136.47	12:07:00	143.2	2136.55	12:08:00	143.2	2136.68
12:09:00	143.2	2136.68	12:11:00	143.2	2136.72	12:12:00	143.2	2136.67
12:13:00	143.2	2136.65	12:14:00	143.2	2137.34	12:15:00	143.2	2137.30
12:16:00	143.2	2137.59	12:17:00	143.2	2137.99	12:18:00	143.2	2138.04
12:19:00	143.2	2138.04	12:20:00	143.2	2138.05	12:21:00	143.3	2138.06
12:22:00	143.3	2138.07	12:23:00	143.2	2138.08	12:24:00	143.2	2138.10
12:25:00	143.2	2138.08	12:26:00	143.2	2137.83	12:27:00	143.2	2137.83
12:28:00	143.2	2137.87	12:29:00	143.2	2137.32	12:30:00	143.2	2136.70
12:31:00	143.2	2136.68	12:32:00	143.2	2136.68	12:33:00	143.2	2136.74
12:34:00	143.2	2136.78	12:35:00	143.2	2136.77	12:36:00	143.2	2136.44
12:37:00	143.2	2136.69	12:38:00	143.2	2136.76	12:39:00	143.2	2136.80
12:40:00	143.2	2136.85	12:41:00	143.2	2136.84	12:42:00	143.2	2136.88
12:43:00	143.2	2136.90	12:44:00	143.2	2136.92	12:45:00	143.2	2136.93
12:46:00	143.2	2136.92	12:47:00	143.2	2136.97	12:48:00	143.2	2136.98
12:49:00	143.2	2136.99	12:50:00	143.2	2137.01	12:51:00	143.2	2136.99
12:52:00	143.2	2137.00	12:53:00	143.2	2137.03	12:54:00	143.2	2137.03
12:55:00	143.2	2137.01	12:56:00	143.2	2136.95	12:57:00	143.2	2136.95
12:58:00	143.2	2136.93	12:59:00	143.2	2136.94	13:00:00	143.2	2137.00
13:01:00	143.2	2137.50	13:01:40	143.2	2137.53	13:01:50	143.2	2137.52
13:02:00	143.3	2137.51	13:02:10	143.3	2145.64	13:02:20	143.6	2155.04
13:02:30	143.6	2155.35	13:02:40	143.7	2155.62	13:02:50	143.6	2155.81
13:03:00	143.7	2155.97	13:03:10	143.7	2156.13	13:03:20	143.6	2156.28
13:03:30	143.6	2156.39	13:03:40	143.6	2156.50	13:03:50	143.5	2156.60
13:04:00	143.5	2156.70	13:04:10	143.5	2156.78	13:04:20	143.5	2156.83
13:04:30	143.5	2156.87	13:04:40	143.5	2156.92	13:04:50	143.5	2156.97
13:05:00	143.4	2157.00	13:05:10	143.5	2157.03	13:05:20	143.5	2157.05
13:05:30	143.5	2157.07	13:05:40	143.4	2157.09	13:05:50	143.5	2157.10
13:06:00	143.4	2157.13	13:06:10	143.5	2157.12	13:06:20	143.4	2157.14
13:06:30	143.5	2157.16	13:06:40	143.4	2157.16	13:06:50	143.4	2157.17
13:07:00	143.4	2157.18	13:07:10	143.4	2157.19	13:07:20	143.4	2157.19
13:07:30	143.4	2157.21	13:07:40	143.4	2157.22	13:07:50	143.4	2157.21
13:08:00	143.4	2157.22	13:08:10	143.4	2157.23	13:08:20	143.4	2157.24
13:08:30	143.4	2157.24	13:08:40	143.4	2157.24	13:08:50	143.3	2157.25
13:09:00	143.3	2157.25	13:09:10	143.4	2157.26	13:09:20	143.4	2157.27
13:09:30	143.3	2157.27	13:09:40	143.4	2157.26	13:09:50	143.3	2157.27
13:10:00	143.3	2157.28	13:10:30	143.3	2157.28	13:11:00	143.4	2157.30
13:11:30	143.3	2157.30	13:12:00	143.4	2157.30	13:12:30	143.3	2157.31
13:13:00	143.4	2157.32	13:13:30	143.3	2157.33	13:14:00	143.3	2157.34
13:14:30	143.3	2157.34	13:15:00	143.3	2157.34	13:15:30	143.4	2157.36
13:16:00	143.3	2157.35	13:16:30	143.4	2157.36	13:17:00	143.4	2157.38
13:17:30	143.3	2157.37	13:18:00	143.3	2157.39	13:18:30	143.3	2157.37

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
13:19:00	143.4	2157.40	13:19:30	143.3	2157.39	13:20:00	143.3	2157.41
13:20:30	143.3	2157.42	13:21:00	143.3	2157.41	13:22:00	143.3	2157.44
13:23:00	143.3	2157.44	13:24:00	143.3	2157.46	13:25:00	143.3	2157.46
13:26:00	143.3	2157.48	13:27:00	143.4	2157.49	13:28:00	143.3	2157.49
13:29:00	143.3	2157.51	13:30:00	143.3	2157.51	13:31:00	143.3	2157.53
13:32:00	143.3	2157.53	13:33:00	143.3	2157.53	13:34:00	143.3	2157.55
13:35:00	143.3	2157.55	13:36:00	143.3	2157.55	13:37:00	143.3	2157.57
13:38:00	143.3	2157.57	13:39:00	143.3	2157.58	13:40:00	143.3	2157.57
13:41:00	143.3	2157.58	13:42:00	143.3	2157.59	13:43:00	143.3	2157.60
13:44:00	143.3	2157.59	13:45:00	143.3	2157.60	13:46:00	143.3	2157.61
13:47:00	143.3	2157.61	13:48:00	143.3	2157.63	13:49:00	143.3	2157.63
13:50:00	143.2	2157.62	13:51:00	143.3	2157.64	13:52:00	143.2	2157.63
13:53:00	143.3	2157.65	13:54:00	143.3	2157.65	13:55:00	143.3	2157.65
13:56:00	143.3	2157.65	13:57:00	143.3	2157.66	13:58:00	143.2	2157.66
13:59:00	143.2	2157.66	14:00:00	143.3	2157.66	14:01:00	143.3	2157.67
14:02:00	143.2	2157.66	14:03:00	143.3	2157.67	14:04:00	143.3	2157.67
14:05:00	143.2	2157.68	14:06:00	143.3	2157.68	14:07:00	143.2	2157.68
14:08:00	143.2	2157.68	14:09:00	143.3	2157.70	14:10:00	143.2	2157.69
14:11:00	143.3	2157.69	14:12:00	143.3	2157.70	14:13:00	143.3	2157.70
14:14:00	143.3	2157.70	14:15:00	143.2	2157.70	14:16:00	143.3	2157.71
14:17:00	143.3	2157.70	14:18:00	143.3	2157.72	14:19:00	143.2	2157.72
14:20:00	143.2	2157.72	14:21:00	143.3	2157.72	14:22:00	143.3	2157.72
14:23:00	143.2	2157.74	14:24:00	143.2	2157.74	14:25:00	143.3	2157.73
14:26:00	143.3	2157.74	14:27:00	143.2	2157.73	14:28:00	143.3	2157.74
14:29:00	143.2	2157.74	14:30:00	143.2	2157.75	14:31:00	143.2	2157.74
14:32:00	143.3	2157.74	14:33:00	143.3	2157.74	14:34:00	143.2	2157.75
14:35:00	143.3	2157.76	14:36:00	143.3	2157.76	14:37:00	143.2	2157.75
14:38:00	143.3	2157.76	14:39:00	143.3	2157.76	14:40:00	143.2	2157.75
14:41:00	143.2	2157.75	14:42:00	143.3	2157.76	14:43:00	143.3	2157.77
14:44:00	143.3	2157.78	14:45:00	143.3	2157.78	14:46:00	143.2	2157.77
14:47:00	143.3	2157.78	14:48:00	143.3	2157.78	14:49:00	143.2	2157.78
14:50:00	143.3	2157.78	14:51:00	143.3	2157.79	14:52:00	143.3	2157.79
14:53:00	143.3	2157.79	14:54:00	143.2	2157.77	14:55:00	143.2	2157.78
14:56:00	143.3	2157.79	14:57:00	143.2	2157.78	14:58:00	143.3	2157.80
14:59:00	143.3	2157.79	15:00:00	143.2	2157.78	15:01:00	143.2	2157.79
15:02:00	143.3	2157.80	15:03:00	143.2	2157.80	15:04:00	143.2	2157.79
15:05:00	143.3	2157.81	15:06:00	143.3	2157.82	15:07:00	143.2	2157.79
15:08:00	143.2	2157.79	15:09:00	143.3	2157.80	15:10:00	143.2	2157.81
15:11:00	143.3	2157.81	15:12:00	143.3	2157.82	15:13:00	143.2	2157.82
15:14:00	143.2	2157.81	15:15:00	143.3	2157.82	15:16:00	143.3	2157.82
15:17:00	143.3	2157.82	15:18:00	143.3	2157.83	15:19:00	143.3	2157.84
15:20:00	143.2	2157.83	15:24:50	143.3	2157.84	15:25:00	143.2	2157.81
15:30:00	143.3	2157.85	15:40:00	143.3	2157.86	15:50:00	143.3	2157.86
16:00:00	143.3	2157.88	16:10:00	143.3	2157.90	16:20:00	143.3	2157.88
16:30:00	143.4	2157.90	16:40:00	143.3	2157.92	16:50:00	143.3	2157.92
17:00:00	143.3	2157.92	17:10:00	143.4	2157.92	17:20:00	143.3	2157.94
17:30:00	143.3	2157.95	17:40:00	143.2	2157.95	17:50:00	143.1	2157.96
18:00:00	143.1	2157.95	18:10:00	143.4	2157.98	18:20:00	143.3	2157.98
18:30:00	143.3	2157.98	18:40:00	143.2	2157.99	18:50:00	143.1	2158.00
19:00:00	143.2	2158.00	19:10:00	143.1	2158.00	19:20:00	143.2	2158.02
19:30:00	143.1	2158.02	19:40:00	143.2	2158.03	19:50:00	143.2	2158.05

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
20:00:00	143.2	2158.04	20:00:10	143.1	2158.05	20:00:20	143.2	2158.03
20:00:30	143.1	2157.31	20:00:40	143.1	2155.72	20:00:50	143.0	2153.47
20:01:00	142.9	2148.33	20:01:10	142.9	2142.00	20:01:20	142.9	2134.25
20:01:30	142.9	2129.38	20:01:40	142.9	2125.89	20:01:50	142.9	2122.45
20:02:00	142.8	2119.75	20:02:10	142.9	2118.27	20:02:20	142.9	2118.40
20:02:30	142.9	2118.38	20:02:40	142.9	2118.34	20:02:50	142.9	2118.41
20:03:00	142.9	2117.91	20:03:10	142.9	2117.91	20:03:20	142.9	2117.90
20:03:30	142.9	2118.01	20:03:40	142.9	2118.11	20:03:50	142.9	2118.03
20:04:00	142.8	2118.16	20:04:10	142.8	2118.21	20:04:20	142.8	2118.11
20:04:30	142.9	2118.09	20:04:40	142.9	2118.19	20:04:50	142.8	2118.26
20:05:00	142.8	2118.39	20:05:10	142.9	2118.57	20:05:20	142.8	2118.58
20:05:30	142.9	2118.71	20:05:40	142.9	2118.80	20:05:50	142.9	2118.98
20:06:00	142.8	2118.89	20:06:10	142.8	2118.92	20:06:20	142.9	2119.17
20:06:30	142.9	2119.27	20:06:40	142.9	2119.45	20:06:50	142.9	2119.66
20:07:00	142.9	2119.64	20:07:10	142.9	2119.87	20:07:20	142.9	2120.04
20:07:30	142.9	2120.16	20:07:40	142.9	2120.20	20:07:50	143.0	2120.34
20:08:00	143.0	2120.34	20:08:10	142.9	2120.50	20:08:20	142.9	2120.58
20:08:30	142.9	2120.66	20:08:40	142.9	2120.72	20:08:50	142.9	2120.70
20:09:00	143.0	2120.84	20:09:10	143.0	2120.92	20:09:20	143.0	2121.11
20:09:30	143.0	2121.21	20:09:40	143.0	2121.34	20:09:50	143.0	2121.40
20:10:00	143.0	2121.48	20:10:10	142.9	2121.58	20:10:30	143.0	2121.89
20:11:00	142.9	2121.98	20:11:30	143.0	2122.11	20:12:00	143.0	2122.46
20:12:30	143.0	2122.39	20:13:00	143.0	2122.67	20:13:30	143.0	2122.47
20:14:00	143.0	2122.46	20:14:30	143.0	2122.14	20:15:00	143.0	2122.16
20:15:30	143.0	2121.85	20:16:00	143.0	2121.06	20:16:30	143.0	2120.11
20:17:00	143.0	2119.25	20:17:30	143.0	2118.03	20:18:00	142.9	2116.26
20:18:30	142.9	2114.85	20:19:00	142.9	2112.91	20:19:30	142.9	2111.97
20:20:00	142.9	2111.77	20:20:30	142.8	2111.66	20:21:00	142.8	2111.76
20:21:30	142.8	2111.82	20:22:00	142.8	2111.88	20:22:30	142.8	2111.71
20:23:00	142.9	2111.24	20:23:30	142.8	2111.14	20:24:00	142.9	2111.26
20:24:30	142.8	2111.21	20:25:00	142.8	2111.02	20:25:30	142.9	2110.82
20:26:00	142.8	2110.71	20:26:30	142.8	2110.66	20:27:00	142.8	2110.71
20:27:30	142.8	2110.79	20:28:00	142.8	2110.81	20:28:30	142.9	2110.89
20:29:00	142.8	2110.95	20:29:30	142.8	2111.04	20:30:00	142.8	2111.16
20:30:30	142.8	2111.28	20:31:00	142.8	2110.81	20:31:30	142.8	2110.46
20:32:00	142.8	2110.35	20:32:30	142.8	2110.34	20:33:00	142.8	2110.35
20:33:30	142.8	2110.31	20:34:00	142.8	2110.31	20:34:30	142.8	2110.23
20:35:00	142.8	2110.21	20:35:30	142.8	2110.23	20:36:00	142.8	2110.23
20:36:30	142.8	2110.21	20:37:00	142.8	2110.13	20:37:30	142.8	2110.15
20:38:00	142.8	2109.96	20:38:30	142.8	2109.98	20:39:00	142.8	2110.11
20:39:30	142.8	2110.19	20:40:00	142.8	2110.13	20:41:00	142.8	2109.74
20:42:00	142.8	2109.14	20:43:00	142.8	2109.38	20:44:00	142.7	2108.77
20:45:00	142.7	2107.60	20:46:00	142.8	2107.82	20:47:00	142.8	2107.81
20:48:00	142.7	2107.43	20:49:00	142.8	2107.50	20:50:00	142.7	2107.36
20:51:00	142.8	2107.09	20:52:00	142.7	2106.55	20:53:00	142.8	2106.96
20:54:00	142.7	2107.03	20:55:00	142.7	2106.90	20:56:00	142.7	2106.97
20:57:00	142.8	2107.00	20:58:00	142.7	2106.84	20:59:00	142.7	2106.07
21:00:00	142.7	2106.76	21:01:00	142.7	2106.84	21:02:00	142.7	2106.21
21:03:00	142.7	2106.81	21:04:00	142.8	2106.20	21:05:00	142.8	2106.66
21:06:00	142.7	2106.14	21:07:00	142.8	2106.01	21:08:00	142.7	2106.03
21:09:00	142.7	2106.11	21:10:00	142.7	2106.11	21:11:00	142.7	2106.27
21:12:00	142.7	2106.56	21:13:00	142.7	2106.51	21:14:00	142.7	2106.30
21:15:00	142.7	2106.15	21:16:00	142.7	2106.18	21:17:00	142.7	2106.22
21:18:00	142.8	2106.30	21:19:00	142.8	2106.43	21:20:00	142.7	2106.41
21:21:00	142.7	2106.24	21:22:00	142.7	2106.28	21:23:00	142.8	2106.40
21:24:00	142.7	2106.66	21:25:00	142.8	2107.07	21:26:00	142.7	2107.28
21:27:00	142.8	2107.14	21:28:00	142.8	2107.22	21:29:00	142.8	2106.78
21:30:00	142.8	2106.32	21:31:00	142.8	2106.31	21:32:00	142.7	2106.39
21:33:00	142.7	2106.40	21:34:00	142.7	2106.35	21:35:00	142.7	2106.48
21:36:00	142.8	2106.26	21:37:00	142.7	2106.16	21:38:00	142.7	2106.20
21:39:00	142.8	2106.22	21:40:00	142.8	2106.13	21:41:00	142.7	2106.08

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
21:42:00	142.8	2106.04	21:43:00	142.8	2106.02	21:44:00	142.8	2105.99
21:45:00	142.7	2106.11	21:46:00	142.7	2106.16	21:47:00	142.7	2106.30
21:48:00	142.7	2106.30	21:49:00	142.8	2106.31	21:50:00	142.7	2106.39
21:51:00	142.7	2106.52	21:52:00	142.7	2106.49	21:53:00	142.8	2106.55
21:54:00	142.8	2106.60	21:55:00	142.7	2106.52	21:56:00	142.8	2106.49
21:57:00	142.8	2106.51	21:58:00	142.8	2106.53	21:59:00	142.8	2106.57
22:00:00	142.8	2106.69	22:01:00	142.8	2106.64	22:02:00	142.7	2106.60
22:03:00	142.7	2106.60	22:04:00	142.7	2106.60	22:05:00	142.8	2106.78
22:06:00	142.7	2106.75	22:07:00	142.7	2106.70	22:08:00	142.8	2106.75
22:09:00	142.8	2106.72	22:10:00	142.7	2106.70	22:11:00	142.8	2106.67
22:12:00	142.8	2106.90	22:13:00	142.7	2106.86	22:14:00	142.8	2106.80
22:15:00	142.8	2106.79	22:16:00	142.7	2106.79	22:17:00	142.8	2106.99
22:18:00	142.8	2107.01	22:19:00	142.8	2106.99	22:20:00	142.8	2107.01
22:21:00	142.8	2107.07	22:22:00	142.8	2107.05	22:23:00	142.8	2107.07
22:24:00	142.8	2106.99	22:25:00	142.8	2107.03	22:26:00	142.8	2106.97
22:27:00	142.7	2107.04	22:28:00	142.8	2107.06	22:29:00	142.8	2107.07
22:30:00	142.8	2107.09	22:31:00	142.8	2107.09	22:32:00	142.8	2107.09
22:33:00	142.8	2107.06	22:34:00	142.7	2107.07	22:35:00	142.8	2107.01
22:36:00	142.8	2107.03	22:37:00	142.8	2107.05	22:38:00	142.8	2107.09
22:39:00	142.8	2107.05	22:40:00	142.8	2107.01	22:41:00	142.8	2107.13
22:42:00	142.8	2107.07	22:43:00	142.8	2107.13	22:44:00	142.7	2107.07
22:45:00	142.8	2107.07	22:46:00	142.7	2107.07	22:47:00	142.8	2107.11
22:48:00	142.8	2107.10	22:49:00	142.8	2107.09	22:50:00	142.8	2107.22
22:51:00	142.7	2107.18	22:52:00	142.7	2107.15	22:53:00	142.8	2107.11
22:54:00	142.8	2107.17	22:55:00	142.8	2107.19	22:56:00	142.8	2107.17
22:57:00	142.8	2107.15	22:58:00	142.8	2107.10	22:59:00	142.8	2107.11
23:00:00	142.8	2107.13	23:01:00	142.8	2107.12	23:02:00	142.8	2107.19
23:03:00	142.8	2107.43	23:04:00	142.8	2107.44	23:05:00	142.8	2107.40
23:06:00	142.8	2107.40	23:07:00	142.8	2107.40	23:08:00	142.9	2107.40
23:09:00	142.8	2107.42	23:10:00	142.8	2107.42	23:11:00	142.8	2107.43
23:12:00	142.8	2107.44	23:13:00	142.8	2107.43	23:14:00	142.8	2107.44
23:15:00	142.8	2107.38	23:16:00	142.8	2107.38	23:17:00	142.8	2107.42
23:18:00	142.8	2107.38	23:19:00	142.8	2107.36	23:20:00	142.8	2107.40
23:21:00	142.8	2107.43	23:22:00	142.8	2107.40	23:23:00	142.8	2107.50
23:24:00	142.8	2107.54	23:25:00	142.8	2107.50	23:26:00	142.8	2106.41
23:27:00	142.8	2106.51	23:28:00	142.8	2106.60	23:29:00	142.8	2106.64
23:30:00	142.8	2106.68	23:31:00	142.8	2106.64	23:32:00	142.8	2106.66
23:33:00	142.8	2106.64	23:34:00	142.8	2106.52	23:35:00	142.8	2106.50
23:36:00	142.8	2106.41	23:37:00	142.8	2106.42	23:38:00	142.8	2106.39
23:39:00	142.8	2106.37	23:40:00	142.8	2106.33	23:41:00	142.7	2106.31
23:42:00	142.8	2106.28	23:43:00	142.8	2106.25	23:44:00	142.8	2106.20
23:45:00	142.8	2106.16	23:46:00	142.8	2106.14	23:47:00	142.8	2106.14
23:48:00	142.8	2106.14	23:49:00	142.8	2106.18	23:50:00	142.8	2106.27
23:51:00	142.8	2106.37	23:52:00	142.8	2106.50	23:53:00	142.8	2106.60
23:54:00	142.8	2106.71	23:55:00	142.8	2106.90	23:56:00	142.8	2106.97
23:57:00	142.8	2107.09	23:58:00	142.8	2107.17	23:59:00	142.8	2107.22
00:00:00	142.8	2107.28	00:01:00	142.8	2107.34	00:02:00	142.9	2107.37
00:03:00	142.8	2107.42	00:04:00	142.8	2107.44	00:05:00	142.9	2107.48
00:06:00	142.8	2107.49	00:07:00	142.8	2107.48	00:08:00	142.8	2107.46
00:09:00	142.8	2107.57	00:10:00	142.8	2107.46	00:11:00	142.9	2107.46
00:12:00	142.8	2107.48	00:13:00	142.8	2107.53	00:14:00	142.8	2107.54
00:15:00	142.9	2107.55	00:16:00	142.8	2107.52	00:17:00	142.8	2107.50
00:18:00	142.8	2107.47	00:19:00	142.8	2107.52	00:20:00	142.8	2107.53
00:21:00	142.9	2107.56	00:22:00	142.8	2107.55	00:23:00	142.9	2107.53
00:24:00	142.9	2107.50	00:25:00	142.8	2107.53	00:26:00	142.8	2107.56
00:27:00	142.9	2107.57	00:28:00	142.9	2107.60	00:29:00	142.9	2107.64
00:30:00	142.8	2107.63	00:31:00	142.8	2107.63	00:32:00	142.8	2107.63
00:33:00	142.8	2107.64	00:34:00	142.9	2107.66	00:35:00	142.8	2107.67
00:36:00	142.9	2107.77	00:37:00	142.8	2107.77	00:38:00	142.9	2107.81
00:39:00	142.9	2107.79	00:40:00	142.9	2107.81	00:41:00	142.9	2107.80

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
00:42:00	142.8	2107.80	00:43:00	142.8	2107.79	00:44:00	142.9	2107.78
00:45:00	142.8	2107.79	00:46:00	142.8	2107.76	00:47:00	142.9	2107.75
00:48:00	142.8	2107.79	00:49:00	142.8	2107.83	00:50:00	142.8	2107.80
00:51:00	142.9	2107.81	00:52:00	142.8	2107.77	00:53:00	142.8	2107.77
00:54:00	142.8	2107.77	00:55:00	142.8	2107.77	00:56:00	142.9	2107.77
00:57:00	142.8	2107.76	00:58:00	142.9	2107.77	00:59:00	142.8	2107.77
01:00:00	142.8	2107.77	01:01:00	142.9	2107.79	01:02:00	142.9	2107.80
01:03:00	142.8	2107.77	01:04:00	142.9	2107.80	01:05:00	142.9	2107.78
01:06:00	142.8	2107.81	01:07:00	142.8	2107.80	01:08:00	142.9	2107.80
01:09:00	142.9	2107.79	01:10:00	142.9	2107.81	01:11:00	142.9	2107.81
01:12:00	142.8	2107.81	01:13:00	142.8	2107.80	01:14:00	142.9	2107.81
01:15:00	142.8	2107.83	01:16:00	142.9	2107.81	01:17:00	142.8	2107.80
01:18:00	142.8	2107.81	01:19:00	142.9	2107.83	01:20:00	142.9	2107.83
01:21:00	142.8	2107.82	01:22:00	142.9	2107.86	01:23:00	142.9	2107.85
01:24:00	142.9	2107.85	01:25:00	142.9	2107.85	01:26:00	142.8	2107.82
01:27:00	142.8	2107.83	01:28:00	142.8	2107.85	01:29:00	142.8	2107.85
01:30:00	142.8	2107.85	01:31:00	142.9	2107.83	01:32:00	142.8	2107.83
01:33:00	142.9	2107.85	01:34:00	142.8	2107.85	01:35:00	142.9	2107.83
01:36:00	142.9	2107.82	01:37:00	142.8	2107.83	01:38:00	142.8	2107.83
01:39:00	142.9	2107.81	01:40:00	142.8	2107.85	01:41:00	142.9	2107.86
01:42:00	142.8	2107.83	01:43:00	142.8	2107.83	01:44:00	142.9	2107.85
01:45:00	142.9	2107.85	01:46:00	142.9	2107.83	01:47:00	142.9	2107.83
01:48:00	142.9	2107.85	01:49:00	142.9	2107.85	01:50:00	142.9	2107.84
01:51:00	142.8	2107.85	01:52:00	142.9	2107.85	01:53:00	142.8	2107.85
01:54:00	142.9	2107.85	01:55:00	142.9	2107.84	01:56:00	142.8	2107.85
01:57:00	142.8	2107.85	01:58:00	142.8	2107.85	01:59:00	142.8	2107.85
02:00:00	142.8	2107.85	02:01:00	142.9	2107.86	02:02:00	142.9	2107.86
02:03:00	142.9	2107.84	02:04:00	142.8	2107.83	02:05:00	142.8	2107.85
02:06:00	142.8	2107.85	02:07:00	142.9	2107.85	02:08:00	142.9	2107.89
02:09:00	142.9	2107.87	02:10:00	142.9	2107.89	02:11:00	142.9	2107.89
02:12:00	142.9	2107.89	02:13:00	142.9	2107.90	02:14:00	142.9	2107.87
02:15:00	142.8	2107.88	02:16:00	142.9	2107.93	02:17:00	142.9	2107.92
02:18:00	142.9	2107.91	02:19:00	142.9	2107.89	02:20:00	142.9	2107.89
02:21:00	142.9	2107.89	02:22:00	142.9	2107.90	02:23:00	142.9	2107.95
02:24:00	142.8	2107.91	02:25:00	142.8	2107.89	02:26:00	142.8	2107.88
02:27:00	142.9	2107.90	02:28:00	142.8	2107.87	02:29:00	142.9	2107.85
02:30:00	142.8	2107.85	02:31:00	142.9	2107.87	02:32:00	142.9	2107.48
02:33:00	142.9	2107.83	02:34:00	142.9	2107.98	02:35:00	142.9	2108.00
02:48:00	142.9	2107.89	02:49:00	142.9	2107.89	02:50:00	142.9	2107.93
02:51:00	142.9	2107.93	02:52:00	142.9	2107.93	02:53:00	142.9	2107.89
02:54:00	142.9	2107.92	02:55:00	142.9	2107.94	02:56:00	142.9	2107.97
02:57:00	142.9	2108.04	02:58:00	142.9	2108.04	02:59:00	142.9	2108.04
02:59:20	142.9	2108.04	02:59:30	142.9	2108.04	02:59:40	142.9	2108.04
02:59:50	142.9	2108.05	03:00:00	142.9	2108.05	03:00:10	142.9	2108.04
03:00:20	142.9	2108.06	03:00:30	142.9	2108.03	03:00:40	142.9	2107.96
03:00:50	142.9	2107.79	03:01:00	142.9	2107.70	03:01:10	142.9	2107.67
03:01:20	142.9	2107.68	03:01:30	142.9	2107.71	03:01:40	142.8	2107.79
03:01:50	142.9	2107.85	03:02:00	142.9	2107.89	03:02:10	142.9	2107.90
03:02:20	142.8	2107.90	03:02:30	142.8	2107.93	03:02:40	142.8	2107.94
03:02:50	142.9	2107.97	03:03:00	142.9	2107.97	03:03:10	142.9	2107.97
03:03:20	142.9	2107.95	03:03:30	142.9	2107.97	03:03:40	142.9	2107.97
03:03:50	142.9	2107.98	03:04:00	142.9	2107.98	03:04:10	142.9	2108.00
03:04:20	142.9	2107.99	03:04:30	142.9	2108.00	03:04:40	142.8	2108.01
03:04:50	142.9	2108.02	03:05:00	142.9	2108.03	03:05:10	142.9	2108.03
03:05:20	142.8	2108.02	03:05:30	142.9	2108.03	03:05:40	142.9	2108.03
03:05:50	142.9	2108.01	03:06:00	142.8	2108.02	03:06:10	142.9	2108.01
03:06:20	142.9	2108.00	03:06:30	142.9	2108.00	03:06:40	142.9	2107.99
03:06:50	142.9	2108.01	03:07:00	142.9	2107.99	03:07:10	142.9	2107.99
03:07:20	142.9	2108.00	03:07:30	142.9	2107.57	03:07:40	142.8	2102.94
03:07:50	142.7	2098.35	03:08:00	142.7	2092.43	03:08:10	142.6	2086.04

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
03:08:20	142.5	2081.63	03:08:30	142.5	2078.97	03:08:40	142.4	2077.35
03:08:50	142.4	2076.16	03:09:00	142.4	2075.31	03:09:10	142.3	2074.64
03:09:20	142.3	2074.19	03:09:30	142.3	2073.83	03:09:40	142.3	2073.51
03:09:50	142.3	2073.30	03:10:00	142.2	2073.14	03:10:10	142.3	2073.03
03:10:20	142.2	2072.88	03:10:30	142.2	2072.87	03:10:40	142.2	2072.86
03:10:50	142.2	2072.79	03:11:00	142.2	2072.83	03:11:10	142.2	2072.75
03:11:30	142.3	2072.72	03:12:00	142.3	2072.62	03:12:30	142.2	2072.65
03:13:00	142.3	2072.79	03:13:30	142.3	2072.76	03:14:00	142.2	2072.75
03:14:30	142.2	2072.61	03:15:00	142.2	2072.15	03:15:30	142.2	2072.06
03:16:00	142.2	2072.19	03:16:30	142.2	2070.81	03:17:00	142.2	2069.92
03:17:30	142.1	2069.64	03:18:00	142.2	2069.56	03:18:30	142.2	2069.69
03:19:00	142.2	2069.63	03:19:30	142.2	2069.65	03:20:00	142.2	2069.57
03:20:30	142.2	2069.62	03:21:00	142.2	2069.58	03:21:30	142.2	2069.49
03:22:00	142.2	2069.38	03:22:30	142.2	2069.46	03:23:00	142.2	2069.46
03:23:30	142.2	2069.45	03:24:00	142.2	2069.20	03:24:30	142.2	2069.11
03:25:00	142.2	2069.05	03:25:30	142.1	2069.12	03:26:00	142.2	2068.97
03:26:30	142.2	2068.87	03:27:00	142.2	2068.82	03:27:30	142.2	2068.82
03:28:00	142.2	2068.78	03:28:30	142.2	2068.84	03:29:00	142.2	2068.77
03:29:30	142.2	2068.74	03:30:00	142.1	2068.67	03:31:00	142.1	2068.70
03:32:00	142.2	2068.71	03:33:00	142.2	2068.65	03:34:00	142.1	2068.56
03:35:00	142.2	2068.53	03:36:00	142.2	2068.54	03:37:00	142.2	2068.51
03:38:00	142.2	2068.47	03:39:00	142.2	2068.44	03:40:00	142.2	2068.44
03:41:00	142.2	2068.45	03:42:00	142.2	2068.43	03:43:00	142.2	2068.43
03:44:00	142.1	2068.40	03:45:00	142.2	2068.46	03:46:00	142.2	2068.45
03:47:00	142.1	2068.44	03:48:00	142.1	2068.42	03:49:00	142.2	2068.49
03:50:00	142.2	2068.51	03:51:00	142.2	2068.51	03:52:00	142.2	2068.50
03:53:00	142.2	2068.49	03:54:00	142.1	2068.48	03:55:00	142.1	2068.54
03:56:00	142.2	2068.54	03:57:00	142.2	2068.58	03:58:00	142.2	2068.54
03:59:00	142.2	2068.54	04:00:00	142.2	2068.54	04:01:00	142.1	2068.52
04:02:00	142.2	2068.56	04:03:00	142.1	2068.56	04:04:00	142.2	2068.56
04:05:00	142.2	2068.54	04:06:00	142.2	2068.53	04:07:00	142.2	2068.53
04:08:00	142.1	2068.53	04:09:00	142.2	2068.57	04:10:00	142.2	2068.55
04:11:00	142.1	2068.56	04:12:00	142.2	2068.54	04:13:00	142.2	2068.56
04:14:00	142.2	2068.56	04:15:00	142.1	2068.60	04:16:00	142.2	2068.60
04:17:00	142.1	2068.62	04:18:00	142.2	2068.62	04:19:00	142.2	2068.61
04:20:00	142.2	2068.61	04:21:00	142.2	2068.64	04:22:00	142.2	2068.69
04:23:00	142.2	2068.68	04:24:00	142.1	2068.68	04:25:00	142.2	2068.70
04:26:00	142.1	2068.69	04:27:00	142.2	2068.70	04:28:00	142.2	2068.76
04:29:00	142.2	2068.80	04:30:00	142.2	2068.76	04:31:00	142.2	2068.76
04:32:00	142.1	2068.77	04:33:00	142.2	2068.78	04:34:00	142.2	2068.80
04:35:00	142.2	2068.82	04:36:00	142.2	2068.82	04:37:00	142.2	2068.80
04:38:00	142.1	2068.79	04:39:00	142.2	2068.85	04:40:00	142.2	2068.87
04:41:00	142.2	2068.86	04:42:00	142.1	2068.83	04:43:00	142.2	2068.85
04:44:00	142.2	2068.84	04:45:00	142.2	2068.85	04:46:00	142.2	2068.85
04:47:00	142.2	2068.87	04:48:00	142.2	2068.85	04:49:00	142.2	2068.87
04:50:00	142.2	2068.85	04:51:00	142.2	2068.85	04:52:00	142.2	2068.86
04:53:00	142.2	2068.85	04:54:00	142.2	2068.87	04:55:00	142.2	2068.93
04:56:00	142.2	2068.99	04:57:00	142.2	2068.97	04:58:00	142.2	2069.01
04:59:00	142.2	2068.99	05:00:00	142.2	2068.97	05:00:10	142.2	2069.01
05:00:20	142.2	2069.04	05:00:30	142.2	2069.01	05:00:40	142.2	2069.06
05:00:50	142.8	2104.97	05:01:00	143.3	2136.32	05:01:10	143.5	2148.54
05:01:20	143.4	2150.34	05:01:30	143.4	2151.12	05:01:40	143.3	2151.75
05:01:50	143.3	2152.31	05:02:00	143.2	2152.77	05:02:10	143.1	2153.14
05:02:20	143.0	2153.45	05:02:30	143.0	2153.70	05:02:40	143.1	2153.92
05:02:50	143.0	2154.08	05:03:00	142.9	2154.22	05:03:10	142.9	2154.33
05:03:20	142.9	2154.43	05:03:30	142.9	2154.52	05:03:40	142.8	2154.60
05:03:50	142.8	2154.66	05:04:00	142.8	2154.73	05:04:10	142.8	2154.77
05:04:20	142.8	2154.82	05:04:30	142.8	2154.87	05:04:40	142.8	2154.90
05:04:50	142.8	2154.93	05:05:00	142.8	2154.97	05:05:10	142.7	2155.00
05:05:20	142.7	2155.03	05:05:30	142.7	2155.04	05:05:40	142.7	2155.07

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
05:05:50	142.8	2155.07	05:06:00	142.7	2155.11	05:06:10	142.7	2155.13
05:06:20	142.7	2155.15	05:06:30	142.6	2155.16	05:06:40	142.7	2155.17
05:06:50	142.7	2155.20	05:07:00	142.7	2155.20	05:07:10	142.6	2155.22
05:07:20	142.6	2155.23	05:07:30	142.7	2155.24	05:07:40	142.6	2155.26
05:07:50	142.6	2155.27	05:08:00	142.6	2155.28	05:08:10	142.7	2155.29
05:08:20	142.6	2155.30	05:08:30	142.7	2155.31	05:08:40	142.6	2155.32
05:08:50	142.6	2155.33	05:09:00	142.6	2155.33	05:09:10	142.6	2155.34
05:09:20	142.6	2155.36	05:09:30	142.6	2155.36	05:09:40	142.6	2155.38
05:09:50	142.6	2155.39	05:10:00	142.6	2155.39	05:10:30	142.6	2155.42
05:11:00	142.5	2155.43	05:11:30	142.5	2155.46	05:12:00	142.6	2155.49
05:12:30	142.6	2155.50	05:13:00	142.6	2155.53	05:13:30	142.5	2155.54
05:14:00	142.6	2155.58	05:14:30	142.6	2155.60	05:15:00	142.6	2155.61
05:15:30	142.5	2155.62	05:16:00	142.6	2155.63	05:16:30	142.5	2155.65
05:17:00	142.5	2155.68	05:17:30	142.5	2155.69	05:18:00	142.6	2155.72
05:18:30	142.5	2155.72	05:19:00	142.5	2155.72	05:19:30	142.5	2155.74
05:20:00	142.5	2155.76	05:21:00	142.6	2155.78	05:22:00	142.5	2155.79
05:23:00	142.5	2155.83	05:24:00	142.5	2155.85	05:25:00	142.5	2155.87
05:26:00	142.5	2155.89	05:27:00	142.5	2155.91	05:28:00	142.6	2155.93
05:29:00	142.6	2155.95	05:30:00	142.6	2155.97	05:31:00	142.6	2155.97
05:32:00	142.6	2155.99	05:33:00	142.6	2156.01	05:34:00	142.6	2156.02
05:35:00	142.5	2156.03	05:36:00	142.6	2156.07	05:37:00	142.6	2156.08
05:38:00	142.6	2156.09	05:39:00	142.6	2156.11	05:40:00	142.6	2156.12
05:41:00	142.6	2156.12	05:42:00	142.6	2156.14	05:43:00	142.6	2156.15
05:44:00	142.6	2156.16	05:45:00	142.6	2156.18	05:46:00	142.6	2156.19
05:47:00	142.7	2156.20	05:48:00	142.6	2156.20	05:49:00	142.6	2156.22
05:50:00	142.6	2156.22	05:51:00	142.6	2156.24	05:52:00	142.6	2156.25
05:53:00	142.7	2156.26	05:54:00	142.7	2156.27	05:55:00	142.6	2156.27
05:56:00	142.6	2156.27	05:57:00	142.7	2156.29	05:58:00	142.6	2156.29
05:59:00	142.7	2156.32	06:00:00	142.6	2156.31	06:01:00	142.6	2156.32
06:02:00	142.6	2156.33	06:03:00	142.7	2156.35	06:04:00	142.6	2156.34
06:05:00	142.7	2156.36	06:06:00	142.7	2156.38	06:07:00	142.6	2156.37
06:08:00	142.6	2156.38	06:09:00	142.7	2156.40	06:10:00	142.7	2156.40
06:11:00	142.7	2156.41	06:12:00	142.6	2156.41	06:13:00	142.7	2156.43
06:14:00	142.7	2156.43	06:15:00	142.7	2156.43	06:16:00	142.7	2156.45
06:17:00	142.7	2156.45	06:18:00	142.7	2156.45	06:19:00	142.7	2156.47
06:20:00	142.7	2156.47	06:21:00	142.8	2156.47	06:22:00	142.7	2156.47
06:23:00	142.7	2156.48	06:24:00	142.7	2156.50	06:25:00	142.8	2156.48
06:26:00	142.7	2156.50	06:27:00	142.8	2156.50	06:28:00	142.7	2156.51
06:29:00	142.7	2156.52	06:30:00	142.7	2156.52	06:31:00	142.7	2156.52
06:32:00	142.7	2156.54	06:33:00	142.8	2156.54	06:34:00	142.7	2156.54
06:35:00	142.8	2156.56	06:36:00	142.7	2156.54	06:37:00	142.7	2156.56
06:38:00	142.8	2156.57	06:39:00	142.7	2156.58	06:40:00	142.8	2156.58
06:41:00	142.8	2156.58	06:42:00	142.8	2156.58	06:43:00	142.8	2156.58
06:44:00	142.8	2156.60	06:45:00	142.8	2156.60	06:46:00	142.8	2156.60
06:47:00	142.8	2156.60	06:48:00	142.8	2156.60	06:49:00	142.8	2156.62
06:50:00	142.8	2156.62	06:51:00	142.8	2156.63	06:52:00	142.8	2156.64
06:53:00	142.8	2156.62	06:54:00	142.8	2156.63	06:55:00	142.8	2156.64
06:56:00	142.8	2156.64	06:57:00	142.8	2156.65	06:58:00	142.8	2156.64
06:59:00	142.8	2156.65	07:00:00	142.8	2156.65	07:01:00	142.8	2156.65
07:02:00	142.8	2156.67	07:03:00	142.8	2156.66	07:04:00	142.9	2156.68
07:05:00	142.9	2156.68	07:06:00	142.9	2156.69	07:07:00	142.8	2156.67
07:08:00	142.9	2156.70	07:09:00	142.8	2156.69	07:10:00	142.9	2156.70
07:11:00	142.8	2156.69	07:12:00	142.9	2156.70	07:13:00	142.9	2156.71
07:14:00	142.8	2156.71	07:15:00	142.8	2156.70	07:16:00	142.8	2156.71
07:17:00	142.8	2156.72	07:18:00	142.8	2156.72	07:19:00	142.8	2156.71
07:20:00	142.9	2156.73	07:21:00	142.8	2156.73	07:22:00	142.8	2156.74
07:23:00	142.8	2156.73	07:24:00	142.8	2156.75	07:25:00	142.9	2156.75
07:26:00	142.8	2156.74	07:27:00	142.8	2156.75	07:28:00	142.9	2156.76
07:29:00	142.8	2156.75	07:30:00	142.8	2156.77	07:31:00	142.8	2156.77
07:32:00	142.8	2156.76	07:33:00	142.8	2156.77	07:34:00	142.8	2156.77

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
07:35:00	142.8	2156.78	07:36:00	142.9	2156.78	07:37:00	142.9	2156.80
07:38:00	142.9	2156.80	07:39:00	142.9	2156.80	07:40:00	142.8	2156.79
07:41:00	142.8	2156.79	07:42:00	142.8	2156.79	07:43:00	142.8	2156.81
07:44:00	142.9	2156.80	07:45:00	142.9	2156.82	07:46:00	142.9	2156.80
07:47:00	142.9	2156.81	07:48:00	142.9	2156.82	07:49:00	142.8	2156.82
07:50:00	142.8	2156.81	07:51:00	142.9	2156.82	07:52:00	142.9	2156.82
07:53:00	142.9	2156.84	07:54:00	142.9	2156.83	07:55:00	142.8	2156.82
07:56:00	142.9	2156.83	07:57:00	142.9	2156.84	07:58:00	142.9	2156.84
07:59:00	142.9	2156.84	08:00:00	142.9	2156.84	08:01:00	142.8	2156.83
08:10:00	142.9	2156.86	08:20:00	142.9	2156.89	08:30:00	142.8	2156.91
08:40:00	142.9	2156.93	08:50:00	142.9	2156.95	09:00:00	142.9	2156.97
09:10:00	142.9	2156.99	09:20:00	142.9	2157.01	09:30:00	142.9	2157.03
09:40:00	142.9	2157.04	09:50:00	142.9	2157.05	10:00:00	143.0	2157.07
10:10:00	142.9	2157.09	10:20:00	143.0	2157.11	10:30:00	142.9	2157.13
10:40:00	143.0	2157.14	10:50:00	143.0	2157.15	11:00:00	143.0	2157.16
11:10:00	143.0	2157.18	11:20:00	143.0	2157.19	11:30:00	142.9	2157.20
11:40:00	143.0	2157.22	11:50:00	143.0	2157.22	12:00:00	143.0	2157.23
12:10:00	143.0	2157.24	12:20:00	143.0	2157.26	12:30:00	143.0	2157.27
12:40:00	143.0	2157.27	12:50:00	143.0	2157.28	13:00:00	143.1	2157.29
13:10:00	143.0	2157.29	13:20:00	143.0	2157.31	13:30:00	143.1	2157.32
13:40:00	143.0	2157.33	13:50:00	143.1	2157.33	14:00:00	143.1	2157.35
14:10:00	143.1	2157.35	14:20:00	143.0	2157.36	14:30:00	143.0	2157.37
14:40:00	143.0	2157.38	14:50:00	143.1	2157.39	15:00:00	143.1	2157.40
15:10:00	143.0	2157.40	15:20:00	143.1	2157.42	15:30:00	143.0	2157.42
15:40:00	143.0	2157.43	15:50:00	143.1	2157.43	16:00:00	143.1	2157.44
16:10:00	143.1	2157.45	16:20:00	143.1	2157.45	16:30:00	143.1	2157.46
16:40:00	143.1	2157.47	16:50:00	143.1	2157.47	17:00:00	143.1	2157.47
17:10:00	143.1	2157.48	17:20:00	143.1	2157.49	17:30:00	143.1	2157.50
17:40:00	143.1	2157.50	17:50:00	143.1	2157.51	18:00:00	143.1	2157.51
18:10:00	143.1	2157.53	18:20:00	143.1	2157.53	18:30:00	143.1	2157.53
18:40:00	143.1	2157.53	18:50:00	143.1	2157.55	19:00:00	143.1	2157.54
19:10:00	143.1	2157.54	19:20:00	143.1	2157.55	19:30:00	143.1	2157.56
19:40:00	143.1	2157.56	19:50:00	143.1	2157.56	20:00:00	143.1	2157.57
20:10:00	143.1	2157.56	20:20:00	143.1	2157.58	20:30:00	143.1	2157.58
20:40:00	143.2	2157.58	20:50:00	143.2	2157.58	21:00:00	143.1	2157.59
21:10:00	143.2	2157.58	21:20:00	143.1	2157.58	21:30:00	143.1	2157.59
21:40:00	143.1	2157.60	21:50:00	143.2	2157.60	22:00:00	143.2	2157.61
22:10:00	143.2	2157.61	22:20:00	143.2	2157.62	22:30:00	143.2	2157.62
22:40:00	143.1	2157.63	22:50:00	143.1	2157.63	23:00:00	143.1	2157.64
23:10:00	143.1	2157.64	23:20:00	143.1	2157.64	23:30:00	143.1	2157.64
23:40:00	143.2	2157.66	23:50:00	143.2	2157.66	00:00:00	143.2	2157.66
00:10:00	143.2	2157.66	00:20:00	143.2	2157.66	00:30:00	143.2	2157.67
00:40:00	143.2	2157.66	00:50:00	143.2	2157.68	01:00:00	143.1	2157.67
01:10:00	143.2	2157.67	01:20:00	143.2	2157.68	01:30:00	143.2	2157.68
01:40:00	143.1	2157.68	01:50:00	143.2	2157.70	02:00:00	143.2	2157.69
02:10:00	143.2	2157.70	02:20:00	143.1	2157.70	02:30:00	143.1	2157.69
02:40:00	143.2	2157.71	02:50:00	143.2	2157.70	03:00:00	143.2	2157.70
03:10:00	143.2	2157.71	03:20:00	143.2	2157.72	03:30:00	143.1	2157.71
03:40:00	143.2	2157.72	03:50:00	143.2	2157.72	04:00:00	143.2	2157.72
04:10:00	143.2	2157.73	04:20:00	143.2	2157.72	04:30:00	143.2	2157.74
04:40:00	143.2	2157.74	04:50:00	143.2	2157.73	05:00:00	143.2	2157.73
05:10:00	143.2	2157.74	05:20:00	143.2	2157.74	05:30:00	143.2	2157.74
05:40:00	143.2	2157.74	05:50:00	143.2	2157.74	06:00:00	143.2	2157.75
06:10:00	143.2	2157.75	06:20:00	143.2	2157.75	06:30:00	143.2	2157.75
06:40:00	143.2	2157.75	06:50:00	143.2	2157.77	07:00:00	143.2	2157.75
07:10:00	143.3	2157.76	07:20:00	143.2	2157.75	07:30:00	143.2	2157.75
07:40:00	143.2	2157.75	07:50:00	142.9	2156.16	08:00:00	134.3	2131.50
08:10:00	123.5	2092.98	08:20:00	116.7	2057.05	08:30:00	108.5	2022.03
08:40:00	102.5	1997.49	08:50:00	83.5	1981.72	09:00:00	78.7	1935.89
09:10:00	68.5	1938.35	09:12:00	68.7	1931.35	09:13:00	68.7	1927.74

