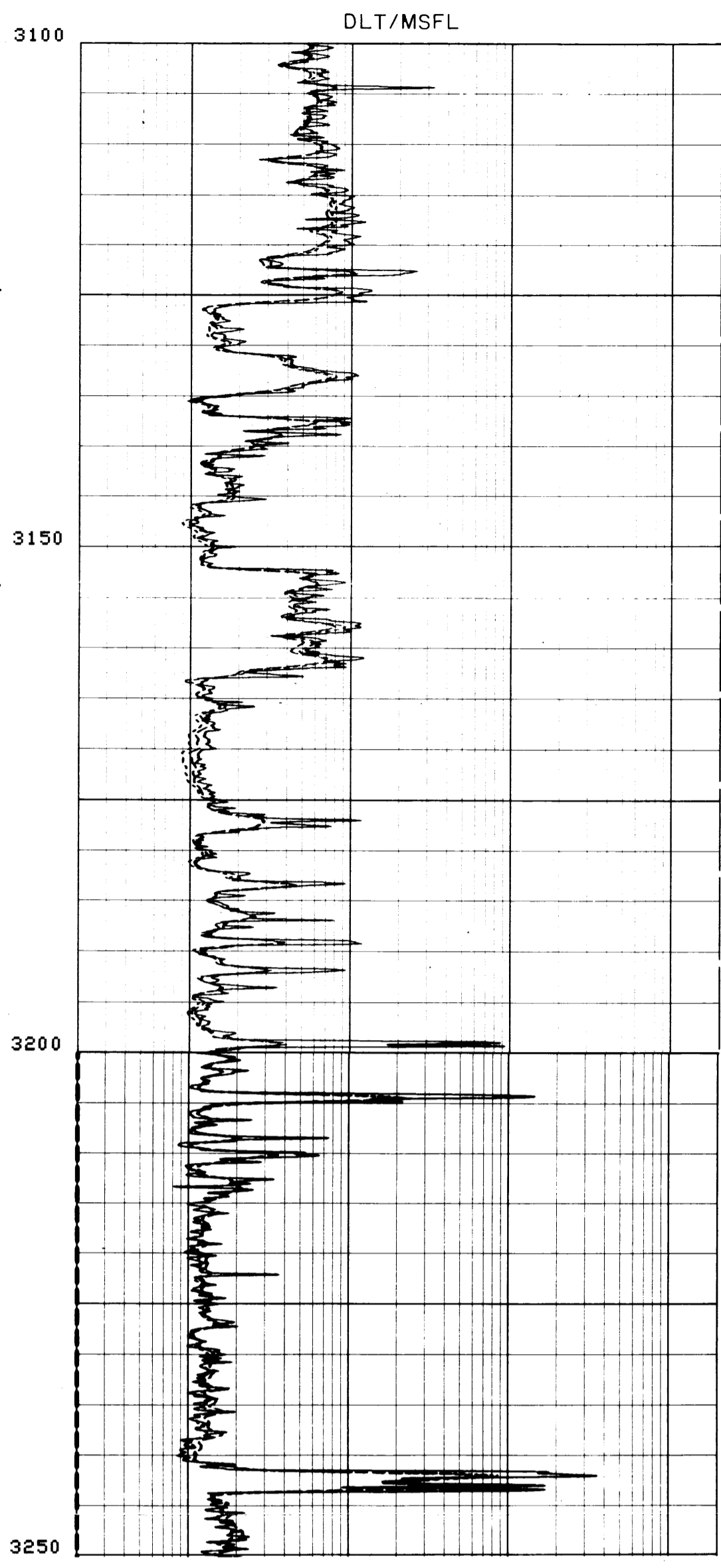
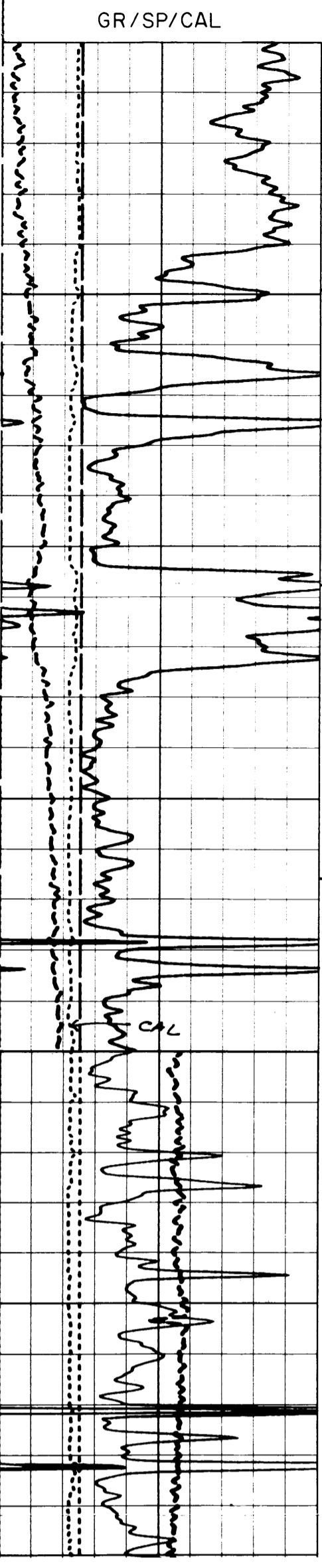
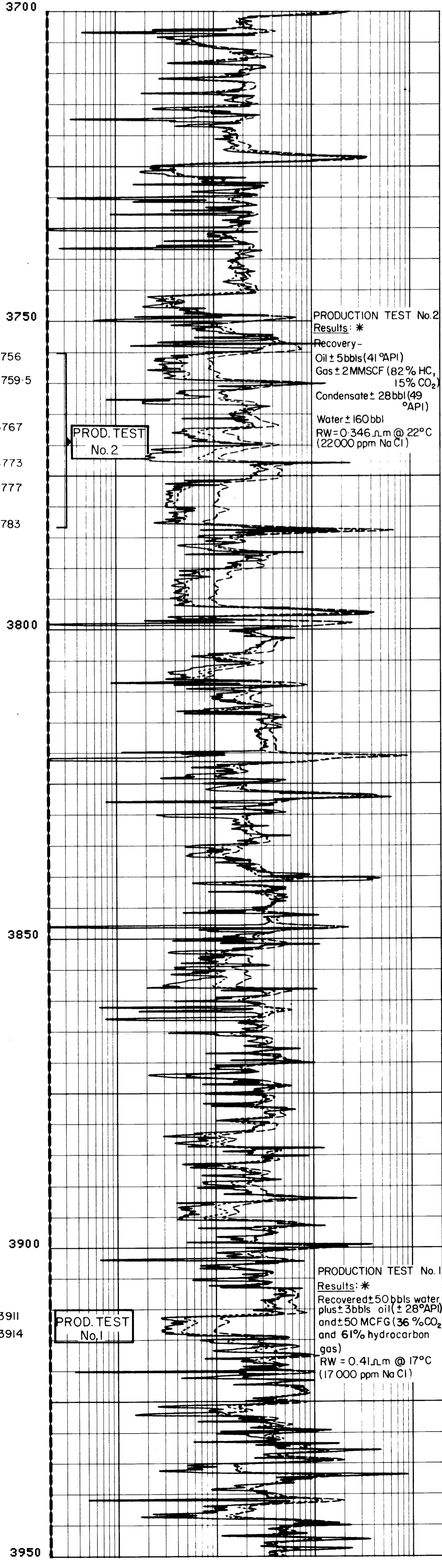
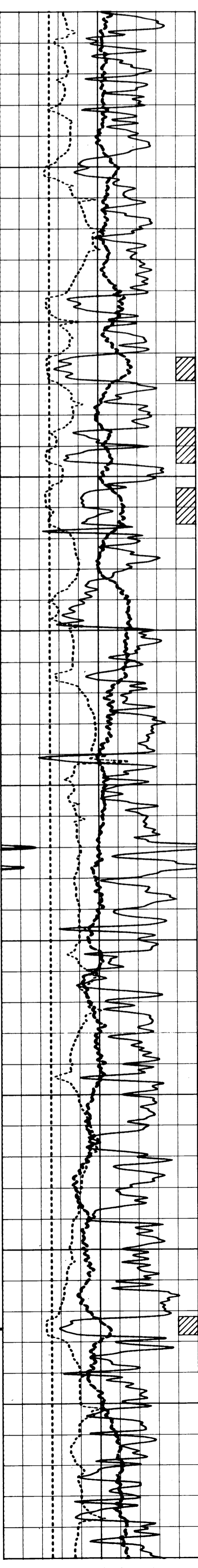


