

Santos (BOL) Ltd
(A.C.N. 000 670 575)

EXPLORATION & DEVELOPMENT - SA

TREGONY 1
WELL PROPOSAL

G Parsons / M Majedi
October 2000

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1. Geophysical Prognosis

WELL DATA SUMMARY -

WELL NAME: Tregony 1				WELL TYPE: Gas Exploration		
LICENCE: PEP 153 EQUITY: Voting (%)		BUDGET STATUS: 2001 Budget Item Investment (\$mm)		Latitude: 38 30 56.41" S Longitude: 142 55 24.29" E Seismic Reference: line 6870 Waarre 3D CDP 1135 Ground Level: 70m Rotary Table: 74.7m Proposed Total Depth: 1794m RT (-1718m) Rig: OD&E 30 Nearby Facilities: Heytesbury		
Santos	100%	Santos	\$1.20mm			
TOTAL	100.00%	TOTAL	\$1.20 mm (P&A) **			
Resource Estimate (Recoverable)				Cost Estimates		
Mean Success Volume:		3.8 BCF		P&A: \$1.20 mm		
Mean Expected Volume:		2.3 BCF		C&S: \$1.46 mm		
Objectives/Fluid Contacts				Stratigraphic Prognosis		
Primary		Secondary		Formation	Depth (m-RT)	Depth (m-SS)
Waarre Sandstone (gas)				Mepunga	500	-424
				Pember	700	-624
				Pebble Pt	774	-698
				Paaratte	861	-785
				Skull Ck	1192	-1116
				Nullawarre	1317	-1241
				Belfast	1454	-1378
				Flaxmans	1571	-1495
				WAARRE	1591	-1515
				Eumeralla	1714	-1638
				TD	1794	-1718
Formation Evaluation				Hole Design/Drilling Issues		
Wireline Logging: PEX-HRS TD to Surface Casing to Surface SDT (WFT) TD to Surface Casing (WFT across Waarre Sst) MCFL-CALI TD to 10 m above top Pember PEX-LDL-CNL TD to 100' above Waarre Sst (dependent on shows and reservoir development)				Well Class: Conventional/Exploration Hole Type: Conventional Hole Size Casing Depth 9 ^{7/8} " 7 ^{5/8} " Surface to 380m 6 ^{3/4} " 3 ^{1/2} " Surface to TD		
SWC's: None Programmed				Drill Fluid: KCI/PHPA/Polymer		
MDT's: 20 point pressure survey				Deviation Sub-Surface Targets: Tregony 1 is a vertical well. An accuracy of 25m radius from seismic reference at TD has been requested. The critical structural directions are to the north and south of the well site.		
Velocity Survey: Nil				Other Information/Hazards: No hazardous zones in offset wells No shallow gas expected Waarre Sandstone has excellent reservoir properties (porosity 20%, permeability up to 20 darcies)		
Mudlogging: 10m Samples from Surface Casing to approx 905m 3m samples thereafter to TD Samples as per well programme				Nearby Wells and Duration: Mylor 1 16.5 days 1700 m \$912 C&S (1994) Fenton Ck 1 15 days 900m \$1071k C&S (1997)		
Formation Testing: None Programmed						
Coring: None programmed						
REMARKS/RECOMMENDATIONS: Steering Gear required to meet bottom-hole location accuracy.						
Approved by::		Project Leader:	Team Leader:	Operations Geology		Drilling Engineer:

ALL COORDINATES WITHIN THIS DOCUMENT USE AN AGD84 DATUM

2. EXECUTIVE SUMMARY

Tregony 1 is proposed as an Otway Basin gas exploration well to be located in the PEP 153 licence, approximately 4 km south of the town of Timboon and 900m ENE of the Fenton Creek gas field. The Tregony Structure is situated within the Port Campbell Embayment and the productive Waarre Sandstone play fairway immediately north of PEL 1 (Figure 1).

The PEP 153 Licence surrounds the Petroleum Production Licences 1 and 2, which encompass the North Paaratte, Wallaby Creek, Skull Creek and Iona fields. PL 4, owned 100% Santos is immediately adjacent to the east of the proposed Tregony 1 location. A portion of the mapped structure is located within PL4

The Tregony Prospect is a complex tilted-fault block/partially horst structural closure defined by 3D seismic. The well is expected to intersect a thick Waarre Sandstone reservoir with mean average net pay of 23.1m.

The prognosed stratigraphic succession is summarised by Figures 2 & 3.

3. GEOLOGICAL RISK ASSESSMENT

3.1 Play Analysis

The Tregony Prospect is mapped as a tilted-fault block closure with the primary reservoir being the Waarre Sandstone; both vertical and cross-fault seal are provided by a thick Belfast Mudstone (Figure 4). Structures are charged from mature source beds located within the underlying Eumeralla and / or Crayfish Group with migration directly into the reservoir or via fault conduits. The play has proven successful in the nearby Mylor, Fenton Creek, Penryn, North Paaratte, Wallaby Creek and Iona Fields. Tregony, as with each of these fields, exhibits a strong amplitude anomaly at the Waarre Sandstone horizon, interpreted as being well-developed gas-saturated reservoir.

3.2 Trap

The interpretation and mapping of the Tregony Prospect was based on the Waarre 3D Survey, which was recorded in 1993. The Waarre 3D data quality is very good in the central portion of the grid including the Mylor, Fenton Creek and the Tregony area.

Mapping was carried out at top Waarre Sandstone which is the primary target reservoir (Enclosure 1). The Waarre Sandstone has a distinctive characteristic on 3D seismic and therefore a high degree of accuracy was maintained on picking this event. The complex faulting associated with Tregony closure area was also investigated through coherency volumes. The mapping was extended regionally to cover the Mylor and Fenton Creek gas fields. The top Belfast Mudstone was interpreted on a selected grid to adequately evaluate the seal efficiency over the Tregony Structure. A time-interval map top Belfast to top Waarre was generated to investigate the seal thickness (Enclosure 2).

The Tregony structural closure is formed by a complex tilted fault block/partially horst structure situated between Mylor and Fenton Creek gas fields (Enclosure 1).

A strong amplitude event is present at the top Waarre reflector over the flanks of the Tregony Structure but is less evident over the crestal area due to complex faulting. Figures 5 & 6 are two arbitrary seismic traverses across the proposed Tregony 1 location. Similar

events over Mylor and Fenton Creek gas fields suggest that the amplitude anomaly is likely related to the presence of gas in these structures. Figures 7 and 8 show the distribution of the amplitude anomalies in plan and demonstrates the coincidence of the anomalies with structural closure.

The location for the proposed Tregony 1 well has been selected on inline 6870 at CDP 1135. This location is at about the halfway point of the narrow converging horst block and approximately 50 metres away from the northern fault at the Waarre Sand level.

Depth conversion for the prognosis was performed using Mylor 1 and Fenton Creek 1 velocities. The results of this conversion are presented in Attachment 1.

3.3 Reservoir

The Waarre Sandstone reservoir was deposited as the initial post-rift sequence at the commencement of the Turonian time under non-marine to marginal marine conditions. The section is sub-divided into three sub-units – Waarre “A”, “B” & “C” in ascending order (Figure 9). The sands within the A & B units are generally shalier and more cemented and consequentially have lower porosity than the overlying unit C (av 20%). In Mylor 1 however Unit A exhibited good porosity but proved water wet due to juxtaposition of the reservoir against the permeable Unit C. At the Tregony location the amount of vertical closure will likely allow Unit A to be hydrocarbon filled. Thickness changes in the lower units imply that syn-depositional subsidence increased basinward to the southwest.

While the Waarre Sandstone thins to the north, the proximity to the Mylor and Fenton Creek wells where excellent reservoir is encountered, provides high confidence that similar good reservoir will be found in Tregony 1. Average core permeabilities of 4.1 Darcies are measured in Mylor 1 and production tests confirmed the potential of the reservoir with test rates of 17-25mmcf/d. Log displays for Fenton Creek 1 and Mylor 1 are presented in Figures 10 & 11 with the proposed Tregony set in context with the adjacent wells in Enclosure 3. Both wells have been placed on production and are capable of delivering gas at sustainable rates in the order of 20mmcf/d.