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 18/04/81

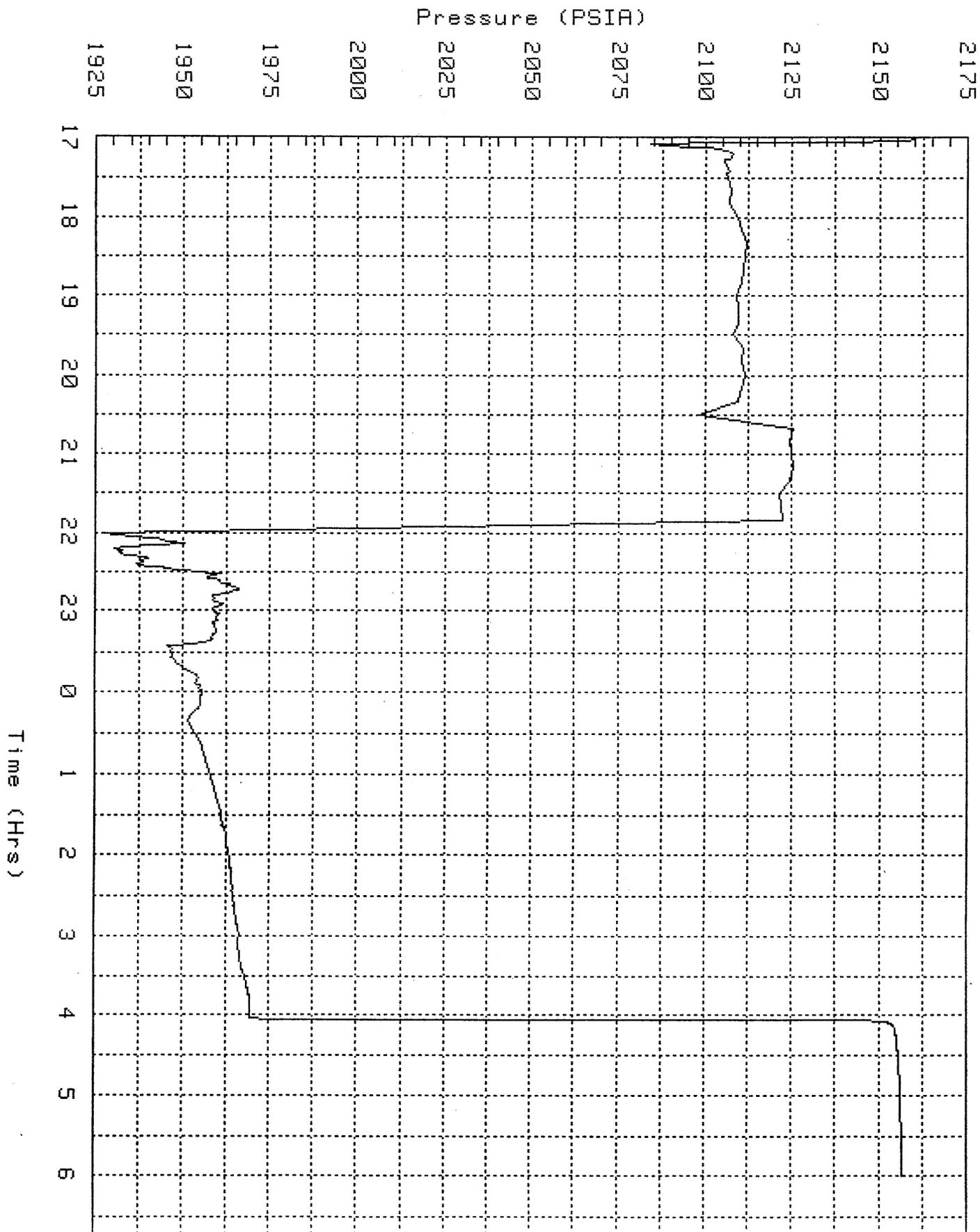
Tool Positioned at a depth of: 1515

Time	Temp.	PSIA.	Time	Temp.	PSIA.	Time	Temp.	PSIA.
09:14:00	68.8	1924.42	09:15:00	68.9	1921.48	09:16:00	68.8	1918.93
09:17:00	68.8	1916.75	09:18:00	68.8	1915.14	09:19:00	68.7	1913.71
09:20:00	68.8	1912.42	09:21:00	68.8	1911.23	09:22:00	68.7	1910.22
09:23:00	68.8	1909.37	09:24:00	68.7	1908.57	09:25:00	68.6	1907.91
09:26:00	68.6	1907.38	09:27:00	68.5	1906.92	09:28:00	68.5	1906.53
09:29:00	68.5	1906.22	09:30:00	68.5	1905.95	09:31:00	68.5	1905.70
09:32:00	68.5	1905.48	09:33:00	68.4	1905.29	09:34:00	68.4	1905.10
09:35:00	68.4	1904.94	09:36:00	68.3	1904.82	09:37:00	68.3	1904.69
09:38:00	68.3	1904.58	09:39:00	68.2	1904.49	09:40:00	68.3	1904.38
09:41:00	68.2	1904.29	09:42:00	68.2	1904.19	09:43:00	68.2	1904.10
09:44:00	68.3	1904.00	09:45:00	68.3	1903.92	09:46:00	68.2	1903.82
09:47:00	68.2	1903.75	09:48:00	68.2	1903.68	09:49:00	68.2	1903.61
09:50:00	68.2	1903.57	09:51:00	68.3	1903.51	09:52:00	68.3	1903.46
09:53:00	68.4	1903.41	09:54:00	68.4	1903.36	09:55:00	68.4	1903.34
09:56:00	68.5	1903.30	09:57:00	68.5	1903.26	09:58:00	68.5	1903.28
09:59:00	68.5	1903.32	10:00:00	68.5	1903.47	10:01:00	68.5	1903.61
10:02:00	68.5	1903.52	10:03:00	68.6	1903.33	10:03:00	68.6	1903.33

GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

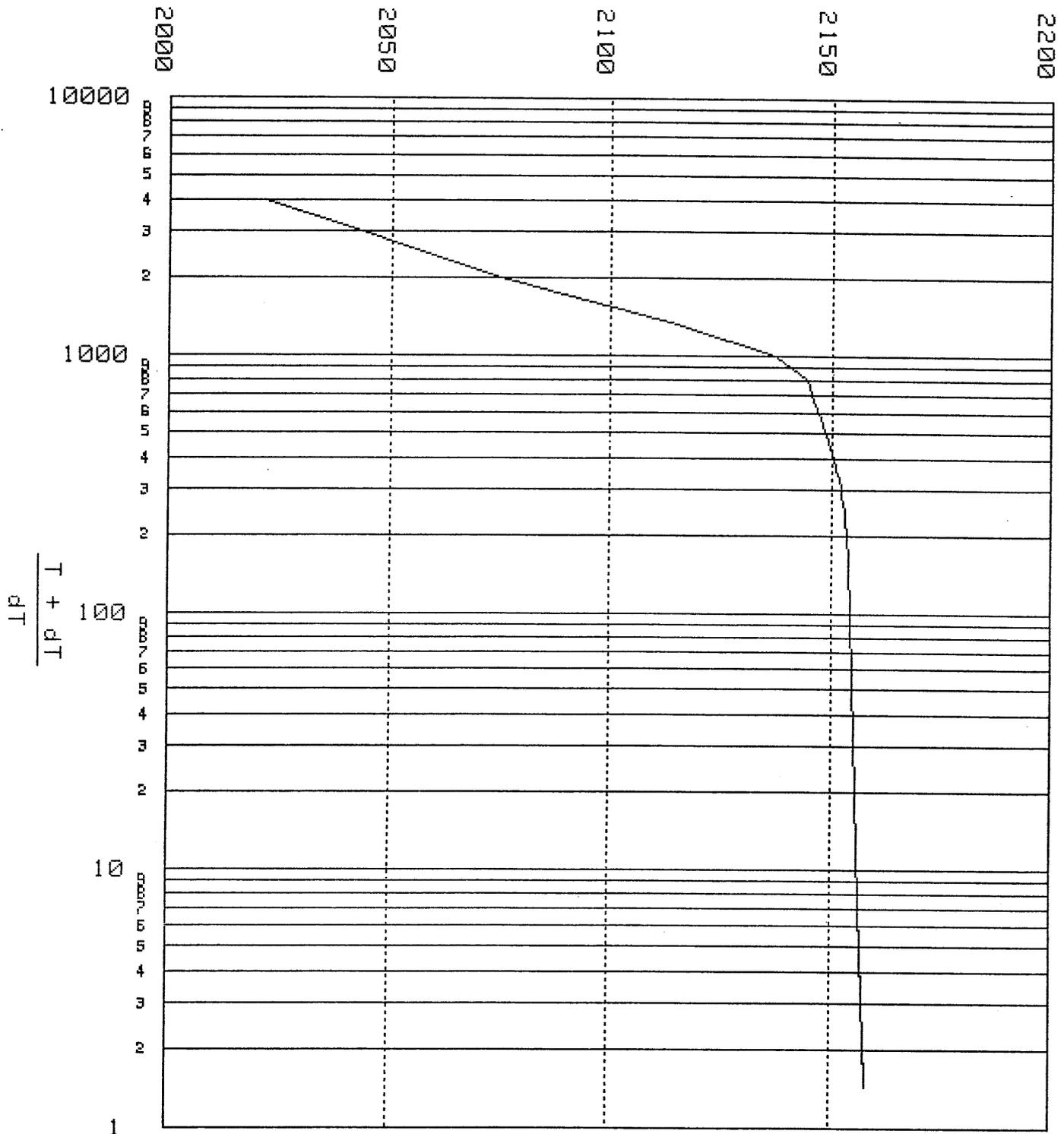
BEACH PETROLEUM WALLABY CREEK #1

Plotted from: 17:00:00 to 06:00:00 (~ 13 hrs.)



GO INTERNATIONAL AUSTRALIA - HORNER PLOT
 BEACH PETROLEUM WALLABY CREEK #1 18/64&32/64 CHOKE
 Time well flowed: 17:00:00 Date: 13/04/81
 Time well shut in: 04:02:50 Date: 14/04/81
 Time build-up completed: 06:00:20 Date: 15/04/81

Pressure (PSIA)



GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Build-up

BEACH PETROLEUM

WALLABY CREEK #1

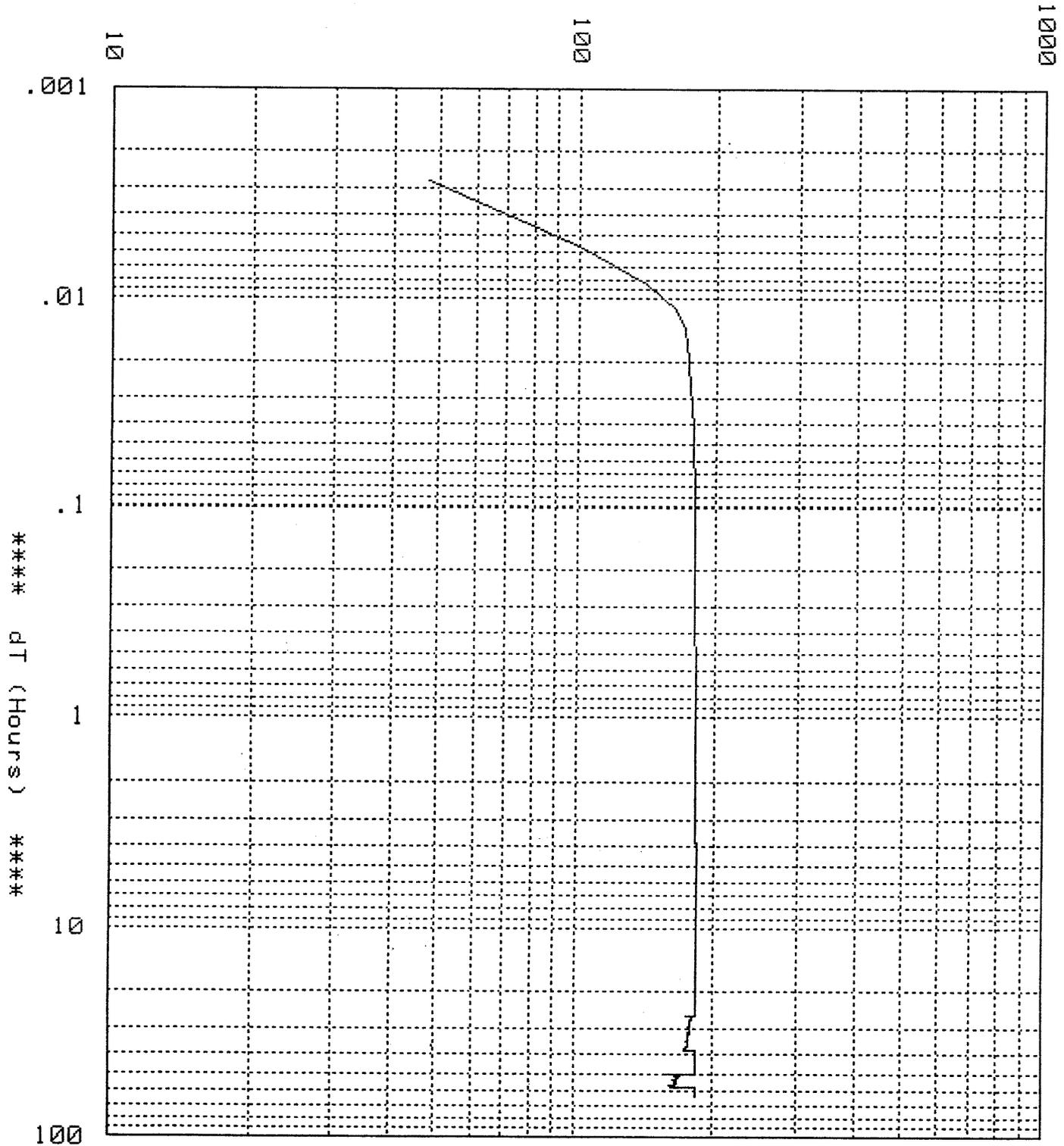
18/64&32/64 CHOKI

Time well flowed: 17:00:00 Date: 13/04/81

Time well shut in: 04:02:50 Date: 14/04/81

Time build-up completed: 06:00:20 Date: 15/04/81

***** dP (PSIA) *****



DT (Hours)

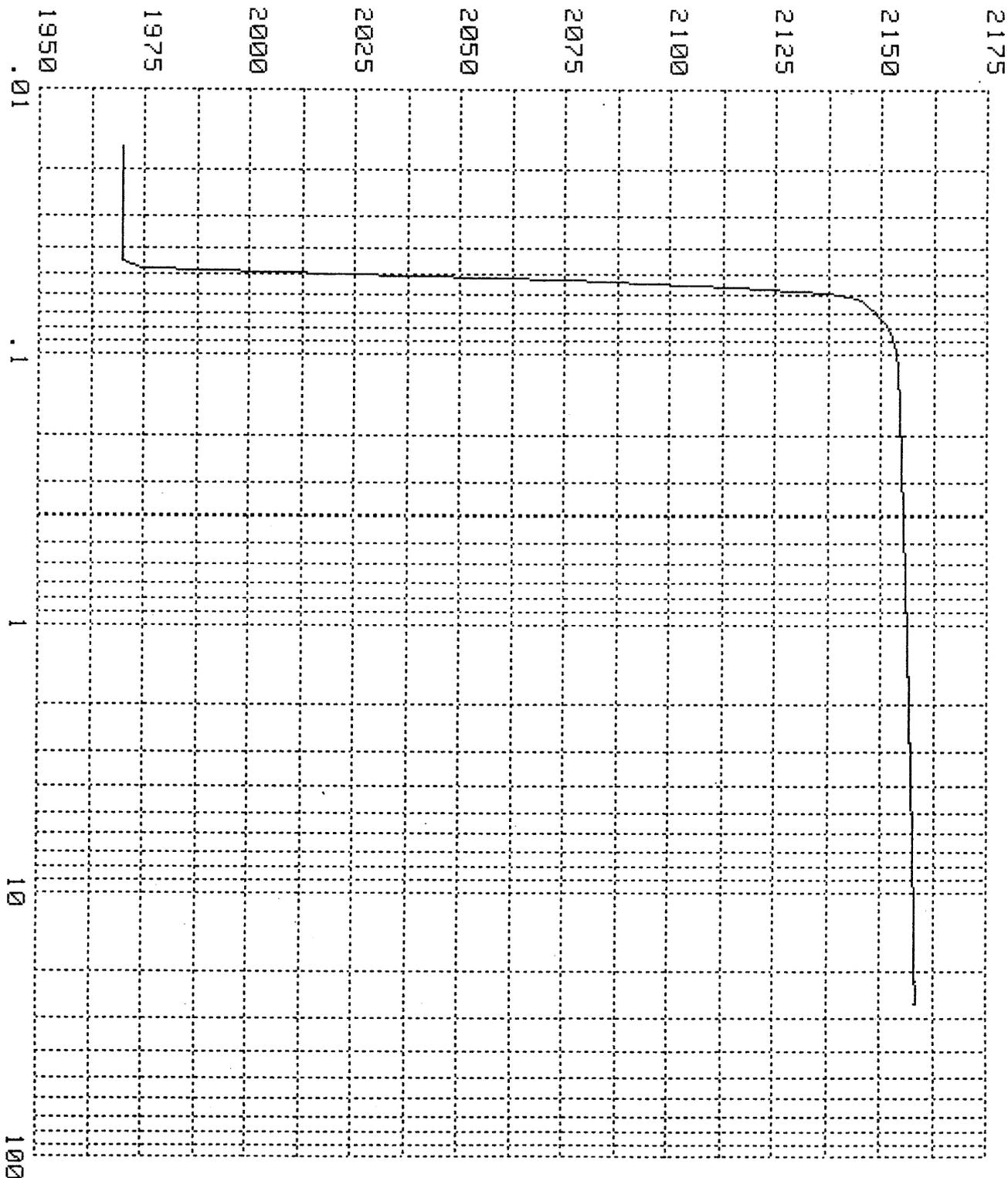
GO INTERNATIONAL AUSTRALIA
LINEAR PRESSURE VS. LOG TIME

BEACH PETROLEUM WALLABY CREEK #1 32/64 CHOKE

Start of plot: 04:00:00 Date: 14/04/81

Finish of plot : 06:00:20 Date: 15/04/81

***** Pressure (PSIA) *****



***** dt (Hours) *****

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
04:03:00	140.1	2021.55	.003	46.97	3978.000
04:03:10	141.0	2075.24	.006	100.66	1989.500
04:03:20	141.5	2115.00	.008	140.42	1326.667
04:03:30	141.9	2137.43	.011	162.85	995.250
04:03:40	141.9	2144.47	.014	169.89	796.400
04:03:50	141.7	2146.00	.017	171.42	663.833
04:04:00	141.6	2147.43	.019	172.85	569.143
04:04:10	141.4	2148.61	.022	174.03	498.125
04:04:20	141.4	2149.66	.025	175.08	442.889
04:04:30	141.3	2150.49	.028	175.91	398.700
04:04:40	141.3	2151.17	.031	176.59	362.545
04:04:50	141.2	2151.70	.033	177.12	332.417
04:05:00	141.2	2152.14	.036	177.56	306.923
04:05:10	141.2	2152.50	.039	177.92	285.071
04:05:20	141.1	2152.76	.042	178.18	266.133
04:05:30	141.1	2152.99	.044	178.41	249.562
04:05:40	141.0	2153.18	.047	178.60	234.941
04:05:50	141.0	2153.35	.050	178.77	221.944
04:06:00	140.9	2153.50	.053	178.92	210.316
04:06:10	140.9	2153.61	.056	179.03	199.850
04:06:20	140.8	2153.69	.058	179.11	190.381
04:06:30	140.9	2153.81	.061	179.23	181.773
04:06:40	140.9	2153.87	.064	179.29	173.913
04:06:50	140.8	2153.93	.067	179.35	166.708
04:07:00	140.7	2153.99	.069	179.41	160.080
04:07:10	140.8	2154.04	.072	179.46	153.962
04:07:20	140.7	2154.10	.075	179.52	148.296
04:07:30	140.7	2154.14	.078	179.56	143.036
04:07:40	140.7	2154.18	.081	179.60	138.138
04:07:50	140.7	2154.20	.083	179.62	133.567
04:08:00	140.7	2154.24	.086	179.66	129.290
04:08:10	140.7	2154.27	.089	179.69	125.281
04:08:20	140.6	2154.29	.092	179.71	121.515
04:08:30	140.6	2154.32	.094	179.74	117.971
04:08:40	140.6	2154.33	.097	179.75	114.629
04:08:50	140.6	2154.38	.100	179.80	111.472
04:09:00	140.5	2154.39	.103	179.81	108.486
04:09:10	140.6	2154.43	.106	179.85	105.658
04:09:20	140.6	2154.44	.108	179.86	102.974
04:09:30	140.6	2154.49	.111	179.91	100.425
04:09:40	140.5	2154.48	.114	179.90	98.000
04:09:50	140.5	2154.50	.117	179.92	95.690
04:10:00	140.5	2154.54	.119	179.96	93.488
04:10:10	140.5	2154.54	.122	179.96	91.386
04:10:20	140.5	2154.56	.125	179.98	89.378
04:10:30	140.5	2154.57	.128	179.99	87.457
04:10:40	140.4	2154.60	.131	180.02	85.617
04:10:50	140.4	2154.61	.133	180.03	83.854
04:11:00	140.4	2154.63	.136	180.05	82.163
04:11:10	140.4	2154.64	.139	180.06	80.540
04:11:20	140.4	2154.66	.142	180.08	78.980
04:11:30	140.4	2154.68	.144	180.10	77.481
04:11:40	140.5	2154.69	.147	180.11	76.038
04:11:50	140.4	2154.70	.150	180.12	74.648
04:12:00	140.4	2154.70	.153	180.12	73.309
04:12:10	140.4	2154.72	.156	180.14	72.018
04:12:20	140.4	2154.74	.158	180.16	70.772
04:12:30	140.3	2154.74	.161	180.16	69.569
04:12:40	140.4	2154.77	.164	180.19	68.407
04:12:50	140.4	2154.78	.167	180.20	67.283
04:13:00	140.4	2154.79	.169	180.21	66.197

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
04:13:10	140.4	2154.80	.172	180.22	65.145
04:13:20	140.4	2154.81	.175	180.23	64.127
04:13:30	140.4	2154.82	.178	180.24	63.141
04:13:40	140.3	2154.81	.181	180.23	62.185
04:13:50	140.3	2154.83	.183	180.25	61.258
04:14:00	140.4	2154.85	.186	180.27	60.358
04:14:10	140.3	2154.87	.189	180.29	59.485
04:14:20	140.3	2154.87	.192	180.29	58.638
04:14:30	140.3	2154.87	.194	180.29	57.814
04:14:40	140.3	2154.90	.197	180.32	57.014
04:14:50	140.4	2154.90	.200	180.32	56.236
04:15:00	140.3	2154.92	.203	180.34	55.479
04:15:30	140.3	2154.94	.211	180.36	53.329
04:16:00	140.3	2154.97	.219	180.39	51.342
04:16:30	140.4	2154.99	.228	180.41	49.500
04:17:00	140.4	2155.03	.236	180.45	47.788
04:17:30	140.4	2155.05	.244	180.47	46.193
04:18:00	140.3	2155.06	.253	180.48	44.703
04:18:30	140.3	2155.10	.261	180.52	43.309
04:19:00	140.3	2155.12	.269	180.54	42.000
04:19:30	140.3	2155.15	.278	180.57	40.770
04:20:00	140.3	2155.18	.286	180.60	39.612
04:20:30	140.3	2155.19	.294	180.61	38.519
04:21:00	140.3	2155.22	.303	180.64	37.486
04:21:30	140.3	2155.24	.311	180.66	36.509
04:22:00	140.3	2155.27	.319	180.69	35.583
04:22:30	140.3	2155.29	.328	180.71	34.703
04:23:00	140.3	2155.30	.336	180.72	33.868
04:23:30	140.3	2155.33	.344	180.75	33.073
04:24:00	140.3	2155.34	.353	180.76	32.315
04:24:30	140.3	2155.36	.361	180.78	31.592
04:25:00	140.3	2155.37	.369	180.79	30.902
04:25:30	140.3	2155.39	.378	180.81	30.243
04:26:00	140.3	2155.41	.386	180.83	29.612
04:26:30	140.3	2155.43	.394	180.85	29.007
04:27:00	140.3	2155.45	.403	180.87	28.428
04:27:30	140.3	2155.47	.411	180.89	27.872
04:28:00	140.3	2155.48	.419	180.90	27.338
04:28:30	140.4	2155.50	.428	180.92	26.825
04:29:00	140.3	2155.51	.436	180.93	26.331
04:29:30	140.3	2155.53	.444	180.95	25.856
04:30:00	140.3	2155.54	.453	180.96	25.399
04:31:00	140.3	2155.59	.469	181.01	24.533
04:32:00	140.3	2155.62	.486	181.04	23.726
04:33:00	140.3	2155.65	.503	181.07	22.972
04:34:00	140.4	2155.67	.519	181.09	22.267
04:35:00	140.3	2155.69	.536	181.11	21.606
04:36:00	140.3	2155.72	.553	181.14	20.985
04:37:00	140.4	2155.75	.569	181.17	20.400
04:38:00	140.3	2155.76	.586	181.18	19.848
04:39:00	140.4	2155.79	.603	181.21	19.327
04:40:00	140.4	2155.81	.619	181.23	18.834
04:41:00	140.4	2155.84	.636	181.26	18.367
04:42:00	140.3	2155.86	.653	181.28	17.923
04:43:00	140.4	2155.88	.669	181.30	17.502
04:44:00	140.4	2155.90	.686	181.32	17.101
04:45:00	140.4	2155.91	.703	181.33	16.719
04:46:00	140.4	2155.94	.719	181.36	16.355
04:47:00	140.4	2155.94	.736	181.36	16.008
04:48:00	140.4	2155.98	.753	181.40	15.675

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
04:49:00	140.5	2155.99	.769	181.41	15.357
04:50:00	140.5	2156.01	.786	181.43	15.053
04:51:00	140.4	2156.04	.803	181.46	14.761
04:52:00	140.4	2156.05	.819	181.47	14.481
04:53:00	140.5	2156.05	.836	181.47	14.213
04:54:00	140.5	2156.08	.853	181.50	13.954
04:55:00	140.4	2156.10	.869	181.52	13.706
04:56:00	140.5	2156.09	.886	181.51	13.467
04:57:00	140.5	2156.11	.903	181.53	13.237
04:58:00	140.5	2156.13	.919	181.55	13.015
04:59:00	140.5	2156.15	.936	181.57	12.801
05:00:00	140.5	2156.17	.953	181.59	12.595
05:01:00	140.5	2156.18	.969	181.60	12.395
05:02:00	140.5	2156.19	.986	181.61	12.203
05:03:00	140.6	2156.20	1.003	181.62	12.017
05:04:00	140.5	2156.21	1.019	181.63	11.837
05:05:00	140.5	2156.23	1.036	181.65	11.662
05:06:00	140.5	2156.23	1.053	181.65	11.493
05:07:00	140.5	2156.27	1.069	181.69	11.330
05:08:00	140.6	2156.27	1.086	181.69	11.171
05:09:00	140.6	2156.29	1.103	181.71	11.018
05:10:00	140.5	2156.29	1.119	181.71	10.868
05:11:00	140.6	2156.31	1.136	181.73	10.724
05:12:00	140.6	2156.31	1.153	181.73	10.583
05:13:00	140.5	2156.32	1.169	181.74	10.447
05:14:00	140.6	2156.35	1.186	181.77	10.314
05:15:00	140.6	2156.35	1.203	181.77	10.185
05:16:00	140.6	2156.36	1.219	181.78	10.059
05:17:00	140.6	2156.37	1.236	181.79	9.937
05:18:00	140.6	2156.39	1.253	181.81	9.818
05:19:00	140.7	2156.40	1.269	181.82	9.702
05:20:00	140.7	2156.41	1.286	181.83	9.590
05:21:00	140.6	2156.41	1.303	181.83	9.480
05:22:00	140.6	2156.43	1.319	181.85	9.373
05:23:00	140.6	2156.45	1.336	181.87	9.268
05:24:00	140.6	2156.45	1.353	181.87	9.166
05:25:00	140.6	2156.46	1.369	181.88	9.067
05:26:00	140.7	2156.47	1.386	181.89	8.970
05:27:00	140.7	2156.48	1.403	181.90	8.875
05:28:00	140.6	2156.48	1.419	181.90	8.783
05:29:00	140.7	2156.51	1.436	181.93	8.692
05:30:00	140.7	2156.51	1.453	181.93	8.604
05:31:00	140.7	2156.52	1.469	181.94	8.518
05:32:00	140.7	2156.53	1.486	181.95	8.434
05:33:00	140.7	2156.53	1.503	181.95	8.351
05:34:00	140.7	2156.54	1.519	181.96	8.271
05:35:00	140.7	2156.55	1.536	181.97	8.192
05:36:00	140.8	2156.57	1.553	181.99	8.114
05:37:00	140.7	2156.56	1.569	181.98	8.039
05:38:00	140.8	2156.58	1.586	182.00	7.965
05:39:00	140.8	2156.59	1.603	182.01	7.893
05:40:00	140.7	2156.59	1.619	182.01	7.822
05:41:00	140.7	2156.61	1.636	182.03	7.752
05:42:00	140.8	2156.62	1.653	182.04	7.684
05:43:00	140.8	2156.61	1.669	182.03	7.617
05:44:00	140.7	2156.63	1.686	182.05	7.552
05:45:00	140.8	2156.63	1.703	182.05	7.488
05:46:00	140.7	2156.63	1.719	182.05	7.425
05:47:00	140.8	2156.65	1.736	182.07	7.363
05:48:00	140.8	2156.65	1.753	182.07	7.303

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
05:49:00	140.8	2156.67	1.769	182.09	7.243
05:50:00	140.8	2156.67	1.786	182.09	7.185
05:51:00	140.8	2156.69	1.803	182.11	7.128
05:52:00	140.8	2156.69	1.819	182.11	7.072
05:53:00	140.8	2156.70	1.836	182.12	7.017
05:54:00	140.8	2156.70	1.853	182.12	6.963
05:55:00	140.8	2156.71	1.869	182.13	6.909
05:56:00	140.9	2156.71	1.886	182.13	6.857
05:57:00	140.9	2156.72	1.903	182.14	6.806
05:58:00	140.8	2156.73	1.919	182.15	6.755
05:59:00	140.9	2156.74	1.936	182.16	6.706
06:00:00	140.9	2156.73	1.953	182.15	6.657
06:01:00	140.8	2156.74	1.969	182.16	6.609
06:02:00	140.8	2156.75	1.986	182.17	6.562
06:03:00	140.9	2156.76	2.003	182.18	6.516
06:04:00	140.9	2156.75	2.019	182.17	6.470
06:05:00	140.9	2156.78	2.036	182.20	6.426
06:06:00	140.9	2156.79	2.053	182.21	6.382
06:07:00	140.9	2156.79	2.069	182.21	6.338
06:08:00	140.9	2156.79	2.086	182.21	6.296
06:09:00	140.9	2156.80	2.103	182.22	6.254
06:10:00	140.9	2156.81	2.119	182.23	6.212
06:11:00	140.9	2156.81	2.136	182.23	6.172
06:12:00	140.9	2156.82	2.153	182.24	6.132
06:13:00	140.9	2156.81	2.169	182.23	6.092
06:14:00	140.9	2156.83	2.186	182.25	6.053
06:15:00	140.9	2156.83	2.203	182.25	6.015
06:16:00	140.9	2156.85	2.219	182.27	5.977
06:17:00	140.9	2156.84	2.236	182.26	5.940
06:18:00	140.9	2156.85	2.253	182.27	5.904
06:19:00	140.9	2156.85	2.269	182.27	5.868
06:20:00	140.9	2156.87	2.286	182.29	5.832
06:21:00	140.9	2156.87	2.303	182.29	5.797
06:22:00	141.0	2156.86	2.319	182.28	5.763
06:23:00	140.9	2156.87	2.336	182.29	5.729
06:24:00	141.0	2156.86	2.353	182.28	5.695
06:25:00	140.9	2156.89	2.369	182.31	5.662
06:26:00	140.9	2156.89	2.386	182.31	5.630
06:27:00	141.0	2156.89	2.403	182.31	5.598
06:28:00	141.0	2156.89	2.419	182.31	5.566
06:29:00	141.0	2156.91	2.436	182.33	5.535
06:30:00	141.0	2156.90	2.453	182.32	5.504
06:31:00	141.0	2156.91	2.469	182.33	5.474
06:32:00	141.0	2156.92	2.486	182.34	5.444
06:33:00	141.0	2156.92	2.503	182.34	5.414
06:34:00	141.0	2156.93	2.519	182.35	5.385
06:35:00	141.0	2156.92	2.536	182.34	5.356
06:36:00	141.0	2156.94	2.553	182.36	5.328
06:37:00	141.0	2156.95	2.569	182.37	5.299
06:38:00	141.0	2156.95	2.586	182.37	5.272
06:39:00	141.0	2156.96	2.603	182.38	5.244
06:40:00	141.0	2156.95	2.619	182.37	5.217
06:41:00	141.0	2156.96	2.636	182.38	5.191
06:42:00	141.0	2156.96	2.653	182.38	5.164
06:43:00	141.0	2156.97	2.669	182.39	5.138
06:44:00	141.0	2156.98	2.686	182.40	5.113
06:45:00	141.0	2156.98	2.703	182.40	5.087
06:46:00	141.0	2156.99	2.719	182.41	5.062
06:47:00	141.0	2157.00	2.736	182.42	5.038
06:48:00	141.0	2157.00	2.753	182.42	5.013

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:49:00	141.1	2157.01	2.769	182.43	4.989
06:50:00	141.0	2157.02	2.786	182.44	4.965
06:51:00	141.1	2157.01	2.803	182.43	4.942
06:52:00	141.0	2157.02	2.819	182.44	4.918
06:53:00	141.0	2157.02	2.836	182.44	4.895
06:54:00	141.0	2157.02	2.853	182.44	4.872
06:55:00	141.0	2157.04	2.869	182.46	4.850
06:56:00	141.0	2157.04	2.886	182.46	4.828
06:57:00	141.1	2157.05	2.903	182.47	4.806
06:58:00	141.1	2157.05	2.919	182.47	4.784
06:59:00	141.1	2157.06	2.936	182.48	4.763
07:00:00	141.1	2157.06	2.953	182.48	4.741
07:01:00	141.1	2157.06	2.969	182.48	4.720
07:02:00	141.1	2157.07	2.986	182.49	4.700
07:03:00	141.1	2157.08	3.003	182.50	4.679
07:04:00	141.1	2157.08	3.019	182.50	4.659
07:05:00	141.1	2157.08	3.036	182.50	4.639
07:06:00	141.1	2157.08	3.053	182.50	4.619
07:07:00	141.1	2157.09	3.069	182.51	4.599
07:08:00	141.2	2157.11	3.086	182.53	4.580
07:09:00	141.1	2157.10	3.103	182.52	4.560
07:10:00	141.1	2157.10	3.119	182.52	4.541
07:11:00	141.1	2157.10	3.136	182.52	4.523
07:12:00	141.1	2157.12	3.153	182.54	4.504
07:13:00	141.1	2157.12	3.169	182.54	4.486
07:14:00	141.1	2157.11	3.186	182.53	4.467
07:15:00	141.1	2157.12	3.203	182.54	4.449
07:16:00	141.1	2157.12	3.219	182.54	4.431
07:17:00	141.1	2157.12	3.236	182.54	4.414
07:18:00	141.1	2157.14	3.253	182.56	4.396
07:19:00	141.1	2157.14	3.269	182.56	4.379
07:20:00	141.2	2157.16	3.286	182.58	4.362
07:21:00	141.1	2157.16	3.303	182.58	4.345
07:22:00	141.1	2157.15	3.319	182.57	4.328
07:23:00	141.1	2157.16	3.336	182.58	4.311
07:24:00	141.2	2157.16	3.353	182.58	4.295
07:25:00	141.1	2157.17	3.369	182.59	4.279
07:26:00	141.1	2157.17	3.386	182.59	4.263
07:27:00	141.1	2157.16	3.403	182.58	4.247
07:28:00	141.2	2157.18	3.419	182.60	4.231
07:29:00	141.1	2157.18	3.436	182.60	4.215
07:30:00	141.2	2157.18	3.453	182.60	4.200
07:31:00	141.2	2157.20	3.469	182.62	4.184
07:32:00	141.2	2157.18	3.486	182.60	4.169
07:33:00	141.1	2157.20	3.503	182.62	4.154
07:34:00	141.2	2157.20	3.519	182.62	4.139
07:35:00	141.2	2157.20	3.536	182.62	4.124
07:36:00	141.2	2157.21	3.553	182.63	4.109
07:37:00	141.2	2157.21	3.569	182.63	4.095
07:38:00	141.2	2157.21	3.586	182.63	4.081
07:39:00	141.2	2157.21	3.603	182.63	4.066
07:40:00	141.1	2157.21	3.619	182.63	4.052
07:41:00	141.1	2157.22	3.636	182.64	4.038
07:42:00	141.2	2157.22	3.653	182.64	4.024
07:43:00	141.2	2157.22	3.669	182.64	4.011
07:44:00	141.2	2157.23	3.686	182.65	3.997
07:45:00	141.2	2157.24	3.703	182.66	3.983
07:46:00	141.2	2157.24	3.719	182.66	3.970
07:47:00	141.2	2157.24	3.736	182.66	3.957
07:48:00	141.2	2157.25	3.753	182.67	3.944

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
07:49:00	141.2	2157.26	3.769	182.68	3.931
07:50:00	141.3	2157.26	3.786	182.68	3.918
07:51:00	141.2	2157.25	3.803	182.67	3.905
07:52:00	141.2	2157.26	3.819	182.68	3.892
07:53:00	141.2	2157.26	3.836	182.68	3.880
07:54:00	141.3	2157.27	3.853	182.69	3.867
07:55:00	141.2	2157.28	3.869	182.70	3.855
07:56:00	141.3	2157.29	3.886	182.71	3.843
07:57:00	141.3	2157.29	3.903	182.71	3.831
07:58:00	141.2	2157.28	3.919	182.70	3.819
07:59:00	141.2	2157.28	3.936	182.70	3.807
08:00:00	141.2	2157.29	3.953	182.71	3.795
08:10:00	141.3	2157.33	4.119	182.75	3.682
08:20:00	141.3	2157.35	4.286	182.77	3.577
08:30:00	141.3	2157.36	4.453	182.78	3.481
08:40:00	141.3	2157.40	4.619	182.82	3.391
08:50:00	141.3	2157.42	4.786	182.84	3.308
09:00:00	141.4	2157.46	4.953	182.88	3.231
09:10:00	141.4	2157.47	5.119	182.89	3.158
09:20:00	141.4	2157.49	5.286	182.91	3.090
09:30:00	141.5	2157.52	5.453	182.94	3.026
09:40:00	141.5	2157.54	5.619	182.96	2.966
09:50:00	141.4	2157.56	5.786	182.98	2.909
10:00:00	141.5	2157.57	5.953	182.99	2.856
10:10:00	141.5	2157.59	6.119	183.01	2.805
10:20:00	141.5	2157.60	6.286	183.02	2.757
10:30:00	141.5	2157.64	6.453	183.06	2.712
10:40:00	141.5	2157.66	6.619	183.08	2.669
10:50:00	141.5	2157.68	6.786	183.10	2.628
11:00:00	141.6	2157.69	6.953	183.11	2.589
11:10:00	141.6	2157.71	7.119	183.13	2.552
11:20:00	141.6	2157.73	7.286	183.15	2.516
11:30:00	141.7	2157.75	7.453	183.17	2.482
11:40:00	141.7	2157.75	7.619	183.17	2.450
11:50:00	141.7	2157.76	7.786	183.18	2.419
12:00:00	141.7	2157.78	7.953	183.20	2.389
12:10:00	141.6	2157.80	8.119	183.22	2.361
12:20:00	141.7	2157.80	8.286	183.22	2.333
12:30:00	141.7	2157.81	8.453	183.23	2.307
12:40:00	141.7	2157.83	8.619	183.25	2.282
12:50:00	141.7	2157.84	8.786	183.26	2.257
13:00:00	141.8	2157.85	8.953	183.27	2.234
13:10:00	141.7	2157.86	9.119	183.28	2.211
13:20:00	141.7	2157.88	9.286	183.30	2.190
13:30:00	141.8	2157.89	9.453	183.31	2.169
13:40:00	141.8	2157.91	9.619	183.33	2.148
13:50:00	141.8	2157.91	9.786	183.33	2.129
14:00:00	141.8	2157.93	9.953	183.35	2.110
14:10:00	141.8	2157.94	10.119	183.36	2.092
14:20:00	141.8	2157.95	10.286	183.37	2.074
14:30:00	141.8	2157.96	10.453	183.38	2.057
14:33:00	141.8	2157.96	10.503	183.38	2.052
14:33:10	141.8	2157.96	10.506	183.38	2.052
14:40:00	141.9	2157.96	10.619	183.38	2.040
14:50:00	141.8	2157.97	10.786	183.39	2.024
15:00:00	141.8	2157.98	10.953	183.40	2.009
15:10:00	141.8	2157.98	11.119	183.40	1.994
15:20:00	141.9	2158.00	11.286	183.42	1.979
15:30:00	141.9	2158.00	11.453	183.42	1.965
15:40:00	141.9	2158.02	11.619	183.44	1.951

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
15:50:00	141.8	2158.03	11.786	183.45	1.937
16:00:00	141.9	2158.03	11.953	183.45	1.924
16:10:00	141.9	2158.03	12.119	183.45	1.912
16:20:00	141.9	2158.05	12.286	183.47	1.899
16:30:00	141.9	2158.06	12.453	183.48	1.887
16:40:00	141.9	2158.06	12.619	183.48	1.875
16:50:00	141.9	2158.07	12.786	183.49	1.864
17:00:00	141.9	2158.08	12.953	183.50	1.853
17:10:00	142.0	2158.08	13.119	183.50	1.842
17:20:00	141.9	2158.10	13.286	183.52	1.831
17:30:00	141.9	2158.08	13.453	183.50	1.821
17:40:00	142.0	2158.10	13.619	183.52	1.811
17:50:00	142.0	2158.11	13.786	183.53	1.801
18:00:00	142.0	2158.11	13.953	183.53	1.792
18:10:00	142.0	2158.12	14.119	183.54	1.782
18:20:00	142.0	2158.14	14.286	183.56	1.773
18:30:00	142.0	2158.14	14.453	183.56	1.764
18:40:00	142.0	2158.14	14.619	183.56	1.756
18:50:00	142.1	2158.15	14.786	183.57	1.747
19:00:00	142.0	2158.15	14.953	183.57	1.739
19:10:00	142.1	2158.16	15.119	183.58	1.731
19:20:00	142.0	2158.18	15.286	183.60	1.723
19:30:00	142.0	2158.17	15.453	183.59	1.715
19:40:00	142.0	2158.18	15.619	183.60	1.707
19:50:00	142.1	2158.20	15.786	183.62	1.700
20:00:00	142.0	2158.18	15.953	183.60	1.692
20:10:00	142.1	2158.20	16.119	183.62	1.685
20:20:00	142.1	2158.20	16.286	183.62	1.678
20:30:00	142.1	2158.22	16.453	183.64	1.671
20:40:00	142.1	2158.22	16.619	183.64	1.665
20:50:00	142.1	2158.22	16.786	183.64	1.658
21:00:00	142.1	2158.22	16.953	183.64	1.652
21:10:00	142.2	2158.24	17.119	183.66	1.645
21:20:00	142.1	2158.24	17.286	183.66	1.639
21:30:00	142.1	2158.24	17.453	183.66	1.633
21:40:00	142.2	2158.25	17.619	183.67	1.627
21:50:00	142.2	2158.27	17.786	183.69	1.621
22:00:00	142.1	2158.24	17.953	183.66	1.615
22:10:00	142.2	2158.26	18.119	183.68	1.610
22:20:00	142.1	2158.26	18.286	183.68	1.604
22:30:00	142.1	2158.26	18.453	183.68	1.599
22:40:00	142.2	2158.27	18.619	183.69	1.593
22:50:00	142.1	2158.26	18.786	183.68	1.588
23:00:00	142.2	2158.27	18.953	183.69	1.583
23:10:00	142.2	2158.28	19.119	183.70	1.578
23:20:00	142.2	2158.28	19.286	183.70	1.573
23:30:00	142.2	2158.29	19.453	183.71	1.568
23:40:00	142.2	2158.29	19.619	183.71	1.563
23:50:00	142.2	2158.29	19.786	183.71	1.558
15/04/81					
00:00:00	142.2	2158.31	19.953	183.73	1.554
00:10:00	142.3	2158.31	20.119	183.73	1.549
00:20:00	142.2	2158.31	20.286	183.73	1.545
00:30:00	142.2	2158.32	20.453	183.74	1.540
00:40:00	142.2	2158.31	20.619	183.73	1.536
00:50:00	142.2	2158.33	20.786	183.75	1.531
01:00:00	142.3	2158.33	20.953	183.75	1.527
01:10:00	142.2	2158.33	21.119	183.75	1.523
01:20:00	142.2	2158.33	21.286	183.75	1.519
01:30:00	142.3	2158.34	21.453	183.76	1.515
01:40:00	142.3	2158.35	21.619	183.77	1.511

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
01:50:00	142.3	2158.34	21.786	183.76	1.507
02:00:00	142.3	2158.34	21.953	183.76	1.503
02:10:00	142.3	2158.35	22.119	183.77	1.499
02:20:00	142.3	2158.35	22.286	183.77	1.496
02:30:00	142.3	2158.36	22.453	183.78	1.492
02:40:00	142.3	2158.36	22.619	183.78	1.488
02:50:00	142.3	2158.36	22.786	183.78	1.485
03:00:00	142.3	2158.37	22.953	183.79	1.481
03:10:00	142.3	2158.37	23.119	183.79	1.478
03:20:00	142.3	2158.37	23.286	183.79	1.474
03:30:00	142.3	2158.37	23.453	183.79	1.471
03:40:00	142.3	2158.37	23.619	183.79	1.468
03:50:00	142.3	2158.37	23.786	183.79	1.464
04:00:00	142.4	2158.39	23.953	183.81	1.461
04:10:00	142.3	2158.38	24.119	183.80	1.458
04:20:00	142.3	2158.38	24.286	183.80	1.455
04:30:00	142.4	2158.39	24.453	183.81	1.452
04:40:00	142.4	2158.39	24.619	183.81	1.449
04:50:00	142.3	2158.39	24.786	183.81	1.446
05:00:00	142.4	2158.39	24.953	183.81	1.443
05:10:00	142.3	2158.41	25.119	183.83	1.440
05:20:00	142.3	2158.41	25.286	183.83	1.437
05:30:00	142.4	2158.40	25.453	183.82	1.434
05:40:00	142.4	2158.39	25.619	183.81	1.431
05:50:00	142.4	2158.40	25.786	183.82	1.428
05:58:40	142.4	2158.39	25.931	183.81	1.426
05:58:50	142.3	2158.40	25.933	183.82	1.426
05:59:00	142.4	2158.40	25.936	183.82	1.426
05:59:10	142.4	2158.40	25.939	183.82	1.426
05:59:20	142.4	2158.40	25.942	183.82	1.426
05:59:30	142.3	2158.41	25.944	183.83	1.426
05:59:40	142.4	2158.39	25.947	183.81	1.426
05:59:50	142.4	2158.39	25.950	183.81	1.426
06:00:00	142.3	2158.41	25.953	183.83	1.426
06:00:10	142.4	2158.39	25.956	183.81	1.426
06:00:20	142.4	2158.33	25.958	183.75	1.426

GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Drawdown

BEACH PETROLEUM

WALLABY CREEK #1

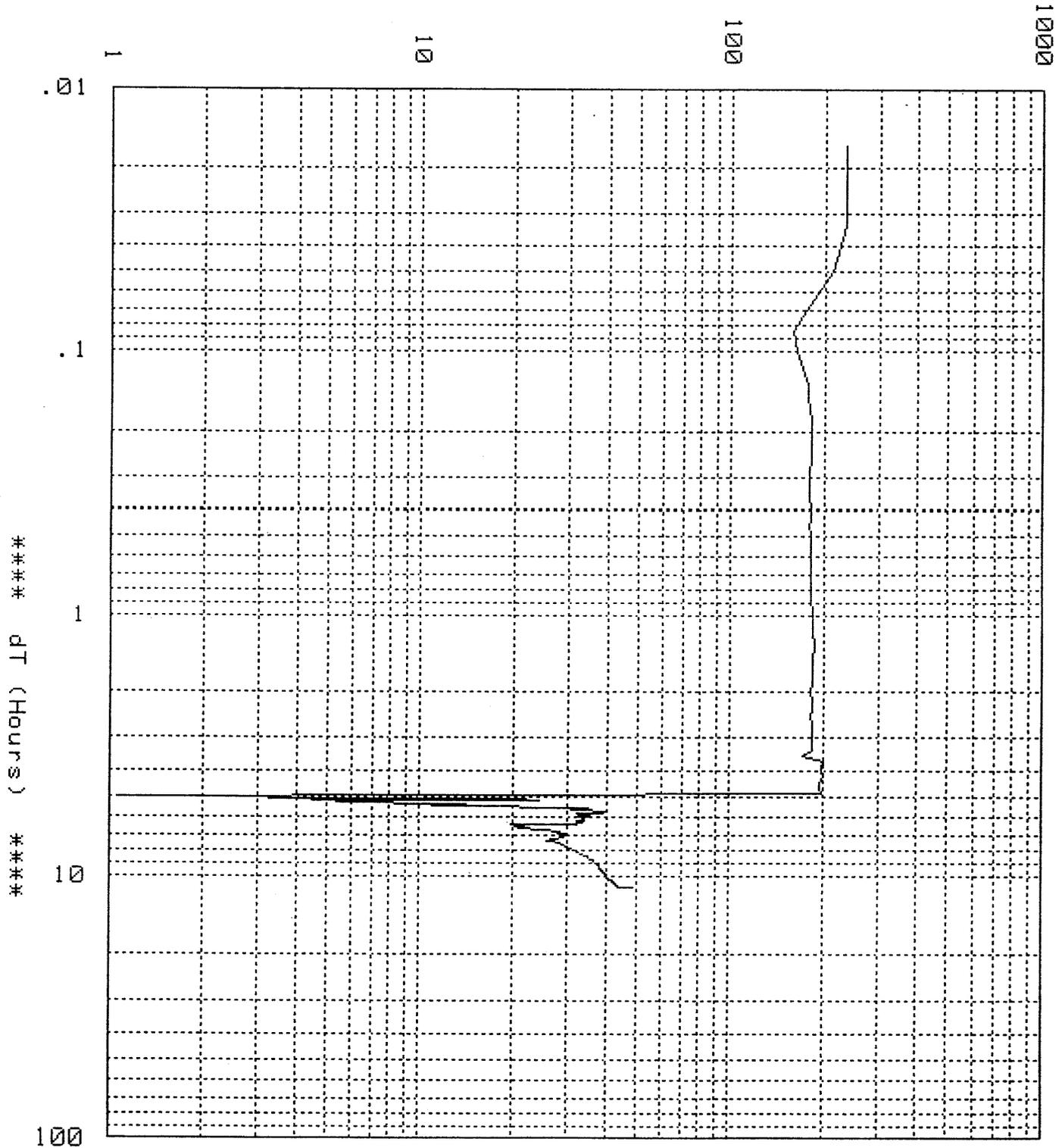
18/64&32/64 CHOKI

Time well flowed: 17:00:00 Date: 13/04/81

Time well shut in: 04:02:50 Date: 14/04/81

Time build-up completed: 06:00:20 Date: 15/04/81

***** dP (PSIA) *****



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 13/04/80

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
17:01:00	142.3	2159.49	.017	233.49	663.833
17:02:00	142.2	2158.26	.033	232.26	332.417
17:03:00	141.9	2137.85	.050	211.85	221.944
17:04:00	141.5	2106.02	.067	180.02	166.708
17:05:00	141.3	2084.36	.083	158.36	133.567
17:06:00	141.2	2088.64	.100	162.64	111.472
17:07:00	141.2	2095.94	.117	169.94	95.690
17:08:00	141.2	2101.79	.133	175.79	83.854
17:09:00	141.3	2102.82	.150	176.82	74.648
17:10:00	141.3	2106.46	.167	180.46	67.283
17:11:00	141.4	2107.38	.183	181.38	61.258
17:12:00	141.4	2107.97	.200	181.97	56.236
17:13:00	141.4	2107.96	.217	181.96	51.987
17:14:00	141.4	2107.70	.233	181.70	48.345
17:15:00	141.4	2107.36	.250	181.36	45.189
17:16:00	141.4	2107.18	.267	181.18	42.427
17:17:00	141.4	2105.61	.283	179.61	39.990
17:18:00	141.4	2105.71	.300	179.71	37.824
17:19:00	141.4	2105.67	.317	179.67	35.886
17:20:00	141.4	2105.78	.333	179.78	34.142
17:21:00	141.4	2105.85	.350	179.85	32.563
17:22:00	141.4	2106.20	.367	180.20	31.129
17:23:00	141.4	2106.51	.383	180.51	29.819
17:24:00	141.4	2106.70	.400	180.70	28.618
17:25:00	141.4	2106.89	.417	180.89	27.513
17:26:00	141.4	2107.19	.433	181.19	26.494
17:27:00	141.4	2106.23	.450	180.23	25.549
17:28:00	141.4	2106.20	.467	180.20	24.673
17:29:00	141.4	2106.58	.483	180.58	23.856
17:30:00	141.4	2106.74	.500	180.74	23.094
17:40:00	141.4	2107.44	.667	181.44	17.571
17:50:00	141.4	2106.91	.833	180.91	14.257
18:00:00	141.4	2109.26	1.000	183.26	12.047
18:10:00	141.5	2110.38	1.167	184.38	10.469
18:20:00	141.5	2111.79	1.333	185.79	9.285
18:30:00	141.5	2111.58	1.500	185.58	8.365
18:40:00	141.5	2110.96	1.667	184.96	7.628
18:50:00	141.5	2110.49	1.833	184.49	7.026
19:00:00	141.5	2108.95	2.000	182.95	6.524
19:10:00	141.4	2109.26	2.167	183.26	6.099
19:20:00	141.5	2109.34	2.333	183.34	5.735
19:30:00	141.4	2107.95	2.500	181.95	5.419
19:40:00	141.6	2110.95	2.667	184.95	5.143
19:50:00	141.5	2110.59	2.833	184.59	4.899
20:00:00	141.5	2111.25	3.000	185.25	4.682
20:10:00	141.6	2110.46	3.167	184.46	4.489
20:20:00	141.5	2109.63	3.333	183.63	4.314
20:30:00	141.4	2097.88	3.500	171.88	4.156
20:40:00	141.8	2125.37	3.667	199.37	4.013
20:50:00	141.7	2124.24	3.833	198.24	3.882
21:00:00	141.8	2124.96	4.000	198.96	3.762
21:10:00	141.8	2125.13	4.167	199.13	3.651
21:20:00	141.8	2124.31	4.333	198.31	3.549
21:30:00	141.8	2121.47	4.500	195.47	3.455
21:40:00	141.8	2121.94	4.667	195.94	3.367
21:50:00	141.8	2122.43	4.833	196.43	3.286
22:00:00	138.2	1927.05	5.000	1.05	3.209
22:03:00	138.1	1935.94	5.050	9.94	3.188
22:04:00	138.3	1941.25	5.067	15.25	3.180
22:05:00	138.4	1943.22	5.083	17.22	3.173
22:06:00	138.4	1944.31	5.100	18.31	3.166

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 13/04/80

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
22:07:00	138.4	1946.21	5.117	20.21	3.159
22:08:00	138.6	1950.40	5.133	24.40	3.152
22:09:00	138.5	1950.11	5.150	24.11	3.145
22:10:00	138.5	1942.46	5.167	16.46	3.138
22:11:00	138.3	1933.06	5.183	7.06	3.131
22:12:00	138.2	1930.46	5.200	4.46	3.124
22:13:00	138.2	1932.41	5.217	6.41	3.118
22:14:00	138.2	1932.67	5.233	6.67	3.111
22:15:00	138.1	1931.90	5.250	5.90	3.104
22:16:00	138.2	1932.48	5.267	6.48	3.098
22:17:00	138.2	1933.75	5.283	7.75	3.091
22:18:00	138.2	1934.86	5.300	8.86	3.084
22:19:00	138.4	1939.56	5.317	13.56	3.078
22:20:00	138.4	1940.05	5.333	14.05	3.071
22:21:00	138.4	1937.91	5.350	11.91	3.065
22:22:00	138.3	1938.75	5.367	12.75	3.058
22:23:00	138.3	1938.67	5.383	12.67	3.052
22:24:00	138.2	1936.96	5.400	10.96	3.046
22:25:00	138.3	1937.73	5.417	11.73	3.039
22:26:00	138.3	1940.13	5.433	14.13	3.033
22:27:00	138.4	1944.84	5.450	18.84	3.027
22:28:00	138.5	1944.69	5.467	18.69	3.021
22:29:00	138.5	1949.57	5.483	23.57	3.015
22:30:00	138.6	1955.36	5.500	29.36	3.009
22:31:00	138.7	1957.55	5.517	31.55	3.003
22:32:00	138.8	1960.96	5.533	34.96	2.996
22:33:00	138.8	1958.60	5.550	32.60	2.990
22:34:00	138.7	1957.00	5.567	31.00	2.985
22:35:00	138.7	1957.19	5.583	31.19	2.979
22:36:00	138.8	1959.16	5.600	33.16	2.973
22:37:00	138.8	1960.68	5.617	34.68	2.967
22:38:00	138.8	1960.61	5.633	34.61	2.961
22:39:00	138.8	1961.15	5.650	35.15	2.955
22:40:00	138.9	1963.49	5.667	37.49	2.950
22:41:00	138.9	1963.17	5.683	37.17	2.944
22:42:00	138.9	1964.39	5.700	38.39	2.938
22:43:00	138.9	1965.96	5.717	39.96	2.932
22:44:00	138.9	1966.10	5.733	40.10	2.927
22:45:00	138.9	1964.64	5.750	38.64	2.921
22:46:00	138.9	1964.01	5.767	38.01	2.916
22:47:00	138.9	1962.48	5.783	36.48	2.910
22:48:00	138.8	1959.21	5.800	33.21	2.905
22:49:00	138.8	1958.35	5.817	32.35	2.899
22:50:00	138.8	1958.68	5.833	32.68	2.894
22:51:00	138.8	1958.89	5.850	32.89	2.888
22:52:00	138.8	1958.48	5.867	32.48	2.883
22:53:00	138.8	1959.06	5.883	33.06	2.878
22:54:00	138.7	1959.19	5.900	33.19	2.872
22:55:00	138.8	1961.56	5.917	35.56	2.867
22:56:00	138.9	1961.28	5.933	35.28	2.862
22:57:00	138.8	1959.18	5.950	33.18	2.857
22:58:00	138.8	1958.91	5.967	32.91	2.851
22:59:00	138.8	1958.37	5.983	32.37	2.846
23:00:00	138.8	1958.46	6.000	32.46	2.841
23:01:00	138.8	1959.34	6.017	33.34	2.836
23:02:00	138.8	1960.75	6.033	34.75	2.831
23:03:00	138.8	1959.77	6.050	33.77	2.826
23:04:00	138.8	1959.90	6.067	33.90	2.821
23:05:00	138.9	1959.49	6.083	33.49	2.816
23:06:00	138.8	1959.63	6.100	33.63	2.811

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 13/04/80

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
23:07:00	138.9	1959.76	6.117	33.76	2.806
23:08:00	138.8	1960.08	6.133	34.08	2.801
23:09:00	138.8	1958.38	6.150	32.38	2.796
23:10:00	138.8	1958.38	6.167	32.38	2.791
23:11:00	138.8	1958.84	6.183	32.84	2.787
23:12:00	138.9	1958.96	6.200	32.96	2.782
23:13:00	138.8	1959.77	6.217	33.77	2.777
23:14:00	138.8	1959.51	6.233	33.51	2.772
23:15:00	138.8	1959.40	6.250	33.40	2.768
23:16:00	138.8	1959.60	6.267	33.60	2.763
23:17:00	138.8	1958.77	6.283	32.77	2.758
23:18:00	138.9	1958.56	6.300	32.56	2.754
23:19:00	138.8	1958.00	6.317	32.00	2.749
23:20:00	138.9	1958.33	6.333	32.33	2.744
23:21:00	138.8	1958.03	6.350	32.03	2.740
23:22:00	138.8	1958.11	6.367	32.11	2.735
23:23:00	138.8	1955.66	6.383	29.66	2.731
23:24:00	138.7	1952.70	6.400	26.70	2.726
23:25:00	138.6	1947.63	6.417	21.63	2.722
23:26:00	138.5	1945.80	6.433	19.80	2.717
23:27:00	138.6	1946.88	6.450	20.88	2.713
23:28:00	138.6	1947.06	6.467	21.06	2.708
23:29:00	138.6	1946.69	6.483	20.69	2.704
23:30:00	138.6	1946.90	6.500	20.90	2.700
23:31:00	138.7	1947.84	6.517	21.84	2.695
23:32:00	138.7	1947.26	6.533	21.26	2.691
23:33:00	138.6	1947.23	6.550	21.23	2.687
23:34:00	138.6	1946.86	6.567	20.86	2.682
23:35:00	138.6	1947.29	6.583	21.29	2.678
23:36:00	138.6	1947.44	6.600	21.44	2.674
23:37:00	138.6	1948.02	6.617	22.02	2.670
23:38:00	138.6	1948.10	6.633	22.10	2.665
23:39:00	138.6	1948.62	6.650	22.62	2.661
23:40:00	138.6	1949.19	6.667	23.19	2.657
23:41:00	138.7	1949.91	6.683	23.91	2.653
23:42:00	138.7	1950.02	6.700	24.02	2.649
23:43:00	138.7	1950.96	6.717	24.96	2.645
23:44:00	138.7	1952.09	6.733	26.09	2.641
23:45:00	138.8	1952.30	6.750	26.30	2.637
23:46:00	138.8	1952.73	6.767	26.73	2.633
23:47:00	138.8	1954.09	6.783	28.09	2.629
23:48:00	138.8	1954.16	6.800	28.16	2.625
23:49:00	138.8	1954.57	6.817	28.57	2.621
23:50:00	138.8	1954.47	6.833	28.47	2.617
23:51:00	138.8	1954.18	6.850	28.18	2.613
23:52:00	138.8	1954.22	6.867	28.22	2.609
23:53:00	138.8	1953.81	6.883	27.81	2.605
23:54:00	138.8	1954.66	6.900	28.66	2.601
23:55:00	138.8	1955.05	6.917	29.05	2.597
23:56:00	138.8	1955.05	6.933	29.05	2.593
23:57:00	138.8	1954.70	6.950	28.70	2.590
23:58:00	138.9	1955.46	6.967	29.46	2.586
23:59:00	138.8	1955.55	6.983	29.55	2.582
14/04/81					
00:00:00	138.8	1955.47	7.000	29.47	2.578
00:00:50	138.8	1955.83	7.014	29.83	2.575
00:02:10	138.9	1955.37	7.036	29.37	2.570
00:02:20	138.8	1955.32	7.039	29.32	2.569
00:02:30	138.8	1955.23	7.042	29.23	2.569
00:04:30	138.8	1955.01	7.075	29.01	2.561
00:04:40	138.9	1954.99	7.078	28.99	2.561

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
00:04:50	138.8	1955.14	7.081	29.14	2.560
00:05:00	138.8	1955.32	7.083	29.32	2.560
00:08:20	138.9	1955.12	7.139	29.12	2.547
00:08:30	138.9	1955.30	7.142	29.30	2.547
00:12:10	138.8	1954.78	7.203	28.78	2.534
00:12:20	138.8	1954.57	7.206	28.57	2.533
00:12:30	138.8	1954.43	7.208	28.43	2.533
00:12:40	138.8	1954.24	7.211	28.24	2.532
00:12:50	138.9	1954.00	7.214	28.00	2.531
00:15:20	138.8	1952.93	7.256	26.93	2.523
00:15:30	138.8	1952.84	7.258	26.84	2.522
00:15:40	138.8	1952.77	7.261	26.77	2.521
00:15:50	138.8	1952.71	7.264	26.71	2.521
00:16:00	138.8	1952.67	7.267	26.67	2.520
00:20:20	138.8	1951.82	7.339	25.82	2.505
00:20:30	138.8	1951.82	7.342	25.82	2.505
00:20:40	138.8	1951.80	7.344	25.80	2.504
00:20:50	138.7	1951.80	7.347	25.80	2.504
00:21:00	138.7	1951.78	7.350	25.78	2.503
00:26:10	138.8	1952.63	7.436	26.63	2.486
00:26:20	138.8	1952.77	7.439	26.77	2.485
00:36:00	138.9	1955.33	7.600	29.33	2.454
00:36:10	138.9	1955.35	7.603	29.35	2.453
01:15:30	138.9	1959.60	8.258	33.60	2.338
01:15:40	139.0	1959.56	8.261	33.56	2.337
01:15:50	139.0	1959.52	8.264	33.52	2.337
01:16:10	139.0	1959.50	8.269	33.50	2.336
01:23:40	139.0	1960.42	8.394	34.42	2.316
01:23:50	139.0	1960.46	8.397	34.46	2.316
01:28:50	139.1	1960.83	8.481	34.83	2.303
01:29:00	139.0	1960.83	8.483	34.83	2.302
01:29:10	139.0	1960.83	8.486	34.83	2.302
01:29:20	139.0	1960.81	8.489	34.81	2.301
01:29:30	139.0	1960.83	8.492	34.83	2.301
01:31:10	139.0	1960.91	8.519	34.91	2.297
01:31:20	139.1	1960.95	8.522	34.95	2.296
01:31:30	139.0	1960.97	8.525	34.97	2.296
01:31:40	139.0	1960.95	8.528	34.95	2.295
01:31:50	139.0	1960.99	8.531	34.99	2.295
01:32:00	139.0	1960.99	8.533	34.99	2.295
01:33:40	139.0	1961.01	8.561	35.01	2.290
01:34:40	139.0	1961.09	8.578	35.09	2.288
01:37:30	139.0	1961.32	8.625	35.32	2.281
01:37:40	139.0	1961.37	8.628	35.37	2.280
01:37:50	139.0	1961.38	8.631	35.38	2.280
01:38:00	139.0	1961.24	8.633	35.24	2.280
01:38:10	139.0	1961.30	8.636	35.30	2.279
01:38:20	139.0	1961.26	8.639	35.26	2.279
01:38:30	139.1	1961.32	8.642	35.32	2.278
01:38:40	139.0	1961.36	8.644	35.36	2.278
01:38:50	139.0	1961.34	8.647	35.34	2.278
01:39:00	139.0	1961.40	8.650	35.40	2.277
01:39:10	139.0	1961.61	8.653	35.61	2.277
01:39:20	139.1	1961.65	8.656	35.65	2.276
01:39:30	139.0	1961.75	8.658	35.75	2.276
01:39:40	139.0	1961.86	8.661	35.86	2.275
01:39:50	139.0	1961.82	8.664	35.82	2.275
01:40:00	139.0	1961.86	8.667	35.86	2.275
01:40:10	139.0	1961.91	8.669	35.91	2.274
01:45:10	139.1	1962.35	8.753	36.35	2.262

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
01:45:20	139.0	1962.31	8.756	36.31	2.262
01:45:30	139.1	1962.35	8.758	36.35	2.261
01:45:40	139.1	1962.37	8.761	36.37	2.261
01:45:50	139.1	1962.38	8.764	36.38	2.261
01:46:00	139.0	1962.34	8.767	36.34	2.260
01:46:10	139.0	1962.40	8.769	36.40	2.260
01:46:20	139.0	1962.40	8.772	36.40	2.259
01:46:30	139.0	1962.44	8.775	36.44	2.259
01:46:40	139.0	1962.43	8.778	36.43	2.259
01:46:50	139.0	1962.38	8.781	36.38	2.258
01:49:50	139.1	1962.56	8.831	36.56	2.251
01:50:00	139.0	1962.62	8.833	36.62	2.251
01:50:10	139.1	1962.55	8.836	36.55	2.250
01:50:20	139.1	1962.50	8.839	36.50	2.250
01:50:30	139.0	1962.56	8.842	36.56	2.249
01:50:40	139.0	1962.54	8.844	36.54	2.249
01:50:50	139.1	1962.60	8.847	36.60	2.249
01:51:00	139.1	1962.65	8.850	36.65	2.248
01:51:10	139.0	1962.56	8.853	36.56	2.248
01:51:20	139.0	1962.59	8.856	36.59	2.247
01:51:30	139.1	1962.60	8.858	36.60	2.247
01:51:40	139.1	1962.64	8.861	36.64	2.247
01:51:50	139.1	1962.68	8.864	36.68	2.246
01:52:00	139.1	1962.67	8.867	36.67	2.246
01:55:20	139.1	1962.83	8.922	36.83	2.238
01:55:30	139.0	1962.85	8.925	36.85	2.238
01:59:00	139.1	1963.09	8.983	37.09	2.230
01:59:10	139.1	1963.11	8.986	37.11	2.229
02:02:40	139.1	1963.41	9.044	37.41	2.221
02:06:20	139.1	1963.65	9.106	37.65	2.213
02:06:30	139.1	1963.69	9.108	37.69	2.213
02:06:40	139.1	1963.67	9.111	37.67	2.213
02:06:50	139.0	1963.62	9.114	37.62	2.212
02:07:00	139.1	1963.69	9.117	37.69	2.212
02:07:10	139.1	1963.67	9.119	37.67	2.211
02:07:20	139.1	1963.71	9.122	37.71	2.211
02:07:30	139.1	1963.67	9.125	37.67	2.211
02:07:40	139.1	1963.69	9.128	37.69	2.210
02:07:50	139.0	1963.67	9.131	37.67	2.210
02:08:00	139.1	1963.61	9.133	37.61	2.210
02:08:10	139.1	1963.71	9.136	37.71	2.209
02:08:20	139.1	1963.65	9.139	37.65	2.209
02:08:30	139.1	1963.74	9.142	37.74	2.208
02:08:40	139.1	1963.72	9.144	37.72	2.208
02:08:50	139.1	1963.78	9.147	37.78	2.208
02:09:00	139.1	1963.78	9.150	37.78	2.207
02:09:10	139.1	1963.75	9.153	37.75	2.207
02:09:20	139.0	1963.81	9.156	37.81	2.207
02:09:30	139.1	1963.80	9.158	37.80	2.206
02:09:40	139.1	1963.87	9.161	37.87	2.206
02:09:50	139.1	1963.86	9.164	37.86	2.206
02:10:00	139.1	1963.88	9.167	37.88	2.205
02:10:10	139.1	1963.86	9.169	37.86	2.205
02:10:20	139.1	1963.90	9.172	37.90	2.204
02:10:30	139.1	1963.85	9.175	37.85	2.204
02:10:40	139.1	1963.82	9.178	37.82	2.204
02:10:50	139.1	1963.86	9.181	37.86	2.203
02:11:00	139.1	1963.86	9.183	37.86	2.203
02:11:10	139.1	1963.91	9.186	37.91	2.203
02:11:20	139.1	1963.88	9.189	37.88	2.202

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
02:11:30	139.1	1963.90	9.192	37.90	2.202
02:11:40	139.1	1963.89	9.194	37.89	2.202
02:11:50	139.1	1963.90	9.197	37.90	2.201
02:12:00	139.1	1963.96	9.200	37.96	2.201
02:12:10	139.1	1963.92	9.203	37.92	2.200
02:12:20	139.1	1964.00	9.206	38.00	2.200
02:12:30	139.1	1963.97	9.208	37.97	2.200
02:12:40	139.1	1963.96	9.211	37.96	2.199
02:12:50	139.1	1963.92	9.214	37.92	2.199
02:13:00	139.1	1963.98	9.217	37.98	2.199
02:13:10	139.1	1963.96	9.219	37.96	2.198
02:13:20	139.1	1964.00	9.222	38.00	2.198
02:13:30	139.1	1964.02	9.225	38.02	2.198
02:13:40	139.1	1964.02	9.228	38.02	2.197
02:13:50	139.1	1964.05	9.231	38.05	2.197
02:14:00	139.1	1964.00	9.233	38.00	2.196
02:14:10	139.1	1964.05	9.236	38.05	2.196
02:14:20	139.1	1964.03	9.239	38.03	2.196
02:14:30	139.1	1964.03	9.242	38.03	2.195
02:14:40	139.1	1964.05	9.244	38.05	2.195
02:14:50	139.1	1964.03	9.247	38.03	2.195
02:15:00	139.1	1964.06	9.250	38.06	2.194
02:15:10	139.1	1964.05	9.253	38.05	2.194
02:16:00	139.1	1964.08	9.267	38.08	2.192
02:17:00	139.2	1964.09	9.283	38.09	2.190
02:18:00	139.1	1964.09	9.300	38.09	2.188
02:19:00	139.1	1964.20	9.317	38.20	2.186
02:20:00	139.2	1964.24	9.333	38.24	2.184
02:21:00	139.1	1964.21	9.350	38.21	2.182
02:22:00	139.1	1964.36	9.367	38.36	2.179
02:23:00	139.2	1964.44	9.383	38.44	2.177
02:24:00	139.1	1964.46	9.400	38.46	2.175
02:25:00	139.2	1964.45	9.417	38.45	2.173
02:26:00	139.1	1964.27	9.433	38.27	2.171
02:27:00	139.1	1964.29	9.450	38.29	2.169
02:28:00	139.1	1964.34	9.467	38.34	2.167
02:29:00	139.1	1964.44	9.483	38.44	2.165
02:30:00	139.1	1964.48	9.500	38.48	2.163
02:31:00	139.1	1964.50	9.517	38.50	2.161
02:32:00	139.1	1964.60	9.533	38.60	2.159
02:33:00	139.2	1964.66	9.550	38.66	2.157
02:34:00	139.1	1964.73	9.567	38.73	2.155
02:35:00	139.2	1964.79	9.583	38.79	2.153
02:36:00	139.2	1964.79	9.600	38.79	2.151
02:37:00	139.1	1964.78	9.617	38.78	2.149
02:38:00	139.1	1964.91	9.633	38.91	2.147
02:39:00	139.1	1964.96	9.650	38.96	2.145
02:40:00	139.1	1964.98	9.667	38.98	2.143
02:41:00	139.1	1964.98	9.683	38.98	2.141
02:42:00	139.1	1965.12	9.700	39.12	2.139
02:43:00	139.1	1965.24	9.717	39.24	2.137
02:44:00	139.2	1965.24	9.733	39.24	2.135
02:45:00	139.1	1965.34	9.750	39.34	2.133
02:46:00	139.1	1965.35	9.767	39.35	2.131
02:47:00	139.1	1965.49	9.783	39.49	2.129
02:48:00	139.1	1965.55	9.800	39.55	2.127
02:49:00	139.2	1965.55	9.817	39.55	2.125
02:50:00	139.2	1965.69	9.833	39.69	2.123
02:51:00	139.2	1965.71	9.850	39.71	2.122
02:52:00	139.2	1965.89	9.867	39.89	2.120

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
02:53:00	139.2	1965.96	9.883	39.96	2.118
02:54:00	139.2	1966.00	9.900	40.00	2.116
02:55:00	139.2	1966.13	9.917	40.13	2.114
02:56:00	139.2	1966.19	9.933	40.19	2.112
02:57:00	139.2	1966.24	9.950	40.24	2.110
02:58:00	139.2	1966.32	9.967	40.32	2.108
02:59:00	139.2	1966.36	9.983	40.36	2.107
03:00:00	139.2	1966.32	10.000	40.32	2.105
03:01:00	139.1	1965.97	10.017	39.97	2.103
03:02:00	139.2	1965.94	10.033	39.94	2.101
03:03:00	139.1	1966.02	10.050	40.02	2.099
03:04:00	139.1	1966.08	10.067	40.08	2.097
03:05:00	139.1	1966.09	10.083	40.09	2.096
03:06:00	139.2	1966.13	10.100	40.13	2.094
03:07:00	139.2	1966.15	10.117	40.15	2.092
03:08:00	139.2	1966.15	10.133	40.15	2.090
03:09:00	139.2	1966.27	10.150	40.27	2.088
03:10:00	139.2	1966.26	10.167	40.26	2.087
03:11:00	139.2	1966.32	10.183	40.32	2.085
03:12:00	139.2	1966.38	10.200	40.38	2.083
03:13:00	139.2	1966.44	10.217	40.44	2.081
03:14:00	139.2	1966.52	10.233	40.52	2.080
03:15:00	139.2	1966.58	10.250	40.58	2.078
03:16:00	139.2	1966.60	10.267	40.60	2.076
03:17:00	139.2	1966.62	10.283	40.62	2.074
03:18:00	139.2	1966.72	10.300	40.72	2.073
03:19:00	139.2	1966.76	10.317	40.76	2.071
03:20:00	139.2	1966.81	10.333	40.81	2.069
03:21:00	139.2	1966.87	10.350	40.87	2.067
03:22:00	139.2	1966.96	10.367	40.96	2.066
03:23:00	139.3	1967.03	10.383	41.03	2.064
03:24:00	139.2	1967.08	10.400	41.08	2.062
03:25:00	139.2	1967.17	10.417	41.17	2.061
03:26:00	139.3	1967.35	10.433	41.35	2.059
03:27:00	139.3	1967.41	10.450	41.41	2.057
03:28:00	139.3	1967.69	10.467	41.69	2.055
03:29:00	139.2	1967.85	10.483	41.85	2.054
03:30:00	139.3	1967.83	10.500	41.83	2.052
03:31:00	139.3	1967.90	10.517	41.90	2.050
03:32:00	139.3	1968.02	10.533	42.02	2.049
03:33:00	139.3	1968.16	10.550	42.16	2.047
03:34:00	139.3	1968.31	10.567	42.31	2.045
03:35:00	139.2	1968.28	10.583	42.28	2.044
03:36:00	139.2	1968.50	10.600	42.50	2.042
03:37:00	139.2	1968.65	10.617	42.65	2.041
03:38:00	139.3	1968.66	10.633	42.66	2.039
03:39:00	139.2	1968.71	10.650	42.71	2.037
03:40:00	139.3	1968.90	10.667	42.90	2.036
03:41:00	139.3	1969.09	10.683	43.09	2.034
03:42:00	139.3	1969.18	10.700	43.18	2.032
03:43:00	139.3	1969.19	10.717	43.19	2.031
03:44:00	139.3	1969.23	10.733	43.23	2.029
03:45:00	139.2	1969.29	10.750	43.29	2.028
03:46:00	139.3	1969.26	10.767	43.26	2.026
03:47:00	139.3	1969.30	10.783	43.30	2.024
03:48:00	139.3	1969.35	10.800	43.35	2.023
03:49:00	139.2	1969.30	10.817	43.30	2.021
03:50:00	139.3	1969.36	10.833	43.36	2.020
03:51:00	139.3	1969.48	10.850	43.48	2.018
03:52:00	139.3	1969.42	10.867	43.42	2.017

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 14/04/81

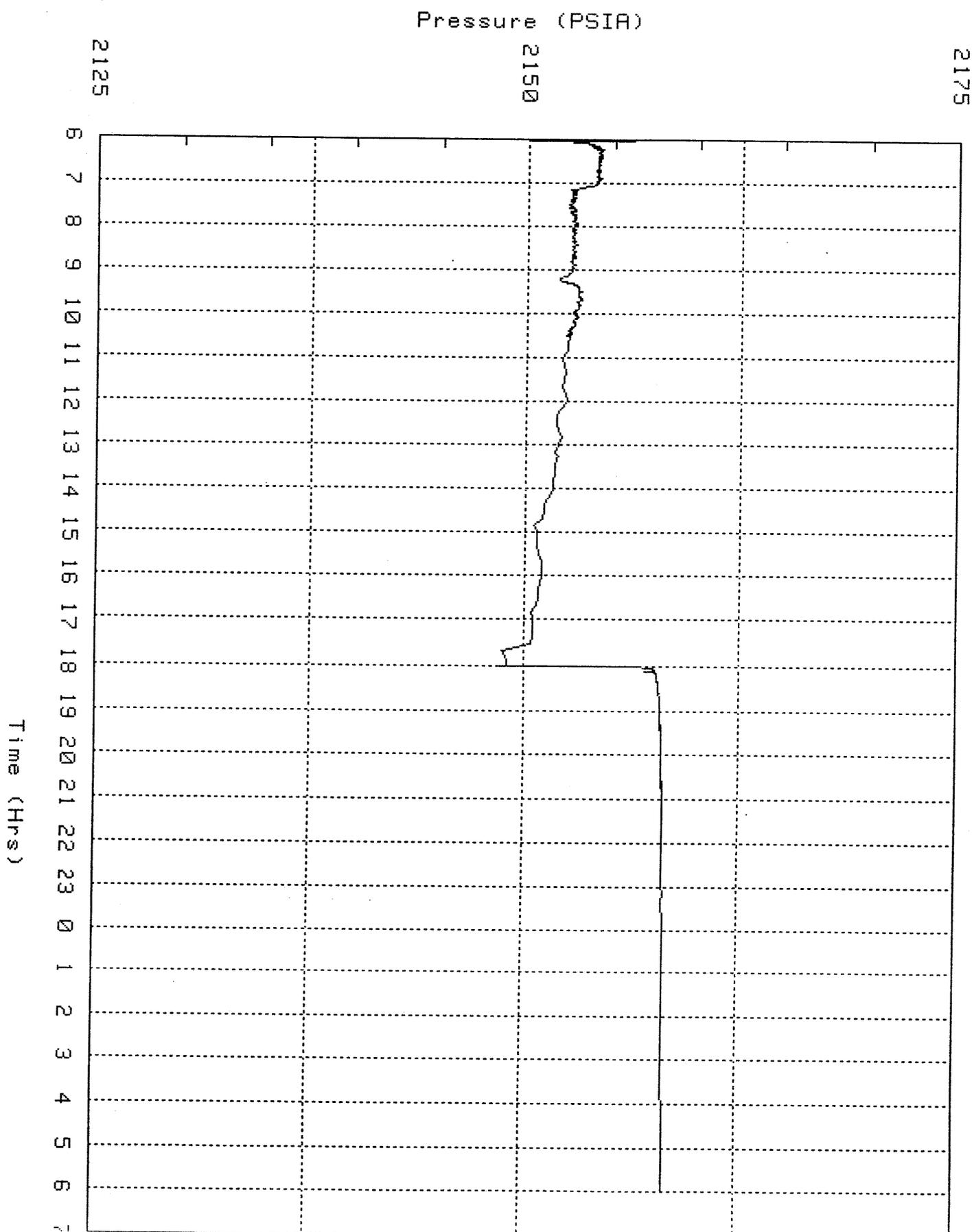
Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
03:53:00	139.3	1969.46	10.883	43.46	2.015
03:54:00	139.3	1969.47	10.900	43.47	2.014
03:55:00	139.3	1969.47	10.917	43.47	2.012
03:56:00	139.3	1969.52	10.933	43.52	2.010
03:57:00	139.3	1969.57	10.950	43.57	2.009
03:58:00	139.3	1969.64	10.967	43.64	2.007
03:59:00	139.3	1969.64	10.983	43.64	2.006
04:00:00	139.3	1969.65	11.000	43.65	2.004
04:01:00	139.3	1969.71	11.017	43.71	2.003
04:02:00	139.3	1969.81	11.033	43.81	2.001
04:02:10	139.3	1969.82	11.036	43.82	2.001
04:02:20	139.3	1969.77	11.039	43.77	2.001
04:02:30	139.3	1969.72	11.042	43.72	2.001
04:02:40	139.3	1969.82	11.044	43.82	2.000
04:02:50	139.3	1974.58	11.047	48.58	2.000

GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

BEACH PETROLEUM WALLABY CREEK #1

Plotted from: 06:00:20 to 06:00:20 (~ 24 hrs.)



GO INTERNATIONAL AUSTRALIA - HORNER PLOT

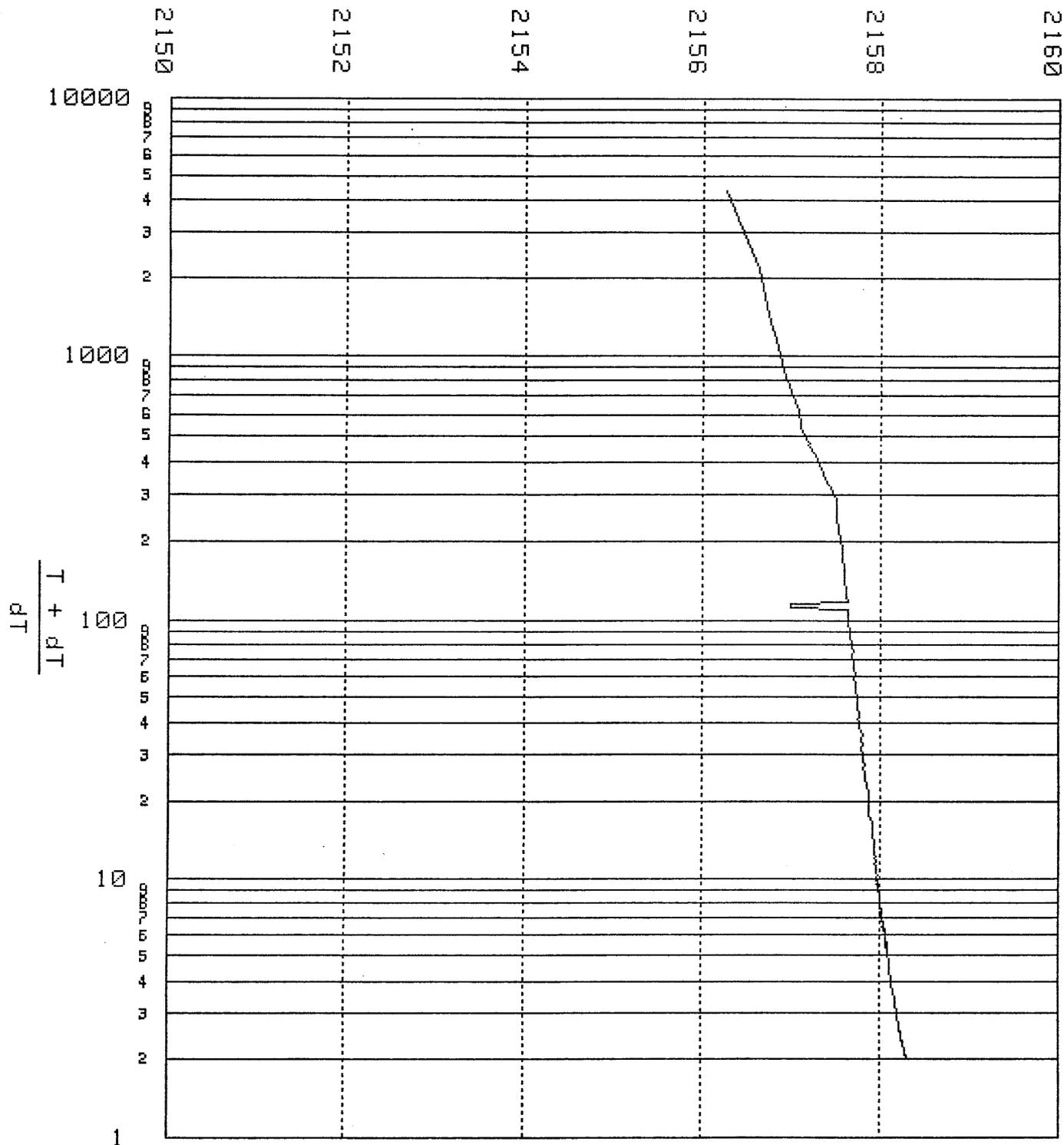
BEACH PETROLEUM WALLABY CREEK #1 16/64 CHOKE

Time well flowed: 06:00:20 Date: 15/04/81

Time well shut in: 18:00:30 Date: 15/04/81

Time build-up completed: 06:00:20 Date: 16/04/81

Pressure (PSIA)



GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Build-up

BEACH PETROLEUM

WALLABY CREEK #1

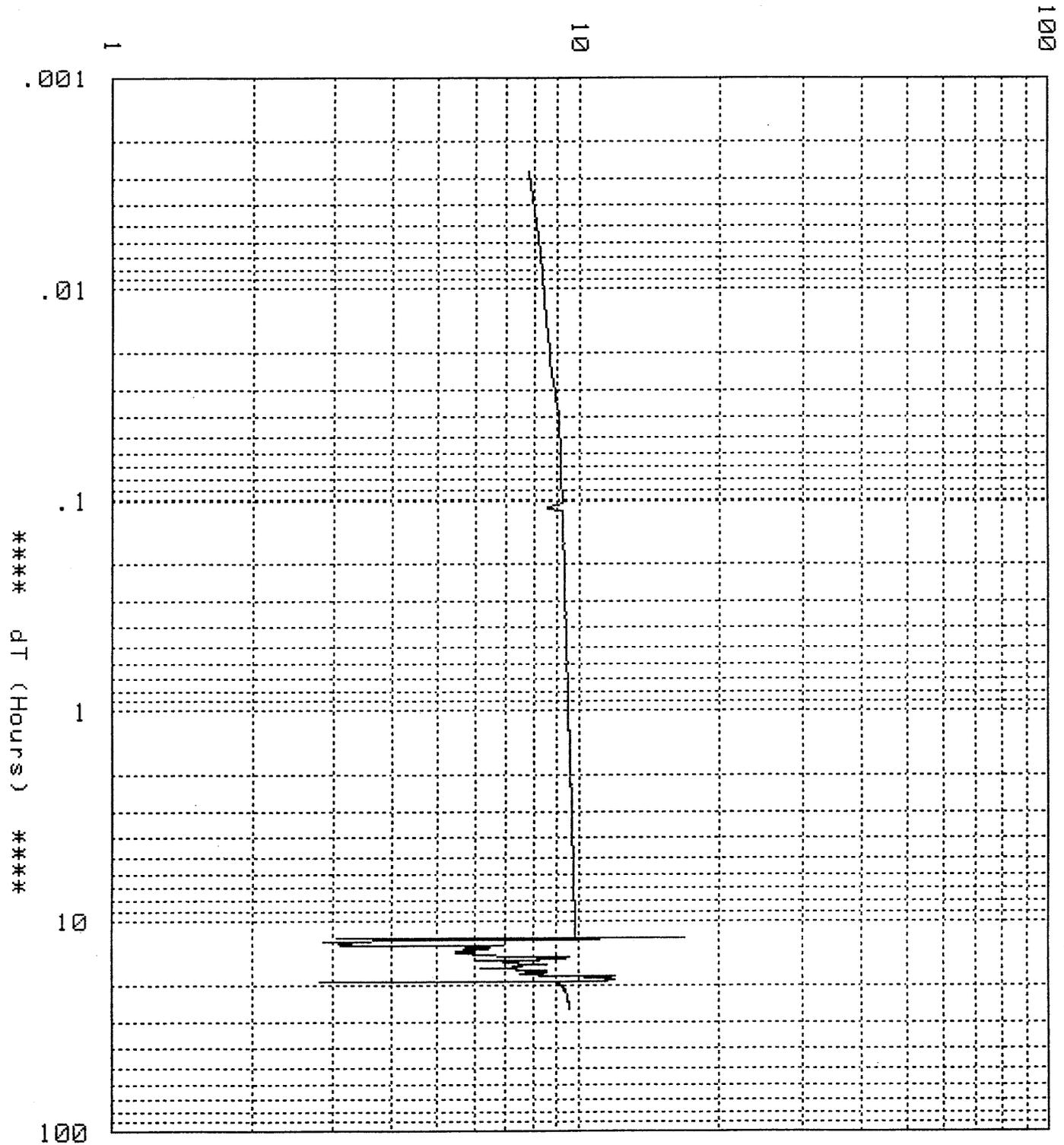
16/64 CHOKE

Time well flowed: 06:00:20 Date: 15/04/81

Time well shut in: 18:00:30 Date: 15/04/81

Time build-up completed: 06:00:20 Date: 16/04/81

***** dP (PSIA) *****

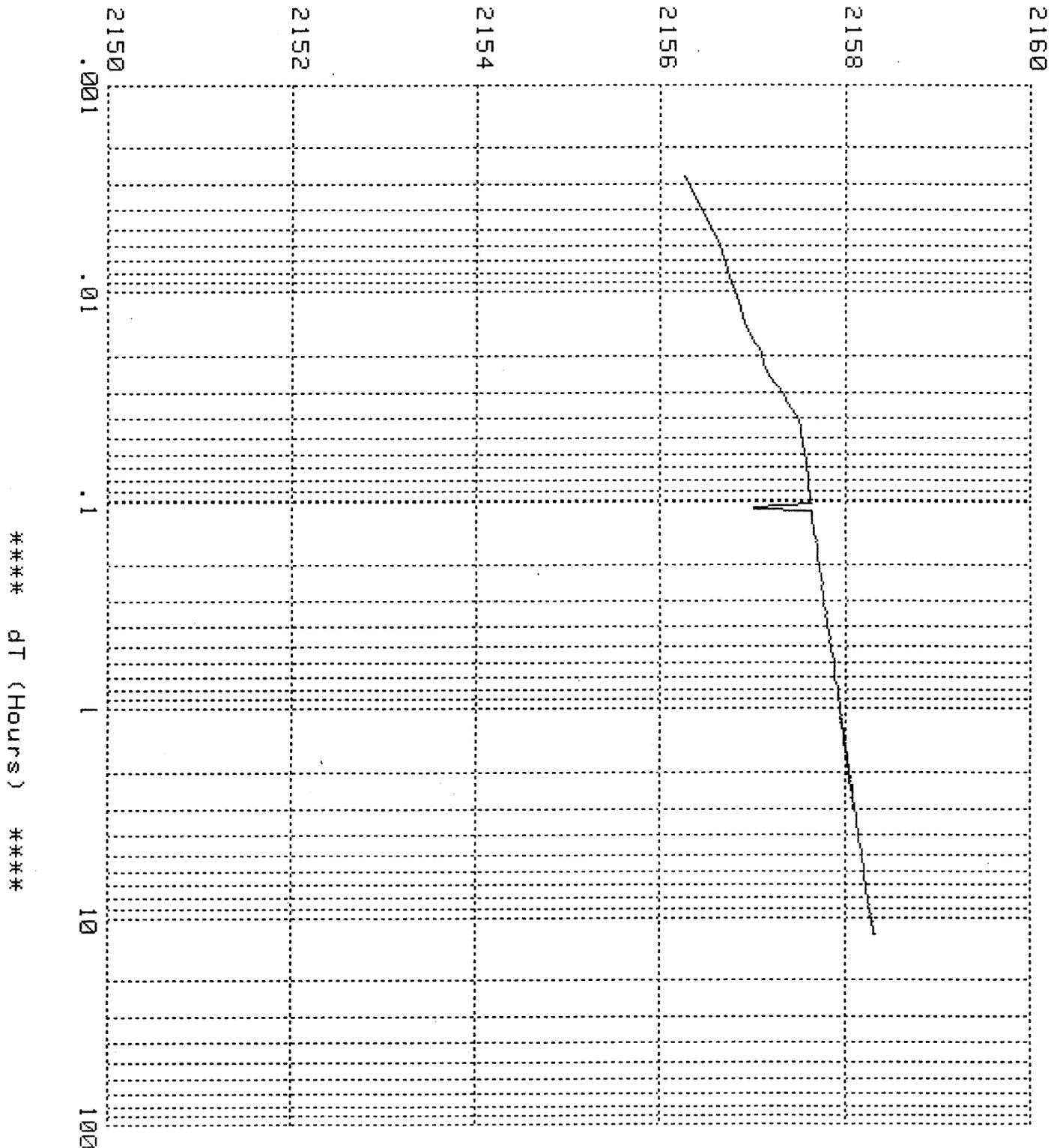


GO INTERNATIONAL AUSTRALIA
LINEAR PRESSURE VS. LOG TIME

BEACH PETROLEUM WALLABY CREEK #1 16/64 CHOKE

Start of plot: 18:00:30 Date: 15/04/81
Finish of plot : 06:00:20 Date: 16/04/81

***** Pressure (PSIA) *****



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
18:00:40	143.2	2156.26	.003	7.82	4322.000
18:00:50	143.3	2156.62	.006	8.18	2161.500
18:01:00	143.3	2156.74	.008	8.30	1441.333
18:01:10	143.4	2156.84	.011	8.40	1081.250
18:01:20	143.4	2156.91	.014	8.47	865.200
18:01:30	143.3	2156.99	.017	8.55	721.167
18:01:40	143.3	2157.08	.019	8.64	618.286
18:01:50	143.3	2157.11	.022	8.67	541.125
18:02:00	143.2	2157.17	.025	8.73	481.111
18:02:10	143.2	2157.25	.028	8.81	433.100
18:02:20	143.3	2157.32	.031	8.88	393.818
18:02:30	143.2	2157.35	.033	8.91	361.083
18:02:40	143.2	2157.41	.036	8.97	333.385
18:02:50	143.2	2157.46	.039	9.02	309.643
18:03:00	143.2	2157.50	.042	9.06	289.067
18:03:10	143.2	2157.51	.044	9.07	271.063
18:03:20	143.2	2157.52	.047	9.08	255.176
18:03:30	143.2	2157.52	.050	9.08	241.056
18:03:40	143.2	2157.54	.053	9.10	228.421
18:03:50	143.2	2157.54	.056	9.10	217.050
18:04:00	143.2	2157.56	.058	9.12	206.762
18:04:10	143.2	2157.56	.061	9.12	197.409
18:04:20	143.2	2157.57	.064	9.13	188.870
18:04:30	143.2	2157.57	.067	9.13	181.042
18:04:40	143.2	2157.57	.069	9.13	173.840
18:04:50	143.2	2157.58	.072	9.14	167.192
18:05:00	143.2	2157.59	.075	9.15	161.037
18:05:10	143.2	2157.59	.078	9.15	155.321
18:05:20	143.2	2157.60	.081	9.16	150.000
18:06:30	143.2	2157.62	.100	9.18	121.028
18:06:40	143.2	2157.63	.103	9.19	117.784
18:06:50	143.3	2157.00	.106	8.56	114.711
18:07:00	143.3	2157.00	.108	8.56	111.795
18:07:10	143.2	2157.64	.111	9.20	109.025
18:07:20	143.2	2157.63	.114	9.19	106.390
18:07:30	143.3	2157.64	.117	9.20	103.881
18:07:40	143.2	2157.64	.119	9.20	101.488
18:07:50	143.2	2157.63	.122	9.19	99.205
18:08:00	143.2	2157.64	.125	9.20	97.022
18:08:10	143.2	2157.64	.128	9.20	94.935
18:08:20	143.2	2157.66	.131	9.22	92.936
18:08:30	143.2	2157.66	.133	9.22	91.021
18:08:40	143.2	2157.66	.136	9.22	89.184
18:08:50	143.2	2157.66	.139	9.22	87.420
18:09:00	143.2	2157.66	.142	9.22	85.725
18:09:10	143.2	2157.66	.144	9.22	84.096
18:09:20	143.2	2157.68	.147	9.24	82.528
18:09:30	143.1	2157.68	.150	9.24	81.019
18:09:40	143.2	2157.69	.153	9.25	79.564
18:09:50	143.2	2157.68	.156	9.24	78.161
18:10:00	143.2	2157.70	.158	9.26	76.807
18:10:30	143.2	2157.69	.167	9.25	73.017
18:11:00	143.2	2157.70	.175	9.26	69.587
18:11:30	143.2	2157.70	.183	9.26	66.470
18:12:00	143.2	2157.70	.192	9.26	63.623
18:12:30	143.2	2157.72	.200	9.28	61.014
18:13:00	143.2	2157.71	.208	9.27	58.613
18:13:30	143.2	2157.72	.217	9.28	56.397
18:14:00	143.2	2157.73	.225	9.29	54.346
18:14:30	143.1	2157.73	.233	9.29	52.440
18:15:00	143.1	2157.74	.242	9.30	50.667

