

BASS STRAIT OIL COMPANY

WELL NAME: MOBY-1 ZERO OFFSET VSP SURVEY

ENCLOSURE 1B

WELLBORE & SOURCE-RECEIVERS FIELD GEOMETRY

SHOT BY BAKER ATLAS PROCESSED BY VSFUSION PROJECT CODE BSOCO1 13 OCTOBER, 2004 OCTOBER, 2004

ACQUISITION INFORMATION

-CABLE-

DRILL FLOOR (DF) ELEVATION

WATER DEPTH (DW)

MINIMUM DEPTH (DF)

MAXIMUM DEPTH (DF)

22 M ABOVE MSL

53.9 M BELOW MSL

90 M
650 M

-SOURCE-

ENERGY SOURCE

NUMBER OF GUN

TOTAL GUN VOLUME

GUN DEPTH

SOURCE DISTANCE FROM WELLHEAD

SOURCE AZIMUTH FROM WELLHEAD

SLEEVE GUN

4

4

4

4

5

M BELOW MSL

46.3

M

193.7 DEG. N

-INSTRUMENTS-

RECORDING SYSTEM

SAMPLING INTERVAL

RECORD LENGTH

DOWNHOLE RECEIVER TYPE

ELECTRIC LOGGING COMPANY

DOSS 16CH A/D

1 MS

4 SECONDS

AWS 1300 GM

BAKER ATLAS

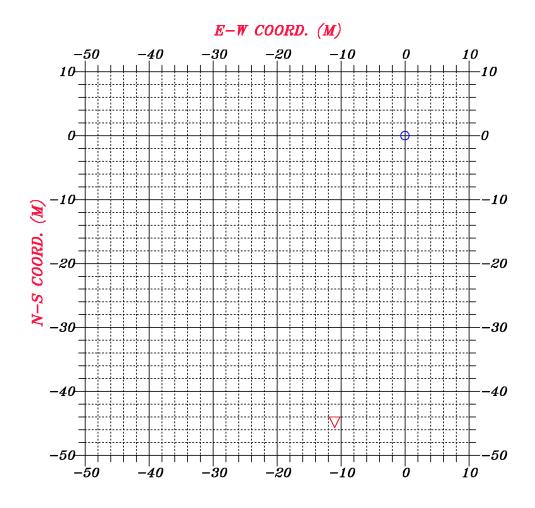
PROCESSING SEQUENCE

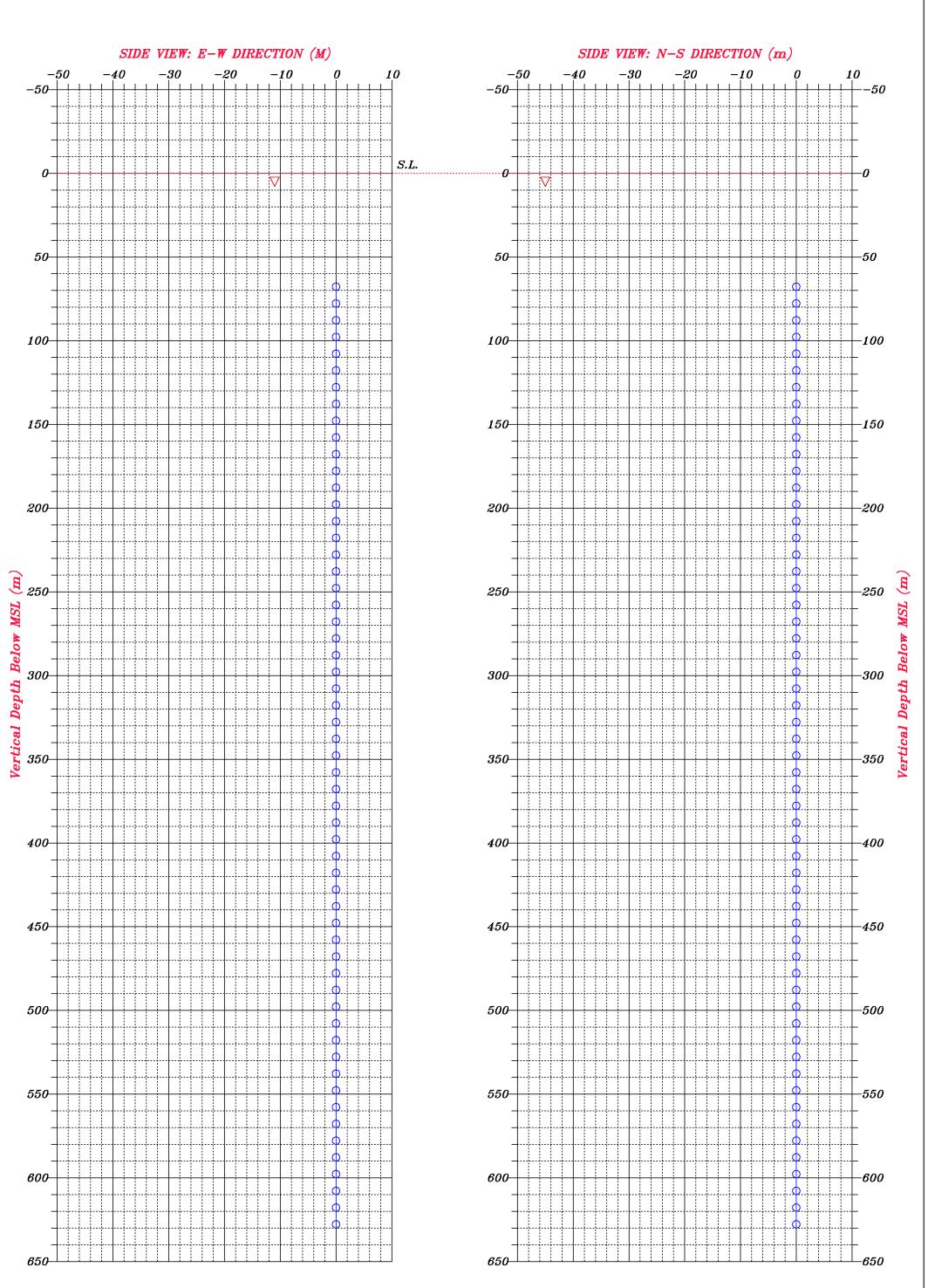
- 1. CONVERT FROM SEG-Y FORMAT TO SEISLINK-X FORMAT
- 2. EDIT/SUM/PICK ARRIVALS (BREAK TO BREAK)
- 3. GEOMETRY SURVEY APPLIED

COMMENTS

ZERO POINT MEASUREMENT AT DRILL FLOOR (DF)
SEISMIC REFERENCE DATUM IS MEAN SEA LEVEL (MSL)
WATER VELOCITY = 1500 M/SEC.
DEPTH SCALE IS 50 M/INCH.

BOREHOLE & SOURCE-RECEIVERS GEOMETRY WELL: MOBY-1





VSFusion A Baker Hughes - CGG Company