There are no secondary targets in this well although the Heathfield Sandstone Member of the Eumeralla is considered to have some (albeit minor) potential. It is not proposed to investigate this unit in Tregony 1, as it lies some 200m into the Eumeralla and when tested at the nearby Fenton Creek 1, proved to be tight.

3.4 Seal

All Otway Basin successes in the Port Campbell Embayment area have been in high side, tilted fault and horst blocks. The ultimate top seal to Waarre reservoirs is the marine Belfast Mudstone. While a potential waste or “thief” zone exists between the Waarre sands and the Belfast seal, the Flaxmans Formation, deposited under transitional marginal marine conditions is most likely to act as a seal in the Tregony, Fenton Creek and Mylor area.

Cross fault seal is considered the key risk for prospects within the central Port Campbell Embayment area. For structures where the fault throw is greater than the thickness of the overlying Belfast Mudstone there is considerable risk that cross seal will leak due to Waarre sands being juxtaposed against sands of the Nullawarre Greensand. If the throw is great enough, the reservoir could however be juxtaposed against the Skull Creek Mudstone.

The Tregony prospect, located wholly within the 3D seismic coverage, suggests that leakage will not occur at Tregony (Figure 5 & Enclosure 2) as the fault displacement (30ms) is considerably less than the thickness of the Belfast Mudstone (100ms+). The larger Tregony structure is likely to rely on downthrown fault seal against the Eumeralla Formation. While it is not clear whether the Waarre Sandstone against Eumeralla Formation forms an effective seal at the Tregony location, this reservoir/seal pairing has proven to be effective in the Bogy Creek CO2 field.

High amplitude anomalies coincident with the structural closure at Tregony suggest the presence of gas and hence a competent seal mechanism.

3.5 Charge

Hydrocarbons are produced in the Port Campbell Embayment with the Eumeralla Formation and/or the Crayfish Group being the source beds. Analysis of the condensates and oils from the area suggest a non-marine origin with both algal and higher land plant components. Mature source units underlie the gas fields and most likely charge directly into the overlying structures through source-reservoir juxtaposition or via fault conduits. This model is proposed for Tregony 1, which is positioned in a similar situation to the adjacent, existing gas fields.

With many of the structures being present prior to the Belfast deposition, the timing of generation and migration does not appear to be a major issue.

4. RESOURCE DISTRIBUTION AND ECONOMIC EVALUATION

4.1 Resource Distribution

Distributions for local gas field parameters are estimated primarily from those at Mylor and Fenton Creek with data from other nearby wells reviewed to provide details of the upper and lower limits. These results are tabled as part of Attachment 2.

4.1.1 Area

The seismic mapping shows an independent closure of around 100 acres (Enclosure 1). A low side 50-acre area forms the basis of the P99 estimation. The P1 area represents the larger closure which includes the area requiring downthrown fault seal.

4.1.2 Porosity

In the adjacent Mylor and Fenton Creek wells, average porosity of about 20% is calculated from the logs. Spot core porosities of over 30% were measured in Mylor 1. A range of 18% (P90) to 22% (P10) average porosity calculates a mean porosity around 20% for the proposed Tregony 1.

4.1.3 Hydrocarbon Saturation

A hydrocarbon saturation distribution of 70-80% (P90/P10) captures all of the discoveries in the Port Campbell Embayment. Based on a log-normal distribution this calculates a mean of 74.9% which approximates the Mylor 1 and Fenton Creek 1 Sh averages of 73.9% & 76.4% respectively.

4.1.4 Net Pay

Mylor 1 has net pay of 24.5m (80 ft), Fenton Creek 1 has a net pay of 34.5m (113 ft). The mean net pay estimate for Tregony is 33m (108 ft). Net / Gross ratios of 87% & 86% are recorded for Unit C in Mylor and Fenton Creek respectively and a range from 70% (P90) - 90% (P10) provides 79.8% N/G for the proposed Tregony 1. This would allow for a column potentially extending into the Waarre Unit A sand which has a lower net / gross.

4.1.5 Recovery Factor

The calculated recovery factor for the Mylor and Fenton Creek fields is estimated to be about 50%; a mean recovery factor of 49.6% is calculated for Tregony based on 40% and 60% P90 and P10 respectively. Santos has no experience with these reservoirs in the Port Campbell area and the mean RF from the existing fields reflects the best estimate from reservoir engineering. It is believed that the Waarre reservoir production is influenced by a strong aquifer and hence the low recovery factors.

4.1.6 Gas Composition

The ranges of gas compositions utilised for Tregony is relatively narrow and reflect the variation between the Mylor 1 and Fenton Creek 1 gas compositions. No detailed information from other nearby fields is available although there is potential for the gas to be drier.

4.1.7 Flow Rate

Flow rates used range between 3 MMCFD and 30 MMCFD. The higher estimates are based on the results of the Mylor and Fenton Creek extended production tests where Mylor flowed at 25mmcf on a 3/4" choke and Fenton Creek flowed 17mmcf on a 1/2" choke. The lower estimates relate to DST results from Boggy Creek (4.5 mmcf).

4.2 Location

The proposed Tregony 1 is located about 900m WSW of the Fenton Creek well head. The site is located within an intensive dairy area and utmost attention needs to be given to environmental and landholder issues.

WP:00/054 Rev. 0

WELL NAME: Tregony 1**LOCATION:** 4 km S of Timboon township and 900 m WSW of Fenton Creek
Latitude: 38° 30' 56.41" S
Longitude: 142° 55' 24.29" E
Seismic Reference: Line 6870 Waarre 3D Survey CDP 1135
Easting: 667689.0 m E
Northing: 5735200.0 m N**LICENCE:** PEP 153**COST ESTIMATE:** P&A \$1.20 mm
C&S \$1.46 mm

ATTACHMENT 1

GEOPHYSICAL PROGNOSIS

ATTACHMENT 1

GEOPHYSICAL PROGNOSIS

Formation	MYLOR 1						PROP.TREGONY 1						FENTON CK 1					
	TWT	DEPTH	Isopach	VAV	VINT*		TWT	DEPTH	ERROR	Isopach	VAV	VINT*	TWT	DEPTH	Isopach	VAV	VINT*	
	(ms)	(m-ss)	(m)	(m/s)	(m/s)		(ms)	(m-ss)	(+/-m)	(m)	(m/s)	(m/s)	(ms)	(m-ss)	(m)	(m/s)	(m/s)	
Mepunga Fm	411	411		2000			425	424			1995		395	393		1990		
			205		2240				201			2100			198		2041	
Pember Mudst	594	616		2074			616	624			2028		589	591		2007		
			69		2379				74			2300			74		2277	
Pebble Pt Fm	652	685		2101			680	698			2053		654	665		2034		
			79		2772				87			3000			82		3565	
Paaratte Fm	709	764		2155			738	785			2128		700	747		2134		
			375		2757				331			2850			364		2800	
Skull Ck Mudst	981	1139		2322			970	1116			2300		960	1111		2315		
			147		3128				126			3100			126		2897	
Nullawarre	1075	1286		2393			1051	1241			2362		1047	1237		2363		
Greensand					2894							2900					2952	
			123						136						93			
Belfast Mudst	1160	1409		2429			1145	1378			2406		1110	1330		2396		
			156		2889				138			2900			135		3000	
Waarre Sst	1268	1565		2468			1240	1515	+/- 20m		2444		1200	1465		2442		
			94		3917				123			3500			103		3377	
Eumeralla Fm	1316	1659		2521			1310	1638			2500		1261	1568		2487		
			160						127						186			
TD (m)		1819						1718						1754				

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Prospect : TREGONY
Drilling Opp. : TREGONY 1
Formation : WAAR
Reservoir target : WAARRE
Primary target : Y
Target type : GAS
Joint venture(s) : 100% PEP153

MEPS = 0.800 bcf
@ flow 3.000 mmcf

Independent risk (single horizon);
Pg = Pcl * Prs * Psl * Pch
= 0.90 * 0.95 * 0.80 * 0.90
= 0.62
Pc = Ppl * Pg * Pmeps
= 1.00 * 0.62 * 0.99
= 0.61