Well Name: WALLABY CREEK #1 Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
18:15:30	143.2	2157.75	.250	9.31	49.011
18:16:00	143.2	2157.74	.258	9.30	47.462
18:16:30	143.1	2157.74	.267	9.30	46.010
18:17:00	143.2	2157.75	.275	9.31	44.646
18:17:30	143.1	2157.76	.283	9.32	43.363
18:18:00	143.1	2157.76	.292	9.32	42.152
18:18:30	143.2	2157.75	.300	9.31	41.009
18:19:00	143.1	2157.76	.308	9.32	39.928
18:19:30	143.2	2157.76	.317	9.32	38.904
18:20:00	143.2	2157.77	.325	9.33	37.932
18:21:00	143.1	2157.80	.342	9.36	36.130
18:22:00	143.1	2157.78	.358	9.34	34.496
18:23:00	143.1	2157.80	.375	9.36	33.007
18:24:00	143.2	2157.79	.392	9.35	31.645
18:25:00	143.2	2157.80	.408	9.36	30.395
18:26:00	143.2	2157.81	.425	9.37	29.242
18:27:00	143.1	2157.82	.442	9.38	28.176
18:28:00	143.1	2157.84	.458	9.40	27.188
18:29:00	143.2	2157.81	.475	9.37	26.269
18:30:00	143.2	2157.83	.492	9.39	25.412
18:31:00	143.2	2157.83	.508	9.39	24.612
18:32:00	143.2	2157.83	.525	9.39	23.862
18:33:00	143.1	2157.86	.542	9.42	23.159
18:34:00	143.2	2157.85	.558	9.41	22.498
18:35:00	143.2	2157.87	.575	9.43	21.874
18:36:00	143.1	2157.88	.592	9.44	21.286
18:37:00	143.1	2157.87	.608	9.43	20.731
18:38:00	143.2	2157.87	.625	9.43	20.204
18:39:00	143.2	2157.87	.642	9.43	19.706
18:40:00	143.1	2157.88	.658	9.44	19.232
18:41:00	143.1	2157.88	.675	9.44	18.782
18:42:00	143.1	2157.88	.692	9.44	18.353
18:43:00	143.2	2157.88	.708	9.44	17.945
18:44:00	143.1	2157.88	.725	9.44	17.556
18:45:00	143.2	2157.89	.742	9.45	17.184
18:46:00	143.1	2157.89	.758	9.45	16.828
18:47:00	143.2	2157.91	.775	9.47	16.487
18:48:00	143.1	2157.91	.792	9.47	16.161
18:49:00	143.1	2157.91	.808	9.47	15.849
18:50:00	143.1	2157.91	.825	9.47	15.549
18:51:00	143.1	2157.92	.842	9.48	15.261
18:52:00	143.1	2157.91	.858	9.47	14.984
18:53:00	143.1	2157.91	.875	9.47	14.717
18:54:00	143.1	2157.91	.892	9.47	14.461
18:55:00	143.1	2157.92	.908	9.48	14.214
18:56:00	143.2	2157.93	.925	9.49	13.976
18:57:00	143.1	2157.93	.942	9.49	13.746
18:58:00	143.1	2157.93	.958	9.49	13.525
18:59:00	143.1	2157.93	.975	9.49	13.311
19:00:00	143.1	2157.93	.992	9.49	13.104
19:01:00	143.1	2157.94	1.008	9.50	12.904
19:02:00	143.1	2157.93	1.025	9.49	12.710
19:03:00	143.1	2157.93	1.042	9.49	12.523
19:04:00	143.1	2157.94	1.058	9.50	12.341
19:05:00	143.2	2157.95	1.075	9.51	12.165
19:06:00	143.1	2157.94	1.092	9.50	11.995
19:07:00	143.1	2157.93	1.108	9.49	11.830
19:08:00	143.2	2157.95	1.125	9.51	11.669
19:09:00	143.1	2157.95	1.142	9.51	11.513
19:10:00	143.1	2157.94	1.158	9.50	11.362

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
19:11:00	143.2	2157.96	1.175	9.52	11.215
19:12:00	143.1	2157.96	1.192	9.52	11.072
19:13:00	143.1	2157.96	1.208	9.52	10.933
19:14:00	143.1	2157.97	1.225	9.53	10.798
19:15:00	143.1	2157.96	1.242	9.52	10.667
19:16:00	143.2	2157.97	1.258	9.53	10.539
19:17:00	143.2	2157.97	1.275	9.53	10.414
19:18:00	143.2	2157.98	1.292	9.54	10.292
19:19:00	143.2	2157.97	1.308	9.53	10.174
19:20:00	143.2	2157.97	1.325	9.53	10.059
19:21:00	143.1	2157.97	1.342	9.53	9.946
19:22:00	143.1	2157.98	1.358	9.54	9.836
19:23:00	143.1	2157.97	1.375	9.53	9.729
19:24:00	143.1	2157.99	1.392	9.55	9.625
19:25:00	143.1	2157.97	1.408	9.53	9.523
19:26:00	143.1	2157.98	1.425	9.54	9.423
19:27:00	143.1	2157.98	1.442	9.54	9.326
19:28:00	143.2	2157.99	1.458	9.55	9.230
19:29:00	143.1	2157.99	1.475	9.55	9.137
19:30:00	143.1	2157.98	1.492	9.54	9.047
19:31:00	143.1	2157.99	1.508	9.55	8.958
19:32:00	143.1	2157.99	1.525	9.55	8.871
19:33:00	143.1	2157.99	1.542	9.55	8.786
19:34:00	143.1	2158.00	1.558	9.56	8.702
19:35:00	143.1	2158.00	1.575	9.56	8.621
19:36:00	143.1	2158.00	1.592	9.56	8.541
19:37:00	143.1	2158.01	1.608	9.57	8.463
19:38:00	143.1	2158.01	1.625	9.57	8.386
19:39:00	143.1	2158.01	1.642	9.57	8.311
19:40:00	143.1	2158.01	1.658	9.57	8.238
19:41:00	143.1	2158.01	1.675	9.57	8.166
19:42:00	143.1	2158.00	1.692	9.56	8.095
19:43:00	143.1	2158.01	1.708	9.57	8.026
19:44:00	143.1	2158.02	1.725	9.58	7.958
19:45:00	143.1	2158.01	1.742	9.57	7.892
19:46:00	143.1	2158.01	1.758	9.57	7.826
19:47:00	143.0	2158.01	1.775	9.57	7.762
19:48:00	143.1	2158.01	1.792	9.57	7.699
19:49:00	143.1	2158.02	1.808	9.58	7.637
19:50:00	143.1	2158.02	1.825	9.58	7.577
19:51:00	143.1	2158.03	1.842	9.59	7.517
19:52:00	143.1	2158.03	1.858	9.59	7.459
19:53:00	143.0	2158.01	1.875	9.57	7.401
19:54:00	143.1	2158.03	1.892	9.59	7.345
19:55:00	143.0	2158.01	1.908	9.57	7.290
19:56:00	143.1	2158.03	1.925	9.59	7.235
19:57:00	143.1	2158.03	1.942	9.59	7.182
19:58:00	143.1	2158.03	1.958	9.59	7.129
19:59:00	143.0	2158.03	1.975	9.59	7.077
20:00:00	143.1	2158.03	1.992	9.59	7.026
20:01:00	143.1	2158.03	2.008	9.59	6.976
20:02:00	143.0	2158.02	2.025	9.58	6.927
20:03:00	143.0	2158.03	2.042	9.59	6.879
20:04:00	143.0	2158.02	2.058	9.58	6.831
20:05:00	143.1	2158.04	2.075	9.60	6.784
20:06:00	143.1	2158.05	2.092	9.61	6.738
20:07:00	143.1	2158.04	2.108	9.60	6.693
20:08:00	143.1	2158.05	2.125	9.61	6.648
20:09:00	143.1	2158.05	2.142	9.61	6.604
20:10:00	143.1	2158.04	2.158	9.60	6.561

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
20:11:00	143.0	2158.04	2.175	9.60	6.519
20:12:00	143.0	2158.03	2.192	9.59	6.477
20:13:00	143.1	2158.05	2.208	9.61	6.435
20:14:00	143.1	2158.06	2.225	9.62	6.395
20:15:00	143.0	2158.04	2.242	9.60	6.354
20:16:00	143.0	2158.04	2.258	9.60	6.315
20:17:00	143.0	2158.04	2.275	9.60	6.276
20:18:00	143.0	2158.04	2.292	9.60	6.238
20:19:00	143.1	2158.06	2.308	9.62	6.200
20:20:00	143.1	2158.06	2.325	9.62	6.162
20:21:00	143.1	2158.07	2.342	9.63	6.126
20:22:00	143.1	2158.06	2.358	9.62	6.090
20:23:00	143.0	2158.06	2.375	9.62	6.054
20:24:00	143.1	2158.07	2.392	9.63	6.019
20:25:00	143.1	2158.07	2.408	9.63	5.984
20:26:00	143.0	2158.06	2.425	9.62	5.950
20:27:00	143.1	2158.07	2.442	9.63	5.916
20:28:00	143.0	2158.06	2.458	9.62	5.882
20:29:00	143.1	2158.07	2.475	9.63	5.850
20:30:00	143.1	2158.07	2.492	9.63	5.817
20:31:00	143.1	2158.07	2.508	9.63	5.785
20:32:00	143.1	2158.07	2.525	9.63	5.754
20:33:00	143.1	2158.07	2.542	9.63	5.722
20:34:00	143.1	2158.07	2.558	9.63	5.692
20:35:00	143.1	2158.07	2.575	9.63	5.661
20:36:00	143.1	2158.08	2.592	9.64	5.631
20:37:00	143.1	2158.07	2.608	9.63	5.602
20:38:00	143.0	2158.08	2.625	9.64	5.572
20:39:00	143.0	2158.07	2.642	9.63	5.544
20:40:00	143.1	2158.08	2.658	9.64	5.515
20:41:00	143.0	2158.06	2.675	9.62	5.487
20:42:00	143.0	2158.07	2.692	9.63	5.459
20:43:00	143.0	2158.08	2.708	9.64	5.432
20:44:00	143.0	2158.08	2.725	9.64	5.405
20:45:00	143.1	2158.07	2.742	9.63	5.378
20:46:00	143.1	2158.08	2.758	9.64	5.351
20:47:00	143.0	2158.08	2.775	9.64	5.325
20:48:00	143.0	2158.08	2.792	9.64	5.300
20:49:00	143.0	2158.08	2.808	9.64	5.274
20:50:00	143.1	2158.09	2.825	9.65	5.249
20:51:00	143.1	2158.09	2.842	9.65	5.224
20:52:00	143.1	2158.10	2.858	9.66	5.199
20:53:00	143.0	2158.08	2.875	9.64	5.175
20:54:00	143.0	2158.08	2.892	9.64	5.151
20:55:00	143.1	2158.10	2.908	9.66	5.127
20:56:00	143.0	2158.08	2.925	9.64	5.104
20:57:00	143.0	2158.08	2.942	9.64	5.080
20:58:00	143.1	2158.10	2.958	9.66	5.057
20:59:00	143.1	2158.09	2.975	9.65	5.035
21:00:00	143.1	2158.10	2.992	9.66	5.012
21:01:00	143.1	2158.10	3.008	9.66	4.990
21:02:00	143.0	2158.08	3.025	9.64	4.968
21:03:00	143.0	2158.09	3.042	9.65	4.946
21:04:00	143.1	2158.09	3.058	9.65	4.925
21:10:00	143.1	2158.11	3.158	9.67	4.800
21:20:00	143.1	2158.11	3.325	9.67	4.610
21:30:00	143.1	2158.11	3.492	9.67	4.438
21:40:00	143.0	2158.12	3.658	9.68	4.281
21:50:00	143.0	2158.13	3.825	9.69	4.138
22:00:00	143.1	2158.14	3.992	9.70	4.007

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
22:10:00	143.1	2158.13	4.158	9.69	3.886
22:20:00	143.0	2158.14	4.325	9.70	3.775
22:30:00	143.1	2158.15	4.492	9.71	3.672
22:40:00	143.1	2158.16	4.658	9.72	3.577
22:50:00	143.1	2158.17	4.825	9.73	3.488
23:00:00	143.0	2158.17	4.992	9.73	3.405
23:10:00	143.1	2158.18	5.158	9.74	3.327
23:20:00	143.1	2158.17	5.325	9.73	3.254
23:30:00	143.1	2158.17	5.492	9.73	3.186
23:40:00	143.1	2158.19	5.658	9.75	3.121
23:50:00	143.1	2158.19	5.825	9.75	3.061
16/04/81					
00:00:00	143.1	2158.19	5.992	9.75	3.003
00:10:00	143.1	2158.20	6.158	9.76	2.949
00:20:00	143.1	2158.20	6.325	9.76	2.898
00:30:00	143.1	2158.20	6.492	9.76	2.849
00:40:00	143.0	2158.20	6.658	9.76	2.803
00:50:00	143.0	2158.21	6.825	9.77	2.759
01:00:00	143.1	2158.22	6.992	9.78	2.717
01:10:00	143.1	2158.22	7.158	9.78	2.677
01:20:00	143.1	2158.21	7.325	9.77	2.639
01:30:00	143.1	2158.22	7.492	9.78	2.602
01:40:00	143.1	2158.22	7.658	9.78	2.567
01:50:00	143.0	2158.23	7.825	9.79	2.534
02:00:00	143.1	2158.24	7.992	9.80	2.502
02:10:00	143.1	2158.24	8.158	9.80	2.471
02:20:00	143.1	2158.24	8.325	9.80	2.442
02:30:00	143.1	2158.24	8.492	9.80	2.413
02:40:00	143.1	2158.25	8.658	9.81	2.386
02:50:00	143.1	2158.24	8.825	9.80	2.360
03:00:00	143.1	2158.26	8.992	9.82	2.335
03:10:00	143.1	2158.26	9.158	9.82	2.311
03:20:00	143.1	2158.26	9.325	9.82	2.287
03:30:00	143.1	2158.26	9.492	9.82	2.265
03:40:00	143.1	2158.27	9.658	9.83	2.243
03:50:00	143.0	2158.26	9.825	9.82	2.222
04:00:00	143.0	2158.28	9.992	9.84	2.201
04:10:00	143.1	2158.28	10.158	9.84	2.182
04:20:00	143.1	2158.28	10.325	9.84	2.162
04:30:00	143.0	2158.29	10.492	9.85	2.144
04:40:00	143.0	2158.28	10.658	9.84	2.126
04:50:00	142.9	2158.28	10.825	9.84	2.109
05:00:00	143.0	2158.29	10.992	9.85	2.092
05:10:00	143.0	2158.29	11.158	9.85	2.076
05:20:00	143.0	2158.30	11.325	9.86	2.060
05:30:00	143.0	2158.30	11.492	9.86	2.044
05:40:00	143.0	2158.30	11.658	9.86	2.030
05:50:00	143.0	2158.30	11.825	9.86	2.015
05:59:50	143.1	2158.30	11.989	9.86	2.001
06:00:00	143.0	2158.30	11.992	9.86	2.001
06:00:10	143.1	2158.32	11.994	9.88	2.001
06:00:20	143.0	2158.30	11.997	9.86	2.000

GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Drawdown

BEACH PETROLEUM

WALLABY CREEK #1

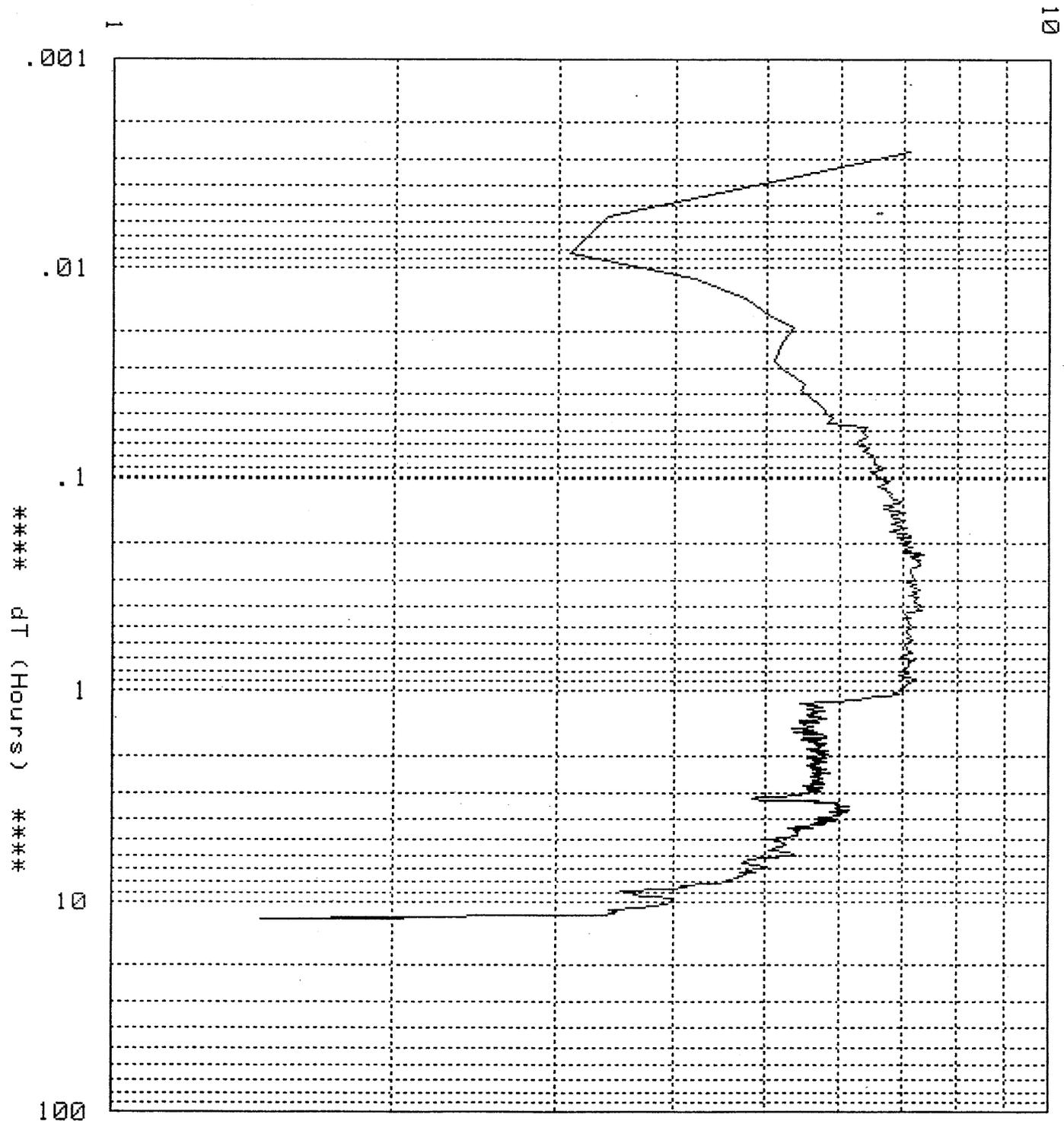
16/64 CHOKE

Time well flowed: 06:00:20 Date: 15/04/81

Time well shut in: 18:00:30 Date: 15/04/81

Time build-up completed: 06:00:20 Date: 16/04/81

***** dP (PSIA) *****



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:00:30	142.3	2154.07	.003	7.07	4322.000
06:00:40	142.2	2150.38	.006	3.38	2161.500
06:00:50	142.4	2150.08	.008	3.08	1441.333
06:01:00	142.5	2151.18	.011	4.18	1081.250
06:01:10	142.5	2151.75	.014	4.75	865.200
06:01:20	142.6	2152.02	.017	5.02	721.167
06:01:30	142.6	2152.32	.019	5.32	618.286
06:01:40	142.7	2152.22	.022	5.22	541.125
06:01:50	142.6	2152.14	.025	5.14	481.111
06:02:00	142.6	2152.09	.028	5.09	433.100
06:02:10	142.6	2152.20	.031	5.20	393.818
06:02:20	142.7	2152.36	.033	5.36	361.083
06:02:30	142.6	2152.48	.036	5.48	333.385
06:02:40	142.7	2152.43	.039	5.43	309.643
06:02:50	142.7	2152.57	.042	5.57	289.067
06:03:00	142.7	2152.67	.044	5.67	271.063
06:03:10	142.7	2152.74	.047	5.74	255.176
06:03:20	142.8	2152.80	.050	5.80	241.056
06:03:30	142.7	2152.88	.053	5.88	228.421
06:03:40	142.8	2152.80	.056	5.80	217.050
06:03:50	142.8	2153.38	.058	6.38	206.762
06:04:00	142.7	2153.34	.061	6.34	197.409
06:04:10	142.8	2153.38	.064	6.38	188.870
06:04:20	142.8	2153.26	.067	6.26	181.042
06:04:30	142.8	2153.22	.069	6.22	173.840
06:04:40	142.8	2153.43	.072	6.43	167.192
06:04:50	142.8	2153.33	.075	6.33	161.037
06:05:00	142.8	2153.48	.078	6.48	155.321
06:05:10	142.8	2153.48	.081	6.48	150.000
06:05:20	142.8	2153.51	.083	6.51	145.033
06:05:30	142.9	2153.50	.086	6.50	140.387
06:05:40	142.8	2153.60	.089	6.60	136.031
06:05:50	142.8	2153.63	.092	6.63	131.939
06:06:00	142.8	2153.45	.094	6.45	128.088
06:06:10	142.8	2153.55	.097	6.55	124.457
06:06:20	142.9	2153.54	.100	6.54	121.028
06:06:30	142.8	2153.75	.103	6.75	117.784
06:06:40	142.8	2153.66	.106	6.66	114.711
06:06:50	142.8	2153.56	.108	6.56	111.795
06:07:00	142.8	2153.71	.111	6.71	109.025
06:07:10	142.9	2153.69	.114	6.69	106.390
06:07:20	142.8	2153.78	.117	6.78	103.881
06:07:30	142.9	2153.77	.119	6.77	101.488
06:07:40	142.9	2153.79	.122	6.79	99.205
06:07:50	142.9	2153.86	.125	6.86	97.022
06:08:00	142.9	2153.95	.128	6.95	94.935
06:08:10	142.9	2153.91	.131	6.91	92.936
06:08:20	142.8	2153.67	.133	6.67	91.021
06:08:30	142.8	2153.83	.136	6.83	89.184
06:08:40	142.9	2153.68	.139	6.68	87.420
06:08:50	142.9	2153.84	.142	6.84	85.725
06:09:00	142.9	2154.02	.144	7.02	84.096
06:09:10	142.9	2153.80	.147	6.80	82.528
06:09:20	142.9	2153.79	.150	6.79	81.019
06:09:30	142.8	2153.84	.153	6.84	79.564
06:09:40	142.9	2154.00	.156	7.00	78.161
06:09:50	142.8	2153.86	.158	6.86	76.807
06:10:00	142.8	2153.80	.161	6.80	75.500
06:10:10	142.9	2153.81	.164	6.81	74.237
06:10:20	142.9	2153.93	.167	6.93	73.017
06:10:30	142.9	2154.04	.169	7.04	71.836

Well Name: WALLABY CREEK #1 Company: BEACH PETROLEUM Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:10:40	142.9	2153.81	.172	6.81	70.694
06:10:50	142.9	2153.81	.175	6.81	69.587
06:11:00	142.8	2153.76	.178	6.76	68.516
06:11:10	142.9	2154.02	.181	7.02	67.477
06:11:20	142.9	2154.10	.183	7.10	66.470
06:11:30	142.8	2154.13	.186	7.13	65.493
06:11:40	142.9	2153.89	.189	6.89	64.544
06:11:50	142.9	2153.98	.192	6.98	63.623
06:12:00	142.8	2154.02	.194	7.02	62.729
06:12:10	142.9	2154.12	.197	7.12	61.859
06:12:20	142.9	2153.96	.200	6.96	61.014
06:12:30	142.9	2154.03	.203	7.03	60.192
06:12:40	142.9	2154.14	.206	7.14	59.392
06:12:50	142.9	2154.08	.208	7.08	58.613
06:13:00	142.8	2154.00	.211	7.00	57.855
06:13:10	142.9	2154.05	.214	7.05	57.117
06:13:20	142.9	2154.00	.217	7.00	56.397
06:13:30	142.9	2154.29	.219	7.29	55.696
06:13:40	142.9	2154.01	.222	7.01	55.013
06:13:50	142.9	2154.35	.225	7.35	54.346
06:14:00	142.9	2154.15	.228	7.15	53.695
06:14:10	142.9	2154.11	.231	7.11	53.060
06:14:20	142.9	2154.16	.233	7.16	52.440
06:14:30	142.9	2154.16	.236	7.16	51.835
06:14:40	142.9	2154.24	.239	7.24	51.244
06:14:50	142.9	2154.27	.242	7.27	50.667
06:15:00	142.9	2154.25	.244	7.25	50.102
06:15:30	142.9	2154.27	.253	7.27	48.484
06:16:00	142.9	2154.15	.261	7.15	46.968
06:16:30	142.9	2154.11	.269	7.11	45.546
06:17:00	142.8	2154.12	.278	7.12	44.210
06:17:30	142.9	2154.16	.286	7.16	42.951
06:18:00	142.9	2154.18	.294	7.18	41.764
06:18:30	142.9	2154.06	.303	7.06	40.642
06:19:00	142.9	2154.20	.311	7.20	39.580
06:19:30	142.9	2154.13	.319	7.13	38.574
06:20:00	142.9	2154.27	.328	7.27	37.619
06:20:30	142.9	2154.14	.336	7.14	36.711
06:21:00	142.9	2154.23	.344	7.23	35.847
06:21:30	142.9	2154.09	.353	7.09	35.024
06:22:00	142.9	2154.24	.361	7.24	34.238
06:22:30	142.9	2154.20	.369	7.20	33.489
06:23:00	142.9	2154.17	.378	7.17	32.772
06:23:30	142.9	2154.28	.386	7.28	32.086
06:24:00	142.9	2154.28	.394	7.28	31.430
06:24:30	142.9	2154.25	.403	7.25	30.800
06:25:00	142.9	2154.30	.411	7.30	30.196
06:25:30	142.9	2154.05	.419	7.05	29.616
06:26:00	142.9	2154.03	.428	7.03	29.058
06:26:30	142.9	2154.06	.436	7.06	28.522
06:27:00	142.9	2154.11	.444	7.11	28.006
06:27:30	142.9	2154.02	.453	7.02	27.509
06:28:00	142.9	2154.04	.461	7.04	27.030
06:28:30	142.9	2154.09	.469	7.09	26.568
06:29:00	142.9	2154.07	.478	7.07	26.122
06:29:30	142.9	2154.10	.486	7.10	25.691
06:30:00	142.9	2154.14	.494	7.14	25.275
06:31:00	143.0	2154.09	.511	7.09	24.484
06:32:00	142.9	2154.04	.528	7.04	23.742
06:33:00	143.0	2154.13	.544	7.13	23.046

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:34:00	142.9	2154.06	.561	7.06	22.391
06:35:00	143.0	2154.15	.578	7.15	21.774
06:36:00	142.9	2154.03	.594	7.03	21.192
06:37:00	143.0	2154.01	.611	7.01	20.641
06:38:00	142.9	2154.06	.628	7.06	20.119
06:39:00	143.0	2154.10	.644	7.10	19.625
06:40:00	142.9	2154.14	.661	7.14	19.155
06:41:00	142.9	2153.97	.678	6.97	18.709
06:42:00	142.9	2153.96	.694	6.96	18.284
06:43:00	142.9	2154.17	.711	7.17	17.879
06:44:00	142.9	2154.09	.728	7.09	17.492
06:45:00	142.9	2154.07	.744	7.07	17.123
06:46:00	143.0	2154.08	.761	7.08	16.770
06:47:00	142.9	2154.02	.778	7.02	16.432
06:48:00	142.9	2154.01	.794	7.01	16.108
06:49:00	142.9	2154.00	.811	7.00	15.798
06:50:00	143.0	2154.07	.828	7.07	15.500
06:51:00	142.9	2153.93	.844	6.93	15.214
06:52:00	143.0	2154.09	.861	7.09	14.939
06:53:00	142.9	2154.23	.878	7.23	14.674
06:54:00	142.9	2154.17	.894	7.17	14.419
06:55:00	142.9	2154.07	.911	7.07	14.174
06:56:00	143.0	2154.05	.928	7.05	13.937
06:57:00	143.0	2154.03	.944	7.03	13.709
06:58:00	143.0	2153.94	.961	6.94	13.488
06:59:00	142.9	2153.96	.978	6.96	13.276
07:00:00	142.9	2153.99	.994	6.99	13.070
07:01:00	142.9	2153.83	1.011	6.83	12.871
07:02:00	143.0	2153.91	1.028	6.91	12.678
07:03:00	142.9	2153.68	1.044	6.68	12.492
07:04:00	143.0	2153.47	1.061	6.47	12.312
07:05:00	143.0	2153.41	1.078	6.41	12.137
07:06:00	143.0	2153.20	1.094	6.20	11.967
07:07:00	142.9	2152.92	1.111	5.92	11.803
07:08:00	143.0	2152.83	1.128	5.83	11.643
07:09:00	142.9	2152.43	1.144	5.43	11.488
07:10:00	142.9	2152.60	1.161	5.60	11.337
07:11:00	143.0	2152.73	1.178	5.73	11.191
07:12:00	143.0	2152.72	1.194	5.72	11.049
07:13:00	142.9	2152.53	1.211	5.53	10.911
07:14:00	143.0	2152.69	1.228	5.69	10.776
07:15:00	143.0	2152.76	1.244	5.76	10.645
07:16:00	143.0	2152.58	1.261	5.58	10.518
07:17:00	143.0	2152.56	1.278	5.56	10.393
07:18:00	142.9	2152.53	1.294	5.53	10.273
07:19:00	142.9	2152.71	1.311	5.71	10.155
07:20:00	143.0	2152.56	1.328	5.56	10.040
07:21:00	143.0	2152.79	1.344	5.79	9.928
07:22:00	143.0	2152.53	1.361	5.53	9.818
07:23:00	143.0	2152.42	1.378	5.42	9.712
07:24:00	142.9	2152.69	1.394	5.69	9.608
07:25:00	142.9	2152.42	1.411	5.42	9.506
07:26:00	143.0	2152.52	1.428	5.52	9.407
07:27:00	142.9	2152.57	1.444	5.57	9.310
07:28:00	143.0	2152.60	1.461	5.60	9.215
07:29:00	143.0	2152.48	1.478	5.48	9.122
07:30:00	143.0	2152.34	1.494	5.34	9.032
07:31:00	143.0	2152.61	1.511	5.61	8.943
07:32:00	143.0	2152.52	1.528	5.52	8.856
07:33:00	143.0	2152.66	1.544	5.66	8.772

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Ip	T+Dt/Dt
07:34:00	142.9	2152.36	1.561	5.36	8.689
07:35:00	142.9	2152.61	1.578	5.61	8.607
07:36:00	142.9	2152.75	1.594	5.75	8.528
07:37:00	142.9	2152.80	1.611	5.80	8.450
07:38:00	142.9	2152.79	1.628	5.79	8.374
07:39:00	142.9	2152.49	1.644	5.49	8.299
07:40:00	142.9	2152.54	1.661	5.54	8.226
07:41:00	142.9	2152.46	1.678	5.46	8.154
07:42:00	142.9	2152.72	1.694	5.72	8.084
07:43:00	143.0	2152.63	1.711	5.63	8.015
07:44:00	142.9	2152.57	1.728	5.57	7.947
07:45:00	142.9	2152.69	1.744	5.69	7.881
07:46:00	143.0	2152.79	1.761	5.79	7.815
07:47:00	143.0	2152.67	1.778	5.67	7.752
07:48:00	143.0	2152.78	1.794	5.78	7.689
07:49:00	143.0	2152.68	1.811	5.68	7.627
07:50:00	143.0	2152.72	1.828	5.72	7.567
07:51:00	143.0	2152.70	1.844	5.70	7.508
07:52:00	142.9	2152.54	1.861	5.54	7.449
07:53:00	143.0	2152.65	1.878	5.65	7.392
07:54:00	143.0	2152.73	1.894	5.73	7.336
07:55:00	143.0	2152.83	1.911	5.83	7.281
07:56:00	142.9	2152.75	1.928	5.75	7.226
07:57:00	143.0	2152.67	1.944	5.67	7.173
07:58:00	143.0	2152.83	1.961	5.83	7.120
07:59:00	143.0	2152.71	1.978	5.71	7.069
08:00:00	143.0	2152.65	1.994	5.65	7.018
08:01:00	143.0	2152.63	2.011	5.63	6.968
08:02:00	143.0	2152.60	2.028	5.60	6.919
08:03:00	143.0	2152.54	2.044	5.54	6.871
08:04:00	142.9	2152.81	2.061	5.81	6.823
08:05:00	143.0	2152.63	2.078	5.63	6.777
08:06:00	143.0	2152.70	2.094	5.70	6.731
08:07:00	143.0	2152.61	2.111	5.61	6.686
08:08:00	143.0	2152.63	2.128	5.63	6.641
08:09:00	143.0	2152.80	2.144	5.80	6.597
08:10:00	143.0	2152.69	2.161	5.69	6.554
08:11:00	143.0	2152.69	2.178	5.69	6.511
08:12:00	143.0	2152.61	2.194	5.61	6.470
08:13:00	143.0	2152.54	2.211	5.54	6.428
08:14:00	143.0	2152.61	2.228	5.61	6.388
08:15:00	143.0	2152.63	2.244	5.63	6.348
08:16:00	143.0	2152.58	2.261	5.58	6.308
08:17:00	143.0	2152.66	2.278	5.66	6.270
08:18:00	142.9	2152.71	2.294	5.71	6.231
08:19:00	142.9	2152.67	2.311	5.67	6.194
08:20:00	143.0	2152.81	2.328	5.81	6.156
08:21:00	143.0	2152.61	2.344	5.61	6.120
08:22:00	143.0	2152.69	2.361	5.69	6.084
08:23:00	143.0	2152.67	2.378	5.67	6.048
08:24:00	143.0	2152.79	2.394	5.79	6.013
08:25:00	143.0	2152.85	2.411	5.85	5.978
08:26:00	143.0	2152.61	2.428	5.61	5.944
08:27:00	143.0	2152.63	2.444	5.63	5.910
08:28:00	143.0	2152.67	2.461	5.67	5.877
08:29:00	142.9	2152.71	2.478	5.71	5.844
08:30:00	142.9	2152.70	2.494	5.70	5.812
08:31:00	143.0	2152.58	2.511	5.58	5.780
08:32:00	143.0	2152.60	2.528	5.60	5.748
08:33:00	143.0	2152.75	2.544	5.75	5.717

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
08:34:00	143.0	2152.71	2.561	5.71	5.687
08:35:00	143.0	2152.73	2.578	5.73	5.656
08:36:00	143.0	2152.68	2.594	5.68	5.626
08:37:00	143.0	2152.67	2.611	5.67	5.597
08:38:00	143.0	2152.68	2.628	5.68	5.568
08:39:00	143.0	2152.60	2.644	5.60	5.539
08:40:00	143.0	2152.60	2.661	5.60	5.510
08:41:00	143.0	2152.73	2.678	5.73	5.482
08:42:00	143.0	2152.75	2.694	5.75	5.455
08:43:00	143.0	2152.76	2.711	5.76	5.427
08:44:00	143.0	2152.59	2.728	5.59	5.400
08:45:00	142.9	2152.59	2.744	5.59	5.373
08:46:00	143.0	2152.61	2.761	5.61	5.347
08:47:00	143.0	2152.48	2.778	5.48	5.321
08:48:00	143.0	2152.57	2.794	5.57	5.295
08:49:00	143.0	2152.54	2.811	5.54	5.270
08:50:00	143.0	2152.54	2.828	5.54	5.245
08:51:00	143.0	2152.58	2.844	5.58	5.220
08:52:00	143.0	2152.73	2.861	5.73	5.195
08:53:00	143.0	2152.63	2.878	5.63	5.171
08:54:00	143.1	2152.58	2.894	5.58	5.147
08:55:00	143.0	2152.54	2.911	5.54	5.123
08:56:00	143.1	2152.54	2.928	5.54	5.100
08:57:00	143.0	2152.71	2.944	5.71	5.076
08:58:00	143.0	2152.63	2.961	5.63	5.053
08:59:00	143.0	2152.60	2.978	5.60	5.031
09:00:00	143.0	2152.48	2.994	5.48	5.008
09:01:00	143.0	2152.52	3.011	5.52	4.986
09:02:00	143.0	2152.56	3.028	5.56	4.964
09:03:00	143.0	2152.48	3.044	5.48	4.943
09:04:00	143.0	2152.37	3.061	5.37	4.921
09:05:00	143.0	2152.46	3.078	5.46	4.900
09:06:00	143.0	2152.34	3.094	5.34	4.879
09:07:00	143.0	2152.38	3.111	5.38	4.858
09:08:00	143.0	2152.15	3.128	5.15	4.837
09:09:00	143.0	2152.04	3.144	5.04	4.817
09:10:00	143.0	2151.95	3.161	4.95	4.797
09:11:00	143.0	2151.88	3.178	4.88	4.777
09:12:00	143.0	2151.84	3.194	4.84	4.757
09:13:00	143.0	2151.86	3.211	4.86	4.738
09:14:00	143.0	2151.87	3.228	4.87	4.719
09:15:00	143.0	2151.98	3.244	4.98	4.699
09:16:00	143.0	2152.27	3.261	5.27	4.681
09:17:00	143.0	2152.27	3.278	5.27	4.662
09:18:00	143.0	2152.56	3.294	5.56	4.643
09:19:00	143.0	2152.87	3.311	5.87	4.625
09:20:00	143.0	2152.65	3.328	5.65	4.607
09:21:00	143.0	2152.81	3.344	5.81	4.589
09:22:00	143.0	2152.82	3.361	5.82	4.571
09:23:00	143.0	2152.96	3.378	5.96	4.553
09:24:00	143.0	2153.00	3.394	6.00	4.536
09:25:00	143.0	2152.94	3.411	5.94	4.519
09:26:00	143.0	2152.96	3.428	5.96	4.502
09:27:00	143.1	2152.93	3.444	5.93	4.485
09:28:00	143.0	2152.97	3.461	5.97	4.468
09:29:00	143.0	2153.12	3.478	6.12	4.451
09:30:00	143.0	2153.00	3.494	6.00	4.435
09:31:00	143.0	2152.98	3.511	5.98	4.419
09:32:00	143.0	2152.96	3.528	5.96	4.402
09:33:00	143.0	2152.93	3.544	5.93	4.386

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
09:34:00	143.0	2152.98	3.561	5.98	4.371
09:35:00	143.0	2152.94	3.578	5.94	4.355
09:36:00	143.1	2152.99	3.594	5.99	4.339
09:37:00	143.1	2153.11	3.611	6.11	4.324
09:38:00	143.0	2153.04	3.628	6.04	4.309
09:39:00	143.0	2153.12	3.644	6.12	4.293
09:40:00	143.1	2153.12	3.661	6.12	4.278
09:41:00	143.0	2153.06	3.678	6.06	4.264
09:42:00	143.0	2152.85	3.694	5.85	4.249
09:43:00	143.1	2152.91	3.711	5.91	4.234
09:44:00	143.1	2152.99	3.728	5.99	4.220
09:45:00	143.0	2153.01	3.744	6.01	4.205
09:46:00	143.1	2152.96	3.761	5.96	4.191
09:47:00	143.1	2153.02	3.778	6.02	4.177
09:48:00	143.0	2153.00	3.794	6.00	4.163
09:49:00	143.0	2153.00	3.811	6.00	4.149
09:50:00	143.0	2152.94	3.828	5.94	4.136
09:51:00	143.0	2152.94	3.844	5.94	4.122
09:52:00	143.0	2152.97	3.861	5.97	4.109
09:53:00	143.0	2152.94	3.878	5.94	4.095
09:54:00	143.0	2152.85	3.894	5.85	4.082
09:55:00	143.0	2152.81	3.911	5.81	4.069
09:56:00	143.0	2152.72	3.928	5.72	4.056
09:57:00	143.0	2152.75	3.944	5.75	4.043
09:58:00	143.0	2152.68	3.961	5.68	4.030
09:59:00	143.1	2152.67	3.978	5.67	4.017
10:00:00	143.1	2152.75	3.994	5.75	4.005
10:01:00	143.0	2152.74	4.011	5.74	3.992
10:02:00	143.1	2152.89	4.028	5.89	3.980
10:03:00	143.0	2152.93	4.044	5.93	3.968
10:04:00	143.1	2152.93	4.061	5.93	3.956
10:05:00	143.1	2152.83	4.078	5.83	3.943
10:06:00	143.1	2152.82	4.094	5.82	3.931
10:07:00	143.1	2152.80	4.111	5.80	3.920
10:08:00	143.0	2152.71	4.128	5.71	3.908
10:09:00	143.0	2152.65	4.144	5.65	3.896
10:10:00	143.0	2152.65	4.161	5.65	3.885
10:11:00	143.0	2152.74	4.178	5.74	3.873
10:12:00	143.0	2152.81	4.194	5.81	3.862
10:13:00	143.1	2152.74	4.211	5.74	3.850
10:14:00	143.0	2152.78	4.228	5.78	3.839
10:15:00	143.1	2152.78	4.244	5.78	3.828
10:16:00	143.1	2152.72	4.261	5.72	3.817
10:17:00	143.1	2152.64	4.278	5.64	3.806
10:18:00	143.0	2152.58	4.294	5.58	3.795
10:19:00	143.1	2152.56	4.311	5.56	3.784
10:20:00	143.0	2152.52	4.328	5.52	3.773
10:21:00	143.0	2152.42	4.344	5.42	3.763
10:22:00	143.0	2152.42	4.361	5.42	3.752
10:23:00	143.0	2152.38	4.378	5.38	3.742
10:24:00	143.0	2152.48	4.394	5.48	3.731
10:25:00	143.0	2152.60	4.411	5.60	3.721
10:26:00	143.1	2152.52	4.428	5.52	3.711
10:27:00	143.1	2152.49	4.444	5.49	3.701
10:28:00	143.0	2152.36	4.461	5.36	3.691
10:29:00	143.0	2152.29	4.478	5.29	3.681
10:30:00	143.1	2152.42	4.494	5.42	3.671
10:40:00	143.1	2152.37	4.661	5.37	3.575
10:50:00	143.0	2152.40	4.828	5.40	3.486
11:00:00	143.0	2152.02	4.994	5.02	3.403