BS (IN)	6.0000	16.0000	LLS (OHMM)	2000.0	200000
CALI (IN)	6.0000	16.0000	LLG (OHMM)	2000.0	200000
GR (GAPI)	0.0	150.00	LLD (OHMM)	2000.0	200000
SP (MV)	-80.00	20.0000	MSFL (OHMM)	0.2000	2000.0
			LLS (OHMM)	0.2000	2000.0
			LLD (OHMM)	0.2000	2000.0



RFT at 3171m
 Recovery 10.1 litres
 $R_w = 0.228 \Omega m$ at 72°F
 (23,000ppm NaCl)
 $R_{mf} = 0.198 \Omega m$ at 72°F
 (33,000ppm NaCl)



RFT at 3756.2m
 Recovery 10.1 litres
 $R_w = 0.177 \Omega m$ at 29°C
 (33,000ppm NaCl)
 - Segregated sample
 a) Bottom chamber
 Recovery 22.7 litres
 $R_w = 0.185 \Omega m$ at 25°C
 (33,000ppm NaCl)
 b) Top chamber
 Recovery 9.4 litres
 $R_w = 0.185 \Omega m$ at 25°C
 (33,000ppm NaCl)
 $R_{mf} = 0.161 \Omega m$ at 26°C
 (39,000ppm NaCl)

PRODUCTION TEST No. 2
 Results: *
 Recovery -
 Oil ± 5 bbls (41 °API)
 Gas ± 2 MMSCF (82% HC,
 15% CO₂)
 Condensate ± 28 bbl (49
 °API)
 Water ± 160 bbl
 $R_w = 0.346 \Omega m$ @ 22°C
 (22000 ppm NaCl)

Recovery: 9.8 litres
 $R_w = 0.171 \Omega m$ at 29°C
 (33,000ppm NaCl)
 $R_{mf} = 0.161 \Omega m$ at 26°C
 (39,000ppm NaCl)

PRODUCTION TEST No. 1
 Results: *
 Recovered ± 50 bbls water,
 plus ± 3 bbls oil (± 28 °API)
 and ± 50 MCFG (36% CO₂
 gas)
 $R_w = 0.41 \Omega m$ @ 17°C
 (17000 ppm NaCl)

RFT at 3913.3m

Author: EKH/4
 Report No.: SDA 494
 Date Sept 1983
 Drawing No.: 17360
 Fig 7

SHELL - AUSTRALIA E & P OIL AND GAS.
 Gippsland Basin VIC P/S
 VOLADOR-1
 RFT & PRODUCTION
 TEST INTERVALS/RESULTS

* For final analysis, refer to lab analysis of test samples