

Company: **Bass Strait Oil Company**

Well: **Melville-1** **12.25 in. hole**

Field: **Gippsland Basin**

Rig: **Ocean Bounty** State: **Victoria**

Rig: Ocean Bounty Field: Gippsland Basin Location: Gippsland, Victoria Well: Melville-1 Company: Bass Strait Oil Company	12.25 in.		Schlumberger				CDR – Resistivity	
	Location		1:200 Measured Depth				Recorded Mode	
	Total depth:		3,345 m		Elevation	K.B. Top Drive		
	Spud date:		17 Oct 01			G.L. -100 m		
Runs:		1 To 7		D.F. 25 m				
Permanent datum:		LAT		Elev.: 0.0 m				
Log measured from:		Drill Floor		25 m above Perm. datum				
Depth reference:		Drillers Pipe Tally						
API serial no.				Longitude		Latitude		
				S 38°41'2.967		E 147°59'8.391		
Depth logged:		1,429 m To 2,689 m		Mag decl: 13.17 deg		Other services:		
Date logged:		23 Oct 01 To 31 Oct 01		Mag dip: -69.20 deg		MWD		
Bore hole record				Casing record				
Hole size		from to		Size Density		from to		
12.25 in.		1,438 m 2,706 m		9-5/8 in. 47 lb/ft		1,429 m 2,700 m		
8.5 in.		2,706 m 3,345 m						
Mud record				Borehole deviation record				
Type		from to		Min Max		from to		
KCI/Polymer		1,428 m 2,706 m		0.95 deg 2.59 deg		1,428 m 2,706 m		
KCI/Polymer		2,706 m 3,345 m		0.65 deg 2.96 deg		2706 m 3,345 m		
Surface equipment				Software record				
Unit		ISPW-EA		IDEAL Wis		6.1c_10r		
Depth system		Geolograph		SPM		6.1c_10r		
				LWD		5.0		
				MWD		6.1		
IDEAL services from Anadrill								

Bit Run Summary

Run number	1	2	3	4
Bit size	12.25 inch	12.25	12.25	12.25
Bit start depth	1,438 m	1,533 m	1,698 m	2,586 m
Bit end depth	1,533 m	1,698 m	2,586 m	2,706 m
Top interval logged	1,438 m	1,510m	1,684 m	2,573 m
Bottom interval logged	1,510m	1,684m	2,573m	2689 m
Begin log: time	15:18 hrs	05:35 hrs	05:25 hrs	14:29 hrs
Begin log: date	23 Oct 01	25 Oct 01	26 Oct 01	29 Oct 01
End log: time	03:15 hrs	04:00 hrs	11:00 hrs	09:00
End log: date	25 Oct 01	26 Oct 01	29 Oct 01	31 Oct 01
Mud data				
Depth	1,533 meter	1,698	2,586	2,706
Type	KCI/Polymer	KCI/Polymer	KCI/Polymer	KCI/Polymer

Type		KCl/Polymer	KCl/Polmer	KCl/Polymer	KCl/Polymer					
Mud weight	sg	1.13	1.13	1.17	1.14					
Solids	% vol	3.7	3.9	5.1	5.4					
Chlorides	mg/l	27,500	32,500	39,500	36,000					
Rm	ohm.m@degC	0.121@23	0.112@24	0.121@27	0.115@24					
Rmf	ohm.m@degC	0.109@23	0.097@24	0.099@27	0.100@24					
Rmc	ohm.m@degC	0.122@23	0.170@24	0.123@27	0.109@24					
Potassium	ppb	25	22	22	22					
Environmental data										
GR										
Mud weight	sg	1.13	1.13	1.17	1.14					
Bit size	inch	12.25	12.25	12.25	12.25					
Resistivity										
Neutron porosity										
Hole Size	n/a	n/a	n/a	n/a	n/a					
Mud weight	n/a	n/a	n/a	n/a	1.14					
Temperature	degC	59	61	91	91					
Mud salinity	n/a	n/a	n/a	n/a	n/a					
Formation salinity	n/a	n/a	n/a	n/a	n/a					
Recording rate 1	SEC	6	6	6	6	CDR_RES				
Recording rate 2	SEC	6	6	6	6	CDR_GR				
Filtering GR		n/a	n/a	n/a	n/a					
Filtering density		n/a	n/a	n/a	n/a					
Filtering Neutron		n/a	n/a	n/a	n/a					
Company representative		M. Jackson	S. Douglas	G. Weste	C. Menhennitt					
Anadrill personnel		A. Abad	M. Saicic							

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

<p>OTHER SERVICES FOR RUN1</p> <p>MWD</p> <p>Powerpak Motor</p> <p>Interact Web Witness (IWW)</p>	<p>OTHER SERVICES FOR RUN2</p> <p>MWD</p> <p>Interact Web Witness (IWW)</p>	<p>OTHER SERVICES FOR RUN3</p> <p>MWD</p> <p>Interact Web Witness (IWW)</p>
<p>REMARKS: RUN NUMBER 1</p> <p>Rotary Drilled from: 1,428 m to 1,533 m</p> <p>Depth Logged from: 1,438 m to 1,515 m</p> <p>CDR GR is corrected for bit size and mud weight.</p> <p>CDR resistivity is borehole compensated but not environmentally corrected.</p> <p>All recorded memory data was dumped from the CDR tool and processed.</p> <p>POOH for a bit trip.</p>	<p>REMARKS: RUN NUMBER 2</p> <p>Rotary Drilled from: 1,533 m 1,698 m</p> <p>Depth Logged from: 1,515 m to 1689 m</p> <p>CDR GR is corrected for bit size and mud weight.</p> <p>CDR resistivity is borehole compensated but not environmentally corrected.</p> <p>MD from 1,510 m to 1,523 m was reamed down in recorded mode due to changed in sensor to bit offset when motor was laid down.</p> <p>All recorded memory data was dumped from the CDR tool and processed.</p> <p>POOH for a bit trip.</p>	<p>REMARKS: RUN NUMBER 3</p> <p>Rotary Drilled from: 1,698 m 2586 m</p> <p>Depth Logged from: 1,689 to 2,573 m</p> <p>CDR GR is corrected for bit size and mud weight.</p> <p>CDR resistivity is borehole compensated but not environmentally corrected.</p> <p>All recorded memory data was dumped from the CDR tool and processed.</p> <p>POOH for a bit trip.</p>

EQUIPMENT DESCRIPTION

RUN1

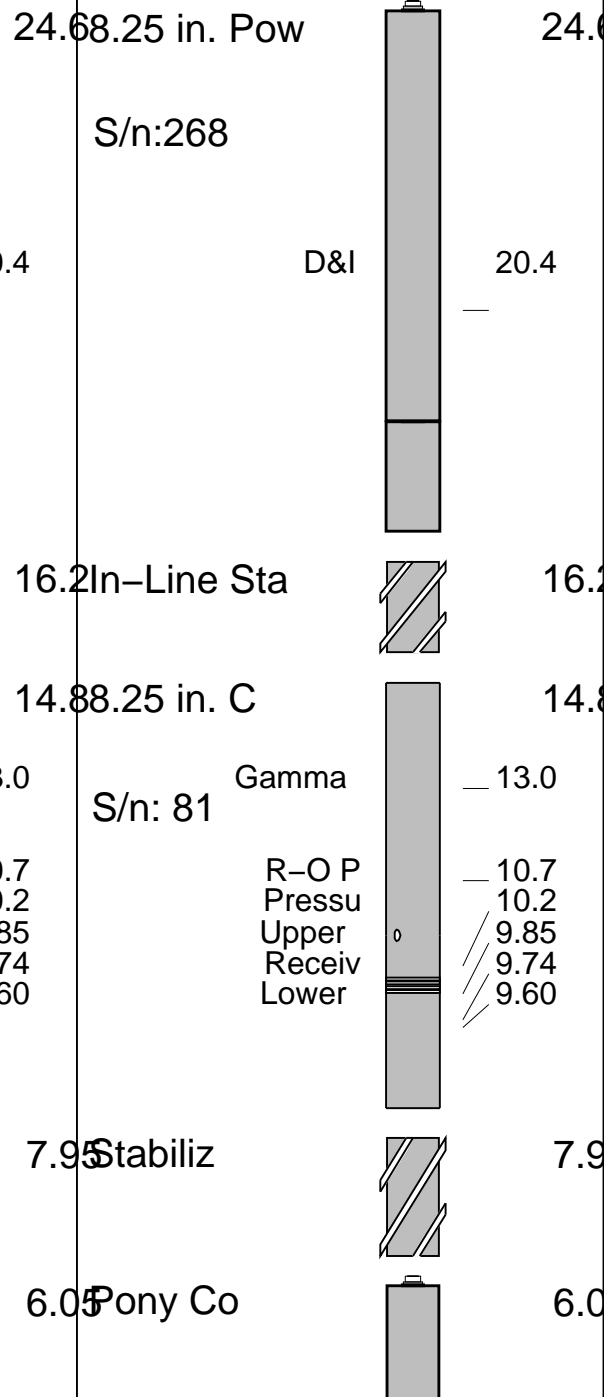
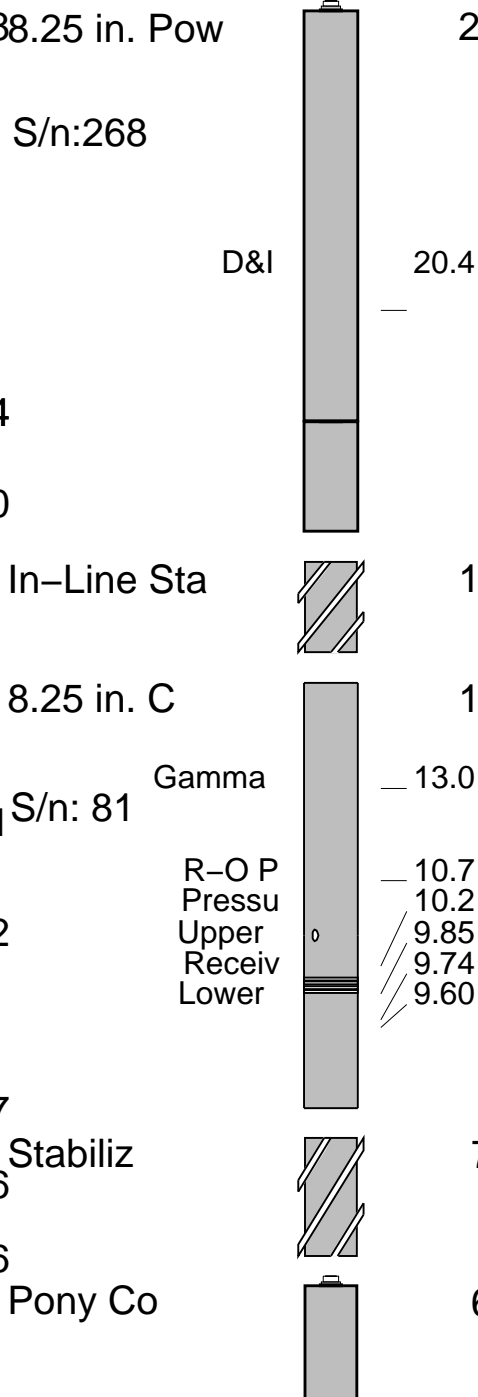
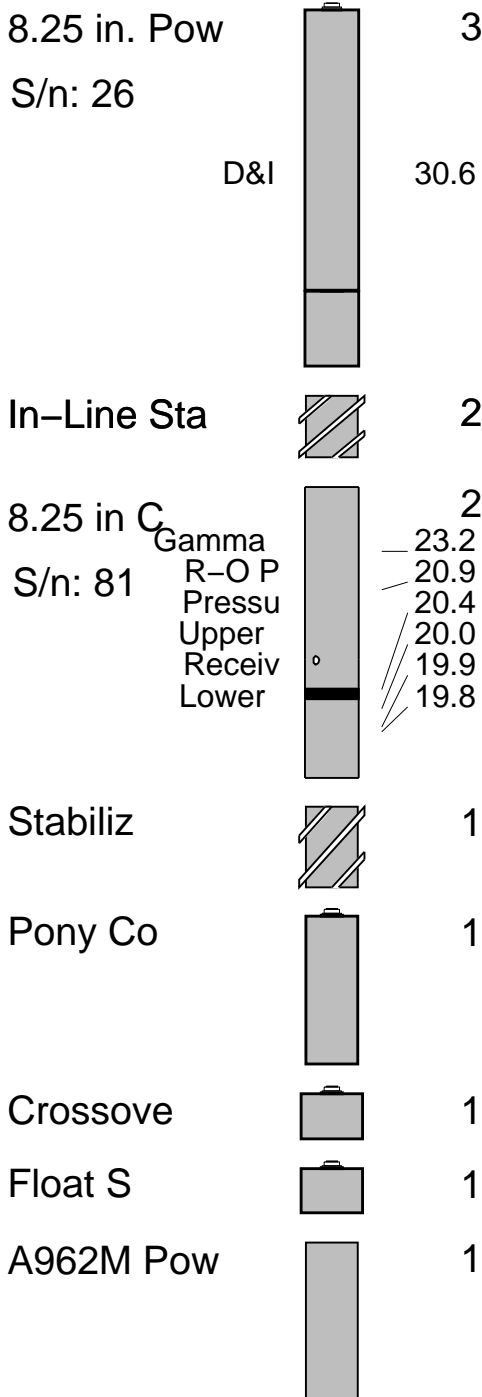
RUN2

RUN3

DOWNHOLE EQ

DOWNHOLE E

DOWNHOLE EQ





12.25" PD

—0.000.35

MAXIMUM STRING DIA
ALL LENGTHS I



NB Stab

12.25 in. P

—0.000.35

MAXIMUM STRING DIA
ALL LENGTHS I



2.5 NB Stab

12.25 in. P

—0.000.35

MAXIMUM STRING DIA
ALL LENGTHS I

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OTHER SERVICES FOR RUN4
MWD
Powerpak Motor
Interact Web Witness (IWW)

OTHER SERVICES FOR RUN

OTHER SERVICES FOR RUN

REMARKS: RUN NUMBER 4

Rotary Drilled from:
2586 m to 2706 m
Depth Logged from:
2573 m to 2689 m

CDR GR is corrected for bit size and mud weight.
CDR resistivity is borehole compensated but not environmentally corrected.

All recorded memory data was dumped from the CDR tool and processed.

POOH due to section TD at 2706 m.