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 15/04/81

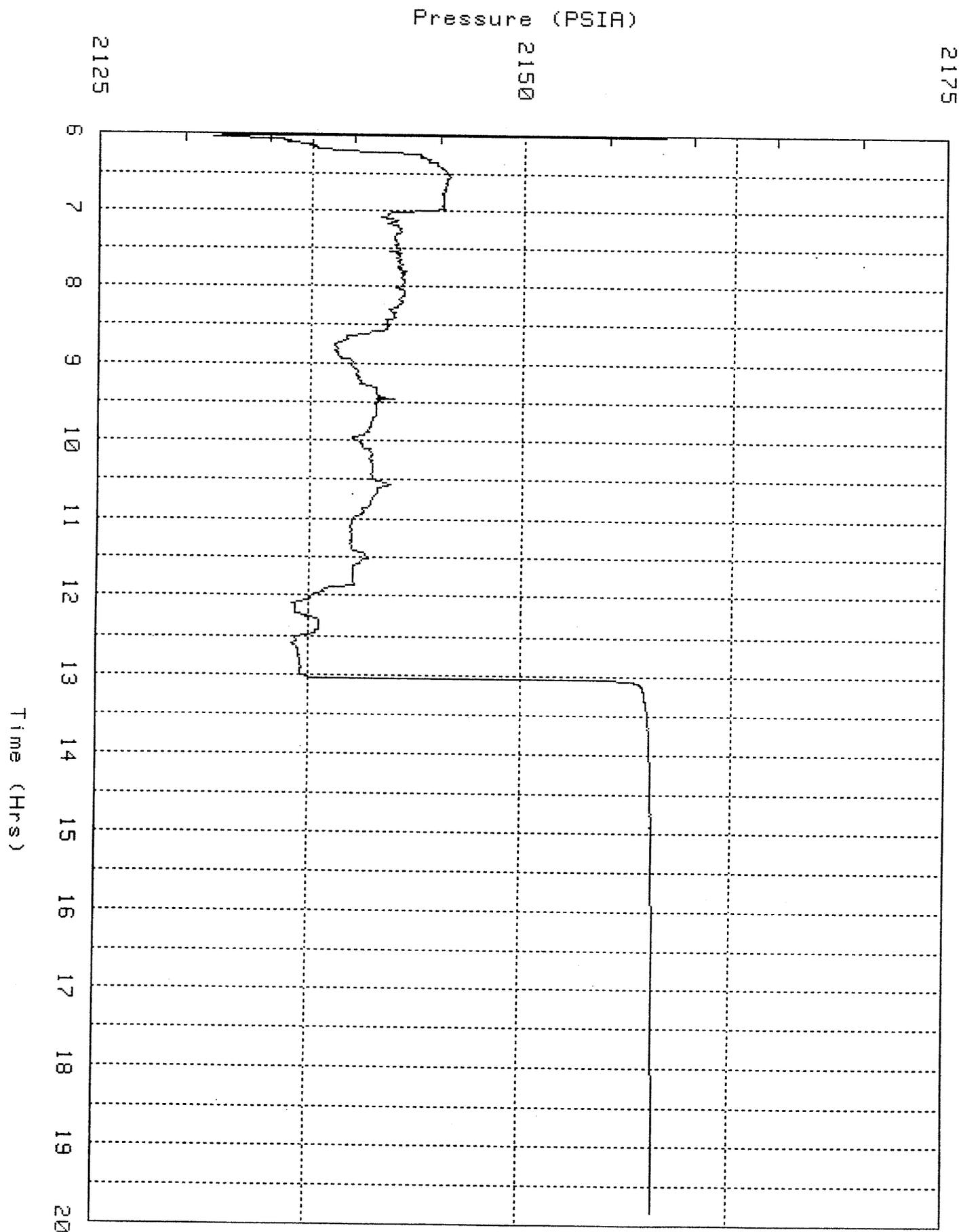
Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
11:10:00	143.1	2152.19	5.161	5.19	3.326
11:20:00	143.1	2152.25	5.328	5.25	3.253
11:30:00	143.1	2152.17	5.494	5.17	3.185
11:40:00	143.1	2152.03	5.661	5.03	3.120
11:50:00	143.1	2152.31	5.828	5.31	3.060
12:00:00	143.1	2152.39	5.994	5.39	3.002
12:10:00	143.1	2151.98	6.161	4.98	2.948
12:20:00	143.1	2151.80	6.328	4.80	2.897
12:30:00	143.1	2151.73	6.494	4.73	2.848
12:40:00	143.1	2151.89	6.661	4.89	2.802
12:50:00	143.1	2152.02	6.828	5.02	2.758
13:00:00	143.1	2151.88	6.994	4.88	2.716
13:10:00	143.1	2151.71	7.161	4.71	2.676
13:16:20	143.1	2151.87	7.267	4.87	2.652
13:16:30	143.1	2151.79	7.269	4.79	2.651
13:20:00	143.1	2151.77	7.328	4.77	2.638
13:30:00	143.1	2151.67	7.494	4.67	2.602
13:40:00	143.1	2151.68	7.661	4.68	2.567
13:50:00	143.1	2151.55	7.828	4.55	2.533
14:00:00	143.1	2151.61	7.994	4.61	2.501
14:10:00	143.1	2151.36	8.161	4.36	2.471
14:20:00	143.2	2151.07	8.328	4.07	2.441
14:30:00	143.1	2151.12	8.494	4.12	2.413
14:40:00	143.1	2150.93	8.661	3.93	2.386
14:50:00	143.1	2150.51	8.828	3.51	2.360
15:00:00	143.1	2150.64	8.994	3.64	2.334
15:10:00	143.2	2150.63	9.161	3.63	2.310
15:20:00	143.2	2150.70	9.328	3.70	2.287
15:30:00	143.2	2150.81	9.494	3.81	2.264
15:40:00	143.2	2150.99	9.661	3.99	2.242
15:50:00	143.1	2150.97	9.828	3.97	2.221
16:00:00	143.1	2150.99	9.994	3.99	2.201
16:10:00	143.2	2150.89	10.161	3.89	2.181
16:20:00	143.1	2150.82	10.328	3.82	2.162
16:30:00	143.2	2150.80	10.494	3.80	2.144
16:40:00	143.1	2150.67	10.661	3.67	2.126
16:50:00	143.2	2150.41	10.828	3.41	2.109
17:00:00	143.1	2150.46	10.994	3.46	2.092
17:10:00	143.2	2150.48	11.161	3.48	2.075
17:20:00	143.2	2150.44	11.328	3.44	2.060
17:30:00	143.2	2150.35	11.494	3.35	2.044
17:40:00	143.1	2148.72	11.661	1.72	2.029
17:50:00	143.2	2148.99	11.828	1.99	2.015
18:00:00	143.1	2149.02	11.994	2.02	2.001
18:00:10	143.2	2149.01	11.997	2.01	2.000
18:00:20	143.2	2149.05	12.000	2.05	2.000
18:00:30	143.1	2148.44	12.003	1.44	2.000

GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

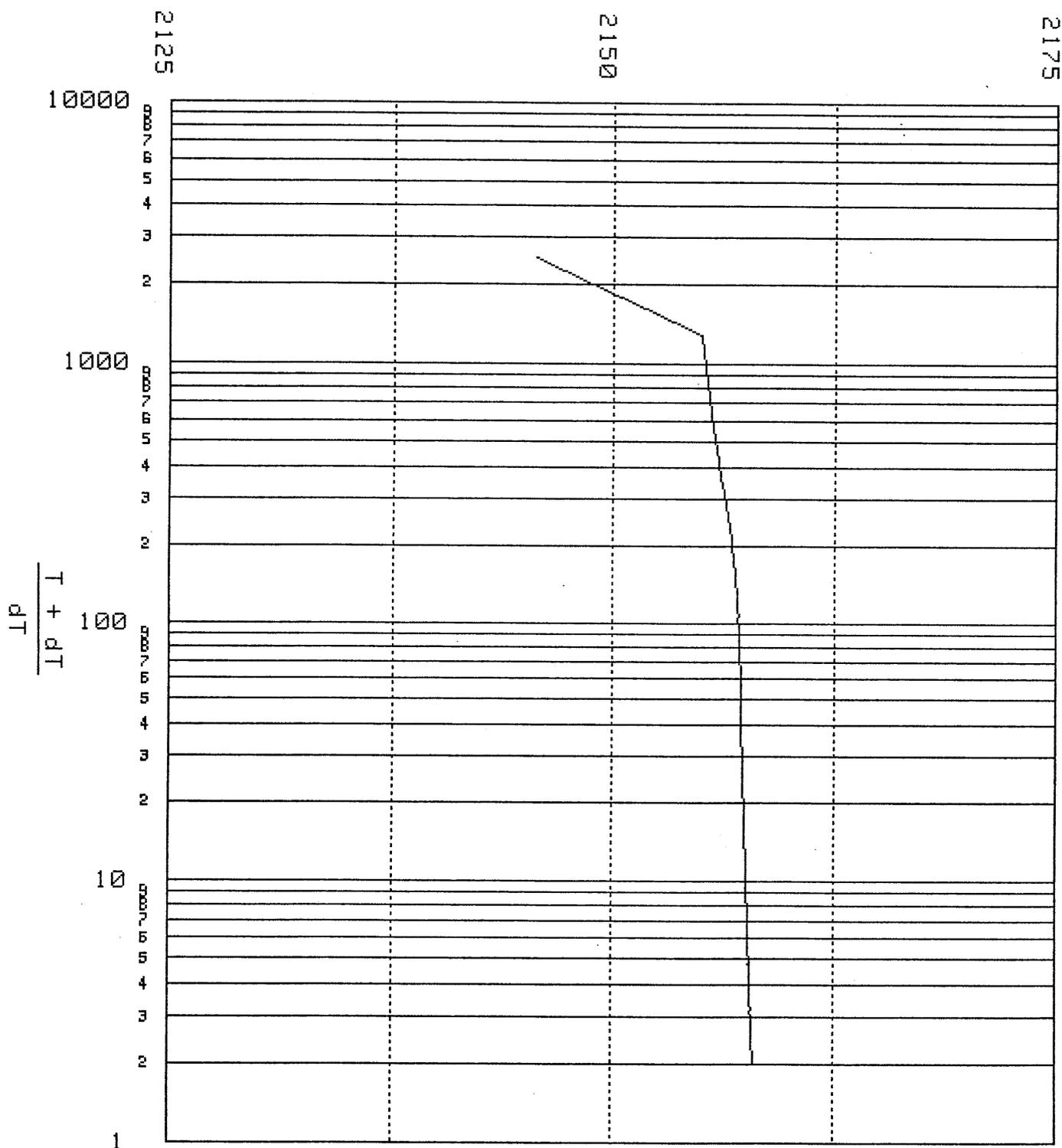
BEACH PETROLEUM WALLABY CREEK #1

Plotted from: 06:00:40 to 19:50:00 (~ 14 hrs.)



GO INTERNATIONAL AUSTRALIA - HORNER PLOT
 BEACH PETROLEUM WALLABY CREEK #1 20/64 CHOKE
 Time well flowed: 06:00:40 Date: 16/04/81
 Time well shut in: 13:02:00 Date: 16/04/81
 Time build-up completed: 19:50:00 Date: 16/04/81

Pressure (PSIA)



GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Build-up

BEACH PETROLEUM

WALLABY CREEK #1

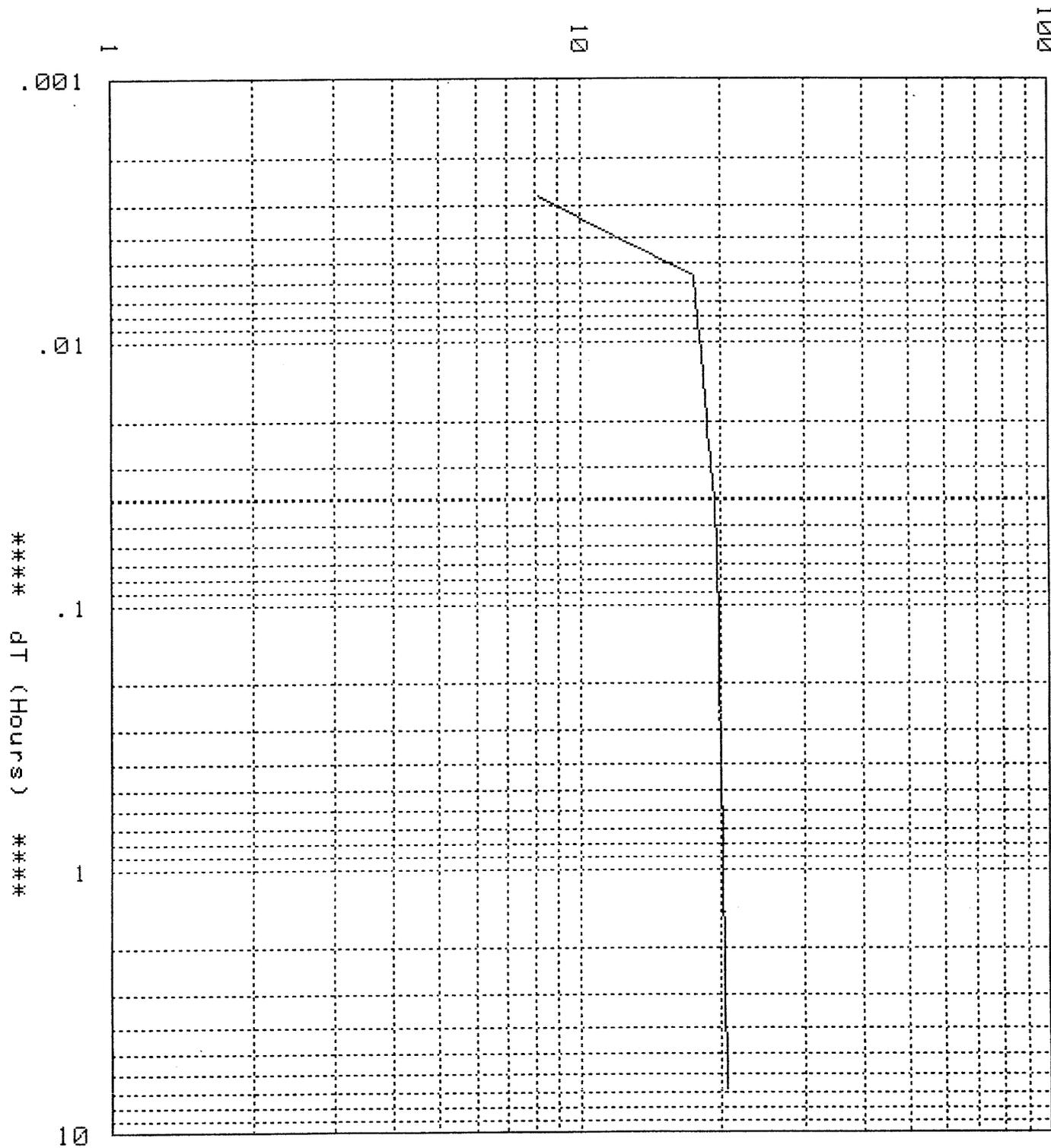
20/64 CHOKE

Time well flowed: 06:00:40 Date: 16/04/81

Time well shut in: 13:02:00 Date: 16/04/81

Time build-up completed: 19:50:00 Date: 16/04/81

***** dP (PSIA) *****



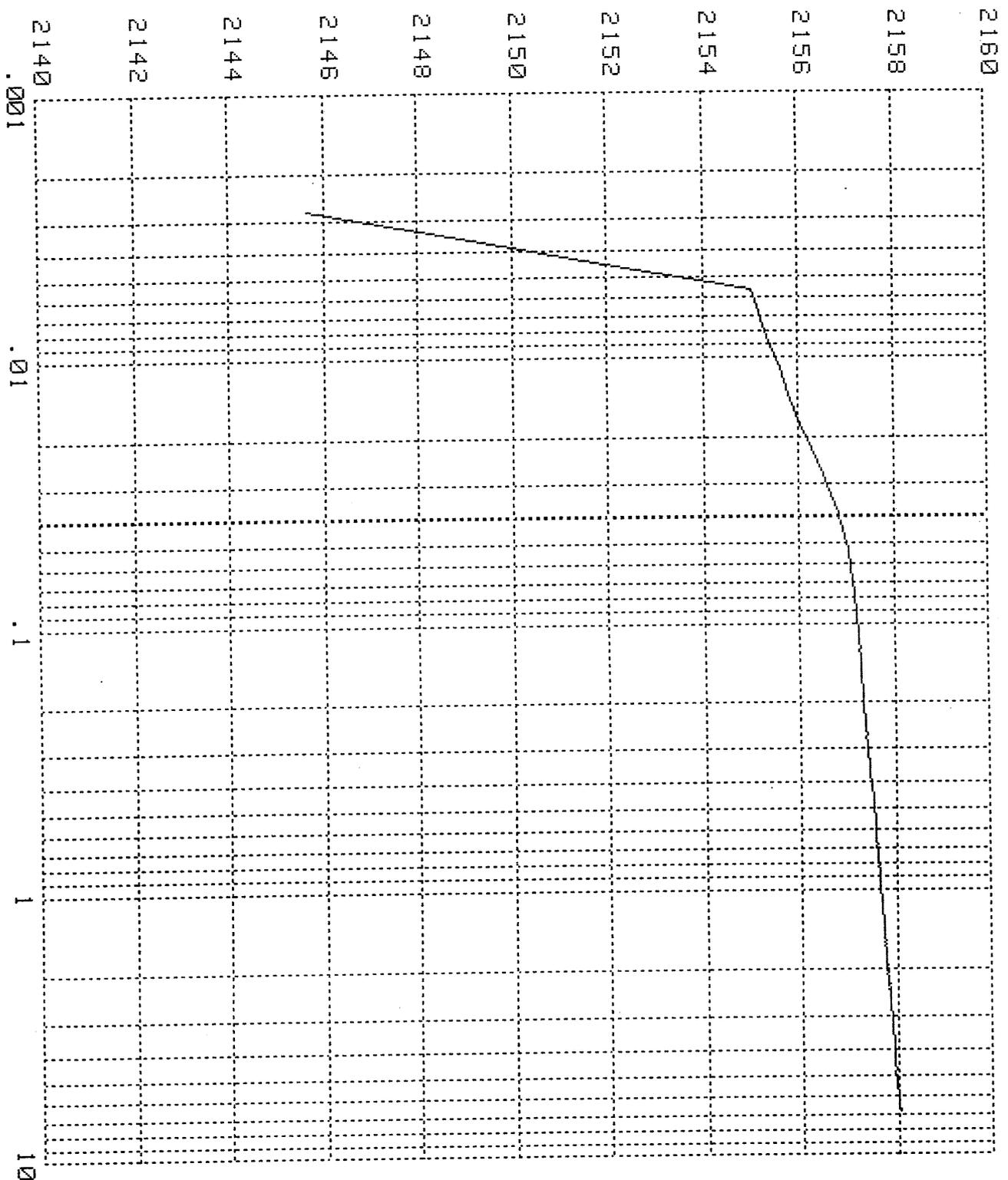
GO INTERNATIONAL AUSTRALIA
LINEAR PRESSURE VS. LOG TIME

BEACH PETROLEUM WALLABY CREEK #1 20/64 CHOKE

Start of plot: 13:02:00 Date: 16/04/81

Finish of plot : 19:50:00 Date: 16/04/81

***** Pressure (PSIA) *****



***** DT (Hours) *****

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
13:02:10	143.3	2145.64	.003	8.13	2529.000
13:02:20	143.6	2155.04	.006	17.53	1265.000
13:02:30	143.6	2155.35	.008	17.84	843.667
13:02:40	143.7	2155.62	.011	18.11	633.000
13:02:50	143.6	2155.81	.014	18.30	506.600
13:03:00	143.7	2155.97	.017	18.46	422.333
13:03:10	143.7	2156.13	.019	18.62	362.143
13:03:20	143.6	2156.28	.022	18.77	317.000
13:03:30	143.6	2156.39	.025	18.88	281.889
13:03:40	143.6	2156.50	.028	18.99	253.800
13:03:50	143.5	2156.60	.031	19.09	230.818
13:04:00	143.5	2156.70	.033	19.19	211.667
13:04:10	143.5	2156.78	.036	19.27	195.462
13:04:20	143.5	2156.83	.039	19.32	181.571
13:04:30	143.5	2156.87	.042	19.36	169.533
13:04:40	143.5	2156.92	.044	19.41	159.000
13:04:50	143.5	2156.97	.047	19.46	149.706
13:05:00	143.4	2157.00	.050	19.49	141.444
13:05:10	143.5	2157.03	.053	19.52	134.053
13:05:20	143.5	2157.05	.056	19.54	127.400
13:05:30	143.5	2157.07	.058	19.56	121.381
13:05:40	143.4	2157.09	.061	19.58	115.909
13:05:50	143.5	2157.10	.064	19.59	110.913
13:06:00	143.4	2157.13	.067	19.62	106.333
13:06:10	143.5	2157.12	.069	19.61	102.120
13:06:20	143.4	2157.14	.072	19.63	98.231
13:06:30	143.5	2157.16	.075	19.65	94.630
13:06:40	143.4	2157.16	.078	19.65	91.286
13:06:50	143.4	2157.17	.081	19.66	88.172
13:07:00	143.4	2157.18	.083	19.67	85.267
13:07:10	143.4	2157.19	.086	19.68	82.548
13:07:20	143.4	2157.19	.089	19.68	80.000
13:07:30	143.4	2157.21	.092	19.70	77.606
13:07:40	143.4	2157.22	.094	19.71	75.353
13:07:50	143.4	2157.21	.097	19.70	73.229
13:08:00	143.4	2157.22	.100	19.71	71.222
13:08:10	143.4	2157.23	.103	19.72	69.324
13:08:20	143.4	2157.24	.106	19.73	67.526
13:08:30	143.4	2157.24	.108	19.73	65.821
13:08:40	143.4	2157.24	.111	19.73	64.200
13:08:50	143.3	2157.25	.114	19.74	62.659
13:09:00	143.3	2157.25	.117	19.74	61.190
13:09:10	143.4	2157.26	.119	19.75	59.791
13:09:20	143.4	2157.27	.122	19.76	58.455
13:09:30	143.3	2157.27	.125	19.76	57.178
13:09:40	143.4	2157.26	.128	19.75	55.957
13:09:50	143.3	2157.27	.131	19.76	54.787
13:10:00	143.3	2157.28	.133	19.77	53.667
13:10:30	143.3	2157.28	.142	19.77	50.569
13:11:00	143.4	2157.30	.150	19.79	47.815
13:11:30	143.3	2157.30	.158	19.79	45.351
13:12:00	143.4	2157.30	.167	19.79	43.133
13:12:30	143.3	2157.31	.175	19.80	41.127
13:13:00	143.4	2157.32	.183	19.81	39.303
13:13:30	143.3	2157.33	.192	19.82	37.638
13:14:00	143.3	2157.34	.200	19.83	36.111
13:14:30	143.3	2157.34	.208	19.83	34.707
13:15:00	143.3	2157.34	.217	19.83	33.410
13:15:30	143.4	2157.36	.225	19.85	32.210
13:16:00	143.3	2157.35	.233	19.84	31.095
13:16:30	143.4	2157.36	.242	19.85	30.057

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
13:17:00	143.4	2157.38	.250	19.87	29.089
13:17:30	143.3	2157.37	.258	19.86	28.183
13:18:00	143.3	2157.39	.267	19.88	27.333
13:18:30	143.3	2157.37	.275	19.86	26.535
13:19:00	143.4	2157.40	.283	19.89	25.784
13:19:30	143.3	2157.39	.292	19.88	25.076
13:20:00	143.3	2157.41	.300	19.90	24.407
13:20:30	143.3	2157.42	.308	19.91	23.775
13:21:00	143.3	2157.41	.317	19.90	23.175
13:22:00	143.3	2157.44	.333	19.93	22.067
13:23:00	143.3	2157.44	.350	19.93	21.063
13:24:00	143.3	2157.46	.367	19.95	20.152
13:25:00	143.3	2157.46	.383	19.95	19.319
13:26:00	143.3	2157.48	.400	19.97	18.556
13:27:00	143.4	2157.49	.417	19.98	17.853
13:28:00	143.3	2157.49	.433	19.98	17.205
13:29:00	143.3	2157.51	.450	20.00	16.605
13:30:00	143.3	2157.51	.467	20.00	16.048
13:31:00	143.3	2157.53	.483	20.02	15.529
13:32:00	143.3	2157.53	.500	20.02	15.044
13:33:00	143.3	2157.53	.517	20.02	14.591
13:34:00	143.3	2157.55	.533	20.04	14.167
13:35:00	143.3	2157.55	.550	20.04	13.768
13:36:00	143.3	2157.55	.567	20.04	13.392
13:37:00	143.3	2157.57	.583	20.06	13.038
13:38:00	143.3	2157.57	.600	20.06	12.704
13:39:00	143.3	2157.58	.617	20.07	12.387
13:40:00	143.3	2157.57	.633	20.06	12.088
13:41:00	143.3	2157.58	.650	20.07	11.803
13:42:00	143.3	2157.59	.667	20.08	11.533
13:43:00	143.3	2157.60	.683	20.09	11.276
13:44:00	143.3	2157.59	.700	20.08	11.032
13:45:00	143.3	2157.60	.717	20.09	10.798
13:46:00	143.3	2157.61	.733	20.10	10.576
13:47:00	143.3	2157.61	.750	20.10	10.363
13:48:00	143.3	2157.63	.767	20.12	10.159
13:49:00	143.3	2157.63	.783	20.12	9.965
13:50:00	143.2	2157.62	.800	20.11	9.778
13:51:00	143.3	2157.64	.817	20.13	9.599
13:52:00	143.2	2157.63	.833	20.12	9.427
13:53:00	143.3	2157.65	.850	20.14	9.261
13:54:00	143.3	2157.65	.867	20.14	9.103
13:55:00	143.3	2157.65	.883	20.14	8.950
13:56:00	143.3	2157.65	.900	20.14	8.802
13:57:00	143.3	2157.66	.917	20.15	8.661
13:58:00	143.2	2157.66	.933	20.15	8.524
13:59:00	143.2	2157.66	.950	20.15	8.392
14:00:00	143.3	2157.66	.967	20.15	8.264
14:01:00	143.3	2157.67	.983	20.16	8.141
14:02:00	143.2	2157.66	1.000	20.15	8.022
14:03:00	143.3	2157.67	1.017	20.16	7.907
14:04:00	143.3	2157.67	1.033	20.16	7.796
14:05:00	143.2	2157.68	1.050	20.17	7.688
14:06:00	143.3	2157.68	1.067	20.17	7.583
14:07:00	143.2	2157.68	1.083	20.17	7.482
14:08:00	143.2	2157.68	1.100	20.17	7.384
14:09:00	143.3	2157.70	1.117	20.19	7.289
14:10:00	143.2	2157.69	1.133	20.18	7.196
14:11:00	143.3	2157.69	1.150	20.18	7.106
14:12:00	143.3	2157.70	1.167	20.19	7.019

Well Name: WALLABY CREEK #1 Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
14:13:00	143.3	2157.70	1.183	20.19	6.934
14:14:00	143.3	2157.70	1.200	20.19	6.852
14:15:00	143.2	2157.70	1.217	20.19	6.772
14:16:00	143.3	2157.71	1.233	20.20	6.694
14:17:00	143.3	2157.70	1.250	20.19	6.618
14:18:00	143.3	2157.72	1.267	20.21	6.544
14:19:00	143.2	2157.72	1.283	20.21	6.472
14:20:00	143.2	2157.72	1.300	20.21	6.402
14:21:00	143.3	2157.72	1.317	20.21	6.333
14:22:00	143.3	2157.72	1.333	20.21	6.267
14:23:00	143.2	2157.74	1.350	20.23	6.202
14:24:00	143.2	2157.74	1.367	20.23	6.138
14:25:00	143.3	2157.73	1.383	20.22	6.076
14:26:00	143.3	2157.74	1.400	20.23	6.016
14:27:00	143.2	2157.73	1.417	20.22	5.957
14:28:00	143.3	2157.74	1.433	20.23	5.899
14:29:00	143.2	2157.74	1.450	20.23	5.843
14:30:00	143.2	2157.75	1.467	20.24	5.788
14:31:00	143.2	2157.74	1.483	20.23	5.734
14:32:00	143.3	2157.74	1.500	20.23	5.681
14:33:00	143.3	2157.74	1.517	20.23	5.630
14:34:00	143.2	2157.75	1.533	20.24	5.580
14:35:00	143.3	2157.76	1.550	20.25	5.530
14:36:00	143.3	2157.76	1.567	20.25	5.482
14:37:00	143.2	2157.75	1.583	20.24	5.435
14:38:00	143.3	2157.76	1.600	20.25	5.389
14:39:00	143.3	2157.76	1.617	20.25	5.344
14:40:00	143.2	2157.75	1.633	20.24	5.299
14:41:00	143.2	2157.75	1.650	20.24	5.256
14:42:00	143.3	2157.76	1.667	20.25	5.213
14:43:00	143.3	2157.77	1.683	20.26	5.172
14:44:00	143.3	2157.78	1.700	20.27	5.131
14:45:00	143.3	2157.78	1.717	20.27	5.091
14:46:00	143.2	2157.77	1.733	20.26	5.051
14:47:00	143.3	2157.78	1.750	20.27	5.013
14:48:00	143.3	2157.78	1.767	20.27	4.975
14:49:00	143.2	2157.78	1.783	20.27	4.938
14:50:00	143.3	2157.78	1.800	20.27	4.901
14:51:00	143.3	2157.79	1.817	20.28	4.865
14:52:00	143.3	2157.79	1.833	20.28	4.830
14:53:00	143.3	2157.79	1.850	20.28	4.796
14:54:00	143.2	2157.77	1.867	20.26	4.762
14:55:00	143.2	2157.78	1.883	20.27	4.729
14:56:00	143.3	2157.79	1.900	20.28	4.696
14:57:00	143.2	2157.78	1.917	20.27	4.664
14:58:00	143.3	2157.80	1.933	20.29	4.632
14:59:00	143.3	2157.79	1.950	20.28	4.601
15:00:00	143.2	2157.78	1.967	20.27	4.571
15:01:00	143.2	2157.79	1.983	20.28	4.541
15:02:00	143.3	2157.80	2.000	20.29	4.511
15:03:00	143.2	2157.80	2.017	20.29	4.482
15:04:00	143.2	2157.79	2.033	20.28	4.454
15:05:00	143.3	2157.81	2.050	20.30	4.425
15:06:00	143.3	2157.82	2.067	20.31	4.398
15:07:00	143.2	2157.79	2.083	20.28	4.371
15:08:00	143.2	2157.79	2.100	20.28	4.344
15:09:00	143.3	2157.80	2.117	20.29	4.318
15:10:00	143.2	2157.81	2.133	20.30	4.292
15:11:00	143.3	2157.81	2.150	20.30	4.266
15:12:00	143.3	2157.82	2.167	20.31	4.241

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
07:04:00	143.2	2141.92	1.056	10.92	7.653
07:05:00	143.2	2141.79	1.072	10.79	7.549
07:06:00	143.2	2141.53	1.089	10.53	7.449
07:07:00	143.2	2142.16	1.106	11.16	7.352
07:08:00	143.2	2142.54	1.122	11.54	7.257
07:09:00	143.2	2142.37	1.139	11.37	7.166
07:10:00	143.2	2142.18	1.156	11.18	7.077
07:11:00	143.2	2141.99	1.172	10.99	6.991
07:12:00	143.2	2142.51	1.189	11.51	6.907
07:13:00	143.2	2142.56	1.206	11.56	6.825
07:14:00	143.2	2142.73	1.222	11.73	6.745
07:15:00	143.2	2142.65	1.239	11.65	6.668
07:16:00	143.2	2142.59	1.256	11.59	6.593
07:17:00	143.3	2142.70	1.272	11.70	6.520
07:18:00	143.2	2142.67	1.289	11.67	6.448
07:19:00	143.2	2142.42	1.306	11.42	6.379
07:20:00	143.2	2142.41	1.322	11.41	6.311
07:21:00	143.2	2142.34	1.339	11.34	6.245
07:22:00	143.2	2142.29	1.356	11.29	6.180
07:23:00	143.2	2142.37	1.372	11.37	6.117
07:24:00	143.2	2142.40	1.389	11.40	6.056
07:25:00	143.2	2142.47	1.406	11.47	5.996
07:26:00	143.2	2142.50	1.422	11.50	5.938
07:27:00	143.3	2142.32	1.439	11.32	5.880
07:28:00	143.3	2142.58	1.456	11.58	5.824
07:29:00	143.2	2142.40	1.472	11.40	5.770
07:30:00	143.2	2142.61	1.489	11.61	5.716
07:31:00	143.3	2142.59	1.506	11.59	5.664
07:32:00	143.2	2142.56	1.522	11.56	5.613
07:33:00	143.2	2142.00	1.539	11.00	5.563
07:34:00	143.3	2142.78	1.556	11.78	5.514
07:35:00	143.2	2142.54	1.572	11.54	5.466
07:36:00	143.2	2142.63	1.589	11.63	5.420
07:37:00	143.2	2142.64	1.606	11.64	5.374
07:38:00	143.2	2142.45	1.622	11.45	5.329
07:39:00	143.2	2142.72	1.639	11.72	5.285
07:40:00	143.3	2142.49	1.656	11.49	5.242
07:41:00	143.2	2142.56	1.672	11.56	5.199
07:42:00	143.3	2142.62	1.689	11.62	5.158
07:43:00	143.3	2142.81	1.706	11.81	5.117
07:44:00	143.2	2142.50	1.722	11.50	5.077
07:45:00	143.3	2142.71	1.739	11.71	5.038
07:46:00	143.2	2142.52	1.756	11.52	5.000
07:47:00	143.3	2142.68	1.772	11.68	4.962
07:48:00	143.3	2142.99	1.789	11.99	4.925
07:49:00	143.2	2142.98	1.806	11.98	4.889
07:50:00	143.2	2142.75	1.822	11.75	4.854
07:51:00	143.2	2142.90	1.839	11.90	4.819
07:52:00	143.2	2142.88	1.856	11.88	4.784
07:53:00	143.2	2142.78	1.872	11.78	4.751
07:54:00	143.3	2142.89	1.889	11.89	4.718
07:55:00	143.2	2142.81	1.906	11.81	4.685
07:56:00	143.3	2142.98	1.922	11.98	4.653
07:57:00	143.3	2142.91	1.939	11.91	4.622
07:58:00	143.2	2142.81	1.956	11.81	4.591
07:59:00	143.2	2142.82	1.972	11.82	4.561
08:00:00	143.2	2142.91	1.989	11.91	4.531
08:01:00	143.3	2142.41	2.006	11.41	4.501
08:02:00	143.3	2142.87	2.022	11.87	4.473
08:03:00	143.3	2142.89	2.039	11.89	4.444

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
08:04:00	143.2	2142.95	2.056	11.95	4.416
08:05:00	143.2	2142.97	2.072	11.97	4.389
08:06:00	143.2	2142.96	2.089	11.96	4.362
08:07:00	143.2	2142.94	2.106	11.94	4.335
08:08:00	143.2	2142.81	2.122	11.81	4.309
08:09:00	143.3	2142.76	2.139	11.76	4.283
08:10:00	143.2	2142.60	2.156	11.60	4.258
08:11:00	143.3	2142.80	2.172	11.80	4.233
08:12:00	143.2	2142.73	2.189	11.73	4.208
08:13:00	143.2	2142.79	2.206	11.79	4.184
08:14:00	143.2	2142.67	2.222	11.67	4.160
08:15:00	143.3	2142.55	2.239	11.55	4.136
08:16:00	143.3	2142.56	2.256	11.56	4.113
08:17:00	143.2	2142.42	2.272	11.42	4.090
08:18:00	143.2	2142.06	2.289	11.06	4.068
08:19:00	143.3	2142.17	2.306	11.17	4.046
08:20:00	143.2	2142.36	2.322	11.36	4.024
08:21:00	143.3	2142.43	2.339	11.43	4.002
08:22:00	143.3	2142.29	2.356	11.29	3.981
08:23:00	143.2	2142.36	2.372	11.36	3.960
08:24:00	143.3	2142.45	2.389	11.45	3.940
08:25:00	143.3	2142.15	2.406	11.15	3.919
08:26:00	143.3	2141.88	2.422	10.88	3.899
08:27:00	143.2	2141.99	2.439	10.99	3.879
08:28:00	143.2	2141.98	2.456	10.98	3.860
08:29:00	143.3	2142.19	2.472	11.19	3.840
08:30:00	143.2	2141.84	2.489	10.84	3.821
08:31:00	143.3	2142.00	2.506	11.00	3.803
08:32:00	143.3	2141.90	2.522	10.90	3.784
08:33:00	143.2	2141.90	2.539	10.90	3.766
08:34:00	143.2	2141.61	2.556	10.61	3.748
08:35:00	143.2	2141.00	2.572	10.00	3.730
08:36:00	143.2	2140.95	2.589	9.95	3.712
08:37:00	143.3	2140.74	2.606	9.74	3.695
08:38:00	143.3	2139.69	2.622	8.69	3.678
08:39:00	143.2	2139.59	2.639	8.59	3.661
08:40:00	143.2	2139.57	2.656	8.57	3.644
08:41:00	143.2	2139.63	2.672	8.63	3.628
08:42:00	143.2	2139.38	2.689	8.38	3.612
08:43:00	143.2	2139.47	2.706	8.47	3.595
08:44:00	143.2	2139.18	2.722	8.18	3.580
08:45:00	143.2	2138.89	2.739	7.89	3.564
08:46:00	143.2	2138.89	2.756	7.89	3.548
08:47:00	143.2	2138.95	2.772	7.95	3.533
08:48:00	143.2	2138.94	2.789	7.94	3.518
08:49:00	143.2	2139.09	2.806	8.09	3.503
08:50:00	143.2	2138.91	2.822	7.91	3.488
08:51:00	143.2	2139.01	2.839	8.01	3.474
08:52:00	143.2	2139.04	2.856	8.04	3.459
08:53:00	143.2	2139.07	2.872	8.07	3.445
08:54:00	143.2	2139.05	2.889	8.05	3.431
08:55:00	143.2	2139.23	2.906	8.23	3.417
08:56:00	143.2	2139.26	2.922	8.26	3.403
08:57:00	143.2	2139.72	2.939	8.72	3.389
08:58:00	143.2	2139.90	2.956	8.90	3.376
08:59:00	143.2	2139.96	2.972	8.96	3.363
09:00:00	143.2	2139.83	2.989	8.83	3.349
09:01:00	143.3	2139.81	3.006	8.81	3.336
09:02:00	143.3	2139.87	3.022	8.87	3.324
09:03:00	143.2	2139.96	3.039	8.96	3.311

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
09:04:00	143.2	2140.15	3.056	9.15	3.298
09:05:00	143.3	2140.18	3.072	9.18	3.286
09:06:00	143.2	2140.24	3.089	9.24	3.273
09:07:00	143.2	2140.29	3.106	9.29	3.261
09:08:00	143.2	2140.18	3.122	9.18	3.249
09:09:00	143.3	2140.21	3.139	9.21	3.237
09:10:00	143.2	2140.17	3.156	9.17	3.225
09:11:00	143.2	2140.31	3.172	9.31	3.214
09:12:00	143.2	2140.25	3.189	9.25	3.202
09:13:00	143.2	2140.39	3.206	9.39	3.191
09:14:00	143.3	2140.41	3.222	9.41	3.179
09:15:00	143.2	2140.44	3.239	9.44	3.168
09:16:00	143.2	2140.32	3.256	9.32	3.157
09:17:00	143.3	2141.07	3.272	10.07	3.146
09:18:00	143.2	2141.28	3.289	10.28	3.135
09:19:00	143.2	2141.31	3.306	10.31	3.124
09:20:00	143.2	2141.33	3.322	10.33	3.114
09:21:00	143.3	2141.38	3.339	10.38	3.103
09:22:00	143.3	2141.35	3.356	10.35	3.093
09:23:00	143.3	2141.32	3.372	10.32	3.082
09:24:00	143.2	2141.34	3.389	10.34	3.072
09:25:00	143.2	2141.54	3.406	10.54	3.062
09:26:00	143.3	2141.46	3.422	10.46	3.052
09:27:00	143.3	2142.46	3.439	11.46	3.042
09:28:00	143.2	2141.35	3.456	10.35	3.032
09:29:00	143.3	2141.51	3.472	10.51	3.022
09:30:00	143.2	2141.41	3.489	10.41	3.013
09:31:00	143.3	2141.34	3.506	10.34	3.003
09:32:00	143.3	2141.26	3.522	10.26	2.994
09:33:00	143.2	2141.35	3.539	10.35	2.984
09:34:00	143.3	2141.32	3.556	10.32	2.975
09:35:00	143.3	2141.38	3.572	10.38	2.966
09:36:00	143.3	2141.34	3.589	10.34	2.957
09:37:00	143.2	2141.34	3.606	10.34	2.948
09:38:00	143.2	2141.39	3.622	10.39	2.939
09:39:00	143.2	2141.36	3.639	10.36	2.930
09:40:00	143.3	2141.33	3.656	10.33	2.921
09:41:00	143.3	2141.32	3.672	10.32	2.912
09:42:00	143.2	2141.16	3.689	10.16	2.904
09:43:00	143.2	2141.16	3.706	10.16	2.895
09:44:00	143.2	2141.12	3.722	10.12	2.887
09:45:00	143.2	2141.10	3.739	10.10	2.878
09:46:00	143.2	2141.04	3.756	10.04	2.870
09:47:00	143.3	2141.02	3.772	10.02	2.862
09:48:00	143.2	2141.01	3.789	10.01	2.853
09:49:00	143.3	2141.01	3.806	10.01	2.845
09:50:00	143.2	2140.90	3.822	9.90	2.837
09:51:00	143.3	2140.93	3.839	9.93	2.829
09:52:00	143.2	2140.81	3.856	9.81	2.821
09:53:00	143.2	2140.91	3.872	9.91	2.813
09:54:00	143.2	2140.73	3.889	9.73	2.806
09:55:00	143.2	2140.62	3.906	9.62	2.798
09:56:00	143.2	2140.66	3.922	9.66	2.790
09:57:00	143.3	2140.00	3.939	9.00	2.783
09:58:00	143.2	2139.92	3.956	8.92	2.775
09:59:00	143.2	2140.04	3.972	9.04	2.768
10:00:00	143.3	2140.20	3.989	9.20	2.760
10:01:00	143.2	2140.42	4.006	9.42	2.753
10:02:00	143.3	2140.47	4.022	9.47	2.746
10:03:00	143.2	2140.54	4.039	9.54	2.739

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
10:04:00	143.2	2140.51	4.056	9.51	2.732
10:05:00	143.2	2140.58	4.072	9.58	2.724
10:06:00	143.3	2140.73	4.089	9.73	2.717
10:07:00	143.2	2141.03	4.106	10.03	2.710
10:08:00	143.3	2140.98	4.122	9.98	2.704
10:09:00	143.2	2141.01	4.139	10.01	2.697
10:10:00	143.2	2141.12	4.156	10.12	2.690
10:11:00	143.2	2141.15	4.172	10.15	2.683
10:12:00	143.3	2141.03	4.189	10.03	2.676
10:13:00	143.2	2141.04	4.206	10.04	2.670
10:14:00	143.3	2140.99	4.222	9.99	2.663
10:15:00	143.2	2141.03	4.239	10.03	2.657
10:16:00	143.3	2141.12	4.256	10.12	2.650
10:17:00	143.3	2141.09	4.272	10.09	2.644
10:18:00	143.3	2141.12	4.289	10.12	2.637
10:19:00	143.2	2141.16	4.306	10.16	2.631
10:20:00	143.2	2141.12	4.322	10.12	2.625
10:21:00	143.2	2141.14	4.339	10.14	2.618
10:22:00	143.3	2141.15	4.356	10.15	2.612
10:23:00	143.3	2141.13	4.372	10.13	2.606
10:24:00	143.3	2141.19	4.389	10.19	2.600
10:25:00	143.3	2141.18	4.406	10.18	2.594
10:26:00	143.3	2141.03	4.422	10.03	2.588
10:27:00	143.3	2141.15	4.439	10.15	2.582
10:28:00	143.3	2141.16	4.456	10.16	2.576
10:29:00	143.2	2141.05	4.472	10.05	2.570
10:30:00	143.3	2141.10	4.489	10.10	2.564
10:31:00	143.3	2141.58	4.506	10.58	2.559
10:32:00	143.2	2141.88	4.522	10.88	2.553
10:33:00	143.2	2142.19	4.539	11.19	2.547
10:34:00	143.3	2142.27	4.556	11.27	2.541
10:35:00	143.3	2141.92	4.572	10.92	2.536
10:36:00	143.3	2141.42	4.589	10.42	2.530
10:37:00	143.3	2141.46	4.606	10.46	2.525
10:38:00	143.3	2141.44	4.622	10.44	2.519
10:39:00	143.3	2141.44	4.639	10.44	2.514
10:40:00	143.2	2141.46	4.656	10.46	2.508
10:41:00	143.3	2141.37	4.672	10.37	2.503
10:42:00	143.2	2141.25	4.689	10.25	2.498
10:43:00	143.3	2141.22	4.706	10.22	2.492
10:44:00	143.3	2141.17	4.722	10.17	2.487
10:45:00	143.2	2141.12	4.739	10.12	2.482
10:46:00	143.3	2141.07	4.756	10.07	2.477
10:47:00	143.2	2141.06	4.772	10.06	2.471
10:48:00	143.3	2141.07	4.789	10.07	2.466
10:49:00	143.2	2141.01	4.806	10.01	2.461
10:50:00	143.3	2140.98	4.822	9.98	2.456
10:51:00	143.3	2140.84	4.839	9.84	2.451
10:52:00	143.3	2140.55	4.856	9.55	2.446
10:53:00	143.2	2140.52	4.872	9.52	2.441
10:54:00	143.3	2140.68	4.889	9.68	2.436
10:55:00	143.3	2140.61	4.906	9.61	2.431
10:56:00	143.3	2140.57	4.922	9.57	2.427
10:57:00	143.2	2140.57	4.939	9.57	2.422
10:58:00	143.3	2140.11	4.956	9.11	2.417
10:59:00	143.2	2140.04	4.972	9.04	2.412
11:00:00	143.2	2140.01	4.989	9.01	2.408
11:01:00	143.3	2139.99	5.006	8.99	2.403
11:02:00	143.3	2139.97	5.022	8.97	2.398
11:03:00	143.2	2139.95	5.039	8.95	2.394