Group Share : 100 %

	Min	P90 Low	P50 Mid	Mean	P10 High	Max	
--NRV--							
Trap Geometry Correction Factor : 0.70							
Pool area	50.000 *	67.478	97.468	101.564	140.786	190.000 *	acres
Gross interval	80.000 *	100.403	132.665	135.838	175.294	220.000 *	ft
Net/Gross	0.632	0.700 *	0.794	0.798	0.900 *	0.997	%100
Ave net pay	42.321	54.297 *	73.710	75.836	100.063 *	128.379	ft
100% NRV	3015.919	4453.695 *	7184.333	7702.238	11589.172 *	17114.067	ac.ft

--SALES GAS--							
100% NRV	3015.919	4453.695 *	7184.333	7702.238	11589.172 *	17114.067	ac.ft
Porosity	0.166	0.180 *	0.199	0.200	0.221	0.240 *	%100
Sh	0.663	0.700 *	0.748	0.749	0.800 *	0.845	%100
1/Bg	158.006	160.000 *	162.481	162.492	165.000 *	167.083	
OGIP yield	844.586	933.693 *	1055.931	1060.808	1194.172 *	1320.162	mcf/ac.ft
OGIP	3.096	4.630 *	7.586	8.171	12.429 *	18.589	bcf
RF	0.339	0.400 *	0.490	0.496	0.600 *	0.708	%100
Shrinkage	0.920 *	0.928	0.937	0.937	0.947	0.955 *	%100
Sales gas yld	315.143	382.428 *	484.883	493.272	614.786 *	746.046	mcf/ac.ft
Untruncated	1.322	2.081 *	3.484	3.756	5.832 *	9.181	bcf
Truncated	1.322	2.081 *	3.484	3.756	5.832 *	9.181	bcf
Expected	0.806	1.268	2.123	2.289	3.555	5.595	bcf
Flow rate	3.000 *	5.031	9.487	10.723	17.888	30.000 *	mmcf

--GAS LIQUIDS--							
OGIP	3.096	4.630 *	7.586	8.171	12.429 *	18.589	bcf
C2 Rec	0.339	0.400 *	0.490	0.496	0.600 *	0.708	%100
C3C4 Rec	0.339	0.400 *	0.490	0.496	0.600 *	0.708	%100
C5+ Rec	0.339	0.400 *	0.490	0.496	0.600 *	0.708	%100
C2 yield	0.001 *	0.001	0.001	0.001	0.001	0.001 *	bbls/mmcf
C3C4 yield	0.001 *	0.001	0.001	0.001	0.001	0.001 *	bbls/mmcf
C5+ yield	8.477	10.000 *	12.247	12.402	15.000 *	17.696	bbls/mmcf
(Untruncated)							
Ethane	0.000	0.000	0.000	0.000	0.000	0.000	bcf
LPG	0.000	0.000	0.000	0.000	0.000	0.000	mmbbls
Condensate	0.016	0.026	0.046	0.050	0.079	0.128	mmbbls
(Truncated)							
Ethane	0.000	0.000	0.000	0.000	0.000	0.000	bcf
LPG	0.000	0.000	0.000	0.000	0.000	0.000	mmbbls
Condensate	0.016	0.026	0.046	0.050	0.079	0.128	mmbbls
(Expected)							
Ethane	0.000	0.000	0.000	0.000	0.000	0.000	bcf
LPG	0.000	0.000	0.000	0.000	0.000	0.000	mmbbls
Condensate	0.010	0.016	0.028	0.030	0.048	0.078	mmbbls