REMARKS: RUN NUMBER

REMARKS: RUN NUMBER

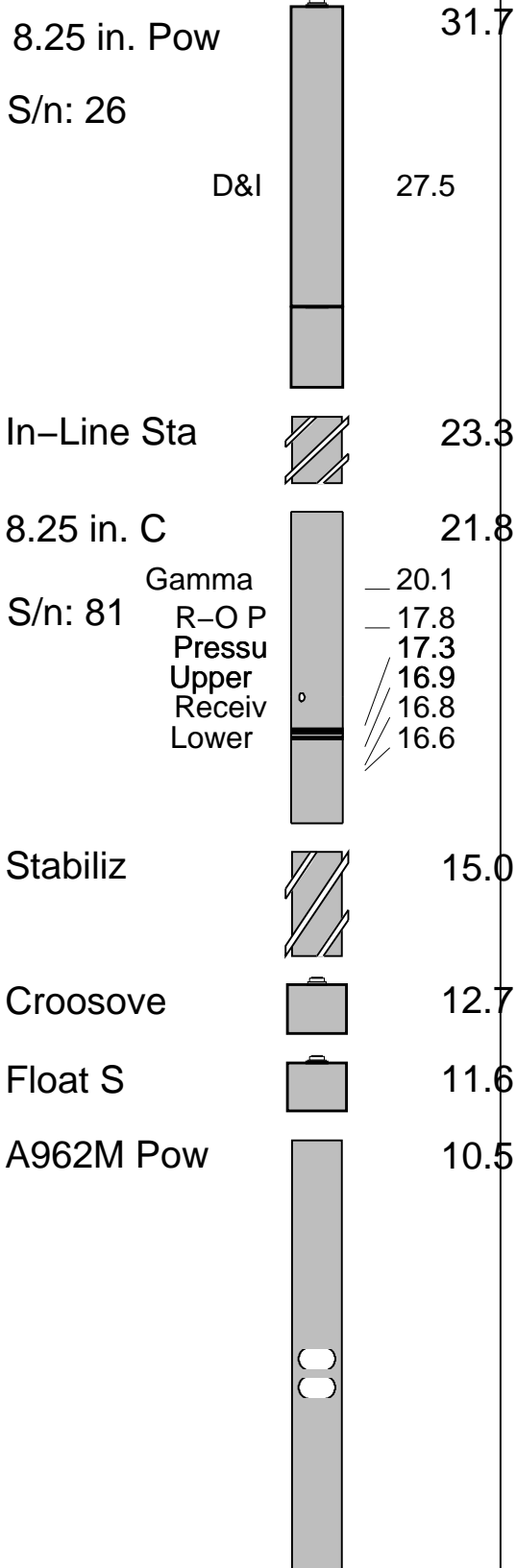
EQUIPMENT DESCRIPTION

RUN4

RUN

RUN

DOWNHOLE EQ



12.25" R



— 0.00 0.32

MAXIMUM STRING DIA

ALL LENGTHS I

IDEAL Version: ID6_1C_10

IDF

CDR id6_1c_10 MWD_10 id6_1c_10

Format: CDRDepthLog Vertical Scale: 1:200

Graphics File Created: 16-Nov-2001 02:59

Parameters

DLIS Name	Description	Value
DO	Depth Offset	0.0 m
MW_RM	Mud Weight (RM)	9.764 lbm/gal
PLATEAU	CDR: Plateau GR sensor	YES

PIP SUMMARY

- └ CDR Gamma Ray Samples
- └ CDR Resistivity Samples

Rate of Penetration, Averaged over Last
5ft (ROP5_RM)

200 (M/HR) 0

CDR Resistivity Time After Bit (TAB_CDR_RES)

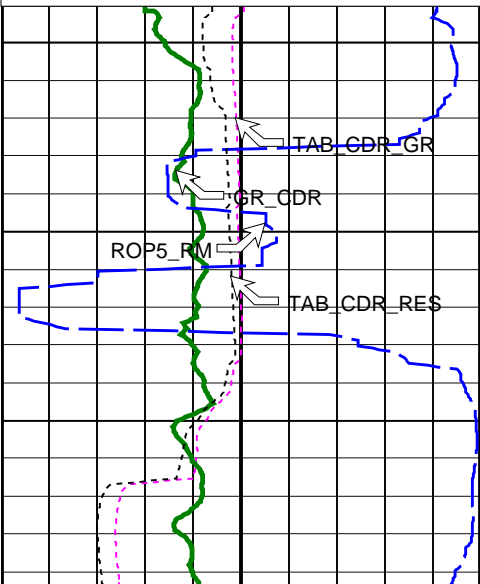
0 (HR) 10

CDR Gamma Ray Time After Bit (TAB_CDR_GR)

0 (HR) 10

CDR Gamma Ray (GR_CDR)

0 (GAPI) 200

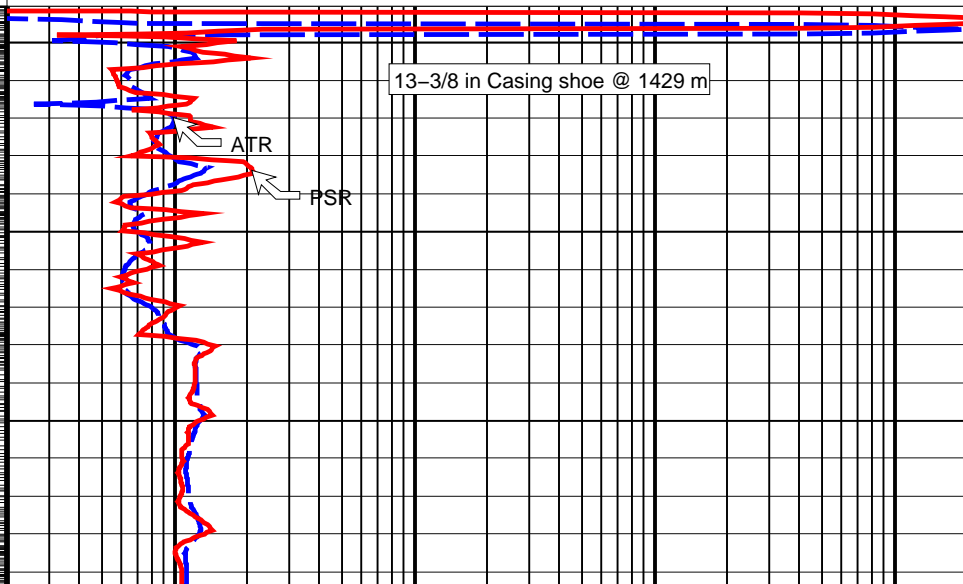


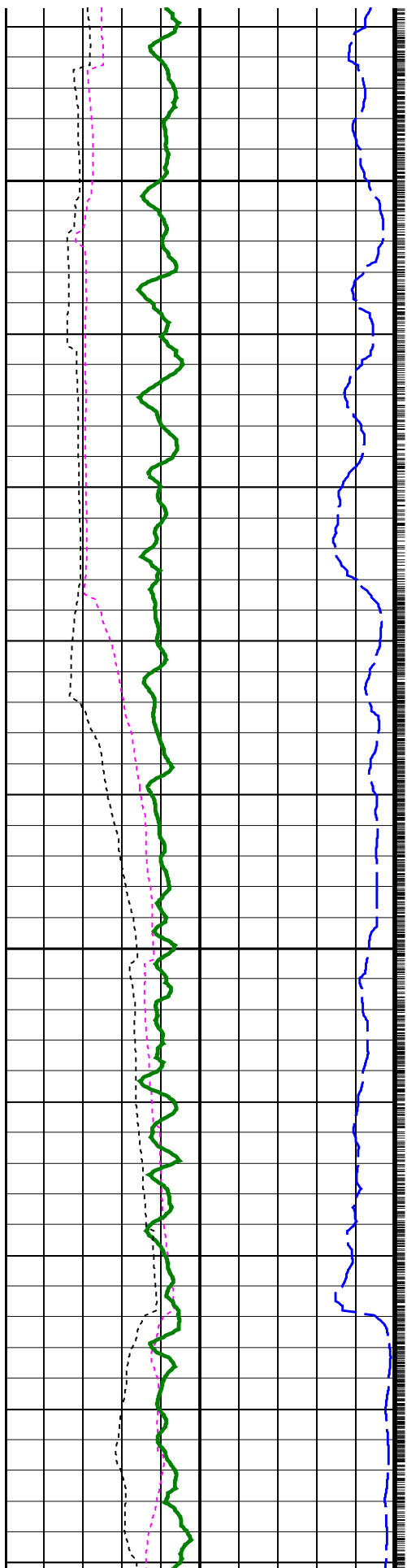
Uncorrected Phase Shift Resistivity (PSR)

0.2 (OHMM) 2000

Uncorrected Attenuation Resistivity (ATR)