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
11:04:00	143.3	2139.97	5.056	8.97	2.389
11:05:00	143.3	2139.93	5.072	8.93	2.384
11:06:00	143.3	2139.89	5.089	8.89	2.380
11:07:00	143.3	2139.89	5.106	8.89	2.375
11:08:00	143.2	2139.91	5.122	8.91	2.371
11:09:00	143.3	2139.91	5.139	8.91	2.366
11:10:00	143.3	2139.91	5.156	8.91	2.362
11:11:00	143.3	2139.88	5.172	8.88	2.358
11:12:00	143.3	2139.91	5.189	8.91	2.353
11:13:00	143.2	2139.93	5.206	8.93	2.349
11:14:00	143.2	2139.91	5.222	8.91	2.345
11:15:00	143.3	2139.91	5.239	8.91	2.340
11:16:00	143.3	2139.91	5.256	8.91	2.336
11:17:00	143.2	2139.90	5.272	8.90	2.332
11:18:00	143.3	2139.91	5.289	8.91	2.328
11:19:00	143.3	2139.95	5.306	8.95	2.324
11:20:00	143.3	2139.89	5.322	8.89	2.319
11:21:00	143.3	2139.92	5.339	8.92	2.315
11:22:00	143.3	2139.97	5.356	8.97	2.311
11:23:00	143.3	2139.99	5.372	8.99	2.307
11:24:00	143.3	2139.99	5.389	8.99	2.303
11:25:00	143.3	2140.12	5.406	9.12	2.299
11:26:00	143.3	2140.51	5.422	9.51	2.295
11:27:00	143.2	2140.67	5.439	9.67	2.291
11:28:00	143.3	2140.72	5.456	9.72	2.287
11:29:00	143.3	2140.72	5.472	9.72	2.283
11:30:00	143.3	2140.90	5.489	9.90	2.279
11:31:00	143.3	2140.92	5.506	9.92	2.275
11:32:00	143.2	2140.70	5.522	9.70	2.272
11:33:00	143.3	2140.53	5.539	9.53	2.268
11:34:00	143.3	2140.47	5.556	9.47	2.264
11:35:00	143.2	2140.47	5.572	9.47	2.260
11:36:00	143.3	2140.32	5.589	9.32	2.256
11:37:00	143.2	2140.04	5.606	9.04	2.253
11:38:00	143.2	2140.04	5.622	9.04	2.249
11:39:00	143.3	2140.03	5.639	9.03	2.245
11:40:00	143.3	2140.03	5.656	9.03	2.242
11:41:00	143.2	2140.02	5.672	9.02	2.238
11:42:00	143.3	2140.05	5.689	9.05	2.234
11:43:00	143.2	2140.03	5.706	9.03	2.231
11:44:00	143.2	2140.06	5.722	9.06	2.227
11:45:00	143.3	2140.06	5.739	9.06	2.224
11:46:00	143.2	2140.09	5.756	9.09	2.220
11:47:00	143.2	2140.02	5.772	9.02	2.217
11:48:00	143.2	2140.09	5.789	9.09	2.213
11:49:00	143.3	2140.10	5.806	9.10	2.210
11:50:00	143.2	2140.09	5.822	9.09	2.206
11:51:00	143.2	2140.16	5.839	9.16	2.203
11:52:00	143.3	2140.16	5.856	9.16	2.199
11:53:00	143.3	2138.93	5.872	7.93	2.196
11:54:00	143.3	2138.84	5.889	7.84	2.192
11:55:00	143.3	2138.41	5.906	7.41	2.189
11:56:00	143.3	2138.30	5.922	7.30	2.186
11:57:00	143.2	2138.33	5.939	7.33	2.182
11:58:00	143.3	2138.40	5.956	7.40	2.179
11:59:00	143.2	2137.81	5.972	6.81	2.176
12:00:00	143.3	2137.64	5.989	6.64	2.173
12:01:00	143.2	2137.54	6.006	6.54	2.169
12:02:00	143.2	2137.55	6.022	6.55	2.166
12:03:00	143.2	2137.57	6.039	6.57	2.163

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
12:04:00	143.3	2137.40	6.056	6.40	2.160
12:05:00	143.2	2136.88	6.072	5.88	2.156
12:06:00	143.2	2136.47	6.089	5.47	2.153
12:07:00	143.2	2136.55	6.106	5.55	2.150
12:08:00	143.2	2136.68	6.122	5.68	2.147
12:09:00	143.2	2136.68	6.139	5.68	2.144
12:11:00	143.2	2136.72	6.172	5.72	2.138
12:12:00	143.2	2136.67	6.189	5.67	2.135
12:13:00	143.2	2136.65	6.206	5.65	2.132
12:14:00	143.2	2137.34	6.222	6.34	2.129
12:15:00	143.2	2137.30	6.239	6.30	2.126
12:16:00	143.2	2137.59	6.256	6.59	2.123
12:17:00	143.2	2137.99	6.272	6.99	2.120
12:18:00	143.2	2138.04	6.289	7.04	2.117
12:19:00	143.2	2138.04	6.306	7.04	2.114
12:20:00	143.2	2138.05	6.322	7.05	2.111
12:21:00	143.3	2138.06	6.339	7.06	2.108
12:22:00	143.3	2138.07	6.356	7.07	2.105
12:23:00	143.2	2138.08	6.372	7.08	2.102
12:24:00	143.2	2138.10	6.389	7.10	2.099
12:25:00	143.2	2138.08	6.406	7.08	2.096
12:26:00	143.2	2137.83	6.422	6.83	2.093
12:27:00	143.2	2137.83	6.439	6.83	2.091
12:28:00	143.2	2137.87	6.456	6.87	2.088
12:29:00	143.2	2137.32	6.472	6.32	2.085
12:30:00	143.2	2136.70	6.489	5.70	2.082
12:31:00	143.2	2136.68	6.506	5.68	2.079
12:32:00	143.2	2136.68	6.522	5.68	2.077
12:33:00	143.2	2136.74	6.539	5.74	2.074
12:34:00	143.2	2136.78	6.556	5.78	2.071
12:35:00	143.2	2136.77	6.572	5.77	2.068
12:36:00	143.2	2136.44	6.589	5.44	2.066
12:37:00	143.2	2136.69	6.606	5.69	2.063
12:38:00	143.2	2136.76	6.622	5.76	2.060
12:39:00	143.2	2136.80	6.639	5.80	2.058
12:40:00	143.2	2136.85	6.656	5.85	2.055
12:41:00	143.2	2136.84	6.672	5.84	2.052
12:42:00	143.2	2136.88	6.689	5.88	2.050
12:43:00	143.2	2136.90	6.706	5.90	2.047
12:44:00	143.2	2136.92	6.722	5.92	2.045
12:45:00	143.2	2136.93	6.739	5.93	2.042
12:46:00	143.2	2136.92	6.756	5.92	2.039
12:47:00	143.2	2136.97	6.772	5.97	2.037
12:48:00	143.2	2136.98	6.789	5.98	2.034
12:49:00	143.2	2136.99	6.806	5.99	2.032
12:50:00	143.2	2137.01	6.822	6.01	2.029
12:51:00	143.2	2136.99	6.839	5.99	2.027
12:52:00	143.2	2137.00	6.856	6.00	2.024
12:53:00	143.2	2137.03	6.872	6.03	2.022
12:54:00	143.2	2137.03	6.889	6.03	2.019
12:55:00	143.2	2137.01	6.906	6.01	2.017
12:56:00	143.2	2136.95	6.922	5.95	2.014
12:57:00	143.2	2136.95	6.939	5.95	2.012
12:58:00	143.2	2136.93	6.956	5.93	2.010
12:59:00	143.2	2136.94	6.972	5.94	2.007
13:00:00	143.2	2137.00	6.989	6.00	2.005
13:01:00	143.2	2137.50	7.006	6.50	2.002
13:01:40	143.2	2137.53	7.017	6.53	2.001
13:01:50	143.2	2137.52	7.019	6.52	2.000
13:02:00	143.3	2137.51	7.022	6.51	2.000

GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

BEACH PETROLEUM WALLABY CREEK #1

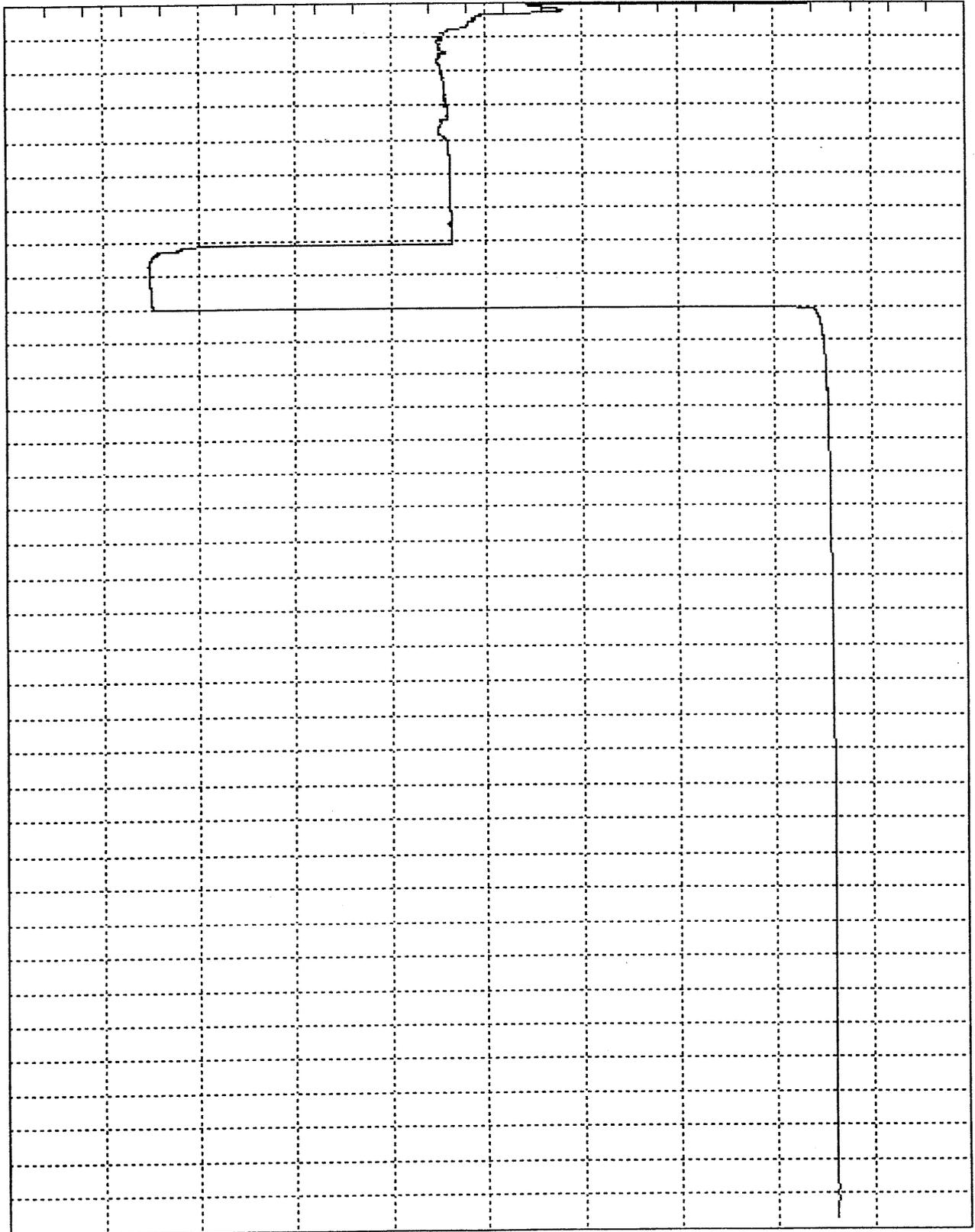
Plotted from: 20:00:00 to 07:40:00 (~ 36 hrs.)

Pressure (PSIA)

2175
2150
2125
2100
2075
2050

202122230 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 0 1 2 3 4 5 6 7 8

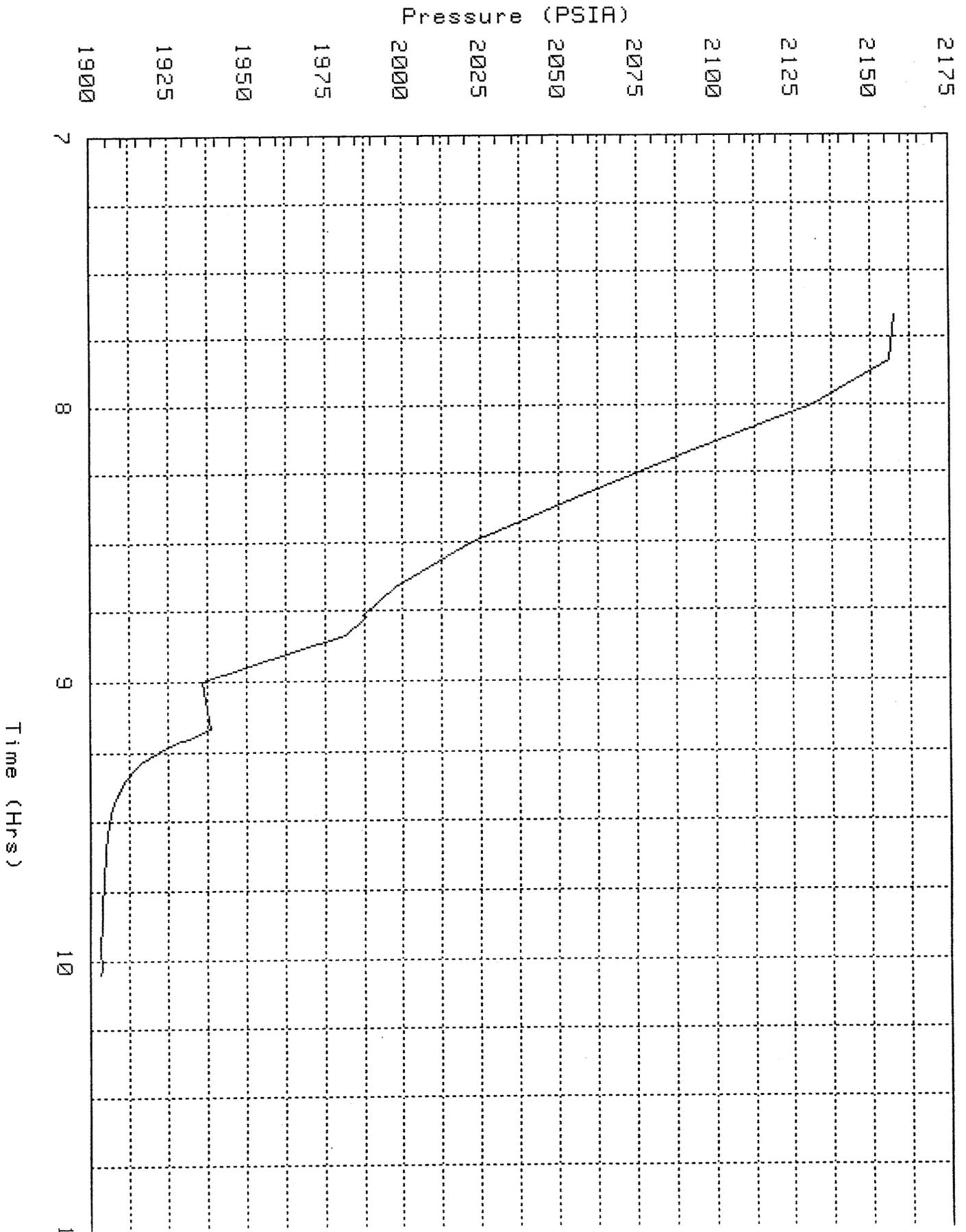
Time (Hrs)



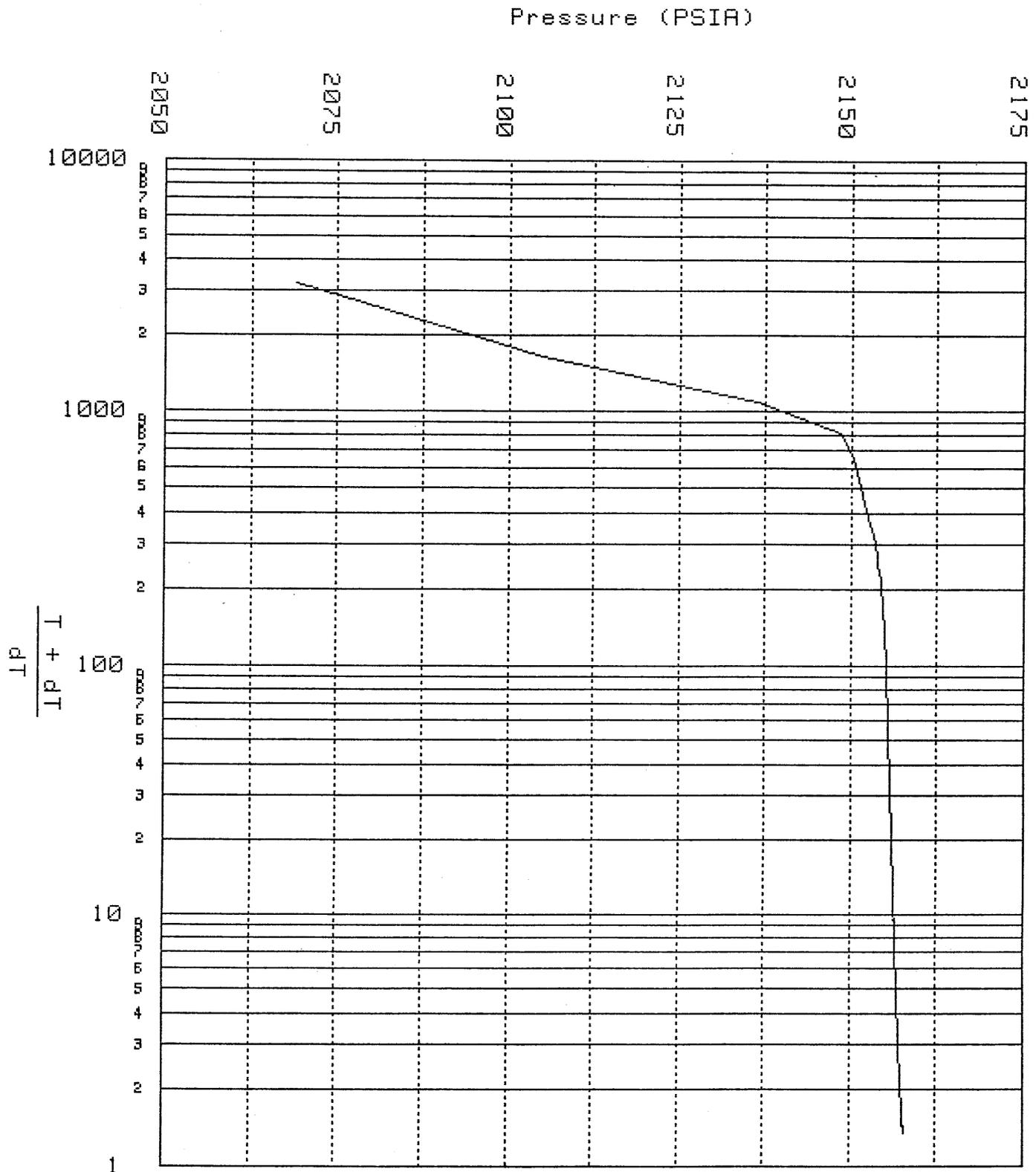
GO INTERNATIONAL AUSTRALIA - LINEAR PRESSURE PLOT

BEACH PETROLEUM WALLABY CREEK #1

Plotted from: 07:40:00 to 10:03:00 (~ 2 hrs.)



GO INTERNATIONAL AUSTRALIA - HORNER PLOT
 BEACH PETROLEUM WALLABY CREEK #1 24/64&30/64 CHOKE
 Time well flowed: 20:00:00 Date: 16/04/81
 Time well shut in: 05:00:30 Date: 17/04/81
 Time build-up completed: 07:40:00 Date: 18/04/81



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
15:13:00	143.2	2157.82	2.183	20.31	4.216
15:14:00	143.2	2157.81	2.200	20.30	4.192
15:15:00	143.3	2157.82	2.217	20.31	4.168
15:16:00	143.3	2157.82	2.233	20.31	4.144
15:17:00	143.3	2157.82	2.250	20.31	4.121
15:18:00	143.3	2157.83	2.267	20.32	4.098
15:19:00	143.3	2157.84	2.283	20.33	4.075
15:20:00	143.2	2157.83	2.300	20.32	4.053
15:24:50	143.3	2157.84	2.381	20.33	3.950
15:25:00	143.2	2157.81	2.383	20.30	3.946
15:30:00	143.3	2157.85	2.467	20.34	3.847
15:40:00	143.3	2157.86	2.633	20.35	3.667
15:50:00	143.3	2157.86	2.800	20.35	3.508
16:00:00	143.3	2157.88	2.967	20.37	3.367
16:10:00	143.3	2157.90	3.133	20.39	3.241
16:20:00	143.3	2157.88	3.300	20.37	3.128
16:30:00	143.4	2157.90	3.467	20.39	3.026
16:40:00	143.3	2157.92	3.633	20.41	2.933
16:50:00	143.3	2157.92	3.800	20.41	2.848
17:00:00	143.3	2157.92	3.967	20.41	2.770
17:10:00	143.4	2157.92	4.133	20.41	2.699
17:20:00	143.3	2157.94	4.300	20.43	2.633
17:30:00	143.3	2157.95	4.467	20.44	2.572
17:40:00	143.2	2157.95	4.633	20.44	2.516
17:50:00	143.1	2157.96	4.800	20.45	2.463
18:00:00	143.1	2157.95	4.967	20.44	2.414
18:10:00	143.4	2157.98	5.133	20.47	2.368
18:20:00	143.3	2157.98	5.300	20.47	2.325
18:30:00	143.3	2157.98	5.467	20.47	2.285
18:40:00	143.2	2157.99	5.633	20.48	2.247
18:50:00	143.1	2158.00	5.800	20.49	2.211
19:00:00	143.2	2158.00	5.967	20.49	2.177
19:10:00	143.1	2158.00	6.133	20.49	2.145
19:20:00	143.2	2158.02	6.300	20.51	2.115
19:30:00	143.1	2158.02	6.467	20.51	2.086
19:40:00	143.2	2158.03	6.633	20.52	2.059
19:50:00	143.2	2158.05	6.800	20.54	2.033

GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Drawdown

BEACH PETROLEUM

WALLABY CREEK #1

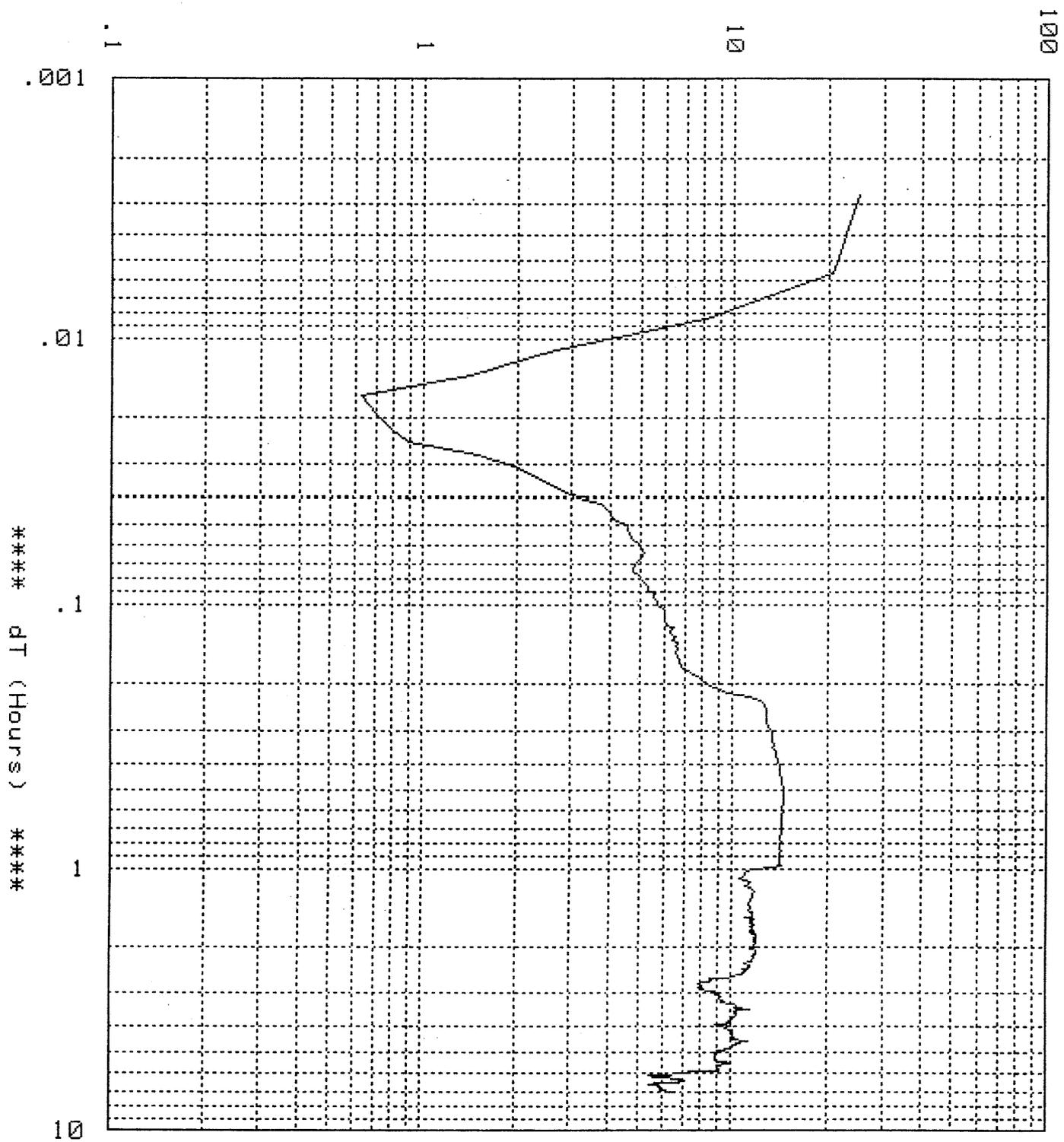
20/64 CHOKE

Time well flowed: 06:00:40 Date: 16/04/81

Time well shut in: 13:02:00 Date: 16/04/81

Time build-up completed: 19:50:00 Date: 16/04/81

***** dP (PSIA) *****



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:00:50	143.0	2156.01	.003	25.01	2529.000
06:01:00	143.0	2151.49	.006	20.49	1265.000
06:01:10	142.6	2139.06	.008	8.06	843.667
06:01:20	142.7	2133.63	.011	2.63	633.000
06:01:30	142.8	2132.42	.014	1.42	506.600
06:01:40	142.8	2131.63	.017	.63	422.333
06:01:50	142.8	2131.70	.019	.70	362.143
06:02:00	142.9	2131.79	.022	.79	317.000
06:02:10	142.9	2131.89	.025	.89	281.889
06:02:20	142.9	2132.49	.028	1.49	253.800
06:02:30	142.9	2132.95	.031	1.95	230.818
06:02:40	142.9	2133.28	.033	2.28	211.667
06:02:50	142.9	2133.61	.036	2.61	195.462
06:03:00	142.9	2133.97	.039	2.97	181.571
06:03:10	143.0	2134.74	.042	3.74	169.533
06:03:20	143.0	2134.97	.044	3.97	159.000
06:03:30	142.9	2135.10	.047	4.10	149.706
06:03:40	142.9	2135.54	.050	4.54	141.444
06:03:50	142.9	2135.59	.053	4.59	134.053
06:04:00	143.0	2135.71	.056	4.71	127.400
06:04:10	142.9	2135.94	.058	4.94	121.381
06:04:20	142.9	2136.01	.061	5.01	115.909
06:04:30	142.9	2136.14	.064	5.14	110.913
06:04:40	143.0	2136.02	.067	5.02	106.333
06:04:50	143.0	2135.92	.069	4.92	102.120
06:05:00	143.0	2135.79	.072	4.79	98.231
06:05:10	143.0	2135.79	.075	4.79	94.630
06:05:20	142.9	2135.96	.078	4.96	91.286
06:05:30	143.0	2136.02	.081	5.02	88.172
06:05:40	142.9	2136.27	.083	5.27	85.267
06:05:50	142.9	2136.33	.086	5.33	82.548
06:06:00	143.0	2136.35	.089	5.35	80.000
06:06:10	143.0	2136.64	.092	5.64	77.606
06:06:20	143.0	2136.52	.094	5.52	75.353
06:06:30	143.0	2136.69	.097	5.69	73.229
06:06:40	143.0	2136.68	.100	5.68	71.222
06:06:50	143.0	2136.87	.103	5.87	69.324
06:07:00	143.0	2137.03	.106	6.03	67.526
06:07:10	143.0	2137.01	.108	6.01	65.821
06:07:20	143.0	2137.01	.111	6.01	64.200
06:07:30	143.0	2137.05	.114	6.05	62.659
06:07:40	143.0	2137.06	.117	6.06	61.190
06:07:50	143.0	2137.08	.119	6.08	59.791
06:08:00	143.1	2137.48	.122	6.48	58.455
06:08:10	143.0	2137.41	.125	6.41	57.178
06:08:20	143.0	2137.30	.128	6.30	55.957
06:08:30	143.0	2137.38	.131	6.38	54.787
06:08:40	143.0	2137.57	.133	6.57	53.667
06:08:50	143.1	2137.38	.136	6.38	52.592
06:09:00	143.0	2137.64	.139	6.64	51.560
06:09:10	143.0	2137.65	.142	6.65	50.569
06:09:20	143.0	2137.54	.144	6.54	49.615
06:09:30	143.0	2137.65	.147	6.65	48.698
06:09:40	143.0	2137.55	.150	6.55	47.815
06:09:50	143.1	2137.56	.153	6.56	46.964
06:10:00	143.0	2137.61	.156	6.61	46.143
06:10:30	143.0	2137.76	.164	6.76	43.847
06:11:00	143.0	2137.80	.172	6.80	41.774
06:11:30	143.1	2138.33	.181	7.33	39.892
06:12:00	143.1	2138.84	.189	7.84	38.176
06:12:30	143.0	2139.28	.197	8.28	36.606

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:13:00	143.1	2139.81	.206	8.81	35.162
06:13:30	143.1	2140.70	.214	9.70	33.831
06:14:00	143.1	2142.27	.222	11.27	32.600
06:14:30	143.1	2143.34	.231	12.34	31.458
06:15:00	143.1	2143.72	.239	12.72	30.395
06:15:30	143.1	2143.85	.247	12.85	29.404
06:16:00	143.1	2143.88	.256	12.88	28.478
06:16:30	143.1	2143.88	.264	12.88	27.611
06:17:00	143.1	2143.86	.272	12.86	26.796
06:17:30	143.1	2143.86	.281	12.86	26.030
06:18:00	143.2	2143.99	.289	12.99	25.308
06:18:30	143.2	2144.39	.297	13.39	24.626
06:19:00	143.1	2144.42	.306	13.42	23.982
06:19:30	143.1	2144.42	.314	13.42	23.372
06:20:00	143.2	2144.36	.322	13.36	22.793
06:20:30	143.2	2144.37	.331	13.37	22.244
06:21:00	143.2	2144.47	.339	13.47	21.721
06:21:30	143.2	2144.34	.347	13.34	21.224
06:22:00	143.2	2144.79	.356	13.79	20.750
06:23:00	143.2	2144.84	.372	13.84	19.866
06:24:00	143.2	2144.86	.389	13.86	19.057
06:25:00	143.2	2145.10	.406	14.10	18.315
06:26:00	143.2	2145.06	.422	14.06	17.632
06:27:00	143.1	2145.22	.439	14.22	17.000
06:28:00	143.2	2145.35	.456	14.35	16.415
06:29:00	143.2	2145.39	.472	14.39	15.871
06:30:00	143.2	2145.51	.489	14.51	15.364
06:31:00	143.2	2145.45	.506	14.45	14.890
06:32:00	143.2	2145.50	.522	14.50	14.447
06:33:00	143.2	2145.58	.539	14.58	14.031
06:34:00	143.2	2145.46	.556	14.46	13.640
06:35:00	143.2	2145.46	.572	14.46	13.272
06:36:00	143.2	2145.41	.589	14.41	12.925
06:37:00	143.2	2145.46	.606	14.46	12.596
06:38:00	143.2	2145.32	.622	14.32	12.286
06:39:00	143.2	2145.37	.639	14.37	11.991
06:40:00	143.2	2145.37	.656	14.37	11.712
06:41:00	143.2	2145.33	.672	14.33	11.446
06:42:00	143.2	2145.29	.689	14.29	11.194
06:43:00	143.2	2145.23	.706	14.23	10.953
06:44:00	143.2	2145.27	.722	14.27	10.723
06:45:00	143.2	2145.27	.739	14.27	10.504
06:46:00	143.2	2145.16	.756	14.16	10.294
06:47:00	143.3	2145.16	.772	14.16	10.094
06:48:00	143.3	2145.24	.789	14.24	9.901
06:49:00	143.2	2145.23	.806	14.23	9.717
06:50:00	143.2	2145.22	.822	14.22	9.541
06:51:00	143.3	2145.21	.839	14.21	9.371
06:52:00	143.3	2145.26	.856	14.26	9.208
06:53:00	143.2	2145.20	.872	14.20	9.051
06:54:00	143.3	2145.18	.889	14.18	8.900
06:55:00	143.2	2145.20	.906	14.20	8.755
06:56:00	143.3	2145.21	.922	14.21	8.614
06:57:00	143.3	2145.16	.939	14.16	8.479
06:58:00	143.2	2145.22	.956	14.22	8.349
06:59:00	143.3	2145.35	.972	14.35	8.223
07:00:00	143.3	2144.39	.989	13.39	8.101
07:01:00	143.2	2142.56	1.006	11.56	7.983
07:02:00	143.3	2142.20	1.022	11.20	7.870
07:03:00	143.2	2141.97	1.039	10.97	7.759

GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Build-up

BEACH PETROLEUM

WALLABY CREEK #1

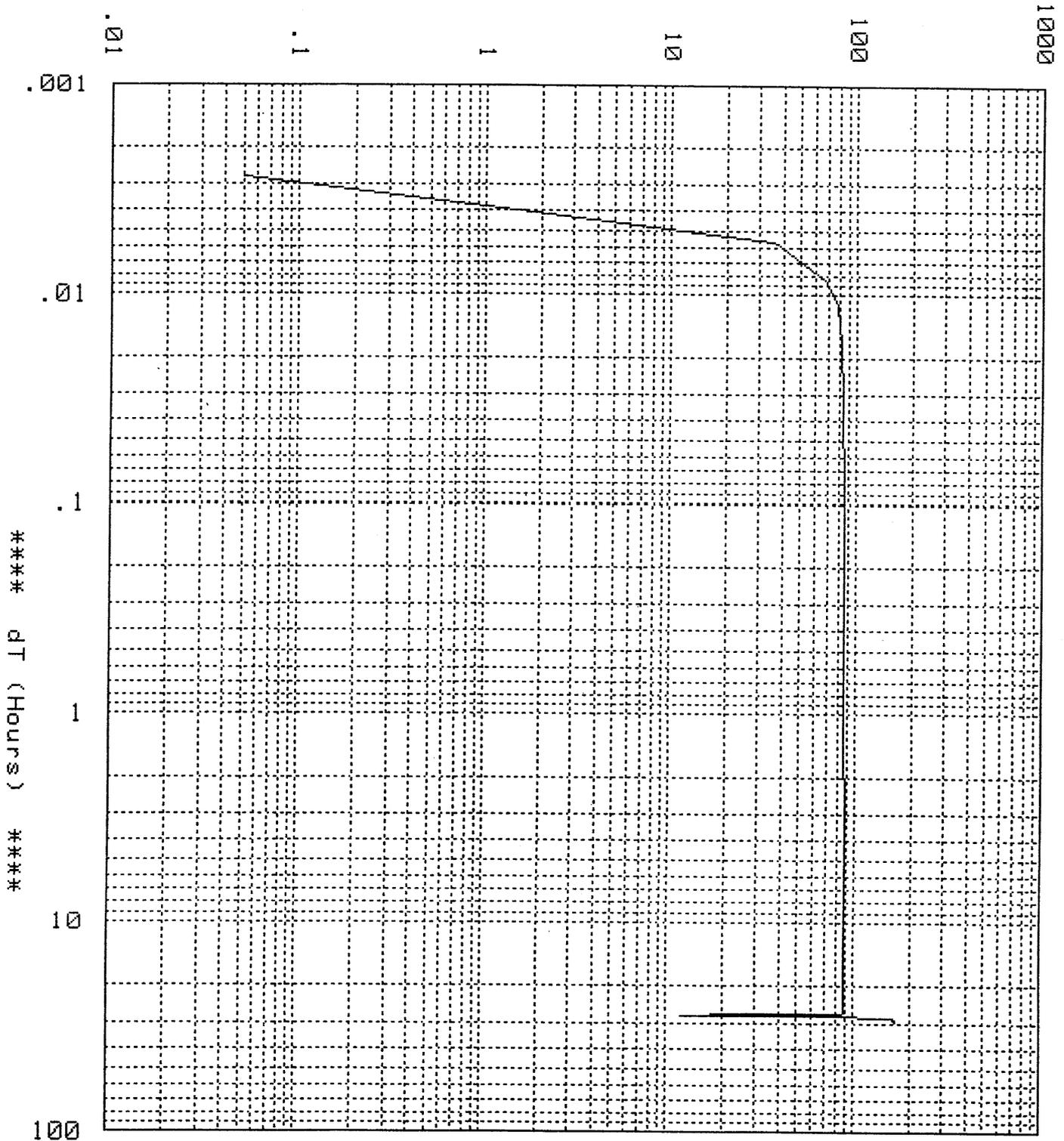
24/64&30/64 CHOKI

Time well flowed: 20:00:00 Date: 16/04/81

Time well shut in: 05:00:30 Date: 17/04/81

Time build-up completed: 07:40:00 Date: 18/04/81

***** dP (PSIA) *****



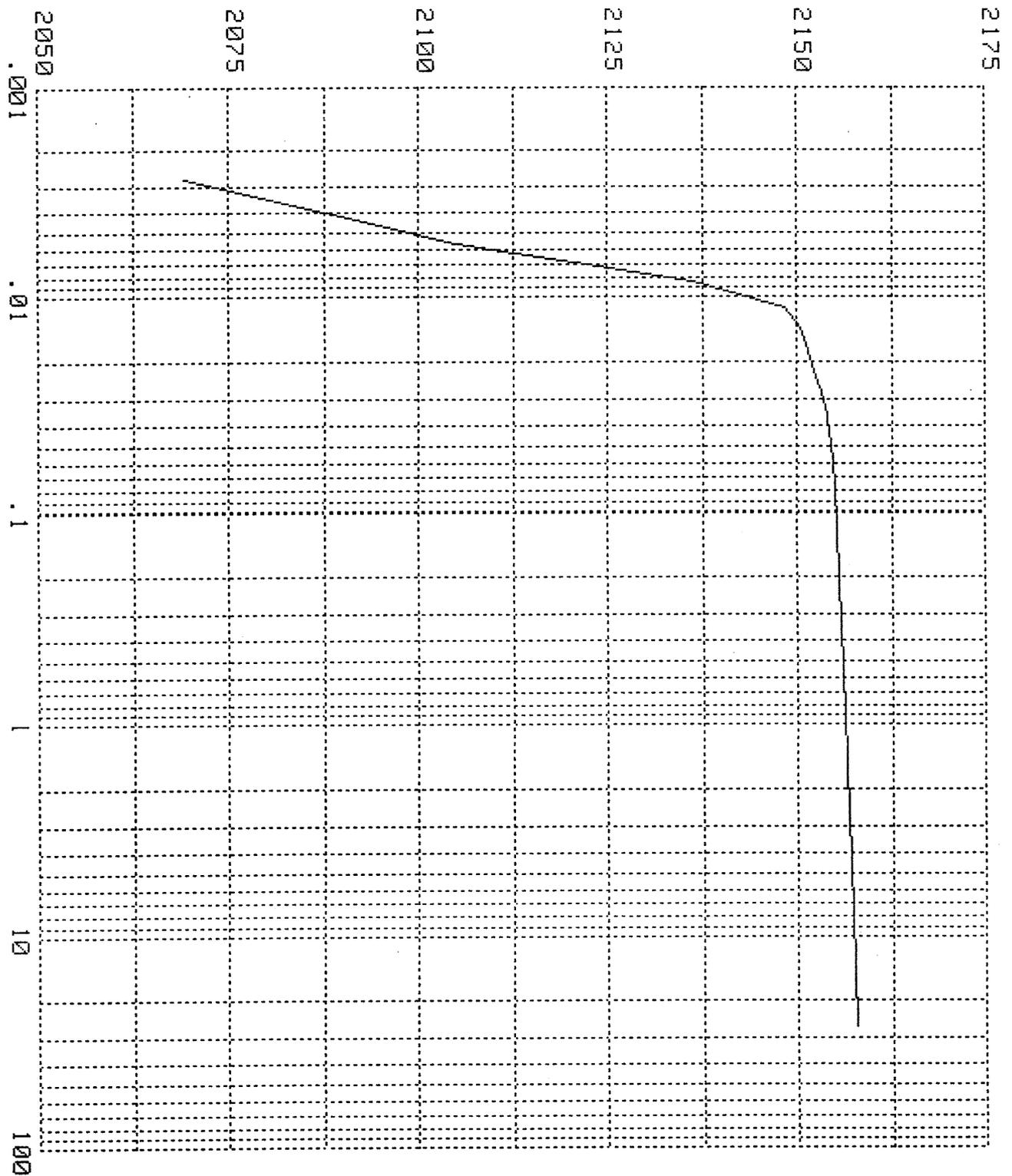
GO INTERNATIONAL AUSTRALIA
LINEAR PRESSURE VS. LOG TIME

BEACH PETROLEUM WALLABY CREEK #1 24/64&30/64 CHOKI

Start of plot: 05:00:30 Date: 17/04/81

Finish of plot : 07:40:00 Date: 18/04/81

***** Pressure (PSIA) *****



***** dt (Hours) *****

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
05:00:40	142.2	2069.06	.003	.05	3244.000
05:00:50	142.8	2104.97	.006	35.96	1622.500
05:01:00	143.3	2136.32	.008	67.31	1082.000
05:01:10	143.5	2148.54	.011	79.53	811.750
05:01:20	143.4	2150.34	.014	81.33	649.600
05:01:30	143.4	2151.12	.017	82.11	541.500
05:01:40	143.3	2151.75	.019	82.74	464.286
05:01:50	143.3	2152.31	.022	83.30	406.375
05:02:00	143.2	2152.77	.025	83.76	361.333
05:02:10	143.1	2153.14	.028	84.13	325.300
05:02:20	143.0	2153.45	.031	84.44	295.818
05:02:30	143.0	2153.70	.033	84.69	271.250
05:02:40	143.1	2153.92	.036	84.91	250.462
05:02:50	143.0	2154.08	.039	85.07	232.643
05:03:00	142.9	2154.22	.042	85.21	217.200
05:03:10	142.9	2154.33	.044	85.32	203.687
05:03:20	142.9	2154.43	.047	85.42	191.765
05:03:30	142.9	2154.52	.050	85.51	181.167
05:03:40	142.8	2154.60	.053	85.59	171.684
05:03:50	142.8	2154.66	.056	85.65	163.150
05:04:00	142.8	2154.73	.058	85.72	155.429
05:04:10	142.8	2154.77	.061	85.76	148.409
05:04:20	142.8	2154.82	.064	85.81	142.000
05:04:30	142.8	2154.87	.067	85.86	136.125
05:04:40	142.8	2154.90	.069	85.89	130.720
05:04:50	142.8	2154.93	.072	85.92	125.731
05:05:00	142.8	2154.97	.075	85.96	121.111
05:05:10	142.7	2155.00	.078	85.99	116.821
05:05:20	142.7	2155.03	.081	86.02	112.828
05:05:30	142.7	2155.04	.083	86.03	109.100
05:05:40	142.7	2155.07	.086	86.06	105.613
05:05:50	142.8	2155.07	.089	86.06	102.344
05:06:00	142.7	2155.11	.092	86.10	99.273
05:06:10	142.7	2155.13	.094	86.12	96.382
05:06:20	142.7	2155.15	.097	86.14	93.657
05:06:30	142.6	2155.16	.100	86.15	91.083
05:06:40	142.7	2155.17	.103	86.16	88.649
05:06:50	142.7	2155.20	.106	86.19	86.342
05:07:00	142.7	2155.20	.108	86.19	84.154
05:07:10	142.6	2155.22	.111	86.21	82.075
05:07:20	142.6	2155.23	.114	86.22	80.098
05:07:30	142.7	2155.24	.117	86.23	78.214
05:07:40	142.6	2155.26	.119	86.25	76.419
05:07:50	142.6	2155.27	.122	86.26	74.705
05:08:00	142.6	2155.28	.125	86.27	73.067
05:08:10	142.7	2155.29	.128	86.28	71.500
05:08:20	142.6	2155.30	.131	86.29	70.000
05:08:30	142.7	2155.31	.133	86.30	68.562
05:08:40	142.6	2155.32	.136	86.31	67.184
05:08:50	142.6	2155.33	.139	86.32	65.860
05:09:00	142.6	2155.33	.142	86.32	64.588
05:09:10	142.6	2155.34	.144	86.33	63.365
05:09:20	142.6	2155.36	.147	86.35	62.189
05:09:30	142.6	2155.36	.150	86.35	61.056
05:09:40	142.6	2155.38	.153	86.37	59.964
05:09:50	142.6	2155.39	.156	86.38	58.911
05:10:00	142.6	2155.39	.158	86.38	57.895
05:10:30	142.6	2155.42	.167	86.41	55.050
05:11:00	142.5	2155.43	.175	86.42	52.476
05:11:30	142.5	2155.46	.183	86.45	50.136
05:12:00	142.6	2155.49	.192	86.48	48.000

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
05:12:30	142.6	2155.50	.200	86.49	46.042
05:13:00	142.6	2155.53	.208	86.52	44.240
05:13:30	142.5	2155.54	.217	86.53	42.577
05:14:00	142.6	2155.58	.225	86.57	41.037
05:14:30	142.6	2155.60	.233	86.59	39.607
05:15:00	142.6	2155.61	.242	86.60	38.276
05:15:30	142.5	2155.62	.250	86.61	37.033
05:16:00	142.6	2155.63	.258	86.62	35.871
05:16:30	142.5	2155.65	.267	86.64	34.781
05:17:00	142.5	2155.68	.275	86.67	33.758
05:17:30	142.5	2155.69	.283	86.68	32.794
05:18:00	142.6	2155.72	.292	86.71	31.886
05:18:30	142.5	2155.72	.300	86.71	31.028
05:19:00	142.5	2155.72	.308	86.71	30.216
05:19:30	142.5	2155.74	.317	86.73	29.447
05:20:00	142.5	2155.76	.325	86.75	28.718
05:21:00	142.6	2155.78	.342	86.77	27.366
05:22:00	142.5	2155.79	.358	86.78	26.140
05:23:00	142.5	2155.83	.375	86.82	25.022
05:24:00	142.5	2155.85	.392	86.84	24.000
05:25:00	142.5	2155.87	.408	86.86	23.061
05:26:00	142.5	2155.89	.425	86.88	22.196
05:27:00	142.5	2155.91	.442	86.90	21.396
05:28:00	142.6	2155.93	.458	86.92	20.655
05:29:00	142.6	2155.95	.475	86.94	19.965
05:30:00	142.6	2155.97	.492	86.96	19.322
05:31:00	142.6	2155.97	.508	86.96	18.721
05:32:00	142.6	2155.99	.525	86.98	18.159
05:33:00	142.6	2156.01	.542	87.00	17.631
05:34:00	142.6	2156.02	.558	87.01	17.134
05:35:00	142.5	2156.03	.575	87.02	16.667
05:36:00	142.6	2156.07	.592	87.06	16.225
05:37:00	142.6	2156.08	.608	87.07	15.808
05:38:00	142.6	2156.09	.625	87.08	15.413
05:39:00	142.6	2156.11	.642	87.10	15.039
05:40:00	142.6	2156.12	.658	87.11	14.684
05:41:00	142.6	2156.12	.675	87.11	14.346
05:42:00	142.6	2156.14	.692	87.13	14.024
05:43:00	142.6	2156.15	.708	87.14	13.718
05:44:00	142.6	2156.16	.725	87.15	13.425
05:45:00	142.6	2156.18	.742	87.17	13.146
05:46:00	142.6	2156.19	.758	87.18	12.879
05:47:00	142.7	2156.20	.775	87.19	12.624
05:48:00	142.6	2156.20	.792	87.19	12.379
05:49:00	142.6	2156.22	.808	87.21	12.144
05:50:00	142.6	2156.22	.825	87.21	11.919
05:51:00	142.6	2156.24	.842	87.23	11.703
05:52:00	142.6	2156.25	.858	87.24	11.495
05:53:00	142.7	2156.26	.875	87.25	11.295
05:54:00	142.7	2156.27	.892	87.26	11.103
05:55:00	142.6	2156.27	.908	87.26	10.917
05:56:00	142.6	2156.27	.925	87.26	10.739
05:57:00	142.7	2156.29	.942	87.28	10.566
05:58:00	142.6	2156.29	.958	87.28	10.400
05:59:00	142.7	2156.32	.975	87.31	10.239
06:00:00	142.6	2156.31	.992	87.30	10.084
06:01:00	142.6	2156.32	1.008	87.31	9.934
06:02:00	142.6	2156.33	1.025	87.32	9.789
06:03:00	142.7	2156.35	1.042	87.34	9.648
06:04:00	142.6	2156.34	1.058	87.33	9.512

