



DRILLING RATE AND DATA <input checked="" type="checkbox"/> METER/HR <input type="checkbox"/> MIN/METER VISUAL POROSITY SD. FAIR CONE TEST DEPTH	LITHOLOGY	OIL TRACE GD. TRACE FAIR GOOD V. GOOD	DRILLING MUD		CUTTINGS TCC FAIR GOOD	REMARKS AND LITHOLOGY DESCRIPTION		
			CONTINUOUS DITCH GAS	CHROMATOGRAPHIC ANALYSIS			GAS	
			OIL IN MUD TR. X FAIR XX SD. XXX	METHANE ETHANE PROPANE			BUTANES PENTANES M=1000	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP
20 15 10 5			20 40 60 80 100	100 1M PPM IN AIR 10M 40M	20 40 60 80 100			
30/5 Ashworth NB#11 HTC J33 8 1/2" 138m/48.6hrs T2B/Clin Wilson			TG 2 1/2 Ou		DEV 11 1/2°	C = 13u at 27 V SILTSTONE, med-dark grey, mod hard-hard, occ subfiss, arg, w/ abnt silt-v fine sand size, white grains, occ carb flecks, ofte finely micaceous, common vein qtz and calcite SHALE, v dark grey - black, firm, fissile, silky lustre, mica sheen on cleavage surfaces		
Ashworth 1800					DEV 12°	INCR MUD WT & VIS W = 8.8 V = 29 SANDSTONE, light grey to med grey, v fine, subang-subrnd, hard - v hard, v comm lithic clasts, comm felspar, tr pyr, rare mica, argillaceous matrix, calc cmt, v poor vis porosity.		
31/5 Wilson			TG 1/0u		DEV 10°	W = 8.8 V = 29 pH = 10 Sol = 5 MUD TEMP = 40 C C = 9u at 29 V		
WT								