

Well Information Form containing fields for Well Name, Location, Company, Rig, and various technical specifications like Well Depth and Flow Rate.

WELL INFORMATION table with columns for Well Name, Well ID, and various well parameters.

SENSOR INFORMATION table with columns for Sensor Type, Software Version, and Serial Number.

DIRECTIONAL SENSOR INFORMATION table with columns for Tool Type, Distance From Bit, and Software Version.

GAMMA RAY SENSOR INFORMATION table with columns for Tool Type, Distance From Bit, and Recorded Sample Period.

RESISTIVITY SENSOR INFORMATION table with columns for Tool Type, Distance From Bit, and Recorded Sample Period.

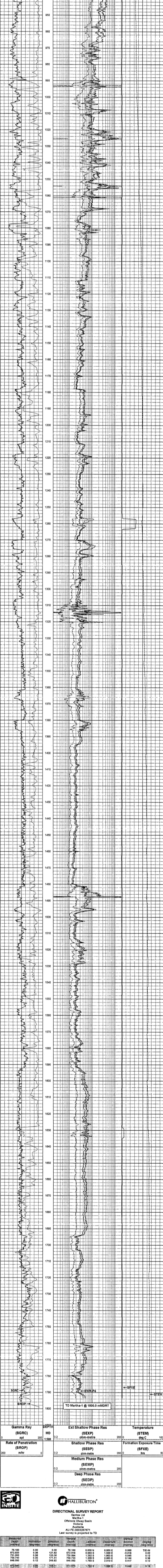
DIRECTIONAL DYNAMICS SENSOR INFORMATION table with columns for Tool Type, Distance From Bit, and Recorded Sample Period.

REMARKS

- 1. All depths are bit depths and referenced to the drifters plus table.
2. AWCV is calculated at the MWD collar using the Power Log for water based muds and the Bingham Plastic Law for oil based muds.
3. Curve measurements are:
SEXP - Smoothed Extra Shallow Phase Resistivity, ohm-m
SESD - Smoothed Shallow Phase Resistivity, ohm-m
SEMP - Smoothed Medium Phase Resistivity, ohm-m
SEDP - Smoothed Deep Phase Resistivity, ohm-m
SRFP - Smoothed Rate of Penetration, m/hr
SFTPE - Smoothed Formation Exposure Time
4. SRDP data missing between 680.0 - 686.0 mMDRT due to surface computer problem.

WARRANTY

HALLIBURTON ENERGY SERVICES (HES) WILL USE ITS BEST EFFORTS TO FURNISH CUSTOMERS WITH ACCURATE INFORMATION AND INTERPRETATIONS THAT ARE PART OF AND INCIDENTAL TO THE SERVICES PROVIDED. HOWEVER, HES CANNOT AND DOES NOT WARRANT THE ACCURACY OR CORRECTNESS OF SUCH INFORMATION AND INTERPRETATION UNDER ANY CIRCUMSTANCES.



Summary table for Rate of Penetration (ROP), Gamma Ray (GORC), Ext Shallow Phase Res (SEXP), Shallow Phase Res (SEMP), Medium Phase Res (SEDP), and Temperature (STEM).

DIRECTIONAL SURVEY REPORT

Office: Marcellus Basin, Victoria, Australia. Last survey reported to TD.

Table with columns: Measured Depth, Inclination, Direction, Depth, Latitude, Longitude, Vertical Section, Dogleg Severity.

CALCULATION BASED ON MINIMUM CURVATURE METHOD. SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT. TWD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT.

VERTICAL SECTION COMPUTED ALONG A CLOSURE OF 212.17 DEGREES (GRID). A TOTAL CORRECTION OF 11.85 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED.

HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD. HORIZONTAL DISPLACEMENT CLOSURE AT 1800.0 METRES IS 26.268 METRES ALONG 212.17 DEGREES (GRID).