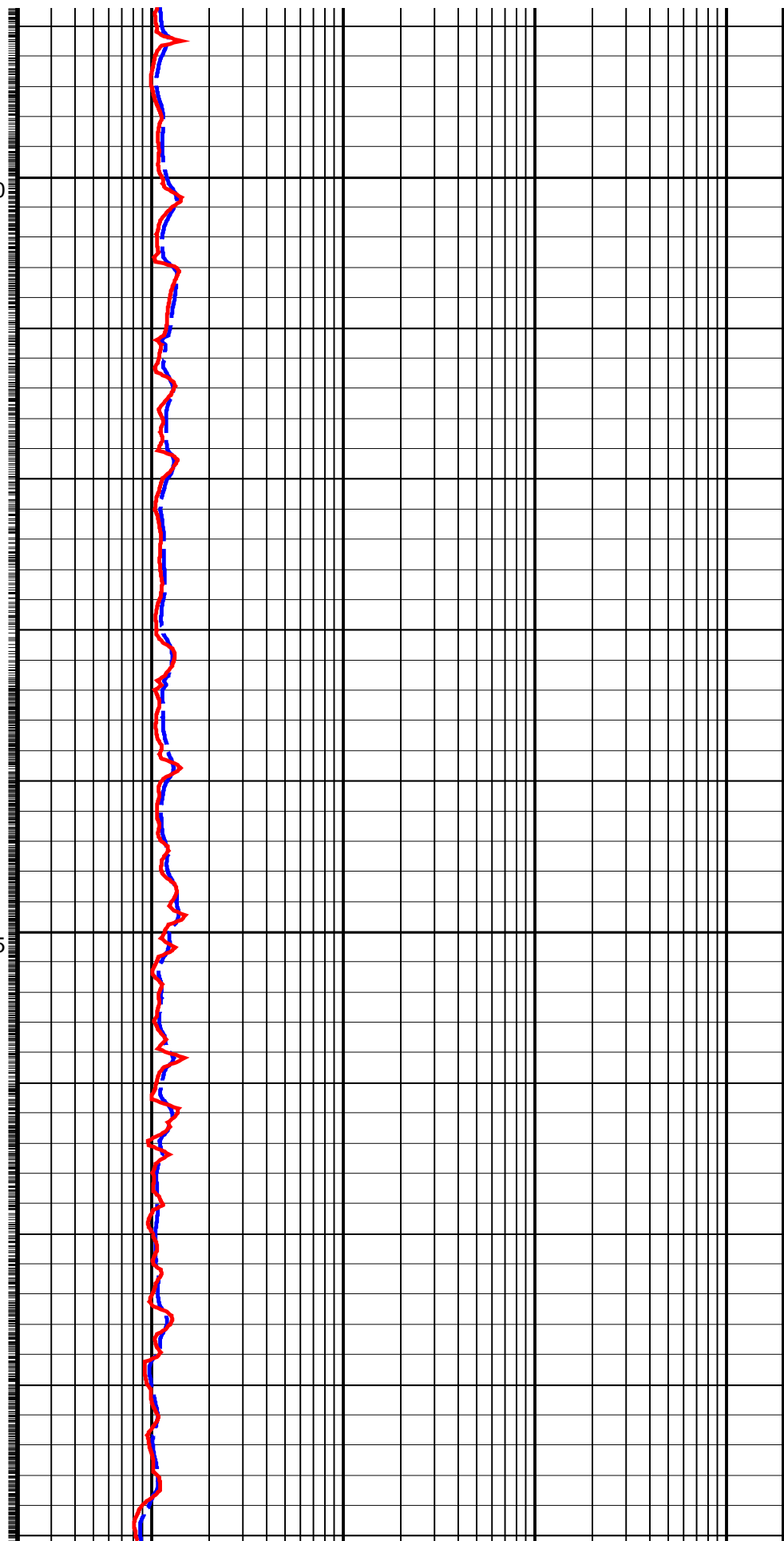
0.2 (OHMM) 2000

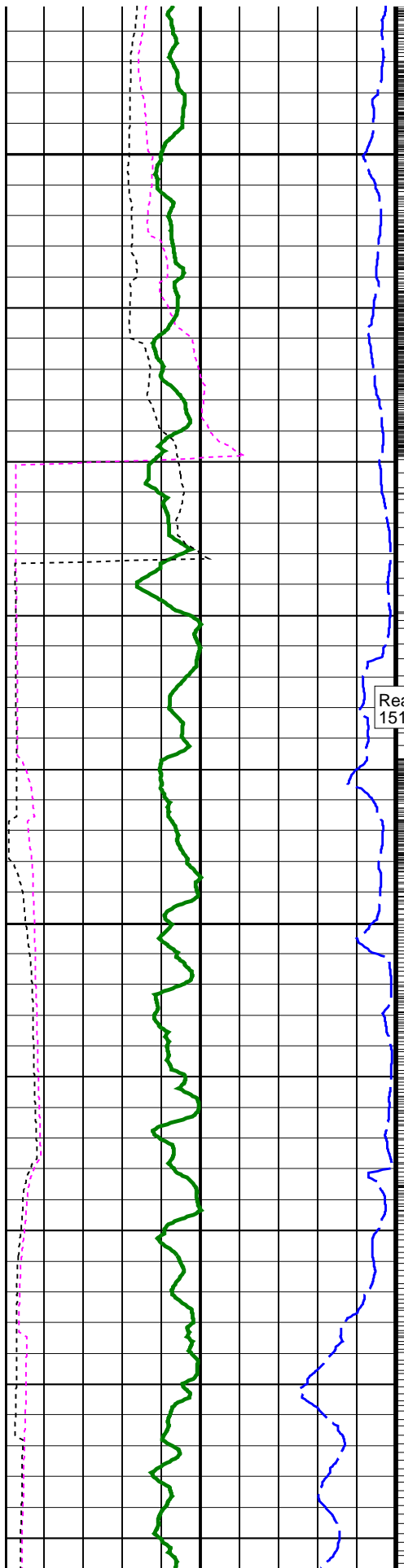




1450

1475

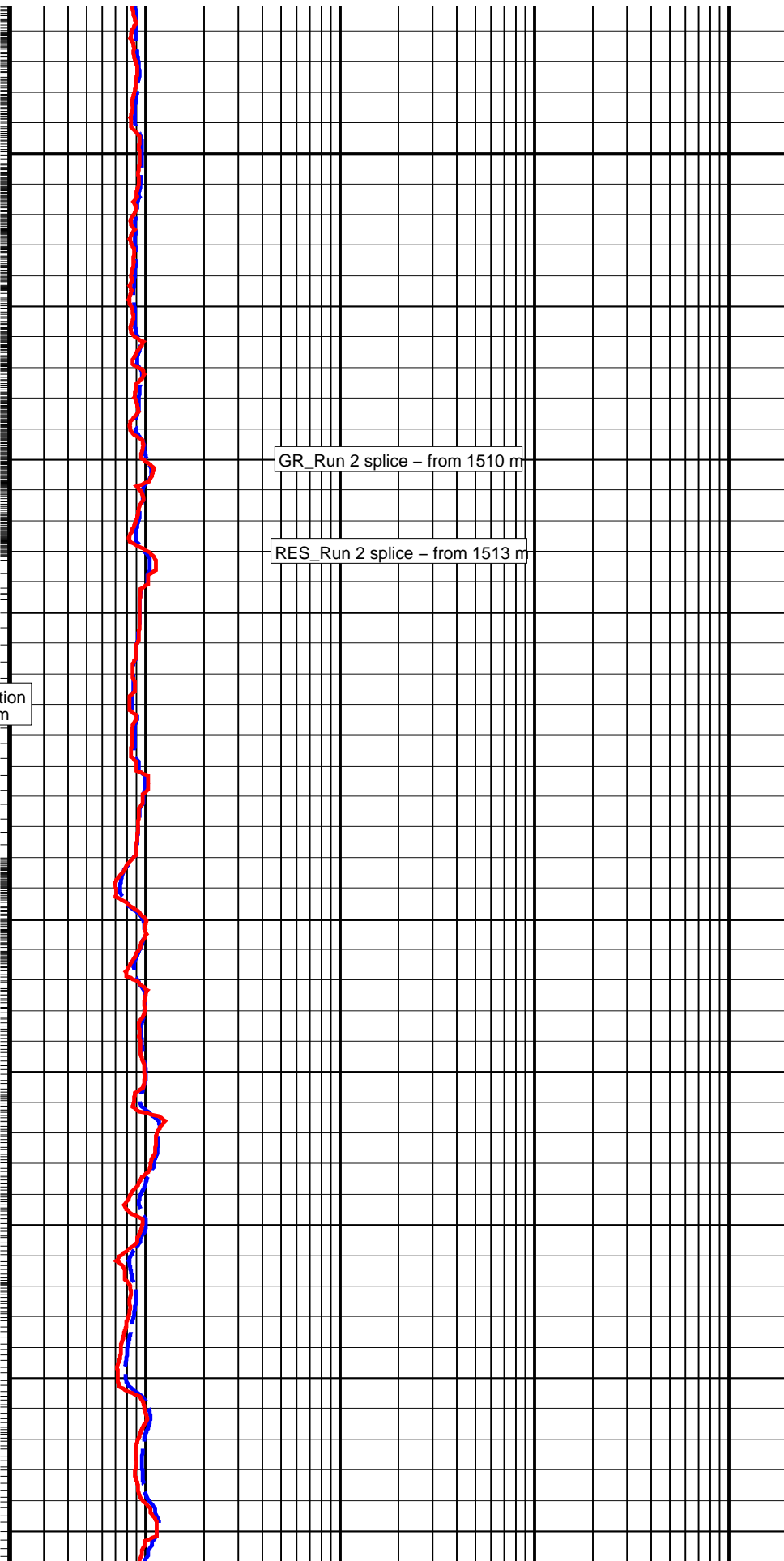




Ream down section
1510 m - 1523 m

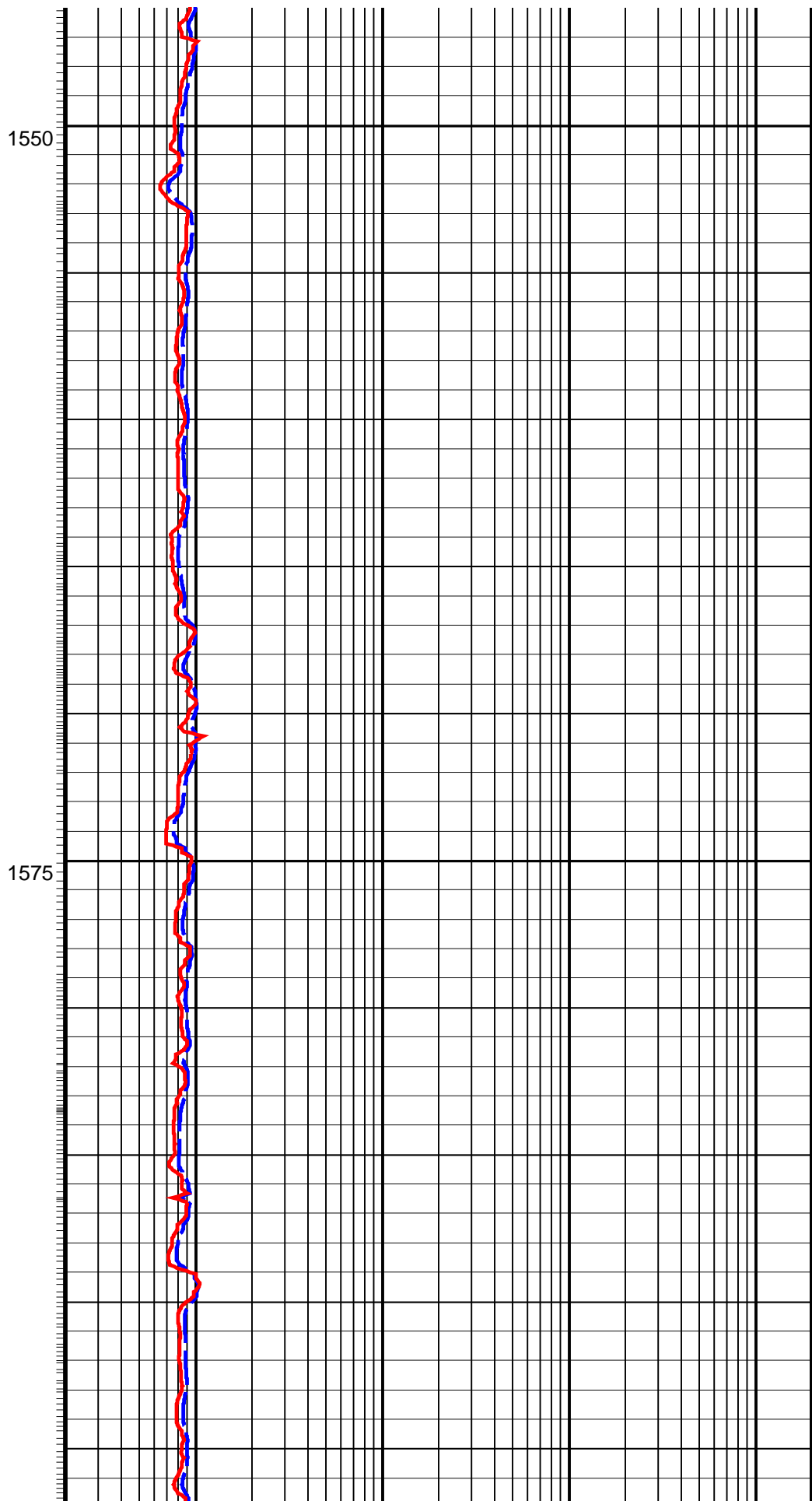
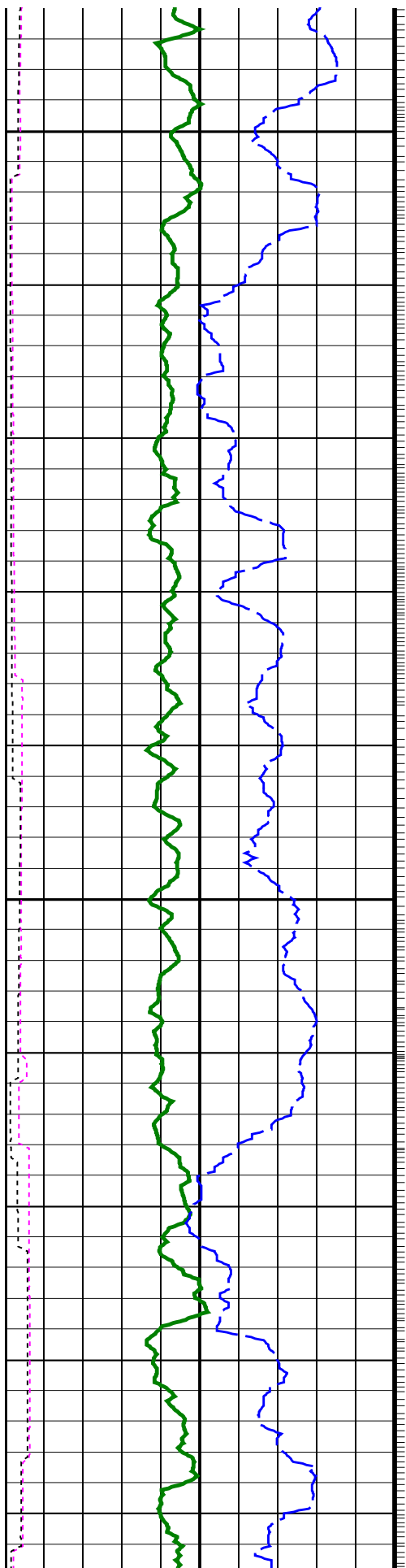
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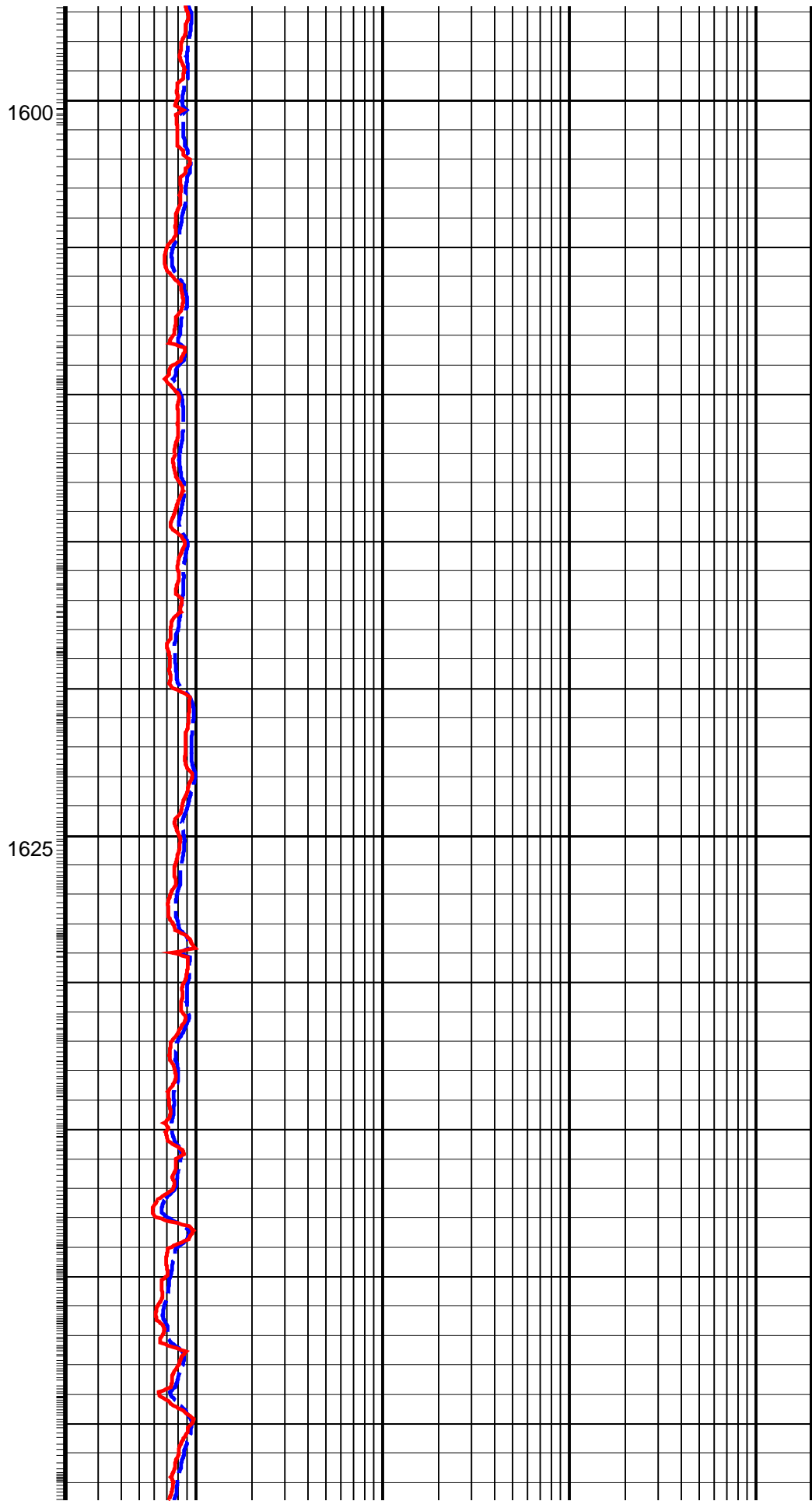
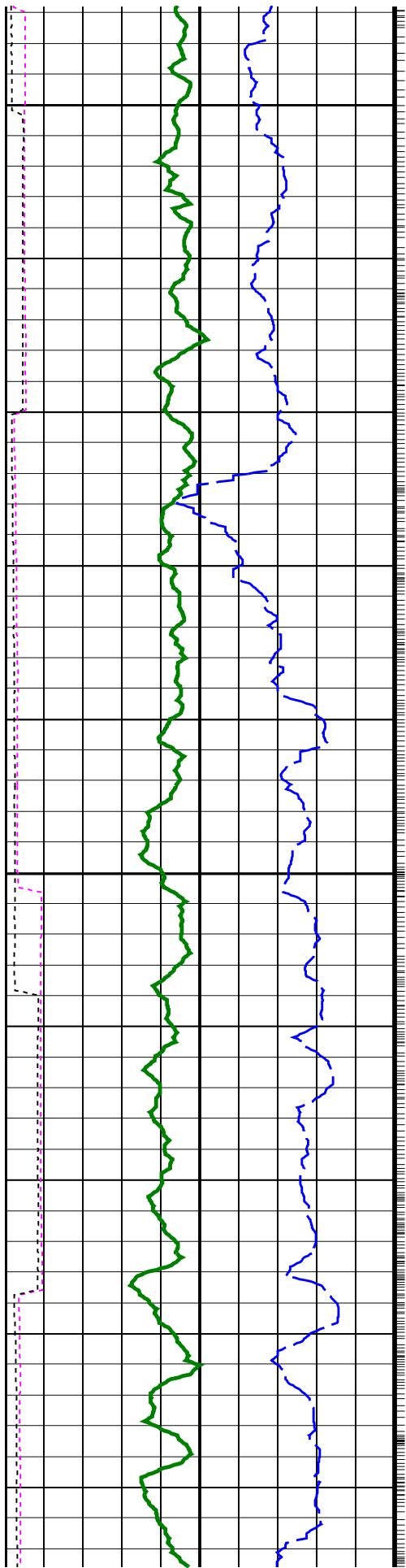
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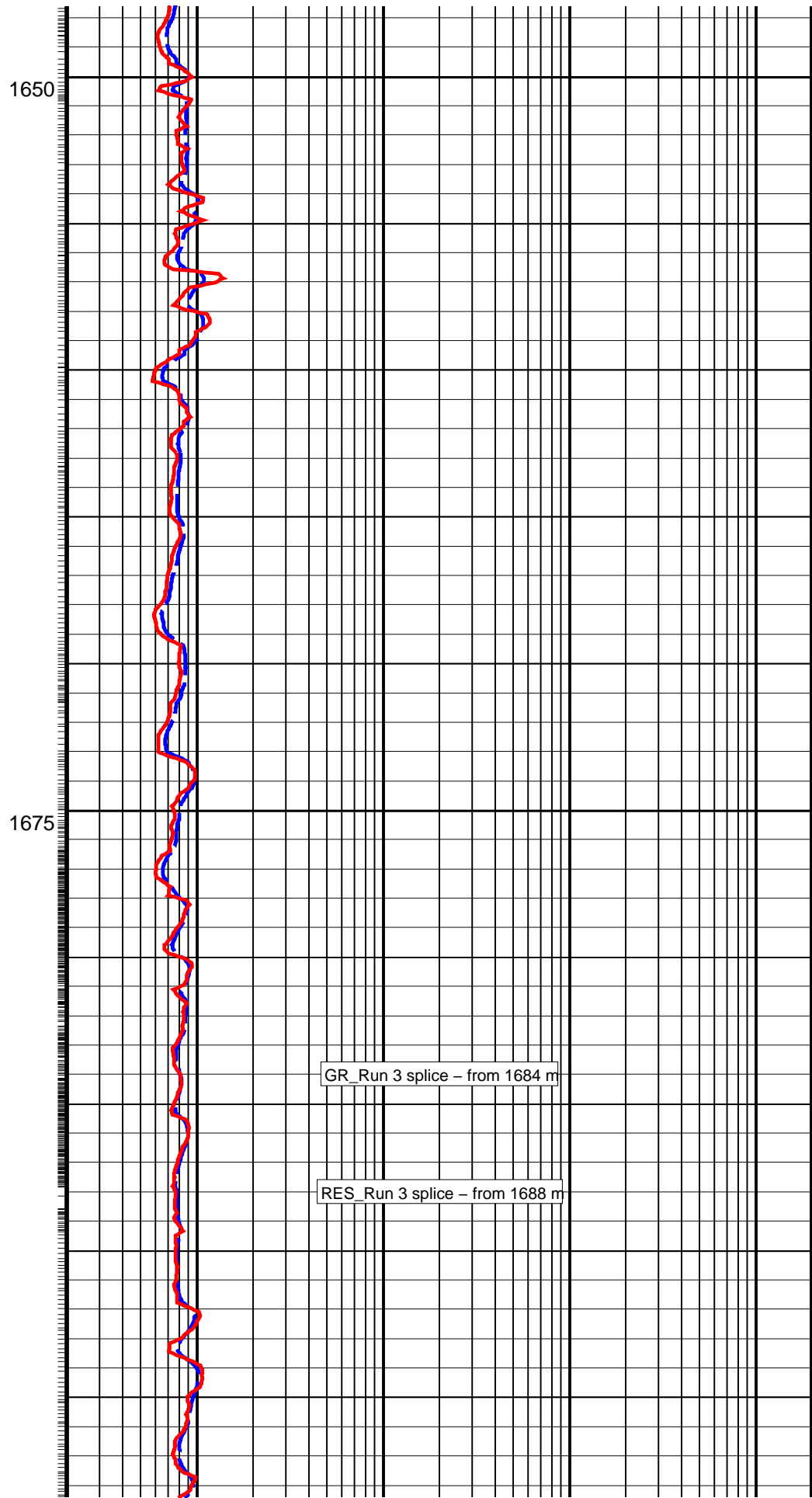
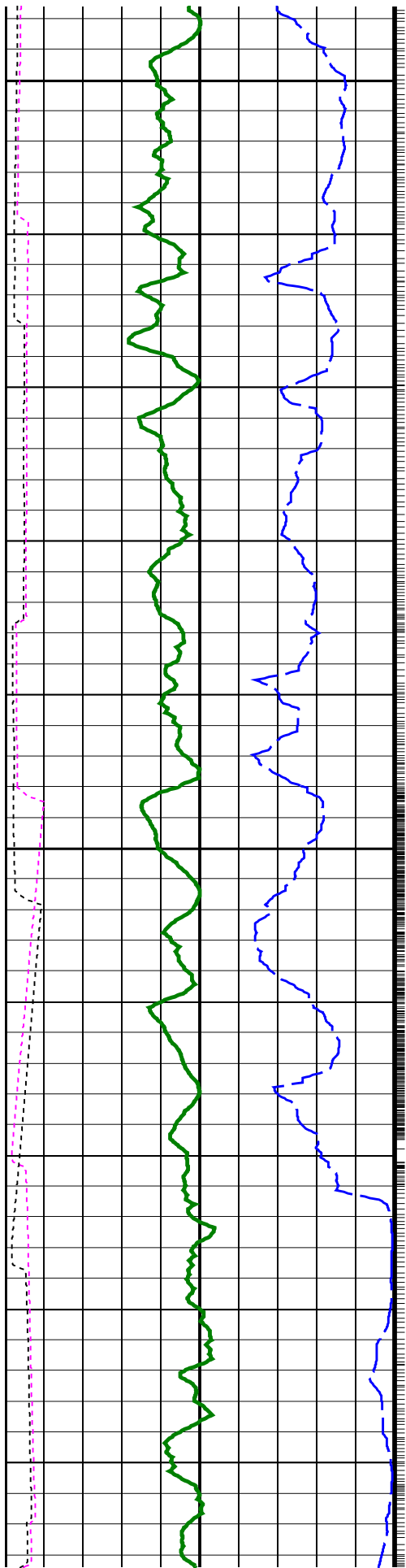