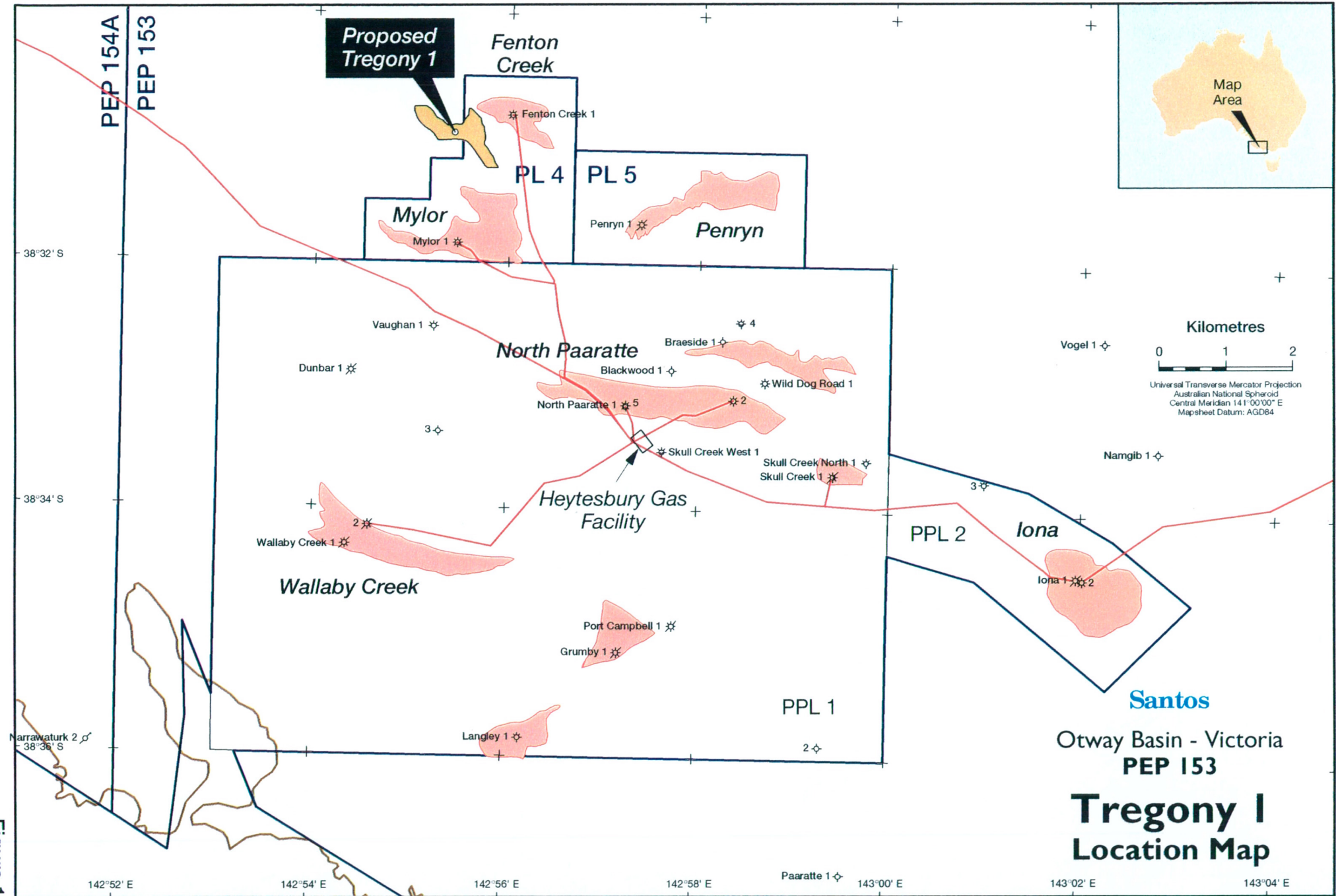


Figure 1

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PE909128-color001

OTWAY BASIN STRATIGRAPHIC COLUMN

Santos

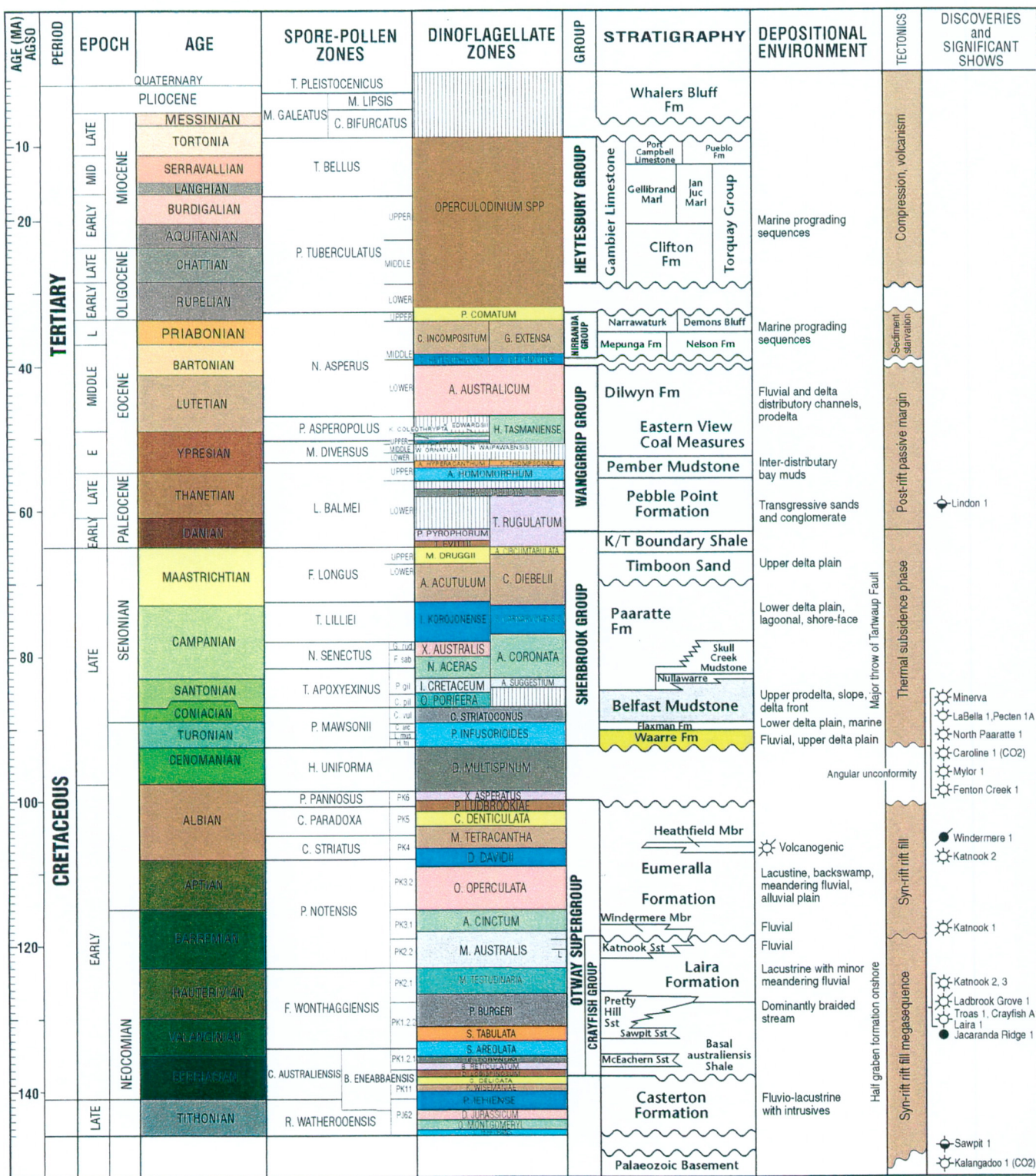


Figure 2

Source: LGA/ACN 007 550 933, 9/12/97, Revised 27 July 1999, File No. OTWAY 274

TREGONY 1 STRATIGRAPHIC COLUMN

Santos Ltd ACN 007 550 923, 10 July 2000, File No. OTWAY 343

Santos

Lat.: 38° 30' 56.41"S (ANS) Long.: 142° 55' 24.29"E (ANS)

Seismic : Waarre 3D Inline 6870, CDP 1135

G.L.: 70m(prelim)

R.T.: 74.7m (prelim)

AGE	FORMATION	ELEV.(m) SUBSEA PROGN.	LITHOLOGY	COMMENTS	CASING	CORING	TESTING	LOGGING	MONITORING		ANALYSIS	
									GAS	CUTTING		
TERTIARY	MIocene	HEYLESBURY GROUP			7 5/8" @ -305m SS (380m RT)							
	OLIGOCENE											-293
	EOCENE	NIRRANDA GROUP (INCLUDING MEPUNGA FM)	500mSS									
	PALEO.	PEMBER	-624									
PEBBLE PT		-698										
CRETACEOUS	LATE	PAARATTE	1000mSS									
			-1116									
		SKULL CREEK	-1241									
		NULLAWARRE	-1378									
	EARLY	EUMERELLA	BELFAST	-1500mSS								
			FLAXMANS	-1515 -1526								
		WAARRE	-1638									
			-1718									
			-2000mSS									
				PRIMARY OBJECTIVE	3 1/2" @ T.D. if required	NO CONVENTIONAL CORES NO SIDEWALL CORES	NIL	GR-DLL : T.D. TO SURFACE SDT : T.D. TO SURFACE CASING MSFL-CALI : T.D. TO 10m ABOVE TOP PEMBER LDL/LDS-CNL : T.D. TO 100m ABOVE EUMERALLA FORMATION (DEPENDENT ON SHOWS AND RESERVOIR DEVELOPMENT)	GAS DETECTOR AND GAS CHROMATOGRAPH FROM SURFACE TO T.D.			
										10m INTERVALS to 905m (SS)		
										3m INTERVALS		
											PALYNOLOGY : SANTOS, ADELAIDE	

