

DEPT. NAT. RES & ENV



WELL HISTORY
NAO-464-C



DRILLING FLUID SERVICES

OPERATOR BEACH PETROLEUM	SECTION	TOWNSHIP PORT CAMPBELL	RANGE	MUD TYPE GEL/POLYMER /SPERSENE
WELL WALLABY CREEK # 1	FIELD		SPUD DATE 16th March 1981	
CONTRACTOR O. D. & E. LTD.	COUNTY/PARISH OTWAY BASIN		T. D. DATE 4th April 1981	
ENGINEERS J. PLACANICA	STATE VICTORIA		DAYS TO T P 11	

CONDUCTOR	SIZE	DEPTH	BIT SIZE	N RITS	ROTATING HOURS	DEGASER	DESANDER	DESILTER	CENTRIFUGE	SHAKER SCREENS
SURFACE	9.5/8"	530 m 1738ft	12 1/4"							
INTERMEDIATE	5 1/2"	1763 m 5779ft	8 1/2"				X	X		60 x 80
LINER (S)										
PRODUCTION										

DATE	MEAS-URED DEPTH feet	T.V.D.	MUD WT.	VIS. SEC.	ANGLE AND DIREC-TION	FLOW RATE (gpm)	FLOW LINE TEMP. □ °F □ °C	PV.	YP.	GELS		PH	API FLUID LOSS	H.T.H.P. FLUID LOSS	Pf	Mf	Pm	SALT OR CHLORIDE □ ppm □ mg/l	CALCIUM (ppm)	SOL %	OIL %	GEL	CMC	POLYSAL	SPERSENE	CAUSTIC	BICARB.	MUD COST	
										0	10																		
16/3	910		8.8	65				-	-	-	-	7.5-9	12-14										107	4					2109.00
Drilling head - Surface hole																													
17/3	1745		9.1	50								8.5	11-14										1	1					142.00
Drilling head - circulate to run casing.																													
18/3																													
Wiper trip																													
19/3																													
Run casing. Nipple up while cement setting.																													
20/3	2363		8.8	37								9.5	10-14										30	19		1			1625.00
Drill head																													
21/3	3486		9.1	33								10.0	10-14										43	16					1611.00
Drill head. Bit change																													
22/3	4140		9.2	35								9.0	10-14										44	8		2	1		1330.00
Drill head																													
23/3	4630		9.2	36								9.0	10-14										12	6		6	1		820.00
Drill head. Bit change																													
24/3	4939		9.5	38								9.0	10-14										34			20			1298.00
Dummy trip - wiper. Drill head																													
25/3	5194		9.3	33				8	2	1/5		7.8	8.2	0.05	0.1	0.15	380	TRCE	3	-			15	7		13	1		1178.00
Drill head																													
26/3	5542		9.5	40				10	4	5/13		8.5	6.0	0.05	0.1	0.2	TRCE	TRCE	4	-			10	12		22	2		1762.00
Drill head																													
27/3	5779		9.6	40				9	8	4/12		9.5	6.0	0.2	0.3	0.4	400	TRCE	5										
Condition hole for logging. POOH. Logging - no complications																													
27/4			9.6	41				8	9	4/14		10.0	6.2	0.8	1.3	1.2	100	TRCE	5	-									
GO back in hole. Circulate. POOH. Run casing (5 1/2")																													
																									TOTAL COST			\$ 11,875.00	