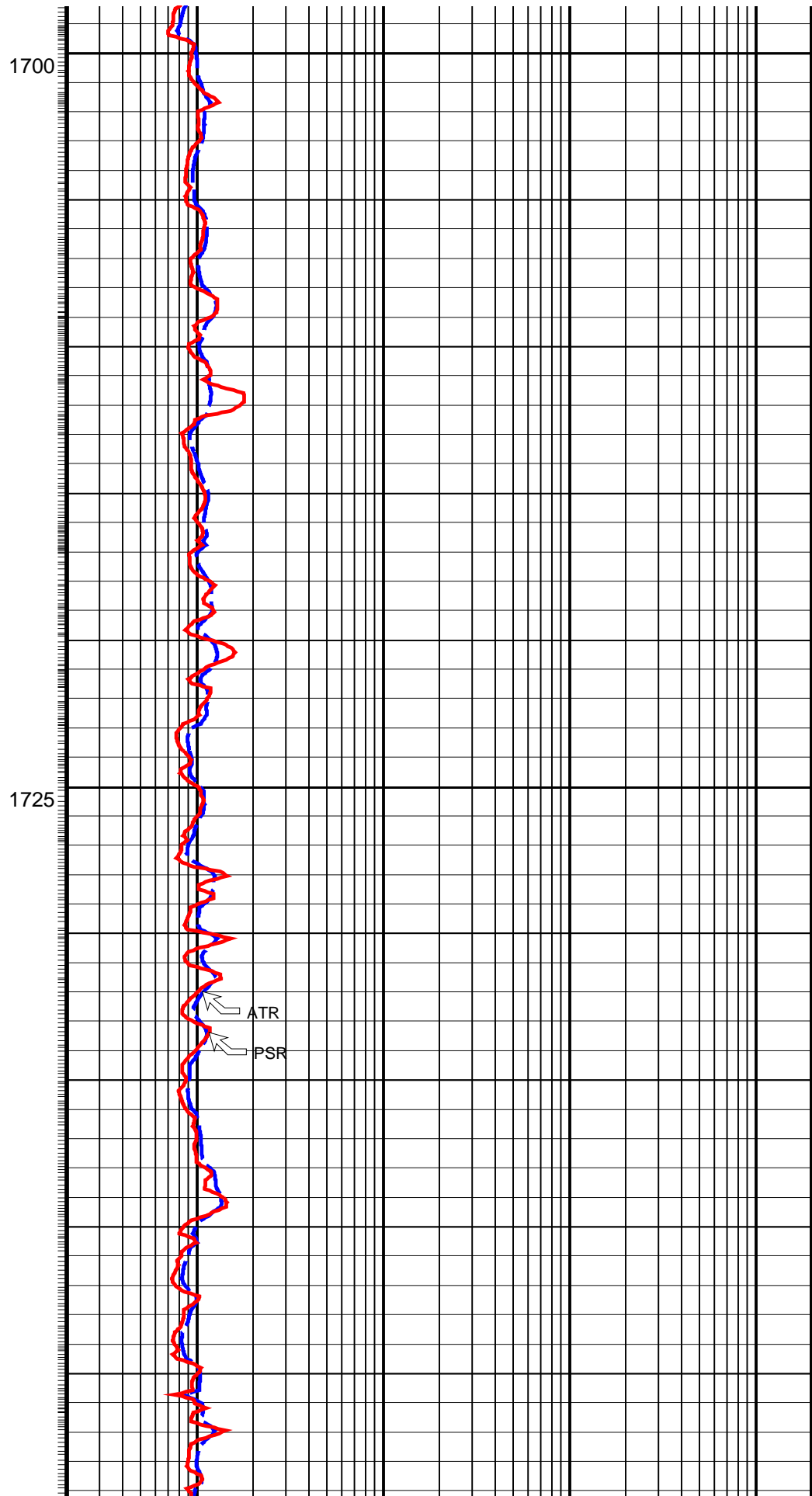
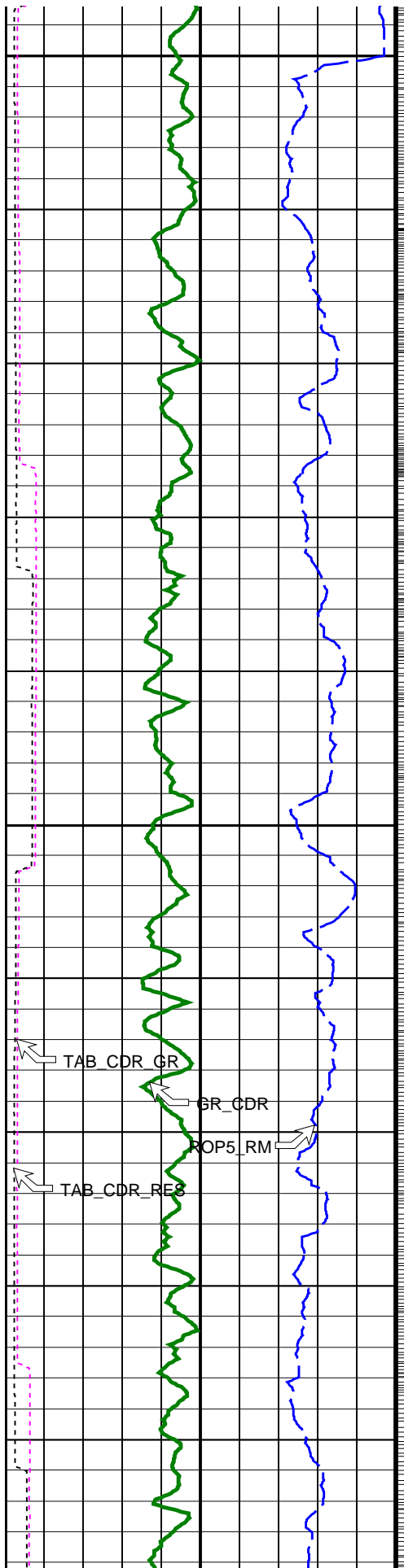
GR_Run 2 splice - from 1510 m

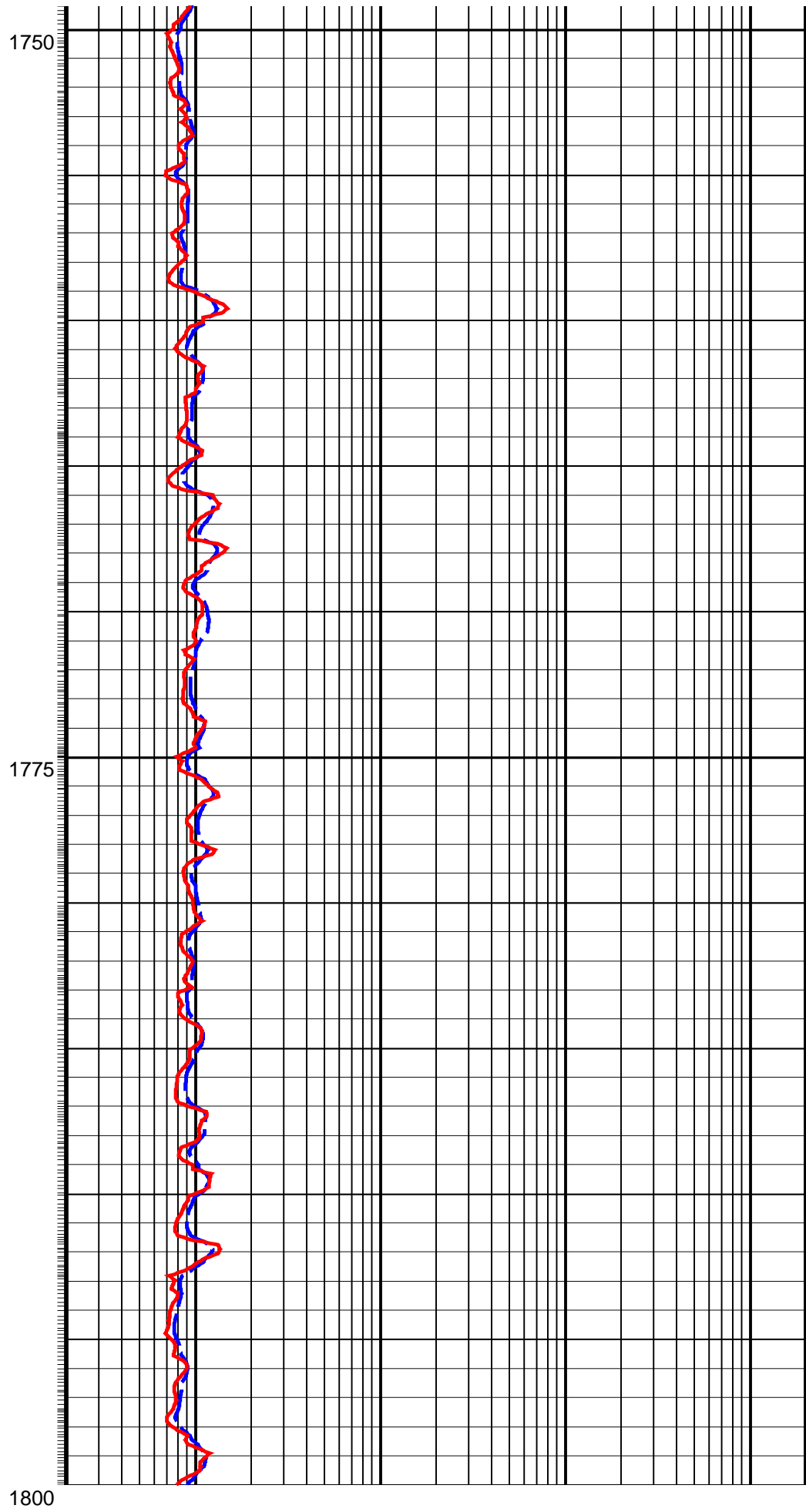
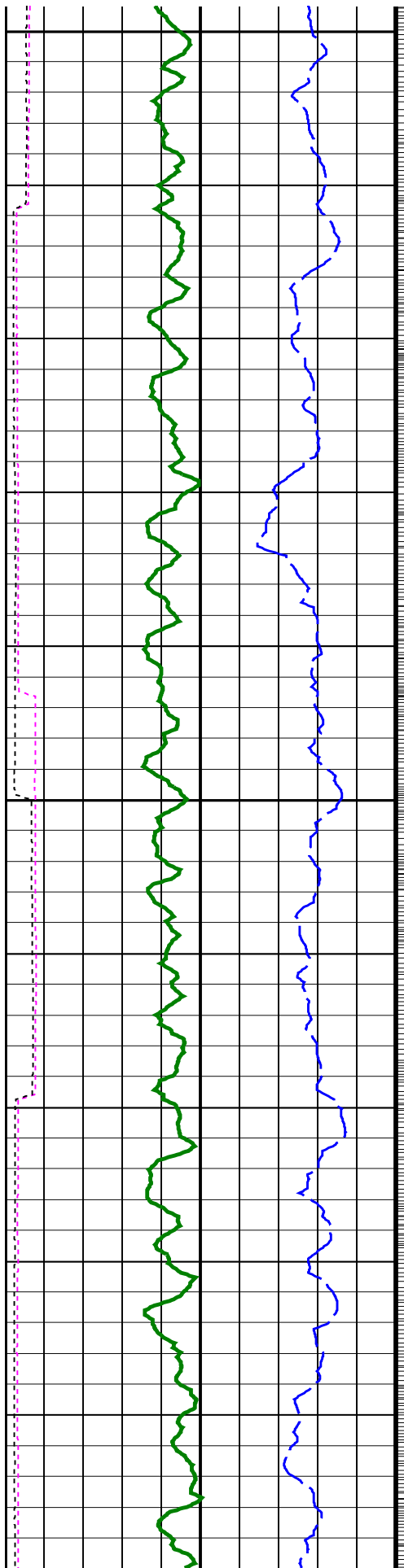
RES_Run 2 splice - from 1513 m