Figure 3

Proposed Tregony I

Diagrammatic Structural Cross Section

S

N

Mylor I

Proposed Tregony I

Fenton Creek I



1700m

900m

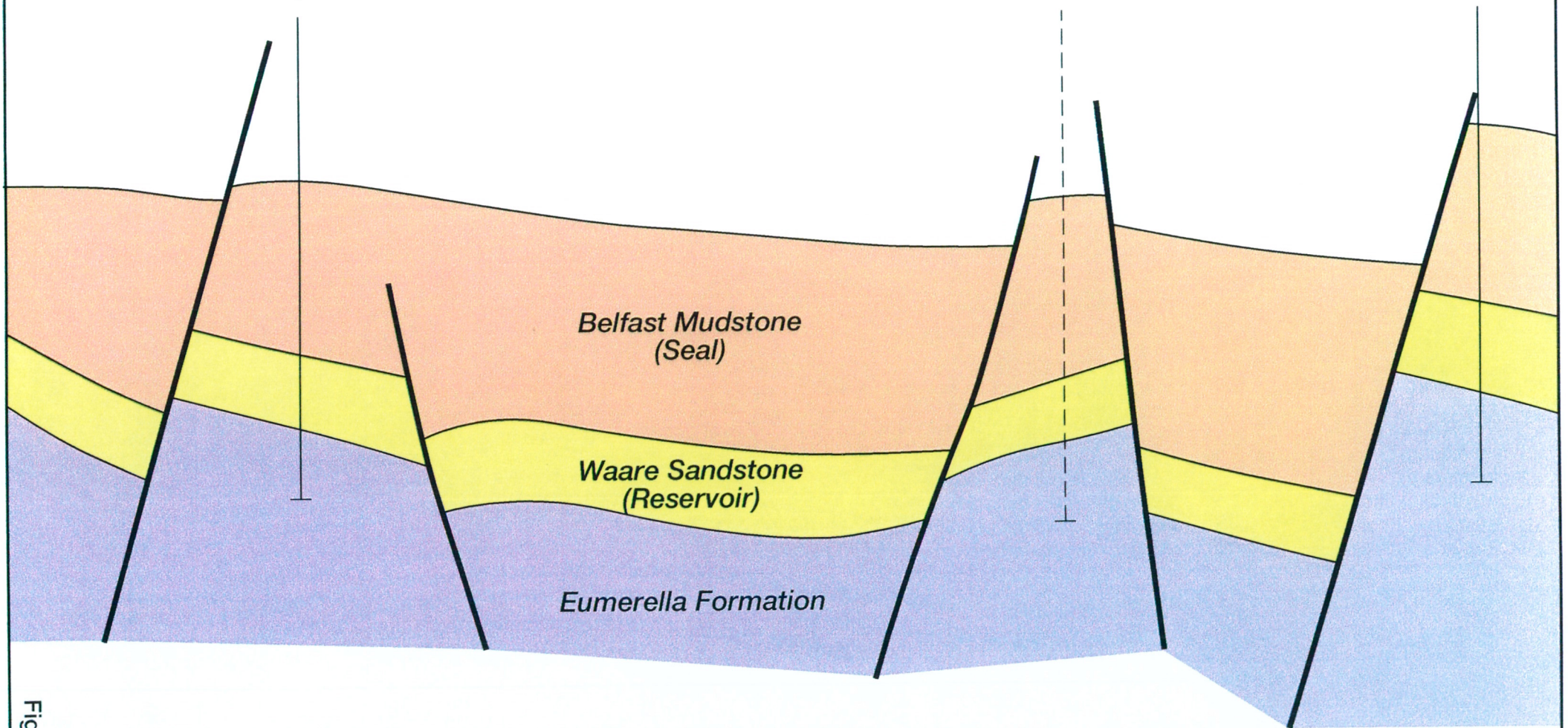


Figure 4

Dip Line

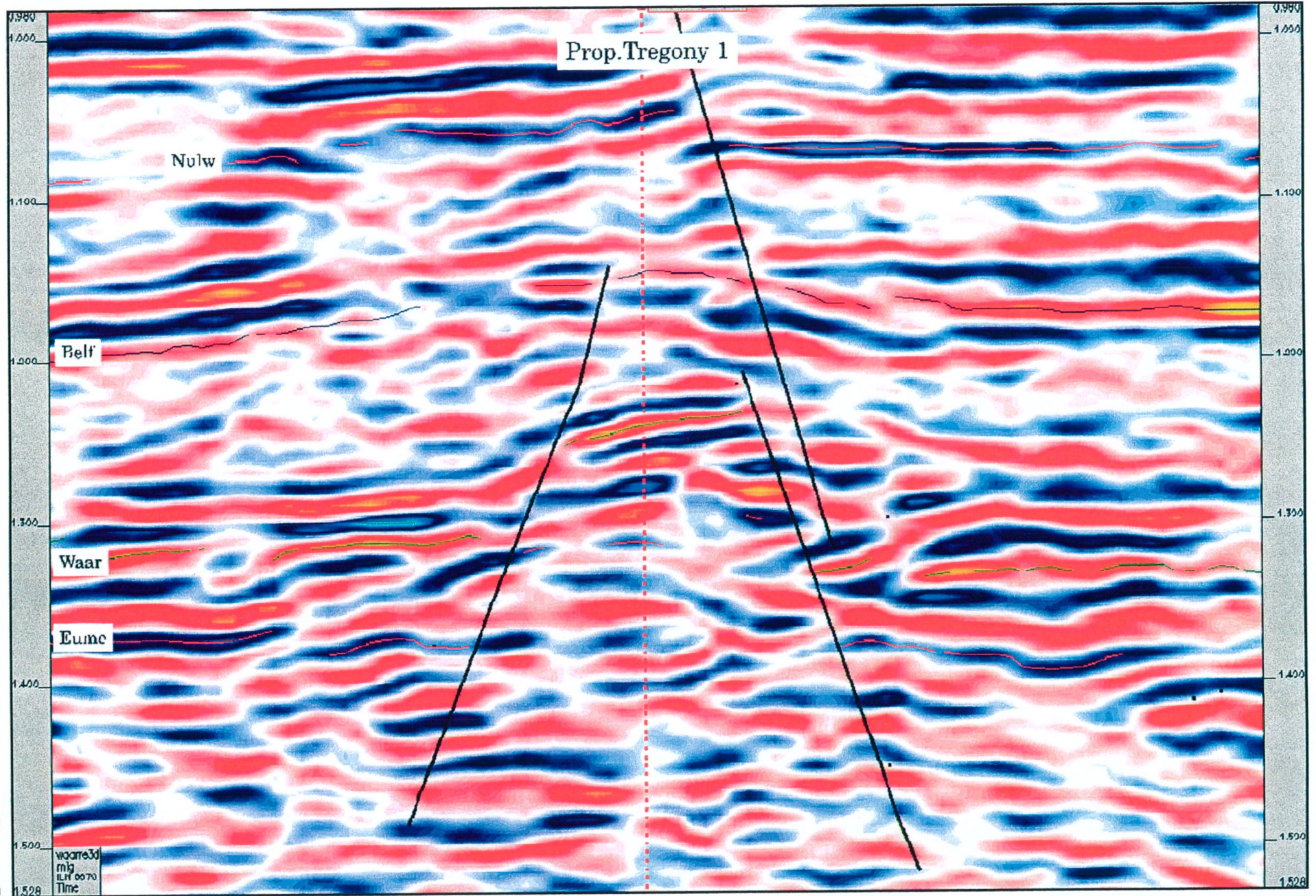


Figure 5

Strike Line

Santos

