

BASS STRAIT OIL COMPANY**WELL SUMMARY****WELL: MELVILLE #1****LICENCE: Vic/P42****GENERAL DATA****LICENCEES :**

LOCATION:	COUNTRY :	Australia	Status :	
LATITUDE	LONGITUDE	UTM COORDINATES	Rig Name :	OCEAN BOUNTY Rig #144
DEG : 38	DEG : 147	NORTH : 5,717,789.60	Basin :	Gippsland
MIN : 41	MIN : 59	EAST : 585,728.30	Type of structure :	Anticline
SEC : 3	SEC : 8	ZONE : 55	Total Depth	
ELEVATION:	G.L.above MSL (m):	75.0	(mBRT) :	3,345.00
	RT above G.L. (m) :	25.0	(mSS) :	
LICENCE DETAILS:	Permit : Vic/P42		Completion Details :	
	Field : Wildcat			
SEISMIC:	Line number : G92C-3339 SP 2471			

Rig on Location : 16.10.01	hrs : 07:30	T.D. Reached :	hrs :	Logging Completed :
Spud Date : 17.10.01	hrs : 06:15	Rig Released :	hrs :	Testing Completed :

Cuttings samples collected from :**WELL CONSTRUCTION**

Hole Size (in)	Section TD (mBRT)	Casing Size (in)	Shoe Depth (mBRT)	Leak-Off Test (sg EMW)	Applied Pressure (sg)	Mud Weight in Hole (sg)
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	1,438.00		1,429.00		12.25	
12.1/4"	2,706.00		2,700.00			
12.1/4"	2,706.00		2,700.00			
12.1/4"	2,706.00		2,700.00			
12.1/4"	2,706.00		2,700.00			
12.1/4"	2,706.00		2,700.00			
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STRATIGRAPHY

ChronoStratigraphy	Litho-Stratigraphy	Depth (mBRT)	Depth (mSS)	Thickness (m)
Oligocene-Miocene	Lakes Entrance Formation			689.0
Late Eocene-Oligocene	Gurnard Formation			18.0
Late Cretaceous-Eocene	Latrobe "Coarse Clastics"			26.0
Late Cretaceous	"Intra Latrobe" Siliclastics			502.0
Late cretaceous	Golden Beach Subgroup	2,847.0	2,822.0	175.0
	Emporer Subgroup	3,022.0	2,997.0	323.0

BASS STRAIT OIL COMPANY**WELL SUMMARY****WELL: MELVILLE #1****LICENCE: Vic/P42****FORMATION TESTS**

Flow (hrs)	Shut In (hrs)	Max. tubing head press (psi)	Choke (in)	Results
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) Test No : No Formation Tests

WIRELINE LOGS

Suite / Run	Logs	From (mBRT)	To (mBRT)	Repeat section / Summary	Time Since Last Circ. (Hrs:Min)	BHT (deg C)
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CORES

No	From (mBRT)	To (mBRT)	Formation	Cut	Recovered (m) (%)
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SIDEWALL CORES

<u>TOTAL ATTEMPTED</u>	<u>Result</u>	<u>Subtotal</u>
0	Other	0

COMMENTS

No Comments...