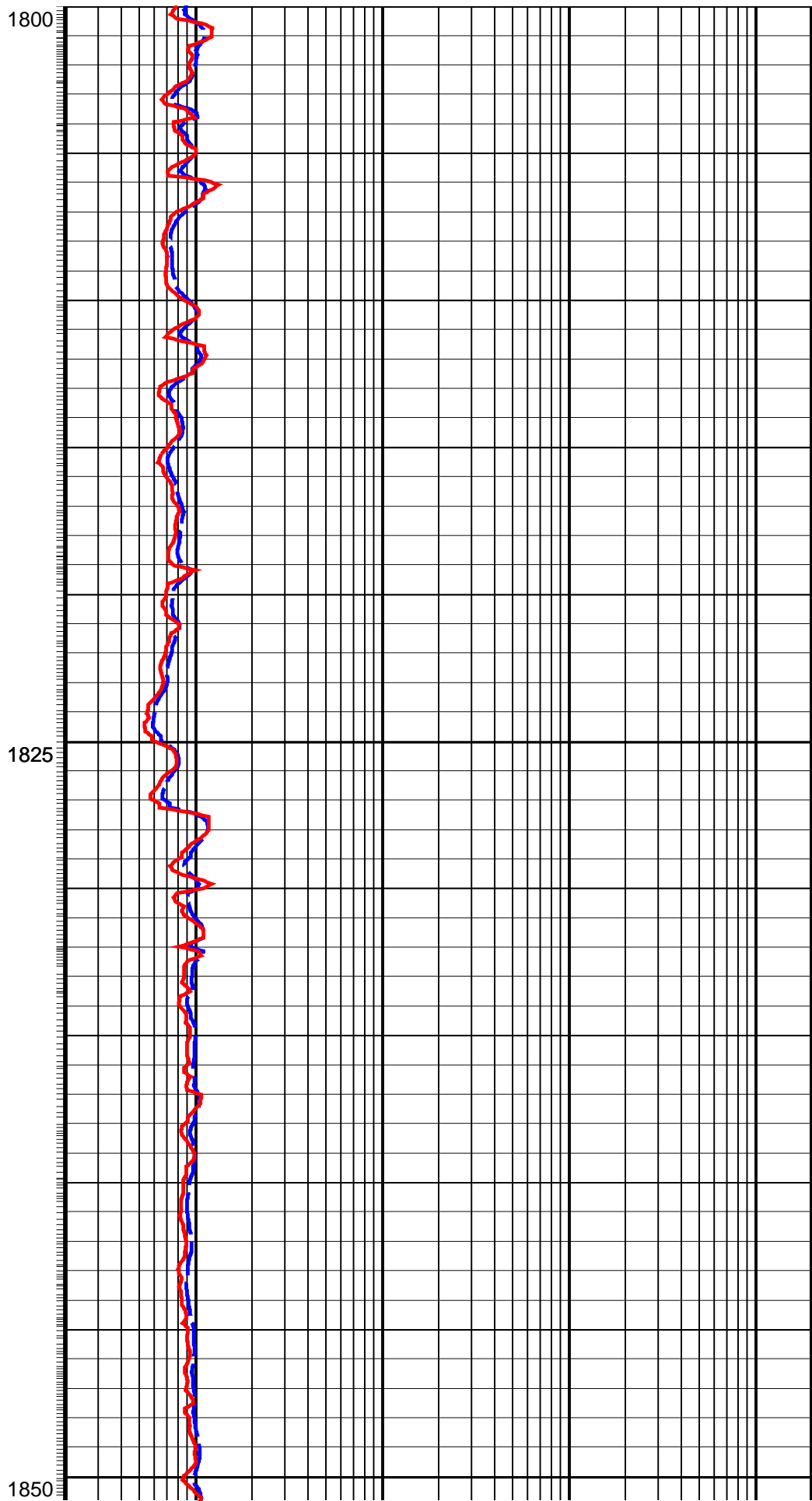
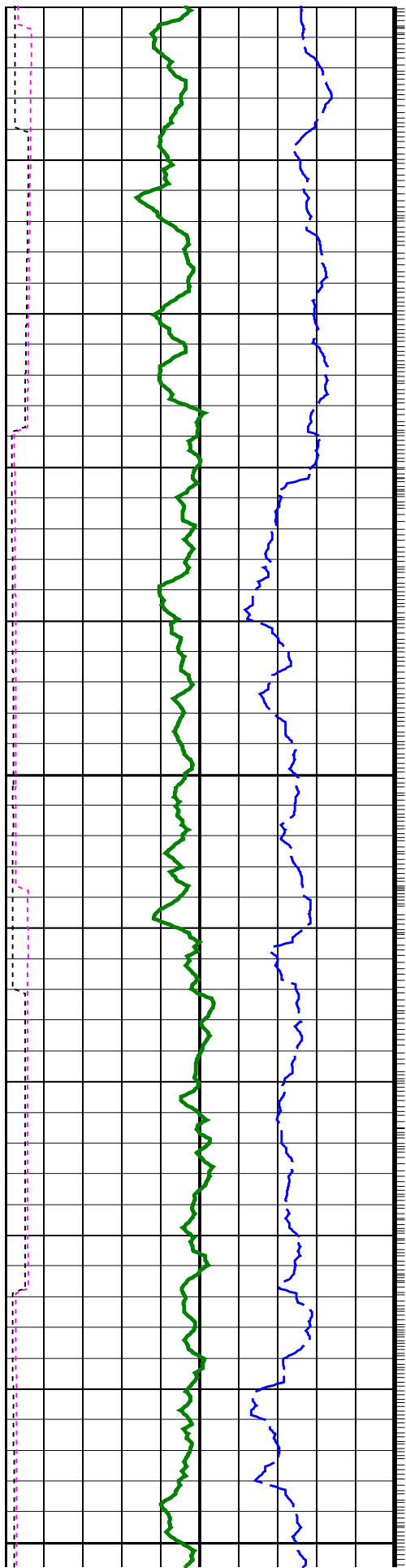


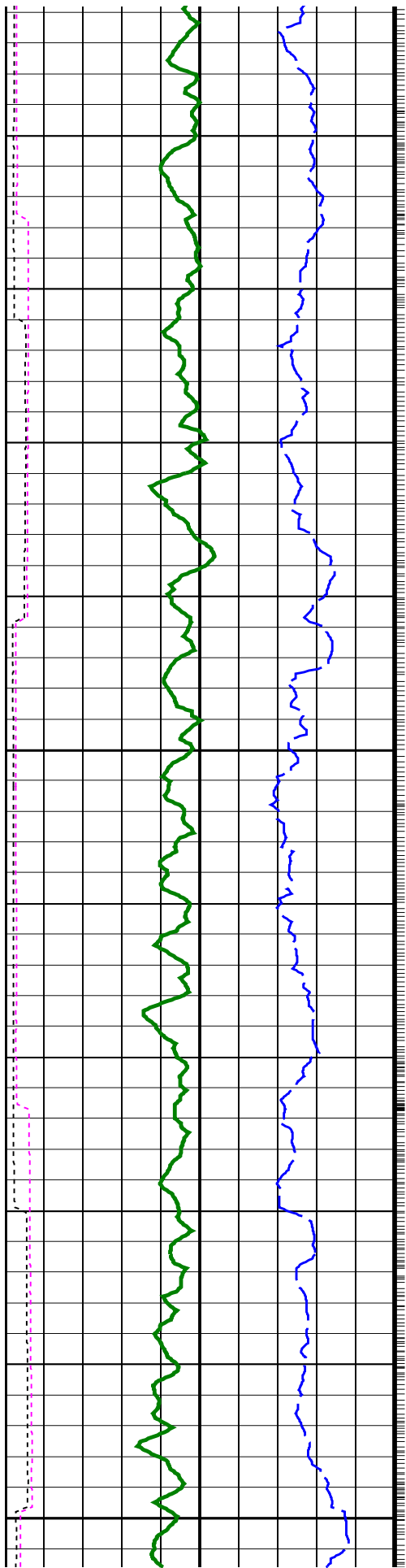








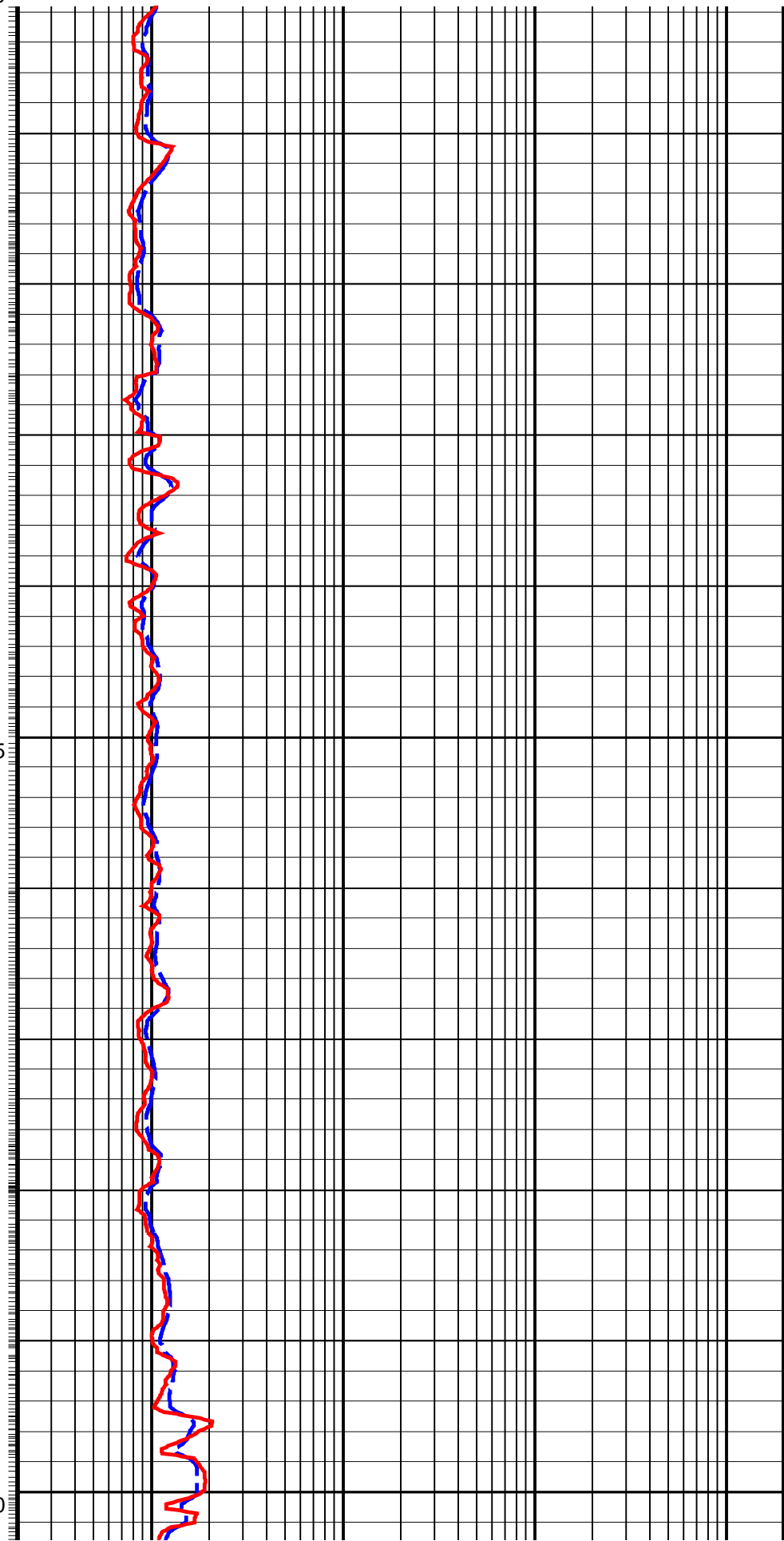


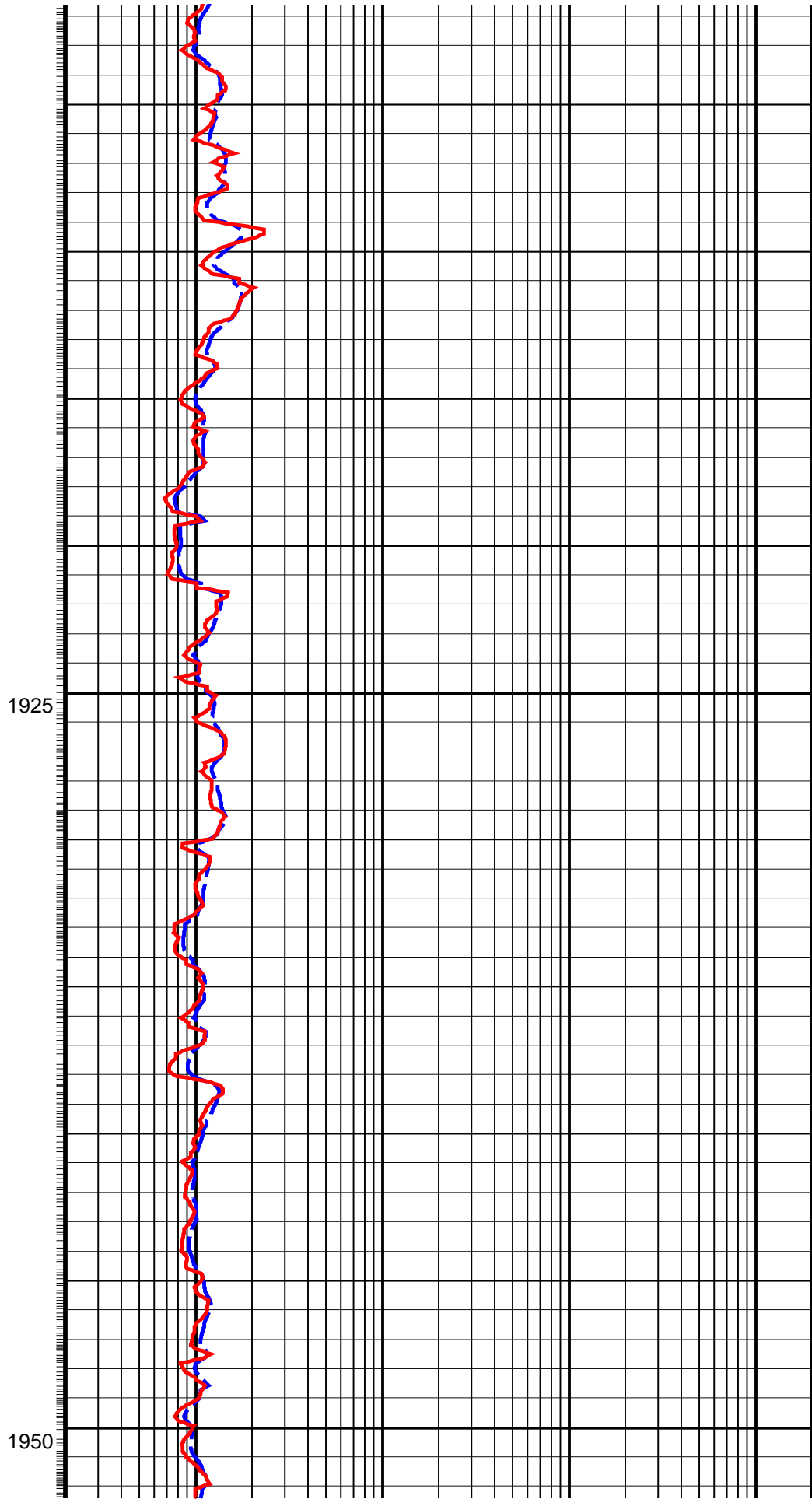
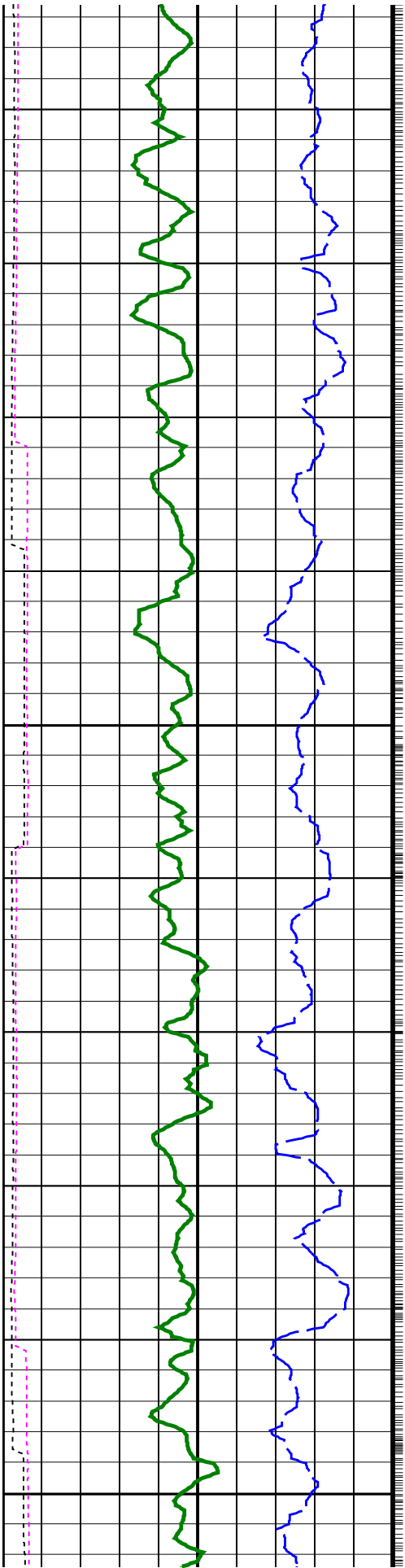