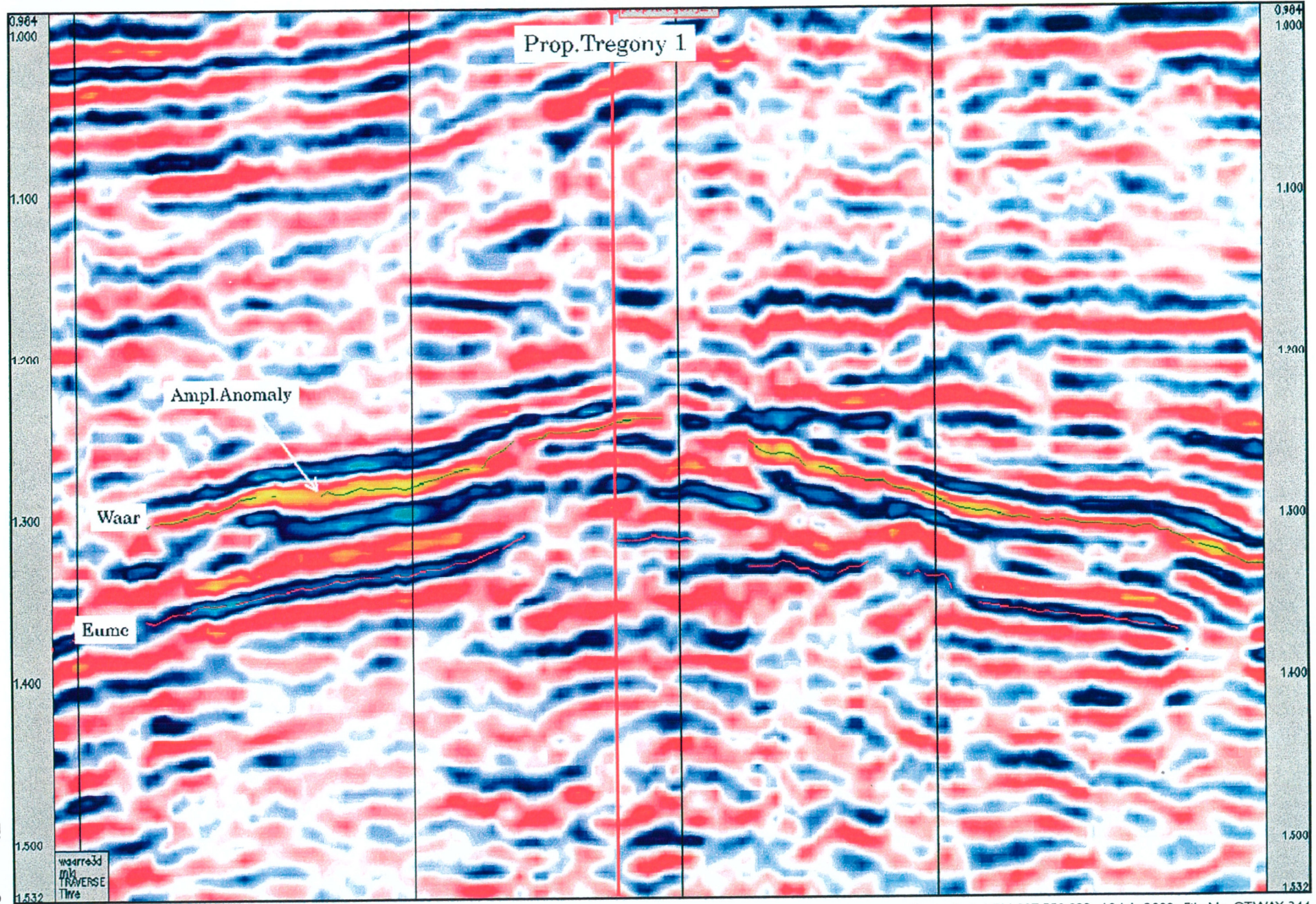


Figure 6

Waarre Sand TWT Contour on Waarre Sand Amplitude Grid

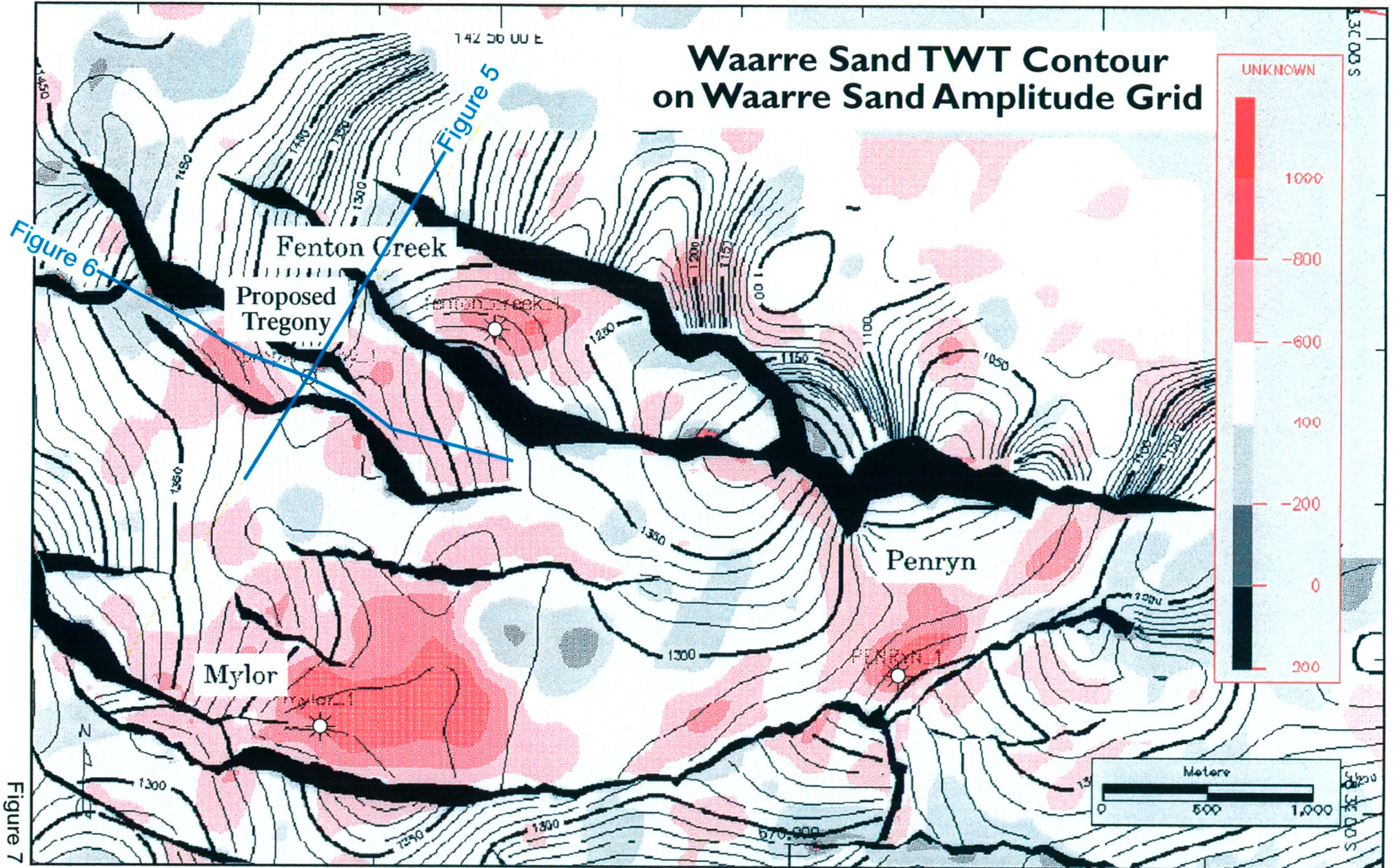


Figure 7

Santos

Top Waarre
TWT Structure
overlaid by Amplitude

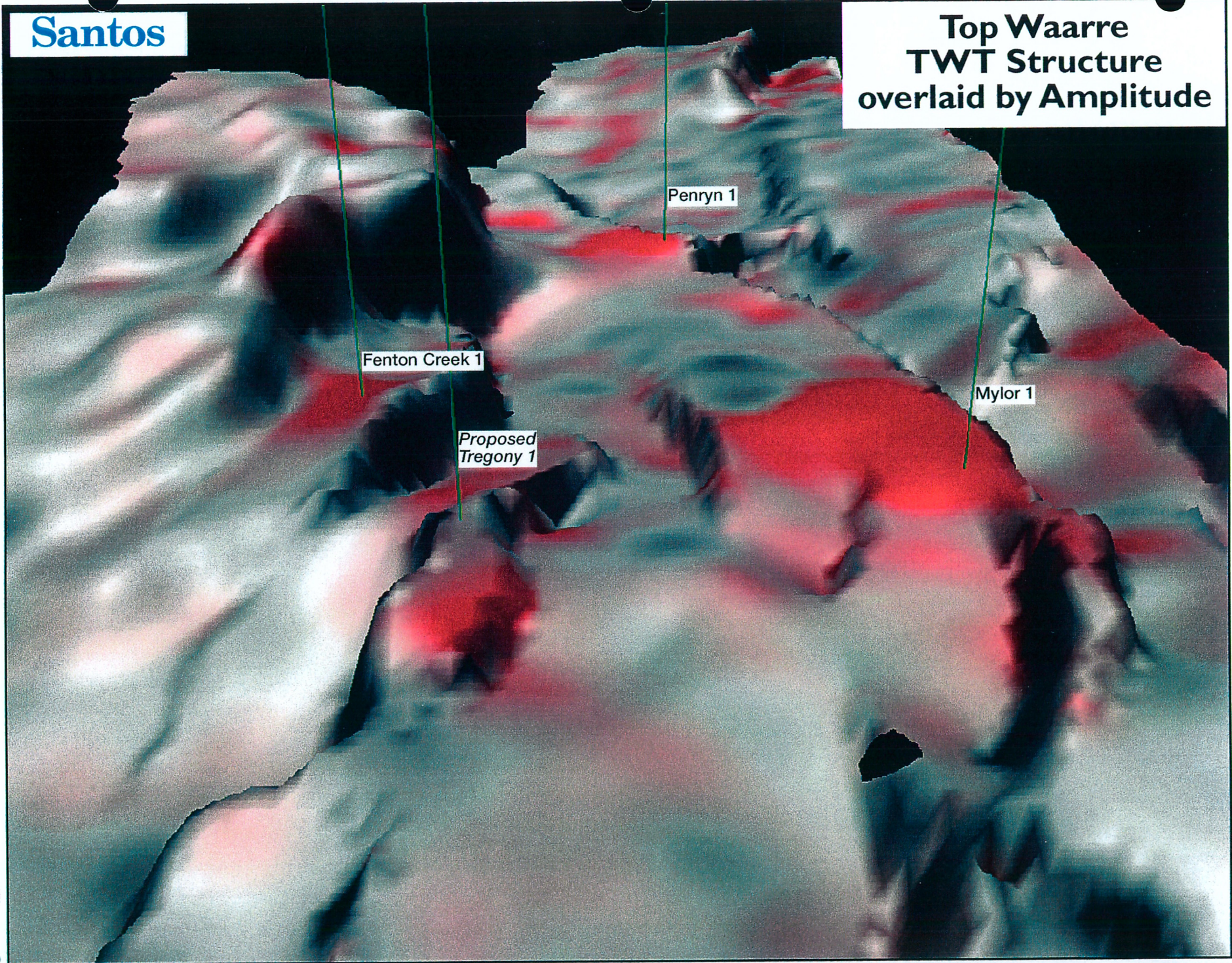
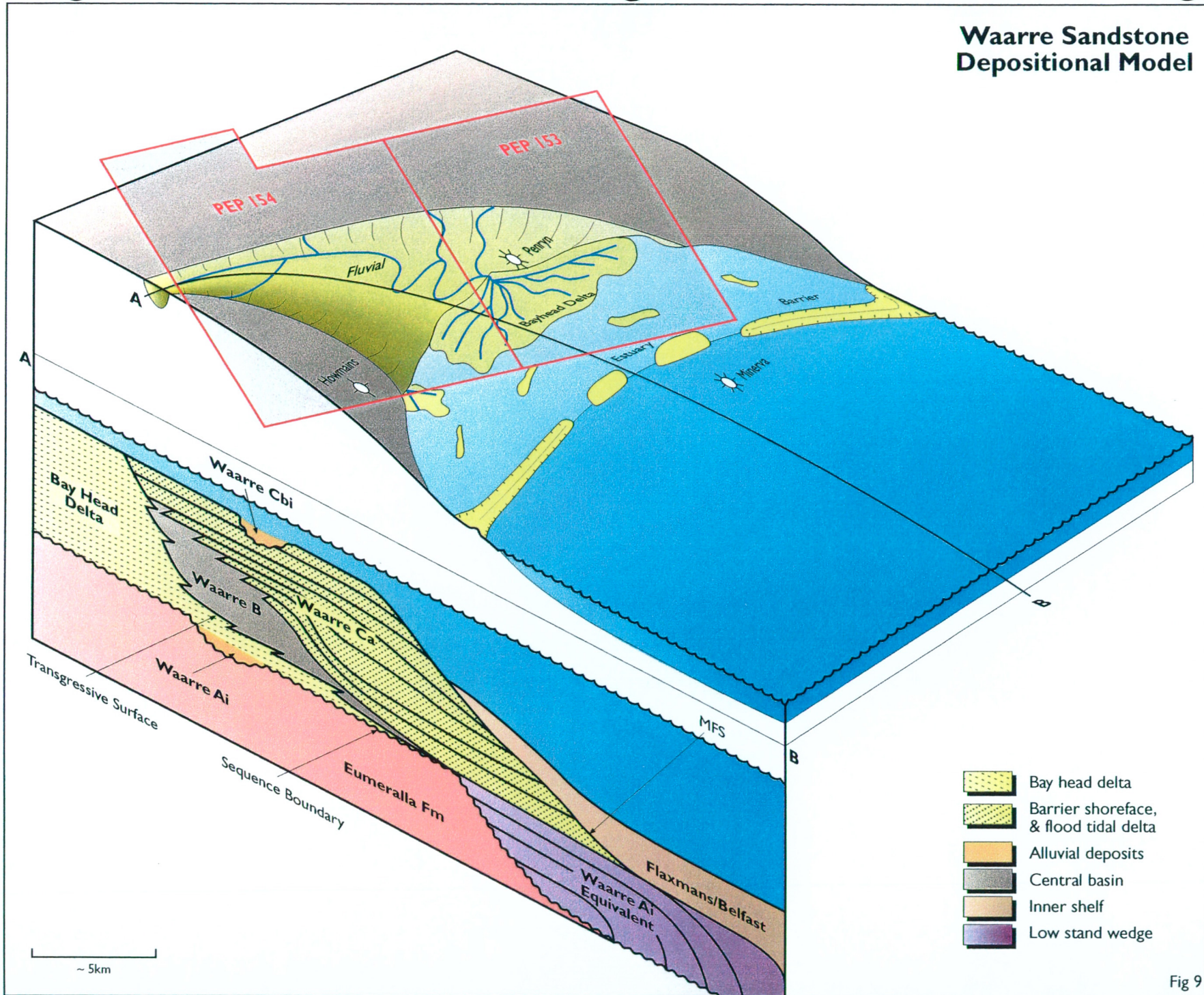