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
06:05:00	142.7	2156.36	1.075	87.35	9.380
06:06:00	142.7	2156.38	1.092	87.37	9.252
06:07:00	142.6	2156.37	1.108	87.36	9.128
06:08:00	142.6	2156.38	1.125	87.37	9.007
06:09:00	142.7	2156.40	1.142	87.39	8.891
06:10:00	142.7	2156.40	1.158	87.39	8.777
06:11:00	142.7	2156.41	1.175	87.40	8.667
06:12:00	142.6	2156.41	1.192	87.40	8.559
06:13:00	142.7	2156.43	1.208	87.42	8.455
06:14:00	142.7	2156.43	1.225	87.42	8.354
06:15:00	142.7	2156.43	1.242	87.42	8.255
06:16:00	142.7	2156.45	1.258	87.44	8.159
06:17:00	142.7	2156.45	1.275	87.44	8.065
06:18:00	142.7	2156.45	1.292	87.44	7.974
06:19:00	142.7	2156.47	1.308	87.46	7.885
06:20:00	142.7	2156.47	1.325	87.46	7.799
06:21:00	142.8	2156.47	1.342	87.46	7.714
06:22:00	142.7	2156.47	1.358	87.46	7.632
06:23:00	142.7	2156.48	1.375	87.47	7.552
06:24:00	142.7	2156.50	1.392	87.49	7.473
06:25:00	142.8	2156.48	1.408	87.47	7.396
06:26:00	142.7	2156.50	1.425	87.49	7.322
06:27:00	142.8	2156.50	1.442	87.49	7.249
06:28:00	142.7	2156.51	1.458	87.50	7.177
06:29:00	142.7	2156.52	1.475	87.51	7.107
06:30:00	142.7	2156.52	1.492	87.51	7.039
06:31:00	142.7	2156.52	1.508	87.51	6.972
06:32:00	142.7	2156.54	1.525	87.53	6.907
06:33:00	142.8	2156.54	1.542	87.53	6.843
06:34:00	142.7	2156.54	1.558	87.53	6.781
06:35:00	142.8	2156.56	1.575	87.55	6.720
06:36:00	142.7	2156.54	1.592	87.53	6.660
06:37:00	142.7	2156.56	1.608	87.55	6.601
06:38:00	142.8	2156.57	1.625	87.56	6.544
06:39:00	142.7	2156.58	1.642	87.57	6.487
06:40:00	142.8	2156.58	1.658	87.57	6.432
06:41:00	142.8	2156.58	1.675	87.57	6.378
06:42:00	142.8	2156.58	1.692	87.57	6.325
06:43:00	142.8	2156.58	1.708	87.57	6.273
06:44:00	142.8	2156.60	1.725	87.59	6.222
06:45:00	142.8	2156.60	1.742	87.59	6.172
06:46:00	142.8	2156.60	1.758	87.59	6.123
06:47:00	142.8	2156.60	1.775	87.59	6.075
06:48:00	142.8	2156.60	1.792	87.59	6.028
06:49:00	142.8	2156.62	1.808	87.61	5.982
06:50:00	142.8	2156.62	1.825	87.61	5.936
06:51:00	142.8	2156.63	1.842	87.62	5.891
06:52:00	142.8	2156.64	1.858	87.63	5.848
06:53:00	142.8	2156.62	1.875	87.61	5.804
06:54:00	142.8	2156.63	1.892	87.62	5.762
06:55:00	142.8	2156.64	1.908	87.63	5.721
06:56:00	142.8	2156.64	1.925	87.63	5.680
06:57:00	142.8	2156.65	1.942	87.64	5.639
06:58:00	142.8	2156.64	1.958	87.63	5.600
06:59:00	142.8	2156.65	1.975	87.64	5.561
07:00:00	142.8	2156.65	1.992	87.64	5.523
07:01:00	142.8	2156.65	2.008	87.64	5.485
07:02:00	142.8	2156.67	2.025	87.66	5.449
07:03:00	142.8	2156.66	2.042	87.65	5.412
07:04:00	142.9	2156.68	2.058	87.67	5.377

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
07:05:00	142.9	2156.68	2.075	87.67	5.341
07:06:00	142.9	2156.69	2.092	87.68	5.307
07:07:00	142.8	2156.67	2.108	87.66	5.273
07:08:00	142.9	2156.70	2.125	87.69	5.239
07:09:00	142.8	2156.69	2.142	87.68	5.206
07:10:00	142.9	2156.70	2.158	87.69	5.174
07:11:00	142.8	2156.69	2.175	87.68	5.142
07:12:00	142.9	2156.70	2.192	87.69	5.110
07:13:00	142.9	2156.71	2.208	87.70	5.079
07:14:00	142.8	2156.71	2.225	87.70	5.049
07:15:00	142.8	2156.70	2.242	87.69	5.019
07:16:00	142.8	2156.71	2.258	87.70	4.989
07:17:00	142.8	2156.72	2.275	87.71	4.960
07:18:00	142.8	2156.72	2.292	87.71	4.931
07:19:00	142.8	2156.71	2.308	87.70	4.903
07:20:00	142.9	2156.73	2.325	87.72	4.875
07:21:00	142.8	2156.73	2.342	87.72	4.847
07:22:00	142.8	2156.74	2.358	87.73	4.820
07:23:00	142.8	2156.73	2.375	87.72	4.793
07:24:00	142.8	2156.75	2.392	87.74	4.767
07:25:00	142.9	2156.75	2.408	87.74	4.740
07:26:00	142.8	2156.74	2.425	87.73	4.715
07:27:00	142.8	2156.75	2.442	87.74	4.689
07:28:00	142.9	2156.76	2.458	87.75	4.664
07:29:00	142.8	2156.75	2.475	87.74	4.640
07:30:00	142.8	2156.77	2.492	87.76	4.615
07:31:00	142.8	2156.77	2.508	87.76	4.591
07:32:00	142.8	2156.76	2.525	87.75	4.568
07:33:00	142.8	2156.77	2.542	87.76	4.544
07:34:00	142.8	2156.77	2.558	87.76	4.521
07:35:00	142.8	2156.78	2.575	87.77	4.498
07:36:00	142.9	2156.78	2.592	87.77	4.476
07:37:00	142.9	2156.80	2.608	87.79	4.454
07:38:00	142.9	2156.80	2.625	87.79	4.432
07:39:00	142.9	2156.80	2.642	87.79	4.410
07:40:00	142.8	2156.79	2.658	87.78	4.389
07:41:00	142.8	2156.79	2.675	87.78	4.368
07:42:00	142.8	2156.79	2.692	87.78	4.347
07:43:00	142.8	2156.81	2.708	87.80	4.326
07:44:00	142.9	2156.80	2.725	87.79	4.306
07:45:00	142.9	2156.82	2.742	87.81	4.286
07:46:00	142.9	2156.80	2.758	87.79	4.266
07:47:00	142.9	2156.81	2.775	87.80	4.246
07:48:00	142.9	2156.82	2.792	87.81	4.227
07:49:00	142.8	2156.82	2.808	87.81	4.208
07:50:00	142.8	2156.81	2.825	87.80	4.189
07:51:00	142.9	2156.82	2.842	87.81	4.170
07:52:00	142.9	2156.82	2.858	87.81	4.152
07:53:00	142.9	2156.84	2.875	87.83	4.133
07:54:00	142.9	2156.83	2.892	87.82	4.115
07:55:00	142.8	2156.82	2.908	87.81	4.097
07:56:00	142.9	2156.83	2.925	87.82	4.080
07:57:00	142.9	2156.84	2.942	87.83	4.062
07:58:00	142.9	2156.84	2.958	87.83	4.045
07:59:00	142.9	2156.84	2.975	87.83	4.028
08:00:00	142.9	2156.84	2.992	87.83	4.011
08:01:00	142.8	2156.83	3.008	87.82	3.994
08:10:00	142.9	2156.86	3.158	87.85	3.852
08:20:00	142.9	2156.89	3.325	87.88	3.709
08:30:00	142.8	2156.91	3.492	87.90	3.580

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
08:40:00	142.9	2156.93	3.658	87.92	3.462
08:50:00	142.9	2156.95	3.825	87.94	3.355
09:00:00	142.9	2156.97	3.992	87.96	3.257
09:10:00	142.9	2156.99	4.158	87.98	3.166
09:20:00	142.9	2157.01	4.325	88.00	3.083
09:30:00	142.9	2157.03	4.492	88.02	3.006
09:40:00	142.9	2157.04	4.658	88.03	2.934
09:50:00	142.9	2157.05	4.825	88.04	2.867
10:00:00	143.0	2157.07	4.992	88.06	2.805
10:10:00	142.9	2157.09	5.158	88.08	2.746
10:20:00	143.0	2157.11	5.325	88.10	2.692
10:30:00	142.9	2157.13	5.492	88.12	2.640
10:40:00	143.0	2157.14	5.658	88.13	2.592
10:50:00	143.0	2157.15	5.825	88.14	2.546
11:00:00	143.0	2157.16	5.992	88.15	2.503
11:10:00	143.0	2157.18	6.158	88.17	2.463
11:20:00	143.0	2157.19	6.325	88.18	2.424
11:30:00	142.9	2157.20	6.492	88.19	2.388
11:40:00	143.0	2157.22	6.658	88.21	2.353
11:50:00	143.0	2157.22	6.825	88.21	2.320
12:00:00	143.0	2157.23	6.992	88.22	2.288
12:10:00	143.0	2157.24	7.158	88.23	2.258
12:20:00	143.0	2157.26	7.325	88.25	2.230
12:30:00	143.0	2157.27	7.492	88.26	2.202
12:40:00	143.0	2157.27	7.658	88.26	2.176
12:50:00	143.0	2157.28	7.825	88.27	2.151
13:00:00	143.1	2157.29	7.992	88.28	2.127
13:10:00	143.0	2157.29	8.158	88.28	2.104
13:20:00	143.0	2157.31	8.325	88.30	2.082
13:30:00	143.1	2157.32	8.492	88.31	2.061
13:40:00	143.0	2157.33	8.658	88.32	2.040
13:50:00	143.1	2157.33	8.825	88.32	2.021
14:00:00	143.1	2157.35	8.992	88.34	2.002
14:10:00	143.1	2157.35	9.158	88.34	1.984
14:20:00	143.0	2157.36	9.325	88.35	1.966
14:30:00	143.0	2157.37	9.492	88.36	1.949
14:40:00	143.0	2157.38	9.658	88.37	1.933
14:50:00	143.1	2157.39	9.825	88.38	1.917
15:00:00	143.1	2157.40	9.992	88.39	1.902
15:10:00	143.0	2157.40	10.158	88.39	1.887
15:20:00	143.1	2157.42	10.325	88.41	1.872
15:30:00	143.0	2157.42	10.492	88.41	1.859
15:40:00	143.0	2157.43	10.658	88.42	1.845
15:50:00	143.1	2157.43	10.825	88.42	1.832
16:00:00	143.1	2157.44	10.992	88.43	1.820
16:10:00	143.1	2157.45	11.158	88.44	1.807
16:20:00	143.1	2157.45	11.325	88.44	1.795
16:30:00	143.1	2157.46	11.492	88.45	1.784
16:40:00	143.1	2157.47	11.658	88.46	1.773
16:50:00	143.1	2157.47	11.825	88.46	1.762
17:00:00	143.1	2157.47	11.992	88.46	1.751
17:10:00	143.1	2157.48	12.158	88.47	1.741
17:20:00	143.1	2157.49	12.325	88.48	1.731
17:30:00	143.1	2157.50	12.492	88.49	1.721
17:40:00	143.1	2157.50	12.658	88.49	1.712
17:50:00	143.1	2157.51	12.825	88.50	1.702
18:00:00	143.1	2157.51	12.992	88.50	1.693
18:10:00	143.1	2157.53	13.158	88.52	1.685
18:20:00	143.1	2157.53	13.325	88.52	1.676
18:30:00	143.1	2157.53	13.492	88.52	1.668

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
18:40:00	143.1	2157.53	13.658	88.52	1.660
18:50:00	143.1	2157.55	13.825	88.54	1.652
19:00:00	143.1	2157.54	13.992	88.53	1.644
19:10:00	143.1	2157.54	14.158	88.53	1.636
19:20:00	143.1	2157.55	14.325	88.54	1.629
19:30:00	143.1	2157.56	14.492	88.55	1.622
19:40:00	143.1	2157.56	14.658	88.55	1.615
19:50:00	143.1	2157.56	14.825	88.55	1.608
20:00:00	143.1	2157.57	14.992	88.56	1.601
20:10:00	143.1	2157.56	15.158	88.55	1.594
20:20:00	143.1	2157.58	15.325	88.57	1.588
20:30:00	143.1	2157.58	15.492	88.57	1.581
20:40:00	143.2	2157.58	15.658	88.57	1.575
20:50:00	143.2	2157.58	15.825	88.57	1.569
21:00:00	143.1	2157.59	15.992	88.58	1.563
21:10:00	143.2	2157.58	16.158	88.57	1.558
21:20:00	143.1	2157.58	16.325	88.57	1.552
21:30:00	143.1	2157.59	16.492	88.58	1.546
21:40:00	143.1	2157.60	16.658	88.59	1.541
21:50:00	143.2	2157.60	16.825	88.59	1.535
22:00:00	143.2	2157.61	16.992	88.60	1.530
22:10:00	143.2	2157.61	17.158	88.60	1.525
22:20:00	143.2	2157.62	17.325	88.61	1.520
22:30:00	143.2	2157.62	17.492	88.61	1.515
22:40:00	143.1	2157.63	17.658	88.62	1.510
22:50:00	143.1	2157.63	17.825	88.62	1.505
23:00:00	143.1	2157.64	17.992	88.63	1.501
23:10:00	143.1	2157.64	18.158	88.63	1.496
23:20:00	143.1	2157.64	18.325	88.63	1.492
23:30:00	143.1	2157.64	18.492	88.63	1.487
23:40:00	143.2	2157.66	18.658	88.65	1.483
23:50:00	143.2	2157.66	18.825	88.65	1.479
18/04/81					
00:00:00	143.2	2157.66	18.992	88.65	1.474
00:10:00	143.2	2157.66	19.158	88.65	1.470
00:20:00	143.2	2157.66	19.325	88.65	1.466
00:30:00	143.2	2157.67	19.492	88.66	1.462
00:40:00	143.2	2157.66	19.658	88.65	1.458
00:50:00	143.2	2157.68	19.825	88.67	1.454
01:00:00	143.1	2157.67	19.992	88.66	1.451
01:10:00	143.2	2157.67	20.158	88.66	1.447
01:20:00	143.2	2157.68	20.325	88.67	1.443
01:30:00	143.2	2157.68	20.492	88.67	1.440
01:40:00	143.1	2157.68	20.658	88.67	1.436
01:50:00	143.2	2157.70	20.825	88.69	1.433
02:00:00	143.2	2157.69	20.992	88.68	1.429
02:10:00	143.2	2157.70	21.158	88.69	1.426
02:20:00	143.1	2157.70	21.325	88.69	1.422
02:30:00	143.1	2157.69	21.492	88.68	1.419
02:40:00	143.2	2157.71	21.658	88.70	1.416
02:50:00	143.2	2157.70	21.825	88.69	1.413
03:00:00	143.2	2157.70	21.992	88.69	1.410
03:10:00	143.2	2157.71	22.158	88.70	1.407
03:20:00	143.2	2157.72	22.325	88.71	1.404
03:30:00	143.1	2157.71	22.492	88.70	1.401
03:40:00	143.2	2157.72	22.658	88.71	1.398
03:50:00	143.2	2157.72	22.825	88.71	1.395
04:00:00	143.2	2157.72	22.992	88.71	1.392
04:10:00	143.2	2157.73	23.158	88.72	1.389
04:20:00	143.2	2157.72	23.325	88.71	1.386
04:30:00	143.2	2157.74	23.492	88.73	1.383

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 18/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
04:40:00	143.2	2157.74	23.658	88.73	1.381
04:50:00	143.2	2157.73	23.825	88.72	1.378
05:00:00	143.2	2157.73	23.992	88.72	1.375
05:10:00	143.2	2157.74	24.158	88.73	1.373
05:20:00	143.2	2157.74	24.325	88.73	1.370
05:30:00	143.2	2157.74	24.492	88.73	1.368
05:40:00	143.2	2157.74	24.658	88.73	1.365
05:50:00	143.2	2157.74	24.825	88.73	1.363
06:00:00	143.2	2157.75	24.992	88.74	1.360
06:10:00	143.2	2157.75	25.158	88.74	1.358
06:20:00	143.2	2157.75	25.325	88.74	1.356
06:30:00	143.2	2157.75	25.492	88.74	1.353
06:40:00	143.2	2157.75	25.658	88.74	1.351
06:50:00	143.2	2157.77	25.825	88.76	1.349
07:00:00	143.2	2157.75	25.992	88.74	1.347
07:10:00	143.3	2157.76	26.158	88.75	1.344
07:20:00	143.2	2157.75	26.325	88.74	1.342
07:30:00	143.2	2157.75	26.492	88.74	1.340
07:40:00	143.2	2157.75	26.658	88.74	1.338

GO INTERNATIONAL AUSTRALIA

dP/dT PLOT

Drawdown

BEACH PETROLEUM

WALLABY CREEK #1

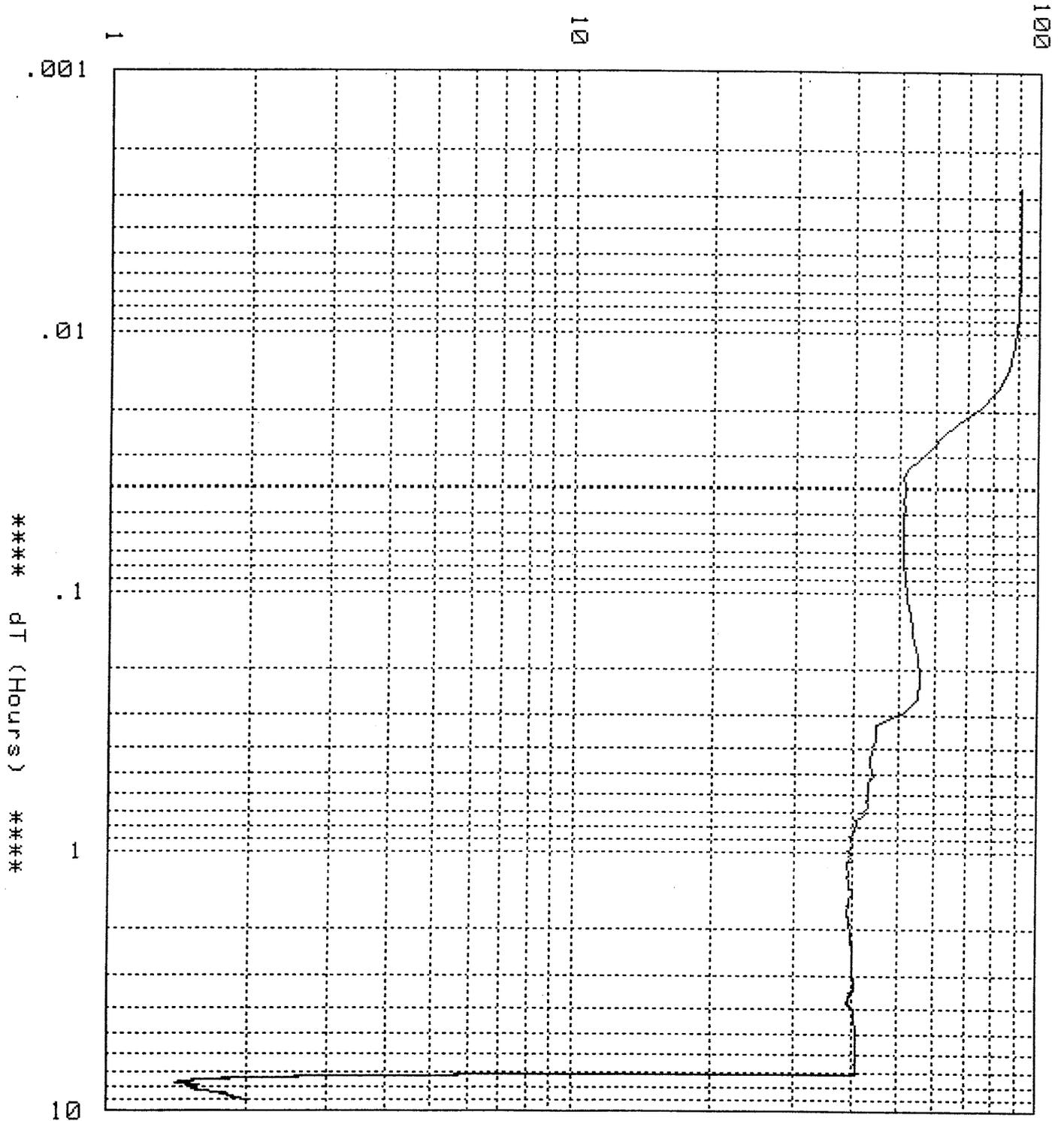
24/64&30/64 CHOKI

Time well flowed: 20:00:00 Date: 16/04/81

Time well shut in: 05:00:30 Date: 17/04/81

Time build-up completed: 07:40:00 Date: 18/04/81

***** dP (PSIA) *****



Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
20:00:10	143.1	2158.05	.003	91.05	3244.000
20:00:20	143.2	2158.03	.006	91.03	1622.500
20:00:30	143.1	2157.31	.008	90.31	1082.000
20:00:40	143.1	2155.72	.011	88.72	811.750
20:00:50	143.0	2153.47	.014	86.47	649.600
20:01:00	142.9	2148.33	.017	81.33	541.500
20:01:10	142.9	2142.00	.019	75.00	464.286
20:01:20	142.9	2134.25	.022	67.25	406.375
20:01:30	142.9	2129.38	.025	62.38	361.333
20:01:40	142.9	2125.89	.028	58.89	325.300
20:01:50	142.9	2122.45	.031	55.45	295.818
20:02:00	142.8	2119.75	.033	52.75	271.250
20:02:10	142.9	2118.27	.036	51.27	250.462
20:02:20	142.9	2118.40	.039	51.40	232.643
20:02:30	142.9	2118.38	.042	51.38	217.200
20:02:40	142.9	2118.34	.044	51.34	203.687
20:02:50	142.9	2118.41	.047	51.41	191.765
20:03:00	142.9	2117.91	.050	50.91	181.167
20:03:10	142.9	2117.91	.053	50.91	171.684
20:03:20	142.9	2117.90	.056	50.90	163.150
20:03:30	142.9	2118.01	.058	51.01	155.429
20:03:40	142.9	2118.11	.061	51.11	148.409
20:03:50	142.9	2118.03	.064	51.03	142.000
20:04:00	142.8	2118.16	.067	51.16	136.125
20:04:10	142.8	2118.21	.069	51.21	130.720
20:04:20	142.8	2118.11	.072	51.11	125.731
20:04:30	142.9	2118.09	.075	51.09	121.111
20:04:40	142.9	2118.19	.078	51.19	116.821
20:04:50	142.8	2118.26	.081	51.26	112.828
20:05:00	142.8	2118.39	.083	51.39	109.100
20:05:10	142.9	2118.57	.086	51.57	105.613
20:05:20	142.8	2118.58	.089	51.58	102.344
20:05:30	142.9	2118.71	.092	51.71	99.273
20:05:40	142.9	2118.80	.094	51.80	96.382
20:05:50	142.9	2118.98	.097	51.98	93.657
20:06:00	142.8	2118.89	.100	51.89	91.083
20:06:10	142.8	2118.92	.103	51.92	88.649
20:06:20	142.9	2119.17	.106	52.17	86.342
20:06:30	142.9	2119.27	.108	52.27	84.154
20:06:40	142.9	2119.45	.111	52.45	82.075
20:06:50	142.9	2119.66	.114	52.66	80.098
20:07:00	142.9	2119.64	.117	52.64	78.214
20:07:10	142.9	2119.87	.119	52.87	76.419
20:07:20	142.9	2120.04	.122	53.04	74.705
20:07:30	142.9	2120.16	.125	53.16	73.067
20:07:40	142.9	2120.20	.128	53.20	71.500
20:07:50	143.0	2120.34	.131	53.34	70.000
20:08:00	143.0	2120.34	.133	53.34	68.562
20:08:10	142.9	2120.50	.136	53.50	67.184
20:08:20	142.9	2120.58	.139	53.58	65.860
20:08:30	142.9	2120.66	.142	53.66	64.588
20:08:40	142.9	2120.72	.144	53.72	63.365
20:08:50	142.9	2120.70	.147	53.70	62.189
20:09:00	143.0	2120.84	.150	53.84	61.056
20:09:10	143.0	2120.92	.153	53.92	59.964
20:09:20	143.0	2121.11	.156	54.11	58.911
20:09:30	143.0	2121.21	.158	54.21	57.895
20:09:40	143.0	2121.34	.161	54.34	56.914
20:09:50	143.0	2121.40	.164	54.40	55.966
20:10:00	143.0	2121.48	.167	54.48	55.050
20:10:10	142.9	2121.58	.169	54.58	54.164

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
20:10:30	143.0	2121.89	.175	54.89	52.476
20:11:00	142.9	2121.98	.183	54.98	50.136
20:11:30	143.0	2122.11	.192	55.11	48.000
20:12:00	143.0	2122.46	.200	55.46	46.042
20:12:30	143.0	2122.39	.208	55.39	44.240
20:13:00	143.0	2122.67	.217	55.67	42.577
20:13:30	143.0	2122.47	.225	55.47	41.037
20:14:00	143.0	2122.46	.233	55.46	39.607
20:14:30	143.0	2122.14	.242	55.14	38.276
20:15:00	143.0	2122.16	.250	55.16	37.033
20:15:30	143.0	2121.85	.258	54.85	35.871
20:16:00	143.0	2121.06	.267	54.06	34.781
20:16:30	143.0	2120.11	.275	53.11	33.758
20:17:00	143.0	2119.25	.283	52.25	32.794
20:17:30	143.0	2118.03	.292	51.03	31.886
20:18:00	142.9	2116.26	.300	49.26	31.028
20:18:30	142.9	2114.85	.308	47.85	30.216
20:19:00	142.9	2112.91	.317	45.91	29.447
20:19:30	142.9	2111.97	.325	44.97	28.718
20:20:00	142.9	2111.77	.333	44.77	28.025
20:20:30	142.8	2111.66	.342	44.66	27.366
20:21:00	142.8	2111.76	.350	44.76	26.738
20:21:30	142.8	2111.82	.358	44.82	26.140
20:22:00	142.8	2111.88	.367	44.88	25.568
20:22:30	142.8	2111.71	.375	44.71	25.022
20:23:00	142.9	2111.24	.383	44.24	24.500
20:23:30	142.8	2111.14	.392	44.14	24.000
20:24:00	142.9	2111.26	.400	44.26	23.521
20:24:30	142.8	2111.21	.408	44.21	23.061
20:25:00	142.8	2111.02	.417	44.02	22.620
20:25:30	142.9	2110.82	.425	43.82	22.196
20:26:00	142.8	2110.71	.433	43.71	21.788
20:26:30	142.8	2110.66	.442	43.66	21.396
20:27:00	142.8	2110.71	.450	43.71	21.019
20:27:30	142.8	2110.79	.458	43.79	20.655
20:28:00	142.8	2110.81	.467	43.81	20.304
20:28:30	142.9	2110.89	.475	43.89	19.965
20:29:00	142.8	2110.95	.483	43.95	19.638
20:29:30	142.8	2111.04	.492	44.04	19.322
20:30:00	142.8	2111.16	.500	44.16	19.017
20:30:30	142.8	2111.28	.508	44.28	18.721
20:31:00	142.8	2110.81	.517	43.81	18.435
20:31:30	142.8	2110.46	.525	43.46	18.159
20:32:00	142.8	2110.35	.533	43.35	17.891
20:32:30	142.8	2110.34	.542	43.34	17.631
20:33:00	142.8	2110.35	.550	43.35	17.379
20:33:30	142.8	2110.31	.558	43.31	17.134
20:34:00	142.8	2110.31	.567	43.31	16.897
20:34:30	142.8	2110.23	.575	43.23	16.667
20:35:00	142.8	2110.21	.583	43.21	16.443
20:35:30	142.8	2110.23	.592	43.23	16.225
20:36:00	142.8	2110.23	.600	43.23	16.014
20:36:30	142.8	2110.21	.608	43.21	15.808
20:37:00	142.8	2110.13	.617	43.13	15.608
20:37:30	142.8	2110.15	.625	43.15	15.413
20:38:00	142.8	2109.96	.633	42.96	15.224
20:38:30	142.8	2109.98	.642	42.98	15.039
20:39:00	142.8	2110.11	.650	43.11	14.859
20:39:30	142.8	2110.19	.658	43.19	14.684
20:40:00	142.8	2110.13	.667	43.13	14.512

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
20:41:00	142.8	2109.74	.683	42.74	14.183
20:42:00	142.8	2109.14	.700	42.14	13.869
20:43:00	142.8	2109.38	.717	42.38	13.570
20:44:00	142.7	2108.77	.733	41.77	13.284
20:45:00	142.7	2107.60	.750	40.60	13.011
20:46:00	142.8	2107.82	.767	40.82	12.750
20:47:00	142.8	2107.81	.783	40.81	12.500
20:48:00	142.7	2107.43	.800	40.43	12.260
20:49:00	142.8	2107.50	.817	40.50	12.031
20:50:00	142.7	2107.36	.833	40.36	11.810
20:51:00	142.8	2107.09	.850	40.09	11.598
20:52:00	142.7	2106.55	.867	39.55	11.394
20:53:00	142.8	2106.96	.883	39.96	11.198
20:54:00	142.7	2107.03	.900	40.03	11.009
20:55:00	142.7	2106.90	.917	39.90	10.827
20:56:00	142.7	2106.97	.933	39.97	10.652
20:57:00	142.8	2107.00	.950	40.00	10.482
20:58:00	142.7	2106.84	.967	39.84	10.319
20:59:00	142.7	2106.07	.983	39.07	10.161
21:00:00	142.7	2106.76	1.000	39.76	10.008
21:01:00	142.7	2106.84	1.017	39.84	9.861
21:02:00	142.7	2106.21	1.033	39.21	9.718
21:03:00	142.7	2106.81	1.050	39.81	9.579
21:04:00	142.8	2106.20	1.067	39.20	9.445
21:05:00	142.8	2106.66	1.083	39.66	9.315
21:06:00	142.7	2106.14	1.100	39.14	9.189
21:07:00	142.8	2106.01	1.117	39.01	9.067
21:08:00	142.7	2106.03	1.133	39.03	8.949
21:09:00	142.7	2106.11	1.150	39.11	8.833
21:10:00	142.7	2106.11	1.167	39.11	8.721
21:11:00	142.7	2106.27	1.183	39.27	8.613
21:12:00	142.7	2106.56	1.200	39.56	8.507
21:13:00	142.7	2106.51	1.217	39.51	8.404
21:14:00	142.7	2106.30	1.233	39.30	8.304
21:15:00	142.7	2106.15	1.250	39.15	8.207
21:16:00	142.7	2106.18	1.267	39.18	8.112
21:17:00	142.7	2106.22	1.283	39.22	8.019
21:18:00	142.8	2106.30	1.300	39.30	7.929
21:19:00	142.8	2106.43	1.317	39.43	7.842
21:20:00	142.7	2106.41	1.333	39.41	7.756
21:21:00	142.7	2106.24	1.350	39.24	7.673
21:22:00	142.7	2106.28	1.367	39.28	7.591
21:23:00	142.8	2106.40	1.383	39.40	7.512
21:24:00	142.7	2106.66	1.400	39.66	7.435
21:25:00	142.8	2107.07	1.417	40.07	7.359
21:26:00	142.7	2107.28	1.433	40.28	7.285
21:27:00	142.8	2107.14	1.450	40.14	7.213
21:28:00	142.8	2107.22	1.467	40.22	7.142
21:29:00	142.8	2106.78	1.483	39.78	7.073
21:30:00	142.8	2106.32	1.500	39.32	7.006
21:31:00	142.8	2106.31	1.517	39.31	6.940
21:32:00	142.7	2106.39	1.533	39.39	6.875
21:33:00	142.7	2106.40	1.550	39.40	6.812
21:34:00	142.7	2106.35	1.567	39.35	6.750
21:35:00	142.7	2106.48	1.583	39.48	6.689
21:36:00	142.8	2106.26	1.600	39.26	6.630
21:37:00	142.7	2106.16	1.617	39.16	6.572
21:38:00	142.7	2106.20	1.633	39.20	6.515
21:39:00	142.8	2106.22	1.650	39.22	6.460
21:40:00	142.8	2106.13	1.667	39.13	6.405

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
21:41:00	142.7	2106.08	1.683	39.08	6.351
21:42:00	142.8	2106.04	1.700	39.04	6.299
21:43:00	142.8	2106.02	1.717	39.02	6.248
21:44:00	142.8	2105.99	1.733	38.99	6.197
21:45:00	142.7	2106.11	1.750	39.11	6.148
21:46:00	142.7	2106.16	1.767	39.16	6.099
21:47:00	142.7	2106.30	1.783	39.30	6.051
21:48:00	142.7	2106.30	1.800	39.30	6.005
21:49:00	142.8	2106.31	1.817	39.31	5.959
21:50:00	142.7	2106.39	1.833	39.39	5.914
21:51:00	142.7	2106.52	1.850	39.52	5.869
21:52:00	142.7	2106.49	1.867	39.49	5.826
21:53:00	142.8	2106.55	1.883	39.55	5.783
21:54:00	142.8	2106.60	1.900	39.60	5.741
21:55:00	142.7	2106.52	1.917	39.52	5.700
21:56:00	142.8	2106.49	1.933	39.49	5.659
21:57:00	142.8	2106.51	1.950	39.51	5.620
21:58:00	142.8	2106.53	1.967	39.53	5.581
21:59:00	142.8	2106.57	1.983	39.57	5.542
22:00:00	142.8	2106.69	2.000	39.69	5.504
22:01:00	142.8	2106.64	2.017	39.64	5.467
22:02:00	142.7	2106.60	2.033	39.60	5.430
22:03:00	142.7	2106.60	2.050	39.60	5.394
22:04:00	142.7	2106.60	2.067	39.60	5.359
22:05:00	142.8	2106.78	2.083	39.78	5.324
22:06:00	142.7	2106.75	2.100	39.75	5.290
22:07:00	142.7	2106.70	2.117	39.70	5.256
22:08:00	142.8	2106.75	2.133	39.75	5.223
22:09:00	142.8	2106.72	2.150	39.72	5.190
22:10:00	142.7	2106.70	2.167	39.70	5.158
22:11:00	142.8	2106.67	2.183	39.67	5.126
22:12:00	142.8	2106.90	2.200	39.90	5.095
22:13:00	142.7	2106.86	2.217	39.86	5.064
22:14:00	142.8	2106.80	2.233	39.80	5.034
22:15:00	142.8	2106.79	2.250	39.79	5.004
22:16:00	142.7	2106.79	2.267	39.79	4.974
22:17:00	142.8	2106.99	2.283	39.99	4.945
22:18:00	142.8	2107.01	2.300	40.01	4.917
22:19:00	142.8	2106.99	2.317	39.99	4.888
22:20:00	142.8	2107.01	2.333	40.01	4.861
22:21:00	142.8	2107.07	2.350	40.07	4.833
22:22:00	142.8	2107.05	2.367	40.05	4.806
22:23:00	142.8	2107.07	2.383	40.07	4.780
22:24:00	142.8	2106.99	2.400	39.99	4.753
22:25:00	142.8	2107.03	2.417	40.03	4.728
22:26:00	142.8	2106.97	2.433	39.97	4.702
22:27:00	142.7	2107.04	2.450	40.04	4.677
22:28:00	142.8	2107.06	2.467	40.06	4.652
22:29:00	142.8	2107.07	2.483	40.07	4.628
22:30:00	142.8	2107.09	2.500	40.09	4.603
22:31:00	142.8	2107.09	2.517	40.09	4.579
22:32:00	142.8	2107.09	2.533	40.09	4.556
22:33:00	142.8	2107.06	2.550	40.06	4.533
22:34:00	142.7	2107.07	2.567	40.07	4.510
22:35:00	142.8	2107.01	2.583	40.01	4.487
22:36:00	142.8	2107.03	2.600	40.03	4.465
22:37:00	142.8	2107.05	2.617	40.05	4.443
22:38:00	142.8	2107.09	2.633	40.09	4.421
22:39:00	142.8	2107.05	2.650	40.05	4.399
22:40:00	142.8	2107.01	2.667	40.01	4.378

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
22:41:00	142.8	2107.13	2.683	40.13	4.357
22:42:00	142.8	2107.07	2.700	40.07	4.336
22:43:00	142.8	2107.13	2.717	40.13	4.316
22:44:00	142.7	2107.07	2.733	40.07	4.296
22:45:00	142.8	2107.07	2.750	40.07	4.276
22:46:00	142.7	2107.07	2.767	40.07	4.256
22:47:00	142.8	2107.11	2.783	40.11	4.237
22:48:00	142.8	2107.10	2.800	40.10	4.217
22:49:00	142.8	2107.09	2.817	40.09	4.198
22:50:00	142.8	2107.22	2.833	40.22	4.179
22:51:00	142.7	2107.18	2.850	40.18	4.161
22:52:00	142.7	2107.15	2.867	40.15	4.142
22:53:00	142.8	2107.11	2.883	40.11	4.124
22:54:00	142.8	2107.17	2.900	40.17	4.106
22:55:00	142.8	2107.19	2.917	40.19	4.089
22:56:00	142.8	2107.17	2.933	40.17	4.071
22:57:00	142.8	2107.15	2.950	40.15	4.054
22:58:00	142.8	2107.10	2.967	40.10	4.037
22:59:00	142.8	2107.11	2.983	40.11	4.020
23:00:00	142.8	2107.13	3.000	40.13	4.003
23:01:00	142.8	2107.12	3.017	40.12	3.986
23:02:00	142.8	2107.19	3.033	40.19	3.970
23:03:00	142.8	2107.43	3.050	40.43	3.954
23:04:00	142.8	2107.44	3.067	40.44	3.938
23:05:00	142.8	2107.40	3.083	40.40	3.922
23:06:00	142.8	2107.40	3.100	40.40	3.906
23:07:00	142.8	2107.40	3.117	40.40	3.890
23:08:00	142.9	2107.40	3.133	40.40	3.875
23:09:00	142.8	2107.42	3.150	40.42	3.860
23:10:00	142.8	2107.42	3.167	40.42	3.845
23:11:00	142.8	2107.43	3.183	40.43	3.830
23:12:00	142.8	2107.44	3.200	40.44	3.815
23:13:00	142.8	2107.43	3.217	40.43	3.801
23:14:00	142.8	2107.44	3.233	40.44	3.786
23:15:00	142.8	2107.38	3.250	40.38	3.772
23:16:00	142.8	2107.38	3.267	40.38	3.758
23:17:00	142.8	2107.42	3.283	40.42	3.744
23:18:00	142.8	2107.38	3.300	40.38	3.730
23:19:00	142.8	2107.36	3.317	40.36	3.716
23:20:00	142.8	2107.40	3.333	40.40	3.702
23:21:00	142.8	2107.43	3.350	40.43	3.689
23:22:00	142.8	2107.40	3.367	40.40	3.676
23:23:00	142.8	2107.50	3.383	40.50	3.663
23:24:00	142.8	2107.54	3.400	40.54	3.650
23:25:00	142.8	2107.50	3.417	40.50	3.637
23:26:00	142.8	2106.41	3.433	39.41	3.624
23:27:00	142.8	2106.51	3.450	39.51	3.611
23:28:00	142.8	2106.60	3.467	39.60	3.599
23:29:00	142.8	2106.64	3.483	39.64	3.586
23:30:00	142.8	2106.68	3.500	39.68	3.574
23:31:00	142.8	2106.64	3.517	39.64	3.562
23:32:00	142.8	2106.66	3.533	39.66	3.550
23:33:00	142.8	2106.64	3.550	39.64	3.538
23:34:00	142.8	2106.52	3.567	39.52	3.526
23:35:00	142.8	2106.50	3.583	39.50	3.514
23:36:00	142.8	2106.41	3.600	39.41	3.502
23:37:00	142.8	2106.42	3.617	39.42	3.491
23:38:00	142.8	2106.39	3.633	39.39	3.479
23:39:00	142.8	2106.37	3.650	39.37	3.468
23:40:00	142.8	2106.33	3.667	39.33	3.457

Well Name: WALLABY CREEK #1 Company: BEACH PETROLEUM Date: 16/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
23:41:00	142.7	2106.31	3.683	39.31	3.446
23:42:00	142.8	2106.28	3.700	39.28	3.435
23:43:00	142.8	2106.25	3.717	39.25	3.424
23:44:00	142.8	2106.20	3.733	39.20	3.413
23:45:00	142.8	2106.16	3.750	39.16	3.402
23:46:00	142.8	2106.14	3.767	39.14	3.392
23:47:00	142.8	2106.14	3.783	39.14	3.381
23:48:00	142.8	2106.14	3.800	39.14	3.371
23:49:00	142.8	2106.18	3.817	39.18	3.360
23:50:00	142.8	2106.27	3.833	39.27	3.350
23:51:00	142.8	2106.37	3.850	39.37	3.340
23:52:00	142.8	2106.50	3.867	39.50	3.330
23:53:00	142.8	2106.60	3.883	39.60	3.320
23:54:00	142.8	2106.71	3.900	39.71	3.310
23:55:00	142.8	2106.90	3.917	39.90	3.300
23:56:00	142.8	2106.97	3.933	39.97	3.290
23:57:00	142.8	2107.09	3.950	40.09	3.281
23:58:00	142.8	2107.17	3.967	40.17	3.271
23:59:00	142.8	2107.22	3.983	40.22	3.262
17/04/81					
00:00:00	142.8	2107.28	4.000	40.28	3.252
00:01:00	142.8	2107.34	4.017	40.34	3.243
00:02:00	142.9	2107.37	4.033	40.37	3.233
00:03:00	142.8	2107.42	4.050	40.42	3.224
00:04:00	142.8	2107.44	4.067	40.44	3.215
00:05:00	142.9	2107.48	4.083	40.48	3.206
00:06:00	142.8	2107.49	4.100	40.49	3.197
00:07:00	142.8	2107.48	4.117	40.48	3.188
00:08:00	142.8	2107.46	4.133	40.46	3.179
00:09:00	142.8	2107.57	4.150	40.57	3.171
00:10:00	142.8	2107.46	4.167	40.46	3.162
00:11:00	142.9	2107.46	4.183	40.46	3.153
00:12:00	142.8	2107.48	4.200	40.48	3.145
00:13:00	142.8	2107.53	4.217	40.53	3.136
00:14:00	142.8	2107.54	4.233	40.54	3.128
00:15:00	142.9	2107.55	4.250	40.55	3.120
00:16:00	142.8	2107.52	4.267	40.52	3.111
00:17:00	142.8	2107.50	4.283	40.50	3.103
00:18:00	142.8	2107.47	4.300	40.47	3.095
00:19:00	142.8	2107.52	4.317	40.52	3.087
00:20:00	142.8	2107.53	4.333	40.53	3.079
00:21:00	142.9	2107.56	4.350	40.56	3.071
00:22:00	142.8	2107.55	4.367	40.55	3.063
00:23:00	142.9	2107.53	4.383	40.53	3.055
00:24:00	142.9	2107.50	4.400	40.50	3.047
00:25:00	142.8	2107.53	4.417	40.53	3.040
00:26:00	142.8	2107.56	4.433	40.56	3.032
00:27:00	142.9	2107.57	4.450	40.57	3.024
00:28:00	142.9	2107.60	4.467	40.60	3.017
00:29:00	142.9	2107.64	4.483	40.64	3.009
00:30:00	142.8	2107.63	4.500	40.63	3.002
00:31:00	142.8	2107.63	4.517	40.63	2.994
00:32:00	142.8	2107.63	4.533	40.63	2.987
00:33:00	142.8	2107.64	4.550	40.64	2.980
00:34:00	142.9	2107.66	4.567	40.66	2.973
00:35:00	142.8	2107.67	4.583	40.67	2.965
00:36:00	142.9	2107.77	4.600	40.77	2.958
00:37:00	142.8	2107.77	4.617	40.77	2.951
00:38:00	142.9	2107.81	4.633	40.81	2.944
00:39:00	142.9	2107.79	4.650	40.79	2.937
00:40:00	142.9	2107.81	4.667	40.81	2.930

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
00:41:00	142.9	2107.80	4.683	40.80	2.923
00:42:00	142.8	2107.80	4.700	40.80	2.917
00:43:00	142.8	2107.79	4.717	40.79	2.910
00:44:00	142.9	2107.78	4.733	40.78	2.903
00:45:00	142.8	2107.79	4.750	40.79	2.896
00:46:00	142.8	2107.76	4.767	40.76	2.890
00:47:00	142.9	2107.75	4.783	40.75	2.883
00:48:00	142.8	2107.79	4.800	40.79	2.877
00:49:00	142.8	2107.83	4.817	40.83	2.870
00:50:00	142.8	2107.80	4.833	40.80	2.864
00:51:00	142.9	2107.81	4.850	40.81	2.857
00:52:00	142.8	2107.77	4.867	40.77	2.851
00:53:00	142.8	2107.77	4.883	40.77	2.845
00:54:00	142.8	2107.77	4.900	40.77	2.838
00:55:00	142.8	2107.77	4.917	40.77	2.832
00:56:00	142.9	2107.77	4.933	40.77	2.826
00:57:00	142.8	2107.76	4.950	40.76	2.820
00:58:00	142.9	2107.77	4.967	40.77	2.814
00:59:00	142.8	2107.77	4.983	40.77	2.808
01:00:00	142.8	2107.77	5.000	40.77	2.802
01:01:00	142.9	2107.79	5.017	40.79	2.796
01:02:00	142.9	2107.80	5.033	40.80	2.790
01:03:00	142.8	2107.77	5.050	40.77	2.784
01:04:00	142.9	2107.80	5.067	40.80	2.778
01:05:00	142.9	2107.78	5.083	40.78	2.772
01:06:00	142.8	2107.81	5.100	40.81	2.766
01:07:00	142.8	2107.80	5.117	40.80	2.761
01:08:00	142.9	2107.80	5.133	40.80	2.755
01:09:00	142.9	2107.79	5.150	40.79	2.749
01:10:00	142.9	2107.81	5.167	40.81	2.744
01:11:00	142.9	2107.81	5.183	40.81	2.738
01:12:00	142.8	2107.81	5.200	40.81	2.732
01:13:00	142.8	2107.80	5.217	40.80	2.727
01:14:00	142.9	2107.81	5.233	40.81	2.721
01:15:00	142.8	2107.83	5.250	40.83	2.716
01:16:00	142.9	2107.81	5.267	40.81	2.710
01:17:00	142.8	2107.80	5.283	40.80	2.705
01:18:00	142.8	2107.81	5.300	40.81	2.700
01:19:00	142.9	2107.83	5.317	40.83	2.694
01:20:00	142.9	2107.83	5.333	40.83	2.689
01:21:00	142.8	2107.82	5.350	40.82	2.684
01:22:00	142.9	2107.86	5.367	40.86	2.679
01:23:00	142.9	2107.85	5.383	40.85	2.673
01:24:00	142.9	2107.85	5.400	40.85	2.668
01:25:00	142.9	2107.85	5.417	40.85	2.663
01:26:00	142.8	2107.82	5.433	40.82	2.658
01:27:00	142.8	2107.83	5.450	40.83	2.653
01:28:00	142.8	2107.85	5.467	40.85	2.648
01:29:00	142.8	2107.85	5.483	40.85	2.643
01:30:00	142.8	2107.85	5.500	40.85	2.638
01:31:00	142.9	2107.83	5.517	40.83	2.633
01:32:00	142.8	2107.83	5.533	40.83	2.628
01:33:00	142.9	2107.85	5.550	40.85	2.623
01:34:00	142.8	2107.85	5.567	40.85	2.618
01:35:00	142.9	2107.83	5.583	40.83	2.613
01:36:00	142.9	2107.82	5.600	40.82	2.609
01:37:00	142.8	2107.83	5.617	40.83	2.604
01:38:00	142.8	2107.83	5.633	40.83	2.599
01:39:00	142.9	2107.81	5.650	40.81	2.594
01:40:00	142.8	2107.85	5.667	40.85	2.590