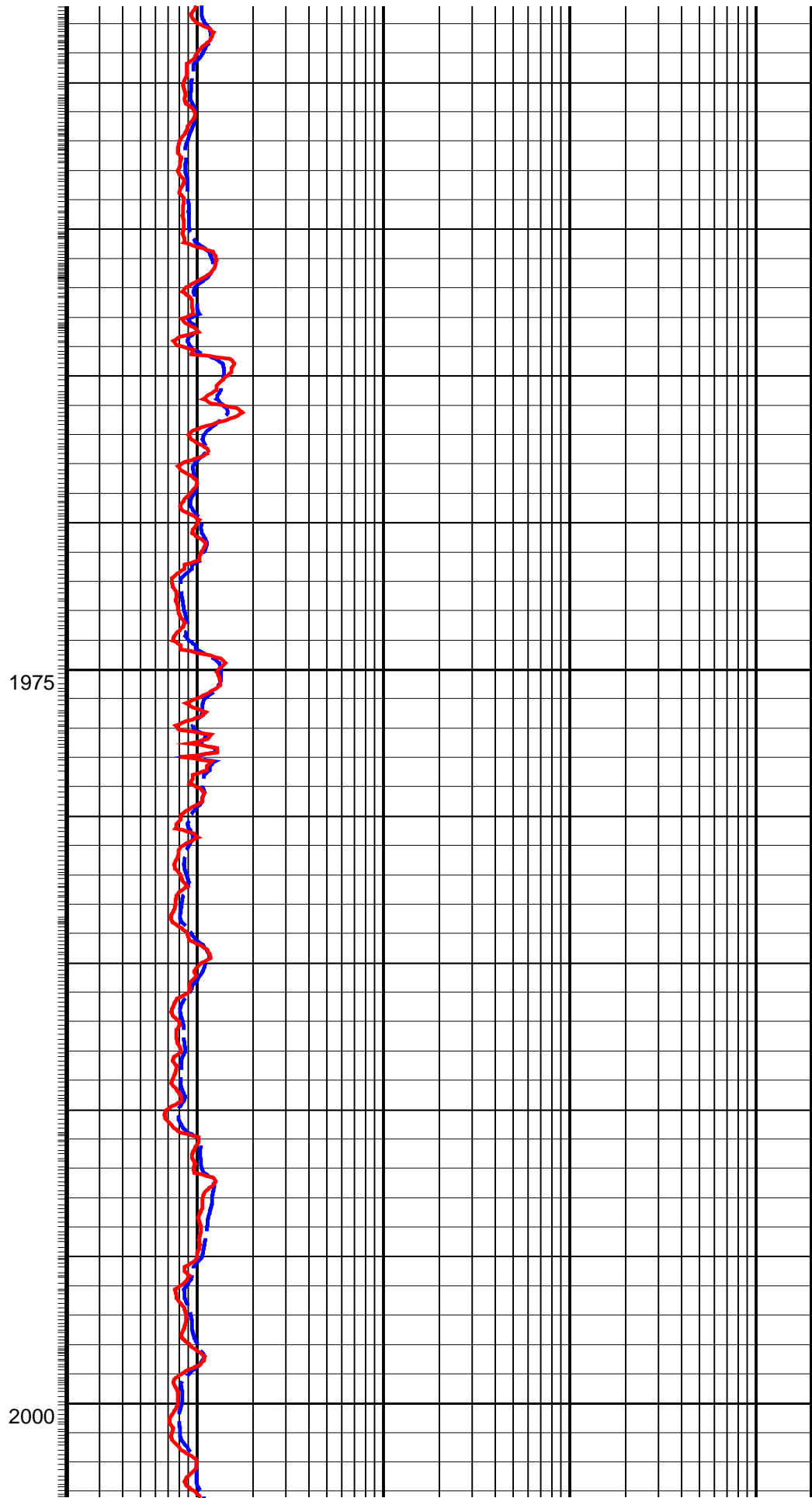
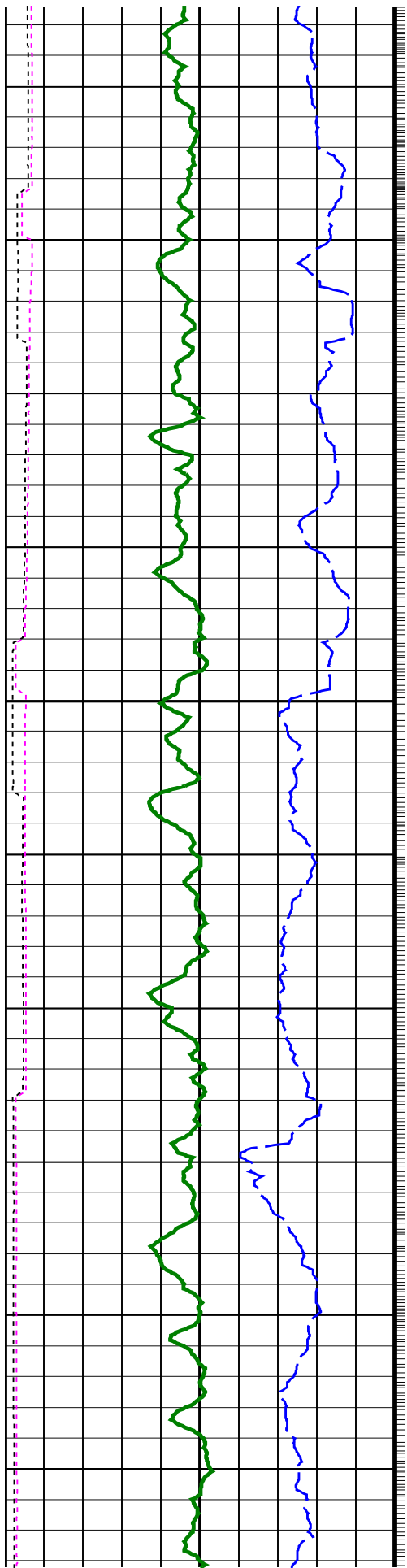
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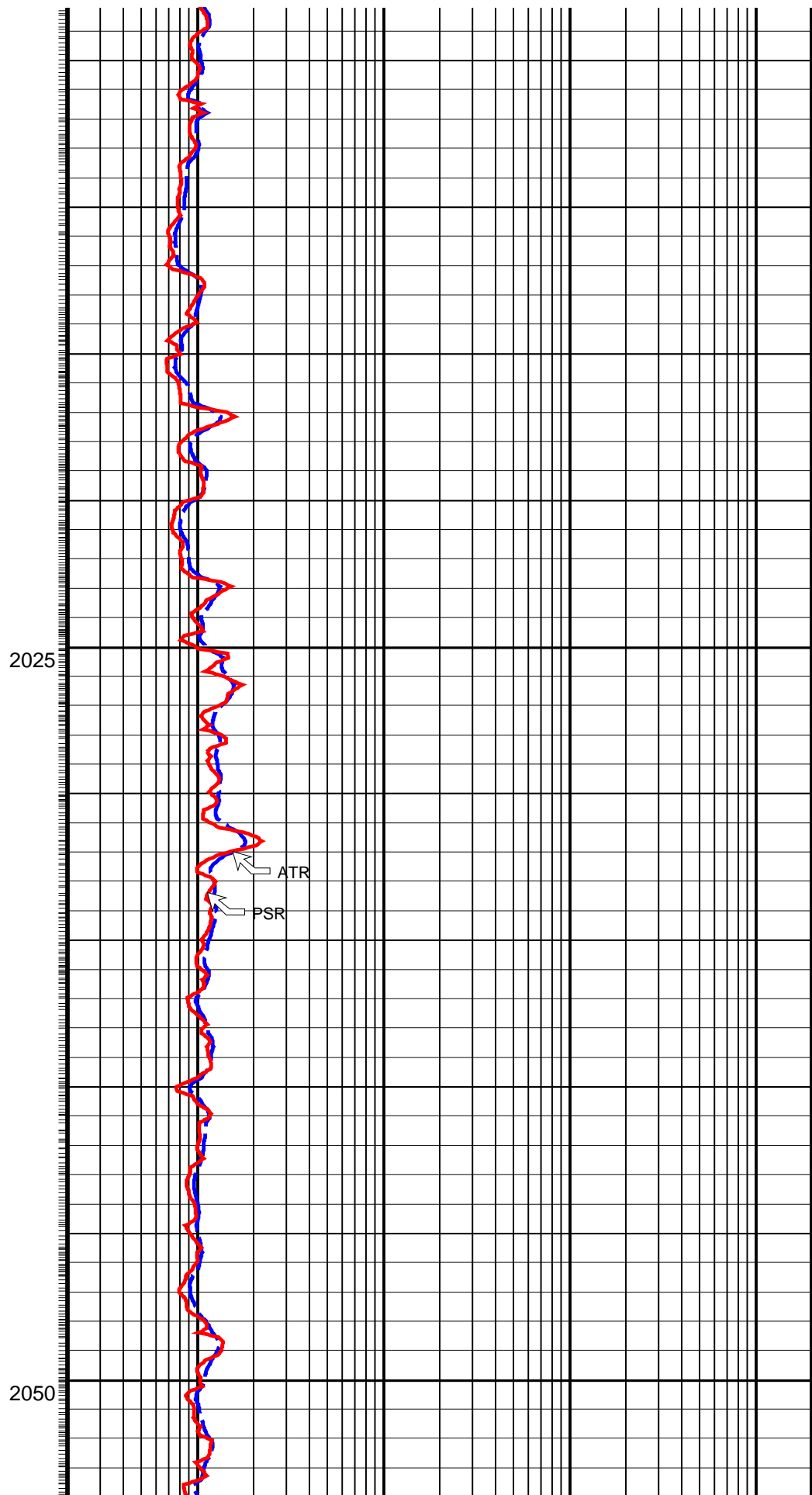
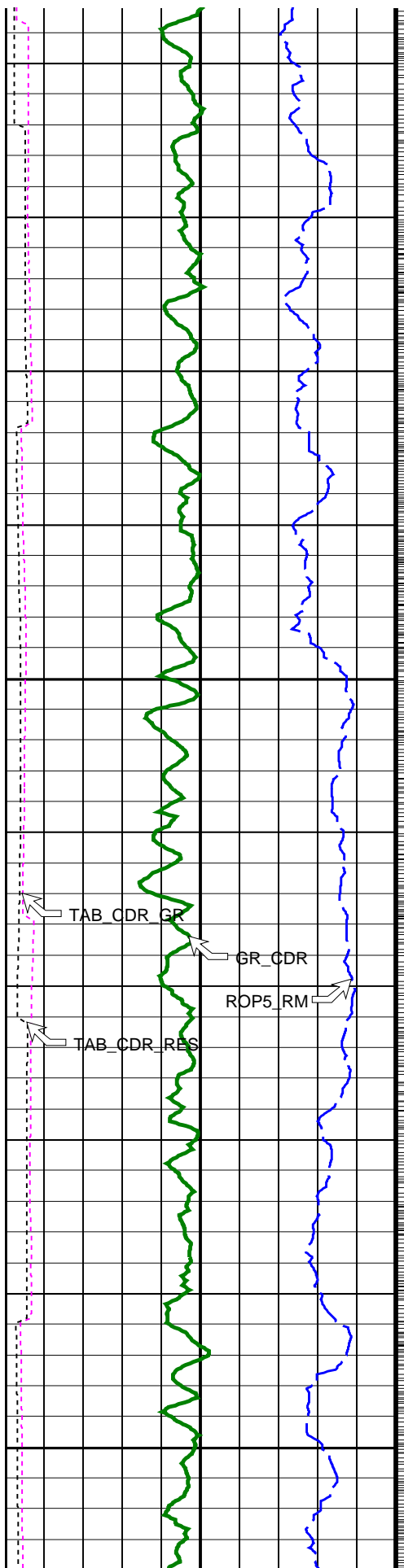
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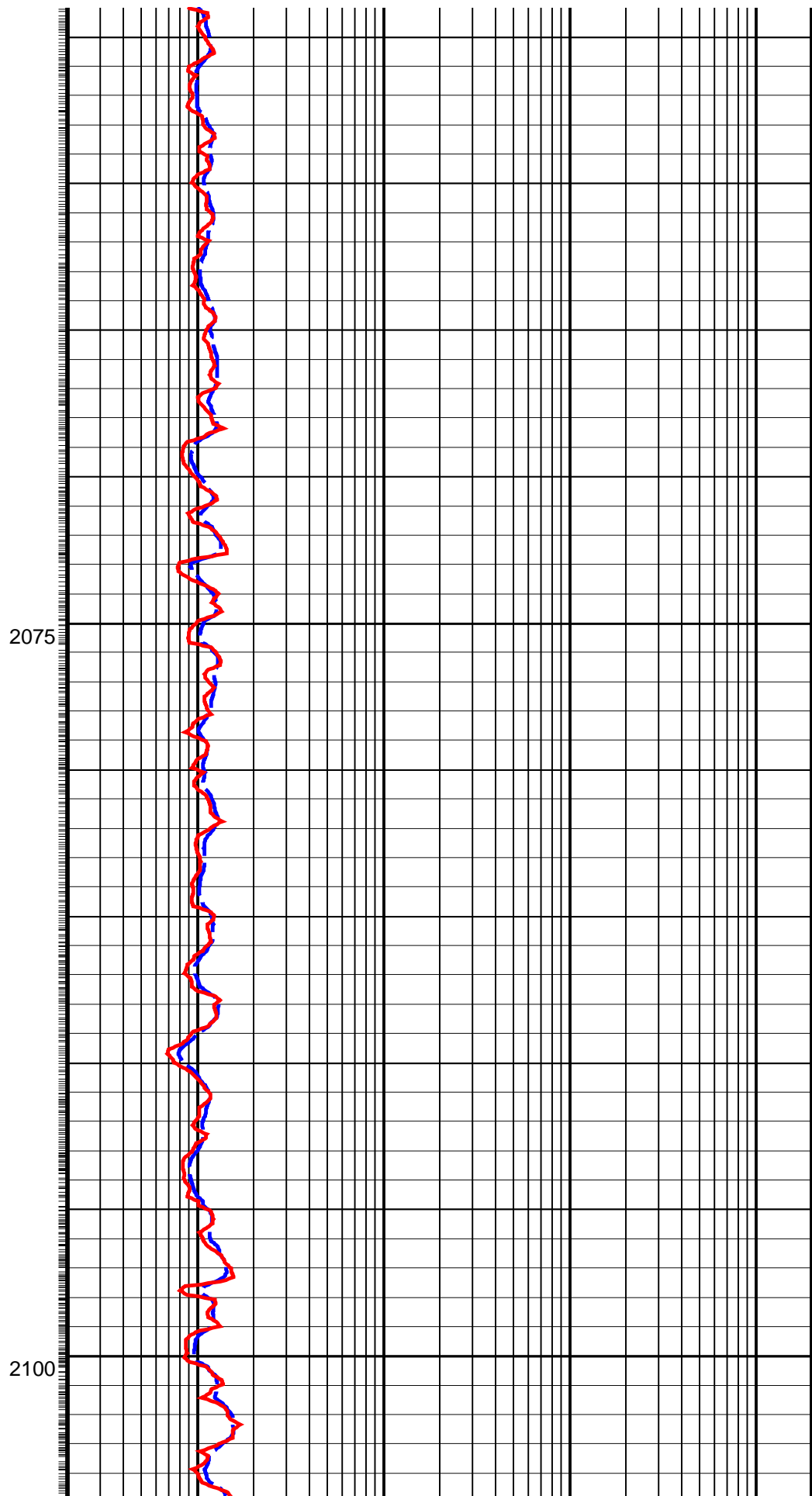
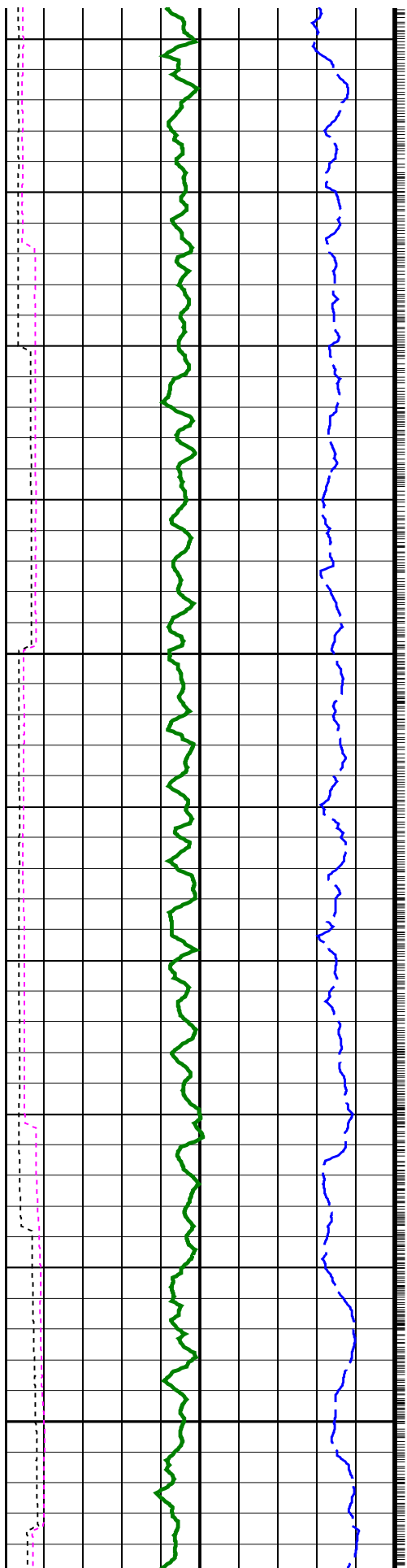
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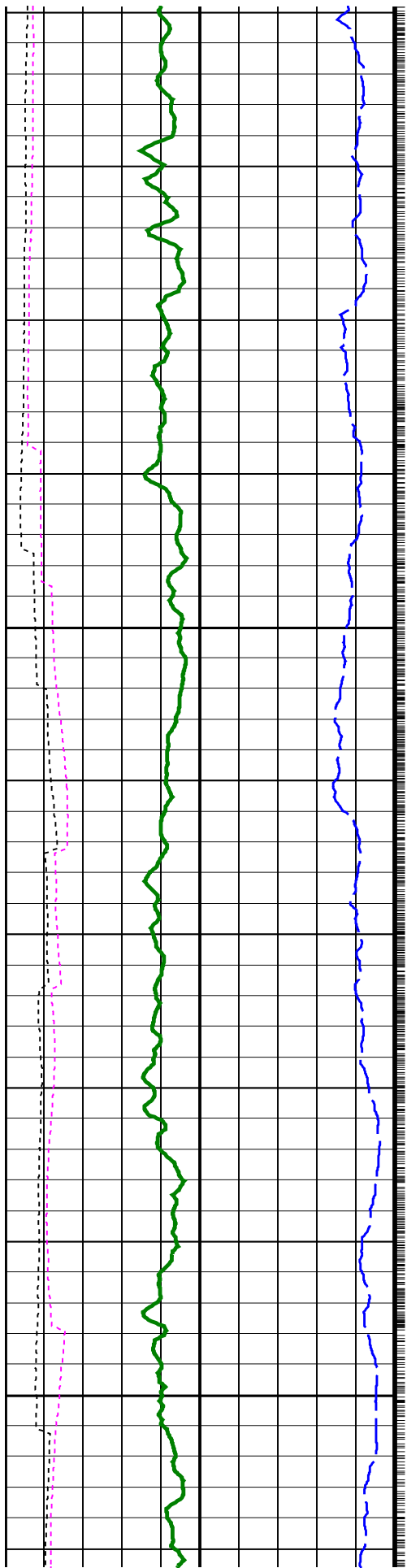