Figure 8

Waarre Sandstone Depositional Model



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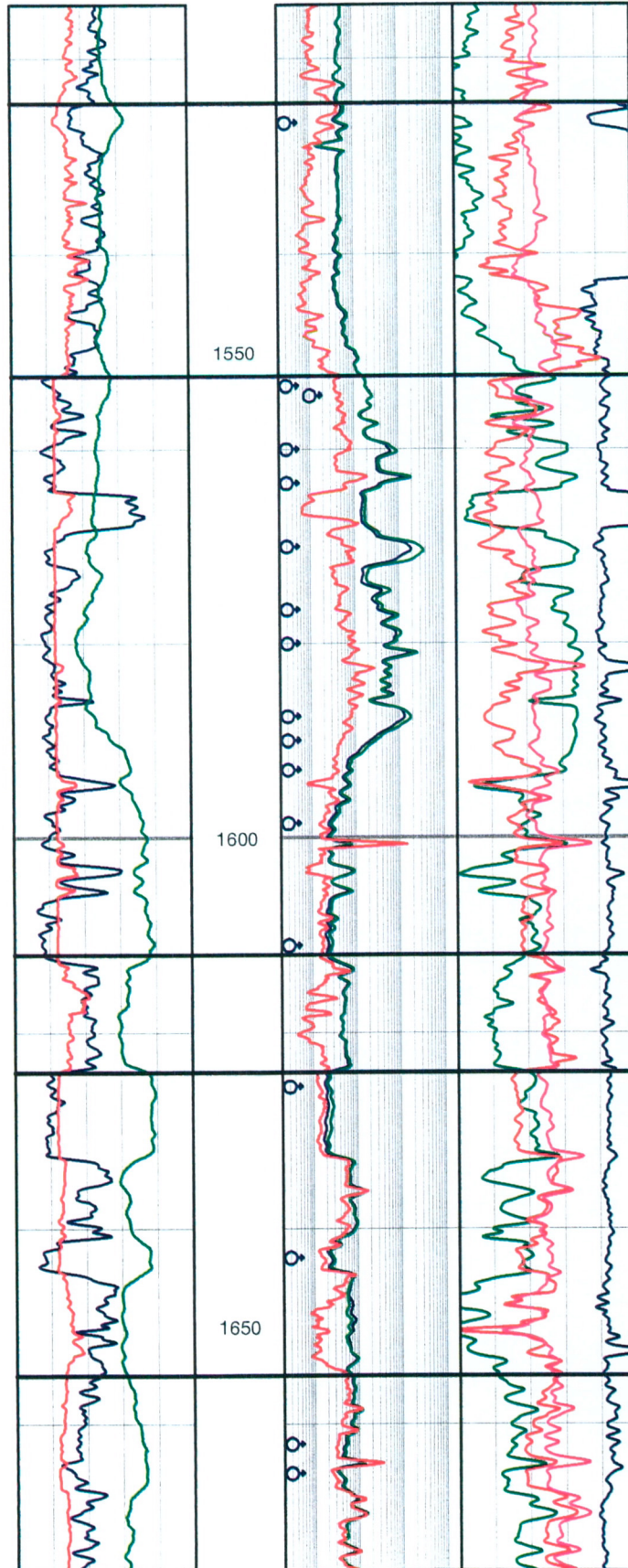
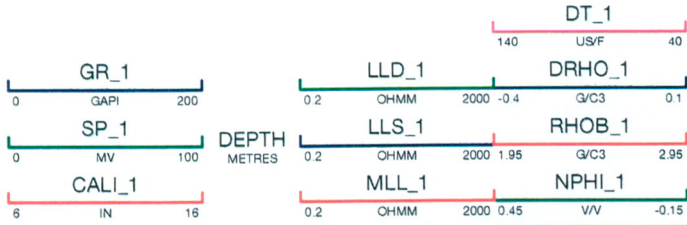
FENTON CREEK 1