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
01:41:00	142.9	2107.86	5.683	40.86	2.585
01:42:00	142.8	2107.83	5.700	40.83	2.580
01:43:00	142.8	2107.83	5.717	40.83	2.576
01:44:00	142.9	2107.85	5.733	40.85	2.571
01:45:00	142.9	2107.85	5.750	40.85	2.567
01:46:00	142.9	2107.83	5.767	40.83	2.562
01:47:00	142.9	2107.83	5.783	40.83	2.558
01:48:00	142.9	2107.85	5.800	40.85	2.553
01:49:00	142.9	2107.85	5.817	40.85	2.549
01:50:00	142.9	2107.84	5.833	40.84	2.544
01:51:00	142.8	2107.85	5.850	40.85	2.540
01:52:00	142.9	2107.85	5.867	40.85	2.536
01:53:00	142.8	2107.85	5.883	40.85	2.531
01:54:00	142.9	2107.85	5.900	40.85	2.527
01:55:00	142.9	2107.84	5.917	40.84	2.523
01:56:00	142.8	2107.85	5.933	40.85	2.518
01:57:00	142.8	2107.85	5.950	40.85	2.514
01:58:00	142.8	2107.85	5.967	40.85	2.510
01:59:00	142.8	2107.85	5.983	40.85	2.506
02:00:00	142.8	2107.85	6.000	40.85	2.501
02:01:00	142.9	2107.86	6.017	40.86	2.497
02:02:00	142.9	2107.86	6.033	40.86	2.493
02:03:00	142.9	2107.84	6.050	40.84	2.489
02:04:00	142.8	2107.83	6.067	40.83	2.485
02:05:00	142.8	2107.85	6.083	40.85	2.481
02:06:00	142.8	2107.85	6.100	40.85	2.477
02:07:00	142.9	2107.85	6.117	40.85	2.473
02:08:00	142.9	2107.89	6.133	40.89	2.469
02:09:00	142.9	2107.87	6.150	40.87	2.465
02:10:00	142.9	2107.89	6.167	40.89	2.461
02:11:00	142.9	2107.89	6.183	40.89	2.457
02:12:00	142.9	2107.89	6.200	40.89	2.453
02:13:00	142.9	2107.90	6.217	40.90	2.449
02:14:00	142.9	2107.87	6.233	40.87	2.445
02:15:00	142.8	2107.88	6.250	40.88	2.441
02:16:00	142.9	2107.93	6.267	40.93	2.438
02:17:00	142.9	2107.92	6.283	40.92	2.434
02:18:00	142.9	2107.91	6.300	40.91	2.430
02:19:00	142.9	2107.89	6.317	40.89	2.426
02:20:00	142.9	2107.89	6.333	40.89	2.422
02:21:00	142.9	2107.89	6.350	40.89	2.419
02:22:00	142.9	2107.90	6.367	40.90	2.415
02:23:00	142.9	2107.95	6.383	40.95	2.411
02:24:00	142.8	2107.91	6.400	40.91	2.408
02:25:00	142.8	2107.89	6.417	40.89	2.404
02:26:00	142.8	2107.88	6.433	40.88	2.400
02:27:00	142.9	2107.90	6.450	40.90	2.397
02:28:00	142.8	2107.87	6.467	40.87	2.393
02:29:00	142.9	2107.85	6.483	40.85	2.389
02:30:00	142.8	2107.85	6.500	40.85	2.386
02:31:00	142.9	2107.87	6.517	40.87	2.382
02:32:00	142.9	2107.48	6.533	40.48	2.379
02:33:00	142.9	2107.83	6.550	40.83	2.375
02:34:00	142.9	2107.98	6.567	40.98	2.372
02:35:00	142.9	2108.00	6.583	41.00	2.368
02:48:00	142.9	2107.89	6.800	40.89	2.325
02:49:00	142.9	2107.89	6.817	40.89	2.322
02:50:00	142.9	2107.93	6.833	40.93	2.318
02:51:00	142.9	2107.93	6.850	40.93	2.315
02:52:00	142.9	2107.93	6.867	40.93	2.312

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
02:53:00	142.9	2107.89	6.883	40.89	2.309
02:54:00	142.9	2107.92	6.900	40.92	2.306
02:55:00	142.9	2107.94	6.917	40.94	2.302
02:56:00	142.9	2107.97	6.933	40.97	2.299
02:57:00	142.9	2108.04	6.950	41.04	2.296
02:58:00	142.9	2108.04	6.967	41.04	2.293
02:59:00	142.9	2108.04	6.983	41.04	2.290
02:59:20	142.9	2108.04	6.989	41.04	2.289
02:59:30	142.9	2108.04	6.992	41.04	2.288
02:59:40	142.9	2108.04	6.994	41.04	2.288
02:59:50	142.9	2108.05	6.997	41.05	2.287
03:00:00	142.9	2108.05	7.000	41.05	2.287
03:00:10	142.9	2108.04	7.003	41.04	2.286
03:00:20	142.9	2108.06	7.006	41.06	2.286
03:00:30	142.9	2108.03	7.008	41.03	2.285
03:00:40	142.9	2107.96	7.011	40.96	2.285
03:00:50	142.9	2107.79	7.014	40.79	2.284
03:01:00	142.9	2107.70	7.017	40.70	2.284
03:01:10	142.9	2107.67	7.019	40.67	2.283
03:01:20	142.9	2107.68	7.022	40.68	2.283
03:01:30	142.9	2107.71	7.025	40.71	2.282
03:01:40	142.8	2107.79	7.028	40.79	2.282
03:01:50	142.9	2107.85	7.031	40.85	2.281
03:02:00	142.9	2107.89	7.033	40.89	2.281
03:02:10	142.9	2107.90	7.036	40.90	2.280
03:02:20	142.8	2107.90	7.039	40.90	2.280
03:02:30	142.8	2107.93	7.042	40.93	2.279
03:02:40	142.8	2107.94	7.044	40.94	2.279
03:02:50	142.9	2107.97	7.047	40.97	2.278
03:03:00	142.9	2107.97	7.050	40.97	2.278
03:03:10	142.9	2107.97	7.053	40.97	2.277
03:03:20	142.9	2107.95	7.056	40.95	2.277
03:03:30	142.9	2107.97	7.058	40.97	2.276
03:03:40	142.9	2107.97	7.061	40.97	2.276
03:03:50	142.9	2107.98	7.064	40.98	2.275
03:04:00	142.9	2107.98	7.067	40.98	2.275
03:04:10	142.9	2108.00	7.069	41.00	2.274
03:04:20	142.9	2107.99	7.072	40.99	2.274
03:04:30	142.9	2108.00	7.075	41.00	2.273
03:04:40	142.8	2108.01	7.078	41.01	2.273
03:04:50	142.9	2108.02	7.081	41.02	2.272
03:05:00	142.9	2108.03	7.083	41.03	2.272
03:05:10	142.9	2108.03	7.086	41.03	2.271
03:05:20	142.8	2108.02	7.089	41.02	2.271
03:05:30	142.9	2108.03	7.092	41.03	2.270
03:05:40	142.9	2108.03	7.094	41.03	2.270
03:05:50	142.9	2108.01	7.097	41.01	2.269
03:06:00	142.8	2108.02	7.100	41.02	2.269
03:06:10	142.9	2108.01	7.103	41.01	2.268
03:06:20	142.9	2108.00	7.106	41.00	2.268
03:06:30	142.9	2108.00	7.108	41.00	2.267
03:06:40	142.9	2107.99	7.111	40.99	2.267
03:06:50	142.9	2108.01	7.114	41.01	2.266
03:07:00	142.9	2107.99	7.117	40.99	2.266
03:07:10	142.9	2107.99	7.119	40.99	2.265
03:07:20	142.9	2108.00	7.122	41.00	2.265
03:07:30	142.9	2107.57	7.125	40.57	2.264
03:07:40	142.8	2102.94	7.128	35.94	2.264
03:07:50	142.7	2098.35	7.131	31.35	2.263
03:08:00	142.7	2092.43	7.133	25.43	2.263

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
03:08:10	142.6	2086.04	7.136	19.04	2.262
03:08:20	142.5	2081.63	7.139	14.63	2.262
03:08:30	142.5	2078.97	7.142	11.97	2.261
03:08:40	142.4	2077.35	7.144	10.35	2.261
03:08:50	142.4	2076.16	7.147	9.16	2.260
03:09:00	142.4	2075.31	7.150	8.31	2.260
03:09:10	142.3	2074.64	7.153	7.64	2.259
03:09:20	142.3	2074.19	7.156	7.19	2.259
03:09:30	142.3	2073.83	7.158	6.83	2.258
03:09:40	142.3	2073.51	7.161	6.51	2.258
03:09:50	142.3	2073.30	7.164	6.30	2.257
03:10:00	142.2	2073.14	7.167	6.14	2.257
03:10:10	142.3	2073.03	7.169	6.03	2.256
03:10:20	142.2	2072.88	7.172	5.88	2.256
03:10:30	142.2	2072.87	7.175	5.87	2.256
03:10:40	142.2	2072.86	7.178	5.86	2.255
03:10:50	142.2	2072.79	7.181	5.79	2.255
03:11:00	142.2	2072.83	7.183	5.83	2.254
03:11:10	142.2	2072.75	7.186	5.75	2.254
03:11:30	142.3	2072.72	7.192	5.72	2.253
03:12:00	142.3	2072.62	7.200	5.62	2.251
03:12:30	142.2	2072.65	7.208	5.65	2.250
03:13:00	142.3	2072.79	7.217	5.79	2.248
03:13:30	142.3	2072.76	7.225	5.76	2.247
03:14:00	142.2	2072.75	7.233	5.75	2.245
03:14:30	142.2	2072.61	7.242	5.61	2.244
03:15:00	142.2	2072.15	7.250	5.15	2.243
03:15:30	142.2	2072.06	7.258	5.06	2.241
03:16:00	142.2	2072.19	7.267	5.19	2.240
03:16:30	142.2	2070.81	7.275	3.81	2.238
03:17:00	142.2	2069.92	7.283	2.92	2.237
03:17:30	142.1	2069.64	7.292	2.64	2.235
03:18:00	142.2	2069.56	7.300	2.56	2.234
03:18:30	142.2	2069.69	7.308	2.69	2.233
03:19:00	142.2	2069.63	7.317	2.63	2.231
03:19:30	142.2	2069.65	7.325	2.65	2.230
03:20:00	142.2	2069.57	7.333	2.57	2.228
03:20:30	142.2	2069.62	7.342	2.62	2.227
03:21:00	142.2	2069.58	7.350	2.58	2.226
03:21:30	142.2	2069.49	7.358	2.49	2.224
03:22:00	142.2	2069.38	7.367	2.38	2.223
03:22:30	142.2	2069.46	7.375	2.46	2.221
03:23:00	142.2	2069.46	7.383	2.46	2.220
03:23:30	142.2	2069.45	7.392	2.45	2.219
03:24:00	142.2	2069.20	7.400	2.20	2.217
03:24:30	142.2	2069.11	7.408	2.11	2.216
03:25:00	142.2	2069.05	7.417	2.05	2.215
03:25:30	142.1	2069.12	7.425	2.12	2.213
03:26:00	142.2	2068.97	7.433	1.97	2.212
03:26:30	142.2	2068.87	7.442	1.87	2.211
03:27:00	142.2	2068.82	7.450	1.82	2.209
03:27:30	142.2	2068.82	7.458	1.82	2.208
03:28:00	142.2	2068.78	7.467	1.78	2.206
03:28:30	142.2	2068.84	7.475	1.84	2.205
03:29:00	142.2	2068.77	7.483	1.77	2.204
03:29:30	142.2	2068.74	7.492	1.74	2.202
03:30:00	142.1	2068.67	7.500	1.67	2.201
03:31:00	142.1	2068.70	7.517	1.70	2.198
03:32:00	142.2	2068.71	7.533	1.71	2.196
03:33:00	142.2	2068.65	7.550	1.65	2.193

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
03:34:00	142.1	2068.56	7.567	1.56	2.191
03:35:00	142.2	2068.53	7.583	1.53	2.188
03:36:00	142.2	2068.54	7.600	1.54	2.185
03:37:00	142.2	2068.51	7.617	1.51	2.183
03:38:00	142.2	2068.47	7.633	1.47	2.180
03:39:00	142.2	2068.44	7.650	1.44	2.178
03:40:00	142.2	2068.44	7.667	1.44	2.175
03:41:00	142.2	2068.45	7.683	1.45	2.172
03:42:00	142.2	2068.43	7.700	1.43	2.170
03:43:00	142.2	2068.43	7.717	1.43	2.167
03:44:00	142.1	2068.40	7.733	1.40	2.165
03:45:00	142.2	2068.46	7.750	1.46	2.162
03:46:00	142.2	2068.45	7.767	1.45	2.160
03:47:00	142.1	2068.44	7.783	1.44	2.157
03:48:00	142.1	2068.42	7.800	1.42	2.155
03:49:00	142.2	2068.49	7.817	1.49	2.152
03:50:00	142.2	2068.51	7.833	1.51	2.150
03:51:00	142.2	2068.51	7.850	1.51	2.148
03:52:00	142.2	2068.50	7.867	1.50	2.145
03:53:00	142.2	2068.49	7.883	1.49	2.143
03:54:00	142.1	2068.48	7.900	1.48	2.140
03:55:00	142.1	2068.54	7.917	1.54	2.138
03:56:00	142.2	2068.54	7.933	1.54	2.136
03:57:00	142.2	2068.58	7.950	1.58	2.133
03:58:00	142.2	2068.54	7.967	1.54	2.131
03:59:00	142.2	2068.54	7.983	1.54	2.128
04:00:00	142.2	2068.54	8.000	1.54	2.126
04:01:00	142.1	2068.52	8.017	1.52	2.124
04:02:00	142.2	2068.56	8.033	1.56	2.121
04:03:00	142.1	2068.56	8.050	1.56	2.119
04:04:00	142.2	2068.56	8.067	1.56	2.117
04:05:00	142.2	2068.54	8.083	1.54	2.114
04:06:00	142.2	2068.53	8.100	1.53	2.112
04:07:00	142.2	2068.53	8.117	1.53	2.110
04:08:00	142.1	2068.53	8.133	1.53	2.108
04:09:00	142.2	2068.57	8.150	1.57	2.105
04:10:00	142.2	2068.55	8.167	1.55	2.103
04:11:00	142.1	2068.56	8.183	1.56	2.101
04:12:00	142.2	2068.54	8.200	1.54	2.099
04:13:00	142.2	2068.56	8.217	1.56	2.096
04:14:00	142.2	2068.56	8.233	1.56	2.094
04:15:00	142.1	2068.60	8.250	1.60	2.092
04:16:00	142.2	2068.60	8.267	1.60	2.090
04:17:00	142.1	2068.62	8.283	1.62	2.088
04:18:00	142.2	2068.62	8.300	1.62	2.085
04:19:00	142.2	2068.61	8.317	1.61	2.083
04:20:00	142.2	2068.61	8.333	1.61	2.081
04:21:00	142.2	2068.64	8.350	1.64	2.079
04:22:00	142.2	2068.69	8.367	1.69	2.077
04:23:00	142.2	2068.68	8.383	1.68	2.075
04:24:00	142.1	2068.68	8.400	1.68	2.072
04:25:00	142.2	2068.70	8.417	1.70	2.070
04:26:00	142.1	2068.69	8.433	1.69	2.068
04:27:00	142.2	2068.70	8.450	1.70	2.066
04:28:00	142.2	2068.76	8.467	1.76	2.064
04:29:00	142.2	2068.80	8.483	1.80	2.062
04:30:00	142.2	2068.76	8.500	1.76	2.060
04:31:00	142.2	2068.76	8.517	1.76	2.058
04:32:00	142.1	2068.77	8.533	1.77	2.056
04:33:00	142.2	2068.78	8.550	1.78	2.054

Well Name: WALLABY CREEK #1

Company: BEACH PETROLEUM

Date: 17/04/81

Tool Positioned at a depth of: 1515

Time	Temperature	PSIA	Dt	Dp	T+Dt/Dt
04:34:00	142.2	2068.80	8.567	1.80	2.052
04:35:00	142.2	2068.82	8.583	1.82	2.050
04:36:00	142.2	2068.82	8.600	1.82	2.047
04:37:00	142.2	2068.80	8.617	1.80	2.045
04:38:00	142.1	2068.79	8.633	1.79	2.043
04:39:00	142.2	2068.85	8.650	1.85	2.041
04:40:00	142.2	2068.87	8.667	1.87	2.039
04:41:00	142.2	2068.86	8.683	1.86	2.037
04:42:00	142.1	2068.83	8.700	1.83	2.035
04:43:00	142.2	2068.85	8.717	1.85	2.033
04:44:00	142.2	2068.84	8.733	1.84	2.031
04:45:00	142.2	2068.85	8.750	1.85	2.030
04:46:00	142.2	2068.85	8.767	1.85	2.028
04:47:00	142.2	2068.87	8.783	1.87	2.026
04:48:00	142.2	2068.85	8.800	1.85	2.024
04:49:00	142.2	2068.87	8.817	1.87	2.022
04:50:00	142.2	2068.85	8.833	1.85	2.020
04:51:00	142.2	2068.85	8.850	1.85	2.018
04:52:00	142.2	2068.86	8.867	1.86	2.016
04:53:00	142.2	2068.85	8.883	1.85	2.014
04:54:00	142.2	2068.87	8.900	1.87	2.012
04:55:00	142.2	2068.93	8.917	1.93	2.010
04:56:00	142.2	2068.99	8.933	1.99	2.008
04:57:00	142.2	2068.97	8.950	1.97	2.007
04:58:00	142.2	2069.01	8.967	2.01	2.005
04:59:00	142.2	2068.99	8.983	1.99	2.003
05:00:00	142.2	2068.97	9.000	1.97	2.001
05:00:10	142.2	2069.01	9.003	2.01	2.001
05:00:20	142.2	2069.04	9.006	2.04	2.000
05:00:30	142.2	2069.01	9.008	2.01	2.000

GO INTERNATIONAL AUSTRALIA PTY. LTD.
P.O. BOX 380
SALE, VICTORIA 3850

BEACH PETROLEUM N.L.

WILDCAT

WALLABY CREEK NO. 1
April 15th, 1981

Type of Test: Isochronal

<u>HOURS</u>	<u>TUBING PRESS</u>	<u>CASING PRESS</u>	<u>WELL HEAD TEMP</u>	<u>DIFF PRESS H-20</u>	<u>STATIC PRESS</u>	<u>GAS VOLUME MCF/DAY</u>	<u>SEPARATOR TEMP F⁰</u>	<u>ORIFICE PLATE</u>
0600	Flow well on 16/64 choke bypass separator							
0600	1894							
0620	1885	150	60					
0630	1885	150	60					
0645	1884	150	61					
0700	1884	150	61					
0715	1884	150	64	114.10	315		33	
0730	1885	150	65	116.00	320		32	
0745	1885	150	66	114.10	315		31	
0800	1884	150	66	114.10	310		30	
0815	1884	200	68	114.00	310		28	
0830	1884	200	68	114.00	310		29	
0845	1885	200	69	114.00	310		29	
0900	1885	200	69	114.00	310		32	
0915	1885	200	70	123.00	220		33	
0930	1885	200	70	112.1	310		34	
0945	1886	200	70	108.10	310	1.5%Co ₂	35	
1000	1886	200	73	112.00	320	1.895	36	
1015	1886	200	74	112.00	320		36	
1030	1885	"	74	114.00	330		39	
1045	1884	"	74	114.00	330		41	
1100	1884	"	74	114.10	340		38	
1115	1882	"	76	114.00	330		30	
1130	1882	"	76	114.00	355		32	
1145	1882	"	77	116.00	367		32	
1200	1882	"	77	120.00	307	1.923	30	
1215	1882	"	77	128.00	325		30	
1230	1882	"	77	120.00	320		30	
1245	1880	"	77	120.00	320		30	
1300	1880	"	77	126.00	325		30	
1315	1880	"	76	125.00	325		29	
1330	1880	"	76	125.00	325		28	
1345	1881	"	76	125.00	315		27	
1400	1881	"	76	125.00	310		28	
1415	1881	"	76	134.00	320		28	
1430	1881	"	76	132.00	330		28	

BEACH PETROLEUM N.L.

WALLABY CREEK NO. 1

HOURS	TUBING PRESS	CASING PRESS	WELL HEAD TEMP	DIFF PRESS H-20	STATIC PRESS	GAS VOLUME MCF/DAY	SEPARATOR TEMP F ⁰	ORIFICE PLATE
1445	1878	225	76	142.00	375		29	
1500	1878	225	76	138.00	360		31	
1515	1879	225	78	140.10	315		31	
1545	1879	225	75	140.00	310		30	
1600	1877	225	77	138.00	310	2.072	30	
1615	1877	225	70	140.00	310		30	
1630	1876	225	70	142.00	310		28	
1645	1874	225	70	144.00	320		28	
1700	1874	225	70	145.00	310		28	
1715	1874	225	75	148.00	310		27	
1730	1874	225	72	144.10	310		25	
1745	1874	225	24	154.00	340		25	
1800	1875	225	24	153.00	335	Shut in well	25	11.88BBLs/DAY COND.
1805	1895							
1810	1895							
1815	1895							
1820	1895							
1900	1894							
2100	1892							

April 16, 1981

0600	1890							
0605	1852							
0610	1859							
1615	1871							
0620	1869							
0645	1869	225	17					
0700	1863	225	18					
0715	1864	250	19	Well through separator				
0730	1864	250	24	156.00	235		21	
0745	1864	250	24	158.00	226		20	
0800	1864	250	24	158.00	226		20	
0815	1864	250	24	156.00	225	2.8	20	
0815	1864	250	23	160.00	225		20	
0830	1864	250	25	142.00	235		20	Increase separ.press
0845	1854	250	26	134.00	425		25	
0900	1859	250	27	130.00	415		26	
0915	1859	250	26	126.10	400		25	
0930	1860	250	26	128.00	400		26	
0945	1860	250	27	130.00	415		27	
1000	1860	250	27	132.00	430	3.5	27	
1015	1860	250	27	130.00	415		27	
1030	1861	250	29	128.00	400		27	
1045	1862	260	30	132.00	420		28	
1100	1860	260	28	132.00	440		32	
1115	1856	260	28	133.00	445		31	
1130	1856	260	26	138.00	420	1.5% Co ₂	31	
1145	1855	260	27	136.00	420		31	
1200	1855	260	27	142.00	450	3.7	31	
1215	1848	260	27	142.00	450		34	
1230	1845	260	27	146.00	465		36	
1245	1845	260	28	144.00	465		36	
1300	1848	260	28	146.00	465	21.36BBLs/DAY		Shut in well

BEACH PETROLEUM N .L.

WALLABY CREEK NO. 1

<u>HOURS</u>	<u>TUBING PRESS</u>	<u>CASING PRESS</u>	<u>WELL HEAD TEMP</u>	<u>DIFF. PRESS H-20</u>	<u>STATIC PRESS</u>	<u>GAS VOLUME MCF/DAY</u>	<u>SEPARATOR TEMP F^o</u>	<u>ORIFICE PLATE</u>
1315	1896	260	29					
1330	1897	260	29					
1345	1896	260	29					
1400	1894	250	20					
1500	1893							
1600	1892							
1700	1891							
2000	1890	Flow well on 24/64 choke						1.750
2015	1818	250	21	150	360		28	
2030	1770	250	24	158	355		28	
2045	1730	250	26	168	370		30	
2100	1743	250	29	144	480		31	
2115	1759	250	30	154	457		36	
2130	1760	250	31	156	530		36	
2145	1760	250	31	156.1	530		37	
2200	1765	250	32	156	530		38	
2215	1768	250	32	152	525		39	
2230	1768	250	33	156	525		37	
2245	1769	250	33	156.1	525		38	
2300	1770	250	33	152.1	530		38	
2315	1772	250	33	152	530		38	
2330	1765	250	33	154	520		39	
2345	1764	250	33	154	520		39	
2400	1770	250	33	152	520	6.12	40	
April 17, 1981								
0015	1770	275	33	152	520		40	
0030	1773	275	33	152	520		40	
0045	1773	275	33	152	525		40	
0100	1774	275	33	152	525	6.15	40	
0115	1774	275	33	152	525		40	
0130	1774	275	33	152	525		40	
0145	1774	275	33	152	525		38	
0200	1774	275	33	152	525		41	
0215	1774	275	33	152	525		41	
0245	1774	275	33	152	520		41	
0300	1774	275	33	152	520	Choke to 30/64	41	34.42 BBLs/DAY
0315	1617	250	34	156	660		41	2.00
0330	1631	300	34	161	690		56	
0345	1635	300	35	161	705		56	
0400	1637	300	34	163	705	9.85	56	
0415	1657	300		163	705		56	
0430	1657	300		163	705		56	
0445	1657	300		162	710	9.86	56	
0500	1657	Shut in well						43.5 BBLs/DAY
0505	1900							
0510	1900							
0515	1900							
0600	1897							
0700	1896							

BEACH PETROLEUM N.L.

WALLABY CREEK NO. 1

<u>HOURS</u>	<u>TUBING PRESS</u>	<u>CASING PRESS</u>	<u>WELL HEAD TEMP</u>	<u>DIFF PRESS H-20</u>	<u>STATIC PRESS</u>	<u>GAS VOLUME MCF/DAY</u>	<u>SEPAR- ATOR TEMP F⁰</u>	<u>ORIFICE PLATE</u>
0800	1894							
1000	1893							
1200	1893							
1600	1892							
1800	1891							

APPENDIX - 7

BIT RECORD

APPENDIX - 8

MUD ENGINEERING

MAGCOBAR

SWACO

SECURITY

GUIBERSON



Dresser Maccohar

DIVISION OF DRESSER INDUSTRIES, INC.

WELL SUMMARY

COMPLETE MUD RECAP
FOR
BEACH PETROLEUM N.L.
WELL: WALLABY CREEK #1

Dresser Maccohar

DIVISION OF DRESSER INDUSTRIES, INC.

WELL SUMMARY

CONTENTS

WELL SUMMARY

MATERIAL CONSUMPTION BY INTERVAL

TOTAL MATERIAL CONSUMPTION

GRAPHS

Depth vs Days

Depth vs Cost

Depth vs Mud Weight

DAILY WELL HISTORY SHEET

Dresser Magcohar

DIVISION OF DRESSER INDUSTRIES, INC.

WELL SUMMARY

OPERATOR: BEACH PETROLEUM N.L.

WELLSITE REP: M. MURTAGH

CONTRACTOR: O. D. & E. LTD.

CONTRACTOR REP: S. MARR

RIG: 8

WELL: WALLABY CREEK #1

TOTAL DRILLING DAYS: 11

SPUD DATE: 16th March 1981

TOTAL DAYS ON WELL: 16

TOTAL DEPTH DATE: 4th April 1981

DRILLING FLUID BY INTERVAL		MUD COST BY INTERVAL		
Gel/Polymer	12 $\frac{1}{4}$ " 0	to	530 meters	2,251.00
Gel/Polymer/	8 $\frac{1}{2}$ " 530	to	1,763 meters	9,624.00
Spersene		to		
		to		
TOTAL MUD COST				\$ 11,875.00
DRESSER MAGCOBAR ENGINEERING COST				
DRESSER MAGCOBAR ENGINEERS				JOHN PLACANICA

WELL SUMMARY

Interval: 0 - 530 m (0 - 1738 ft) 12¼" Hole 9.5/8" Casing

The well was spudded on 16th March 1981 and drilling commenced with a 12¼" bit. There was no Magco-bar engineer on site for this interval so hole monitoring was minimal. However, from discussions with the drilling engineer, this upper section of hole was drilled with few problems. The mud weight ranged from 8.8 to 9.1 ppg; API fluid loss 12 to 14 cc. A low pH, between 7.5 to 9.5, was maintained, due to the reaction that Caustic Soda has with the aluminum drill pipe, causing erroneous chromatograph gas readings in the mud logging unit. Casing was set at 530 meters and cemented.

Interval: 530 - 1763 m (1738 - 5779 ft) 8½" Hole 5½" Casing

The mud was treated with Sodium Bicarbonate while drilling the 9.5/8" casing shoe and cement, keeping contamination at a minimum. Drilling went ahead with no problems. The bentonite content was increased to approximately 22.5 lb/bbl to improve hole cleaning. The pH was again maintained at low values (7.5 - 9.0) because of the adverse effects of Caustic Soda on aluminum drill pipe. Small additions of CMC and Magcopolysal were added to bring fluid loss down to below 10 cc.

At approximately 1493 meters, the mud system was deflocculated with large quantities of Spersene to improve both the rheological and filtrate properties of the mud. This resulted in a very stable drilling fluid with good carrying capacity, plastic viscosity and yield point. The system required very little maintenance from this point onward.

The filter cake became very thin and tough and fluid loss gradually decreased. As the Waare formation was encountered, the fluid loss was brought down to approximately 6 cc to reduce filtrate invasion and formation damage. As this was the target zone, mud weights were monitored closely. It was found that a density of 9.5 ppg was sufficient to hold back formation gas encountered through this formation and keep the hole in a stable condition. Properties were maintained through to T.D. and the mud was conditioned for logging by increasing pH to above 10. No major problems were encountered in logging operations or running casing. The logs showed a thin wall cake with little invasion and a good gage hole.

Dresser Macobar

DIVISION OF DRESSER INDUSTRIES, INC.

WELL SUMMARY

COMMENTS:

Wallaby Creek #1 was a trouble-free hole with no abnormal problems occurring throughout the well. The drilling operation went very smoothly with respect to both the equipment and personnel on site.

From an economic standpoint, considerations should be made to shaker screen configuration. The screens in use throughout the operation on Wallaby Creek #1 were generally too fine a mesh, which resulted in some mud being lost from the surface system. In order to counter these losses, more gel and fluid loss control agents were used to maintain volume and resulted in somewhat higher costs than on previous wells. In future drilling, larger mesh screens (40 x 60's) could be utilized to handle the volume of mud and pumping rates involved, providing that the mud cleaning equipment is satisfactory to control any solids build-up due to the larger screen configuration.

Due to the adverse reaction that Caustic Soda has with aluminum drill pipe and the necessity for the pH to be kept below 9.0, it is suggested that Tannathin may be used as a deflocculant instead of Spersene. At a somewhat reduced price, Tannathin works better in a lower pH range and would be adequate for mud properties desired in this program.

Dresser Macobar

DIVISION OF DRESSER INDUSTRIES, INC.

WELL SUMMARY

OPERATOR: BEACH PETROLEUM

WELL: WALLABY #1

INTERVAL 0 - 530 meters
(0 - 1738 ft)HOLE SIZE 12 $\frac{1}{4}$ "CASING SIZE 9.5/8"

PRODUCT	QUANTITY	COST
Magcogel	108 sx	1836
CMC	5 sx	275
Caustic Soda	2 drums	140
	TOTAL	<u>\$2251</u>

INTERVAL 530 - 1763 meters
(1738 - 5779 ft)HOLE SIZE 8 $\frac{1}{2}$ "CASING SIZE 5 $\frac{1}{2}$ "

PRODUCT	QUANTITY	COST
Magcogel	188 sx	3196
CMC	68 sx	3740
Spersene	63 sx	2268
Caustic Soda	6 drums	420
	TOTAL	<u>\$ 9624</u>

Dresser Magco



DIVISION OF DRESSER INDUSTRIES, INC.

TOTAL MATERIAL CONSUMPTION

OPERATOR: BEACH PETROLEUM

WELL: WALLABY #1

LOCATION:

PRODUCT:	UNIT:	COST:
Magcogel	296 sx	5,032.00
CMC	73 sx	4,015.00
Caustic Soda	8 drums	560.00
Spersene	63 sx	2,268.00
		<hr/>
		\$ 11,875.00
		<hr/> <hr/>

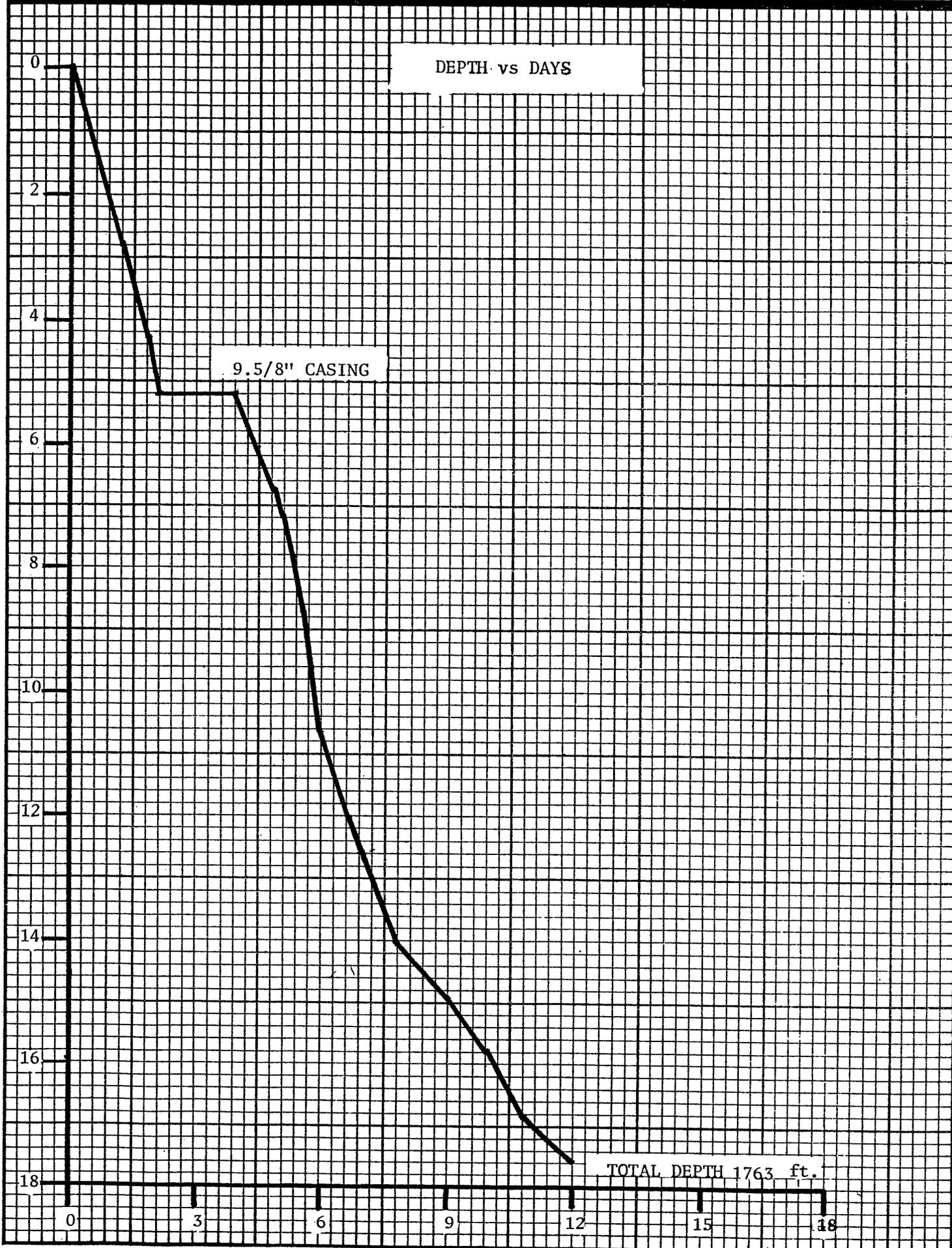
METERS
DEPTH x 100

DEPTH vs DAYS

9.5/8" CASING

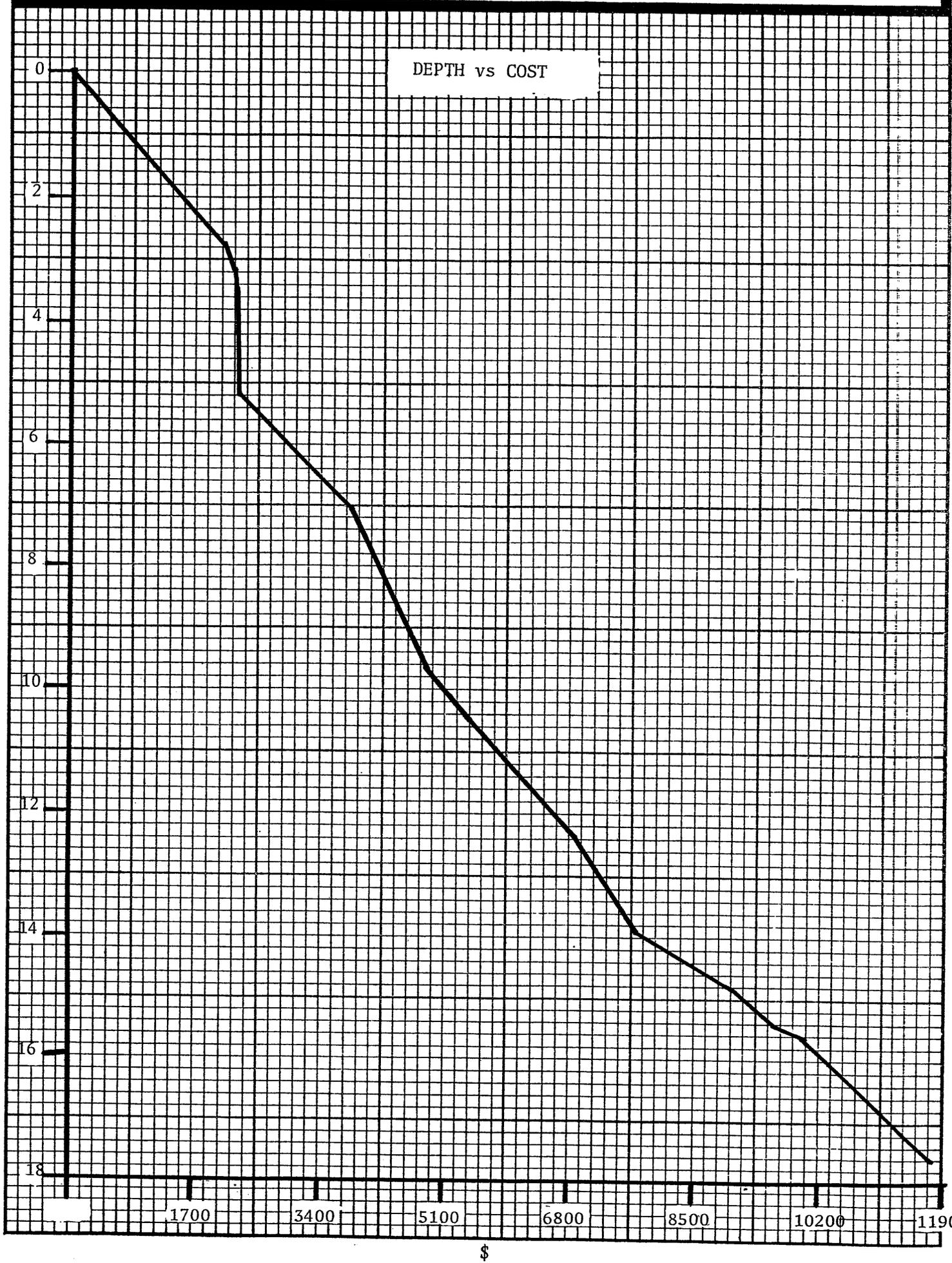
TOTAL DEPTH 1763 ft.

DAYS



DEPTH vs COST

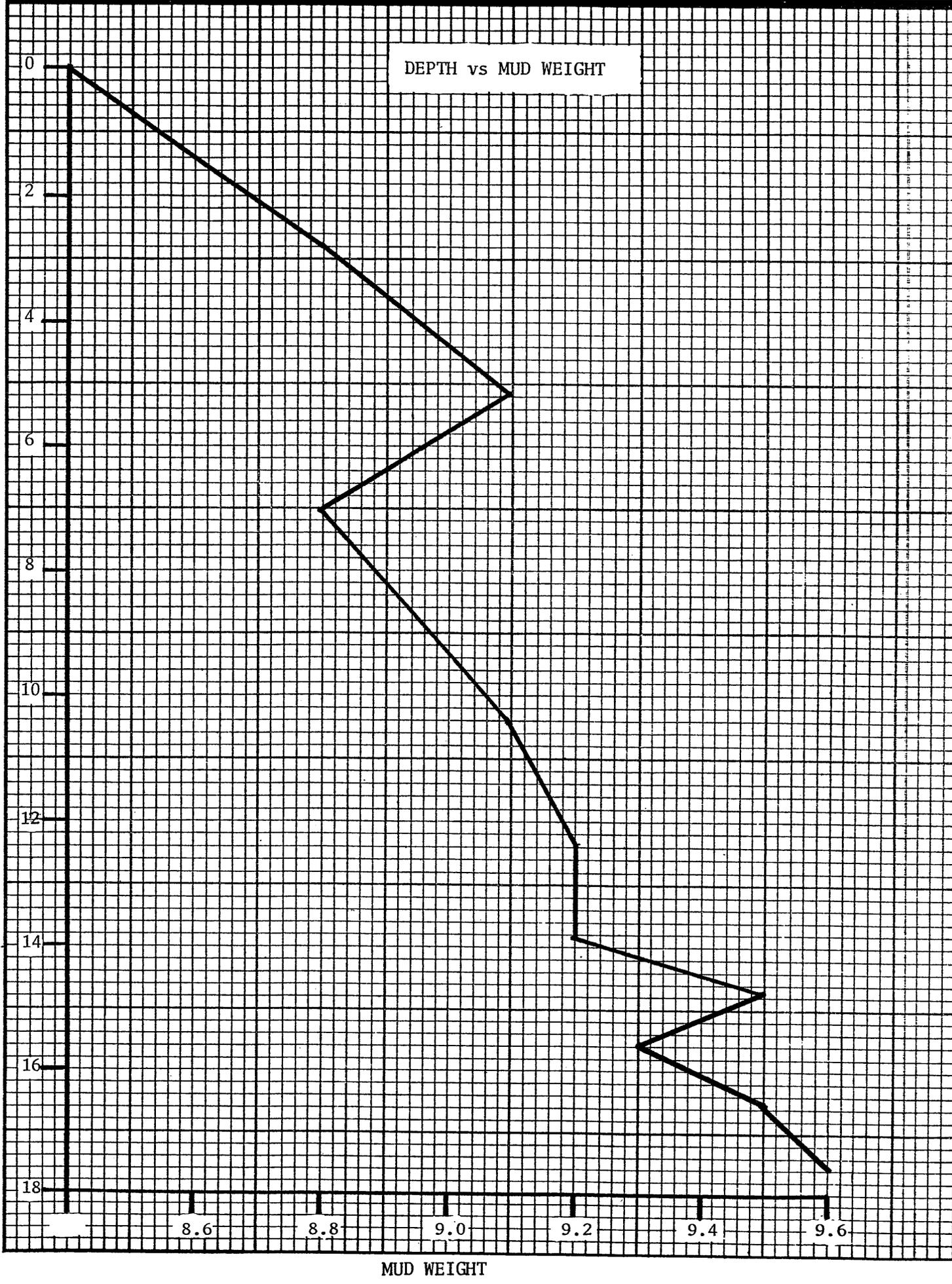
METERS
x 100
DEPTH



\$

DEPTH vs MUD WEIGHT

DEPTH
x 100
METERS



MUD WEIGHT

PE907854

This is an enclosure indicator page.
The enclosure PE907854 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE907854 has the following characteristics:

ITEM_BARCODE = PE907854
CONTAINER_BARCODE = PE907647
NAME = Well History Table
BASIN = OTWAY
PERMIT = PEP 93
TYPE = WELL
SUBTYPE = DIAGRAM
DESCRIPTION = Well History Table(enclosure from
Complete Mud Recap Report of WCR) for
Wallaby Creek-1
REMARKS =
DATE_CREATED = 27/04/81
DATE_RECEIVED =
W_NO = W739
WELL_NAME = Wallaby Creek-1
CONTRACTOR = Magcobar Drilling Fluid Services
CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE605040

This is an enclosure indicator page.
The enclosure PE605040 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE605040 has the following characteristics:

ITEM_BARCODE = PE605040
CONTAINER_BARCODE = PE907647
NAME = Composite Well Log
BASIN = OTWAY
PERMIT = PEP 93
TYPE = WELL
SUBTYPE = COMPOSITE_LOG
DESCRIPTION = Composite Well Log (enclosure from WCR)
for Wallaby Creek-1
REMARKS =
DATE_CREATED = 27/03/81
DATE_RECEIVED =
W_NO = W739
WELL_NAME = Wallaby Creek-1
CONTRACTOR = Schlumberger
CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE605042

This is an enclosure indicator page.
The enclosure PE605042 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE605042 has the following characteristics:

ITEM_BARCODE = PE605042
CONTAINER_BARCODE = PE907647
NAME = Mud Log
BASIN = OTWAY
PERMIT = PEP 93
TYPE = WELL
SUBTYPE = MUD_LOG
DESCRIPTION = Mud Log (enclosure from WCR) for
Wallaby Creek-1
REMARKS =
DATE_CREATED = 27/03/81
DATE_RECEIVED =
W_NO = W739
WELL_NAME = Wallaby Creek-1
CONTRACTOR = Exploration Logging a Subsidy of Baker
International
CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE605039

This is an enclosure indicator page.
The enclosure PE605039 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE605039 has the following characteristics:

ITEM_BARCODE = PE605039
CONTAINER_BARCODE = PE907647
NAME = Composite Well Log
BASIN = OTWAY
PERMIT = PEP 93
TYPE = WELL
SUBTYPE = COMPOSITE_LOG
DESCRIPTION = Composite Well Log/Montage (enclosure
from WCR) for Wallaby Creek-1
REMARKS = Has coloured Interpretation and Logs
for North Paratte-1 & 2
DATE_CREATED = 27/03/81
DATE_RECEIVED =
W_NO = W739
WELL_NAME = Wallaby Creek-1
CONTRACTOR = Schlumberger
CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)

PE605041

This is an enclosure indicator page.
The enclosure PE605041 is enclosed within the
container PE907647 at this location in this
document.

The enclosure PE605041 has the following characteristics:

- ITEM_BARCODE = PE605041
- CONTAINER_BARCODE = PE907647
- NAME = Dual Laterolog with Interpretive
Lithology
- BASIN = OTWAY
- PERMIT = PEP 93
- TYPE = WELL
- SUBTYPE = WELL_LOG
- DESCRIPTION = Interpretive Lithology of Waarre
Formation /Simultaneous Dual Laterolog,
Microspherically Focused Log, 1:200,
Schlumberger, (enclosure from WCR) for
Wallaby Creek-1
- REMARKS =
- DATE_CREATED = 30/09/76
- DATE_RECEIVED =
- W_NO = W739
- WELL_NAME = Wallaby Creek-1
- CONTRACTOR = Schlumberger
- CLIENT_OP_CO = Beach Petroleum NL

(Inserted by DNRE - Vic Govt Mines Dept)