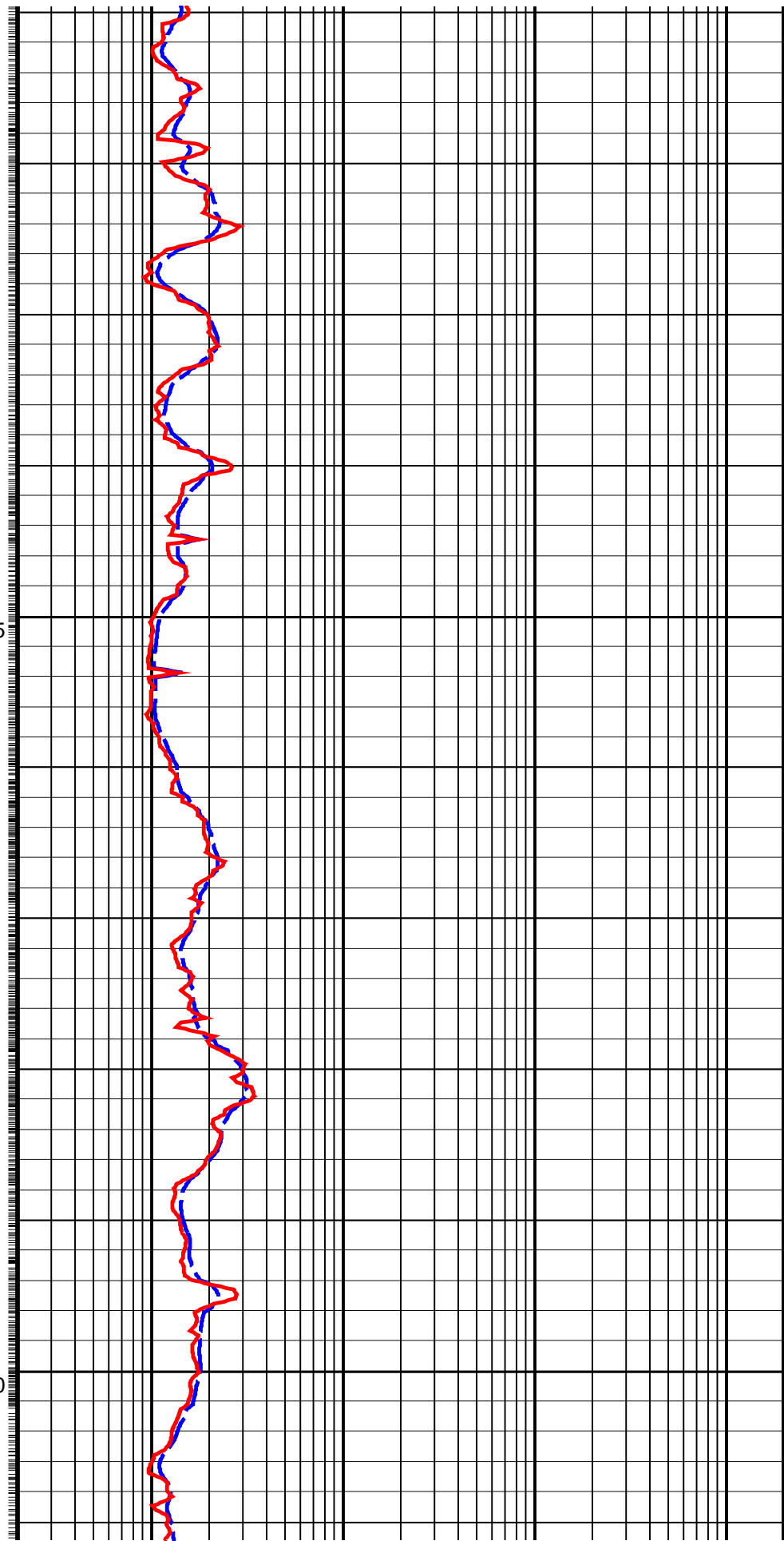


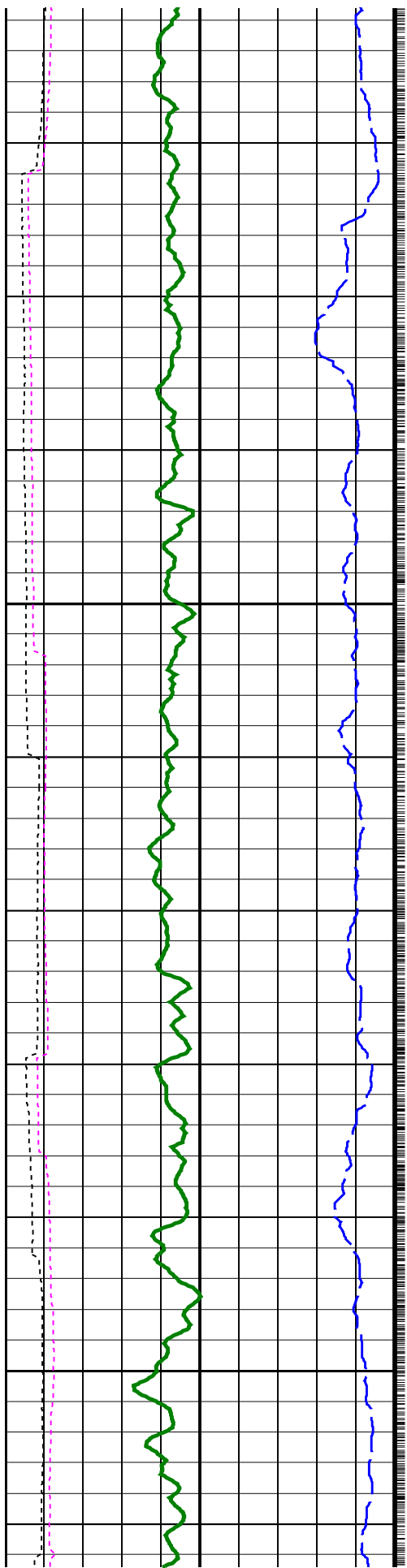




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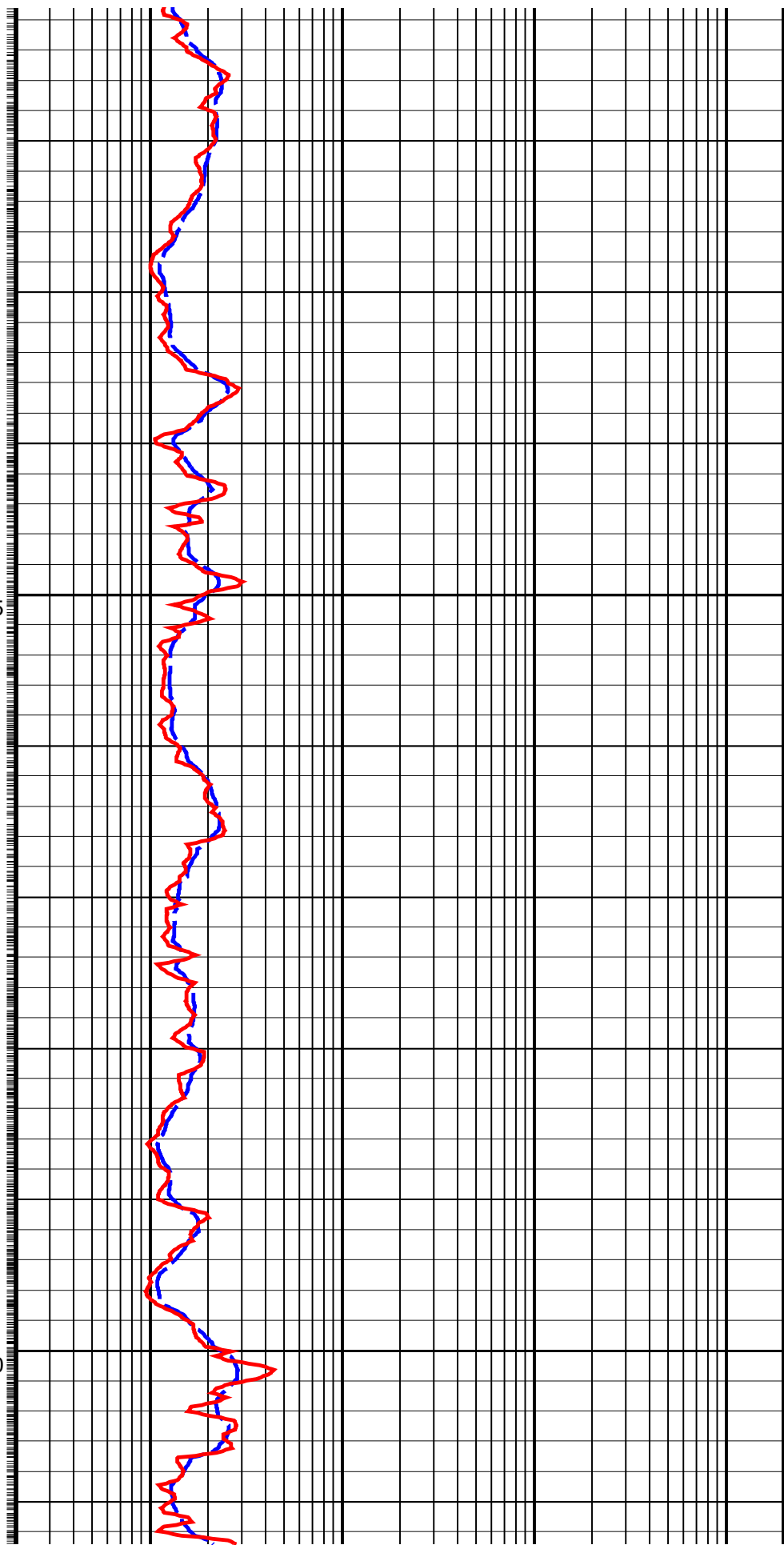
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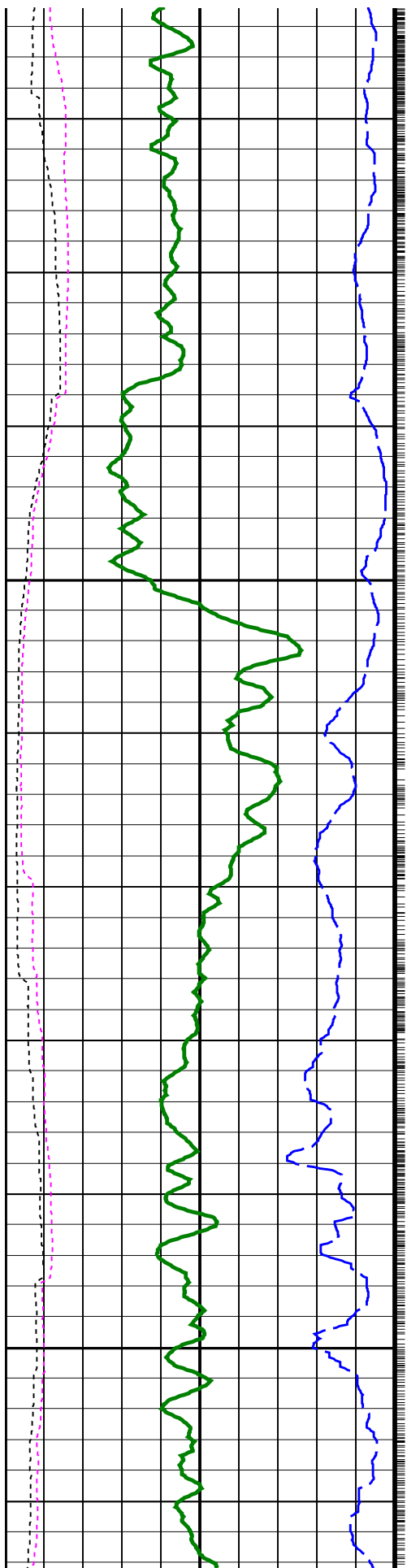




