



COMPOSITE WELL LOG

WOODSIDE (LAKES ENTRANCE) OIL CO. N.L.

DUTSON DOWNS No.1

PETROLEUM TENEMENT: P.E.P. 44

STATE: VICTORIA

4-MILE SHEET: SALE

Basin: GIPPSLAND

WELL STATUS: PLUGGED AND ABANDONED

LOCATION Lat. 38° 12' 0" S
Long 147° 21' 45" E
ELEVATION Ground Level 5'
K.B. 16'
Date Spudded: 8 March, 1966
Date Drilling Stopped: 9 April, 1966
Date Rig Released: 10 April, 1966

Hole Size
Inches From To
17 1/2 Surface 389'
12 3/4 389' 3284'
8 3/4 3284' 6099'
7 3/4 6099' 6110'

Casing Size
Inches Wt. Gr. Depth Cmt. Cmt'd to
20 - - - 41' 322 sacks Surface
13 3/4 48 lb H-40 374' 380 - 1600'
9 3/4 36 lb J-55 2761'

Cement Plugs
No. From To Sacks
1 5300' 5500' 66
2 4630' 4830' 66
3 2660' 2860' 98
4 Surface 20' 8

Well Head Fitting: Steel Marker
Drilled by: Richter Bowden Drilling Pty. Ltd.
Drilling Method: Rotary
Cemented by: B.J. Services

Logged by: Schlumberger SEACO Inc.
Lithology by: D.G. Langton, R.G.C. Jessop, A.A. Morimurhu
Drafting by: Geodrafting Services

RUN No	ELECTRIC LOG		CALIPER - MICROLOG		GAMMA RAY - NEUTRON		SONIC LOG	
	1	2	1	2	1	2	1	2
Date	17 March, 1966	9 April, 1966	17 March, 1966	10 April, 1966	18 March, 1966	10 April, 1966	18 March, 1966	9 April, 1966
First Reading	3201'	6112'	3201'	6112'	3203'	6112'	3197'	6101'
Last Reading	376'	3201'	374'	3201'	372'	2115'	374'	3200'
Interval Measured	2825'	2911'	2827'	2911'	3108'	3907'	2823'	2901'
Casing Log Number	376'	374'	374'	374'	374'	2762'	374'	2761'
Casing Depth	374'	2761'	374'	2761'	374'	2761'	374'	2761'
Depth Reached	3202'	6113'	3202'	6113'	3203'	6112'	3202'	6113'
Bottom Drifter	3200'	6110'	3200'	6110'	3200'	6110'	3200'	6110'
Mud Nature	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate	Ligno sulfonate
Density / Viscosity	9.8 / 56	10 / 48	9.8 / 56	10 / 45	9.8 / 56	10 / 48	9.8 / 56	10 / 48
Mod. Resistivity	1.7 @ 104°F	1.3 @ 81°F	1.7 @ 104°F	1.3 @ 81°F	1.7 @ 104°F	1.3 @ 81°F	1.7 @ 104°F	1.3 @ 81°F
True Resistivity	1.2 @ 104°F	0.8 @ 143°F	1.2 @ 104°F	0.8 @ 143°F	1.2 @ 104°F	0.8 @ 143°F	1.2 @ 104°F	0.8 @ 143°F
SP/ Fluid Loss cc./30 min.	9 / 7	9.7 / 5.8	9 / 7	9.7 / 5.8	9 / 7	9.7 / 5.8	9 / 7	9.7 / 5.8
Origin of Sample	Flowline	Flowline	Flowline	Flowline	Flowline	Flowline	Flowline	Flowline
Bit Size 1	1.25 @ 104°F	0.46 @ 143°F	1.25 @ 104°F	0.46 @ 143°F	1.25 @ 104°F	0.46 @ 143°F	1.25 @ 104°F	0.46 @ 143°F
Bit Size 2	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F	1.4 @ 104°F
Casing Size	13 3/4	9 3/4	13 3/4	9 3/4	13 3/4	9 3/4	13 3/4	9 3/4
Fluid Level	13 3/4	9 3/4	13 3/4	9 3/4	13 3/4	9 3/4	13 3/4	9 3/4
Sensitivity Top	GR 300 N 300	GR 300 N 300	GR 300 N 300	GR 300 N 300	GR 300 N 300	GR 300 N 300	GR 300 N 300	GR 300 N 300
Time Constant	GR 3 N 3	GR 3 N 3	GR 3 N 3	GR 3 N 3	GR 3 N 3	GR 3 N 3	GR 3 N 3	GR 3 N 3
Recording Speed	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.	1200 f.p.h.
Operating Rig Time	2 hrs	3 hrs	3 hrs	3 hrs	3 hrs 30 min	2 hrs 30 min	2 hrs 30 min	2 hrs 30 min
Track No.	2520	2520	2520	2520	2520	2520	2520	2520
Recorded by	Brewer Singer	Brewer Singer	Brewer Singer	Brewer Singer	Brewer Singer	Brewer Singer	Brewer Singer	Brewer Singer
Witness	Langton	Langton	Langton	Langton	Langton	Langton	Langton	Langton

LITHOLOGIC REFERENCE

- Sand and/or sandstone
- Gravel
- Siltstone
- Marl
- Claystone
- Mudstone
- Dolomite
- Limestone
- Calcareene
- Calclutite
- Coal
- Arkose
- Fossils
- Calcareous

WELL SYMBOLS

- Core, interval, number and recovery
- Plugged interval
- Casing shoe
- Formation test interval and number

OTHER LOGS

Continuous Dipmeter Run 1 375-3199'
Run 2 3200-6108 5'
Temperature Log Run 1 100-2688'