Santos

RT: 86.9 METRES
TD: 1841 METRES



LICENCE: PPL 4
SPUD DATE: 27-MAR-1997



Flaxmans Formation

Waarre C

Waarre B

Waarre A

Eumerella Formation

Figure 10

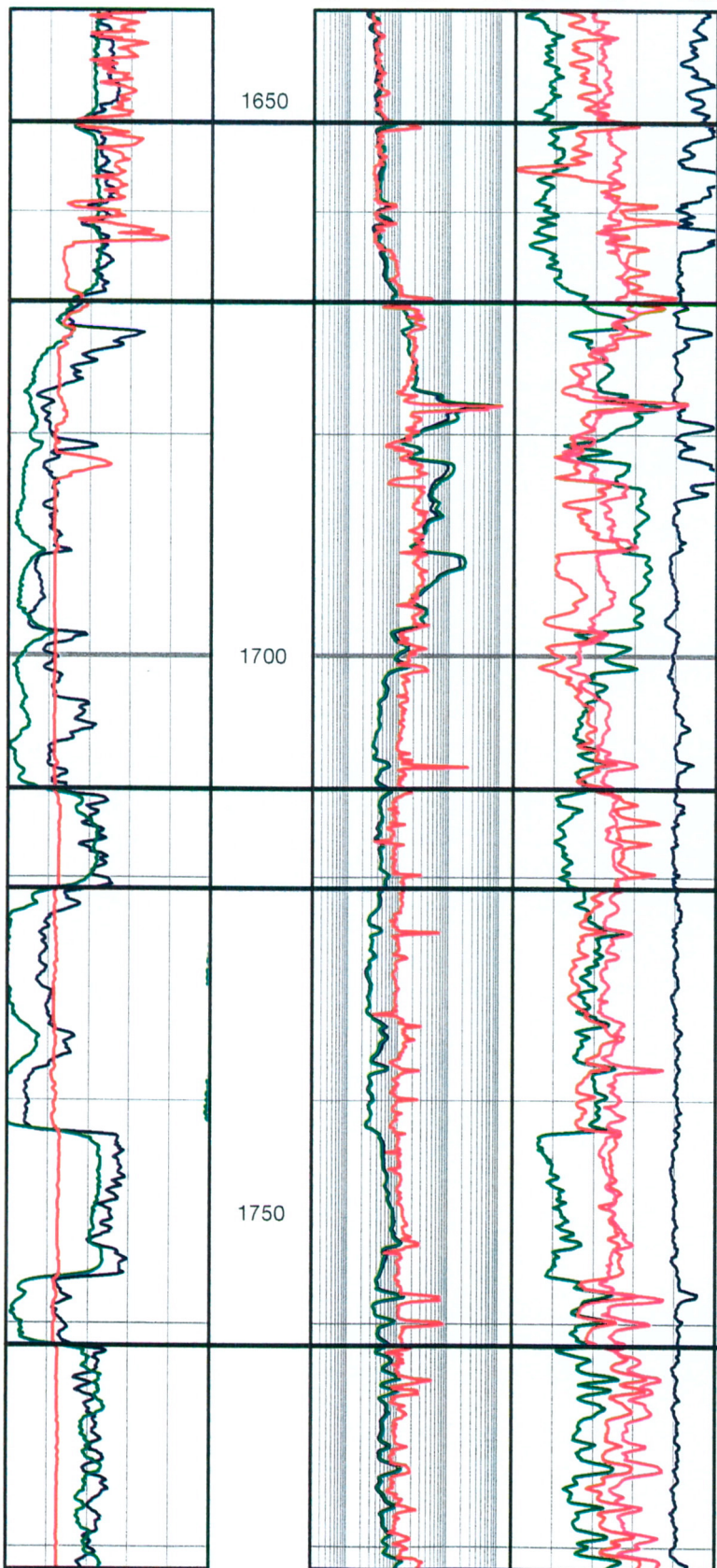
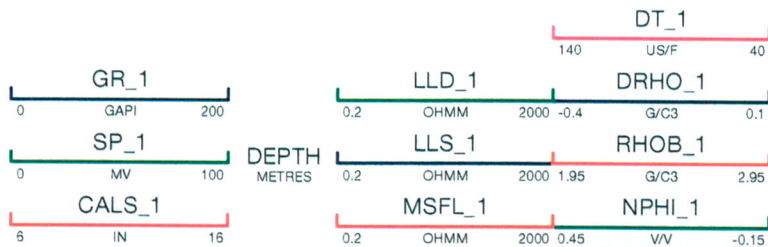
MYLOR 1



KB : 103.2 METRES
TD : 1922.4 METRES

LICENCE : PPL 4

SPUD DATE : 12-JUN-1994



Flaxmans Formation

1652

Waarre C

1668

Waarre B

1712

Waarre A

1721

Eumerella Formation

1762

PE909129

This is an enclosure indicator page.
The enclosure PE909129 is enclosed within the
container PE909128 at this location in this
document.

The enclosure PE909129 has the following characteristics:

ITEM_BARCODE = PE909129
CONTAINER_BARCODE = PE909128
 NAME = Encl.1 Tregony-1 Sand Time Map
 BASIN = OTWAY
 ONSHORE? = Y
 DATA_TYPE = SEISMIC
 DATA_SUB_TYPE = ISOCHRON_MAP
 DESCRIPTION = Encl.1 Tregony-1 Near Top Waarre Sand
 Time Map, Scale 1:10000, C.I 10m,
 Datum: AGD84, by Santos [BOL] Pty Ltd,
 W1314, PEP153. Enclosure 1 contained
 within "Tregony-1 Proposal Report"
 [PE909128]
 REMARKS =
 DATE_WRITTEN = 28-FEB-2000
 DATE_PROCESSED =
 DATE_RECEIVED =
 RECEIVED_FROM = Santos (BOL) Pty Ltd
 WELL_NAME = Tregony-1
 CONTRACTOR =
 AUTHOR =
 ORIGINATOR = Santos (BOL) Pty Ltd
 TOP_DEPTH =
 BOTTOM_DEPTH =
 ROW_CREATED_BY = CD000_SW

(Inserted by DNRE - Vic Govt Mines Dept)

PE909130

This is an enclosure indicator page.
The enclosure PE909130 is enclosed within the
container PE909128 at this location in this
document.

The enclosure PE909130 has the following characteristics:

- ITEM_BARCODE = PE909130
- CONTAINER_BARCODE = PE909128
 - NAME = Encl.2 Belfast-Waarre Time Interval Map
 - BASIN = OTWAY
 - ONSHORE? = Y
 - DATA_TYPE = SEISMIC
 - DATA_SUB_TYPE = ISOCHRON_MAP
 - DESCRIPTION = Encl.2 Belfast-Waarre Time Interval
Map, Scale 1:10000, C.I 10m, Datum:
AGD84, by Santos [BOL] Pty Ltd, W1314,
PEP153. Enclosure 2 contained within
"Proposal Report" [PE909128]
- REMARKS =
- DATE_WRITTEN = 28-FEB-2000
- DATE_PROCESSED =
- DATE_RECEIVED =
- RECEIVED_FROM = Santos (BOL) Pty Ltd
- WELL_NAME = Tregony-1
- CONTRACTOR =
- AUTHOR =
- ORIGINATOR = Santos (BOL) Pty Ltd
- TOP_DEPTH =
- BOTTOM_DEPTH =
- ROW_CREATED_BY = CD000_SW

(Inserted by DNRE - Vic Govt Mines Dept)

PE909131

This is an enclosure indicator page.
The enclosure PE909131 is enclosed within the
container PE909128 at this location in this
document.

The enclosure PE909131 has the following characteristics:

ITEM_BARCODE = PE909131
CONTAINER_BARCODE = PE909128
NAME = Encl.3 Stratigraphic Cross-section
BASIN = OTWAY
ONSHORE? = Y
DATA_TYPE = WELL
DATA_SUB_TYPE = CROSS_SECTION
DESCRIPTION = Encl.3 Stratigraphic Cross-section,
Fenton Creek-1, Proposed Tregony-1,
Nylor-1, Penryn-1, by Santos [BOL] Pty
Ltd, W1314, PEP153. Enclosure 3
contained within "Proposal Report"
[PE909128].
REMARKS =
DATE_WRITTEN = 31-OCT-1999
DATE_PROCESSED =
DATE_RECEIVED =
RECEIVED_FROM = Santos (BOL) Pty Ltd
WELL_NAME = Tregony-1
CONTRACTOR =
AUTHOR =
ORIGINATOR = Santos (BOL) Pty Ltd
TOP_DEPTH =
BOTTOM_DEPTH =
ROW_CREATED_BY = CD000_SW

(Inserted by DNRE - Vic Govt Mines Dept)