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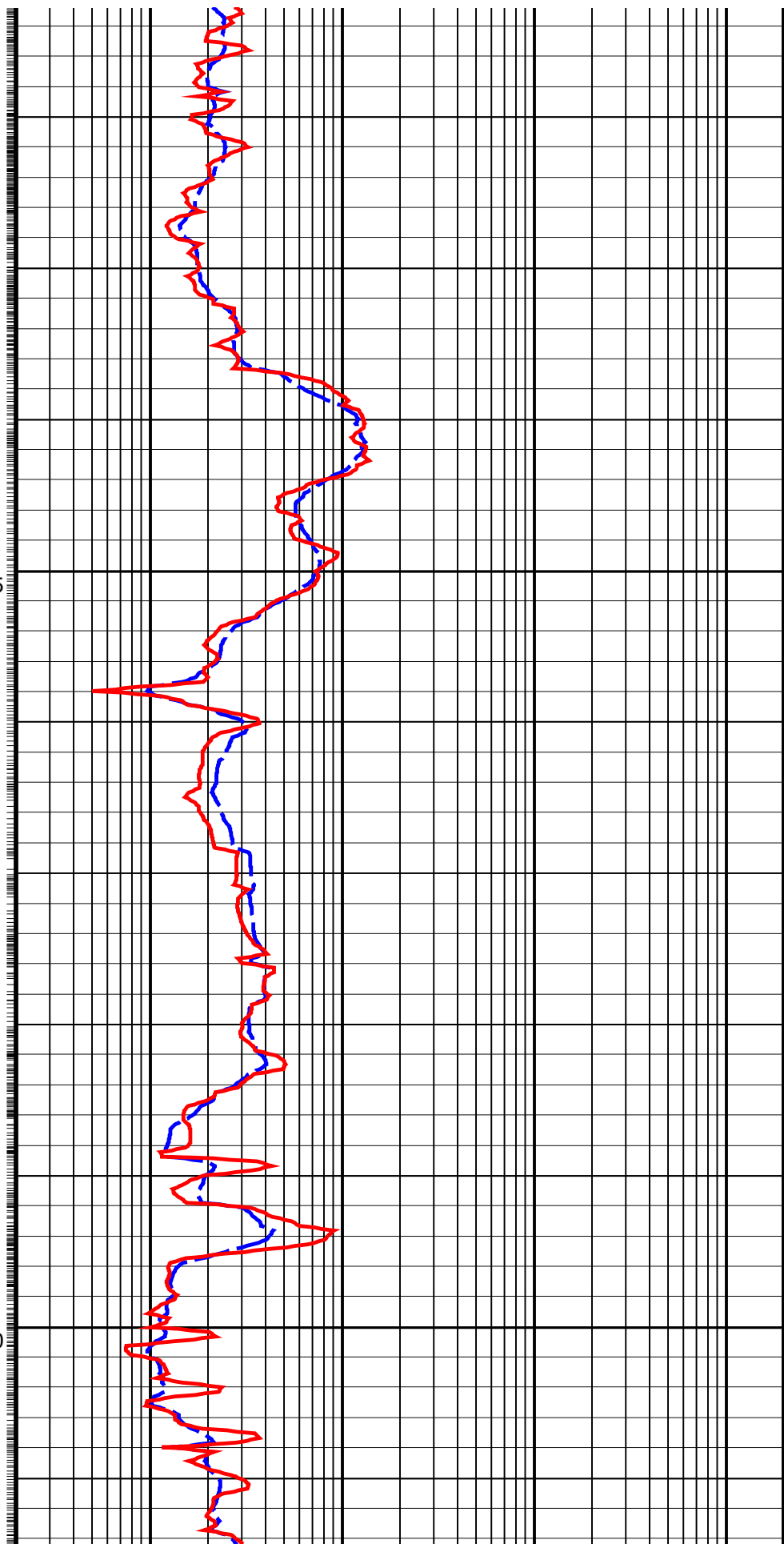
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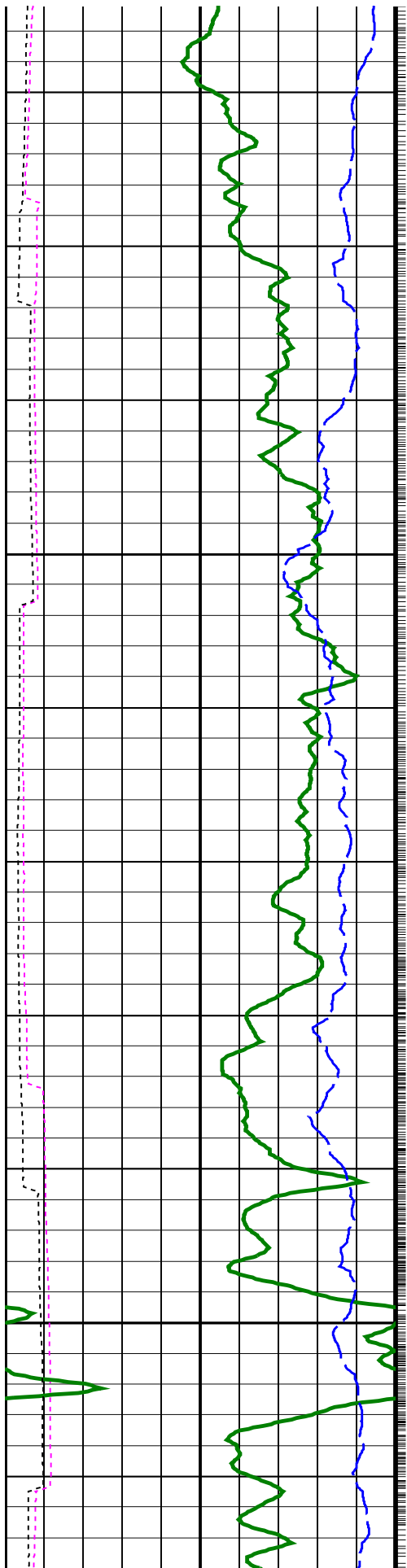




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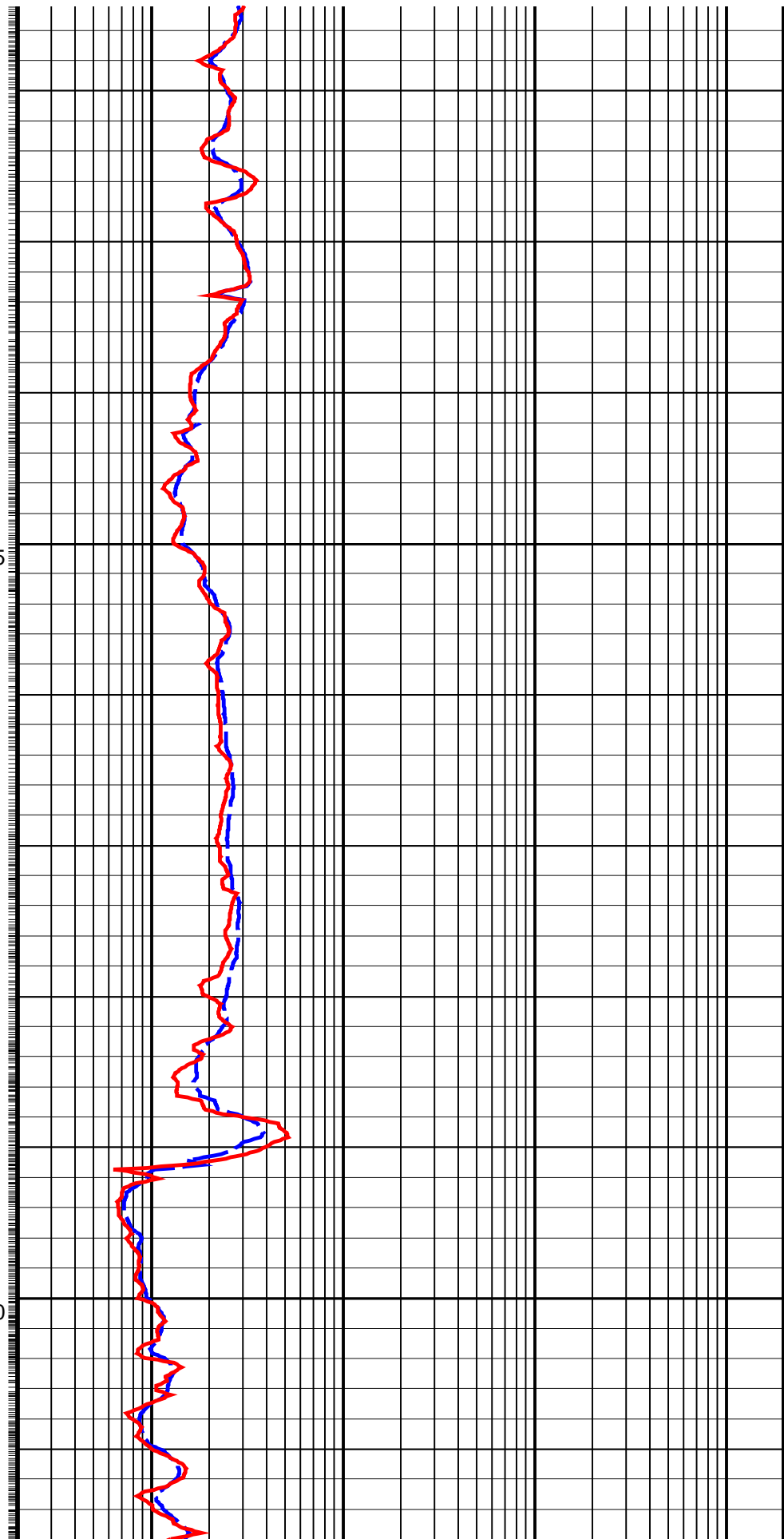
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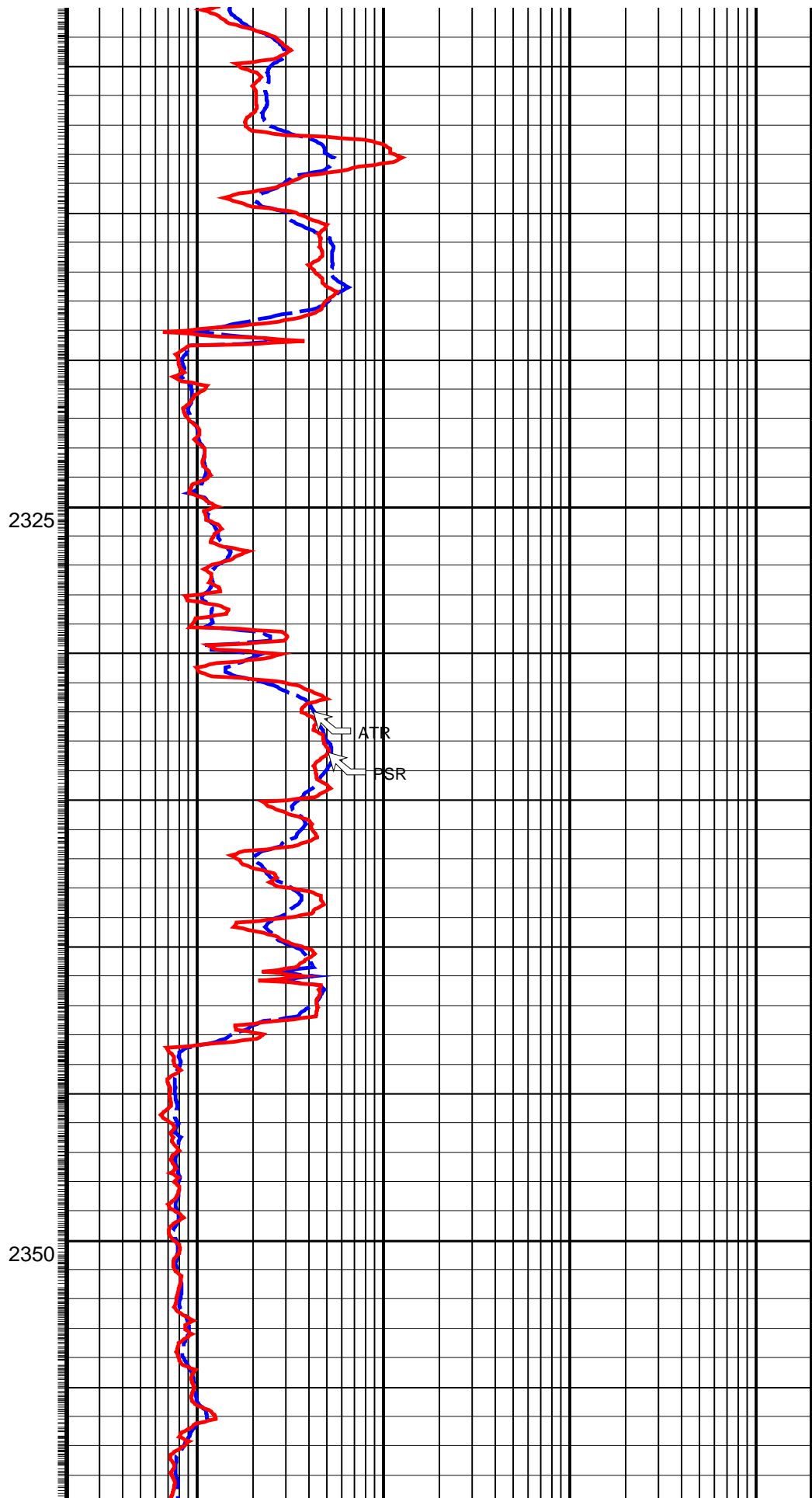
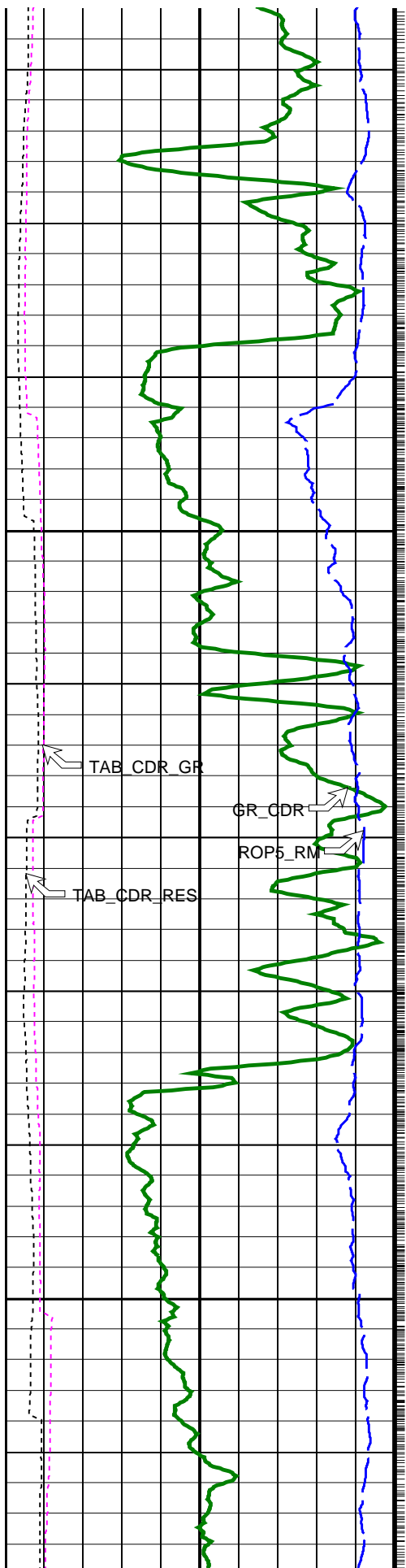


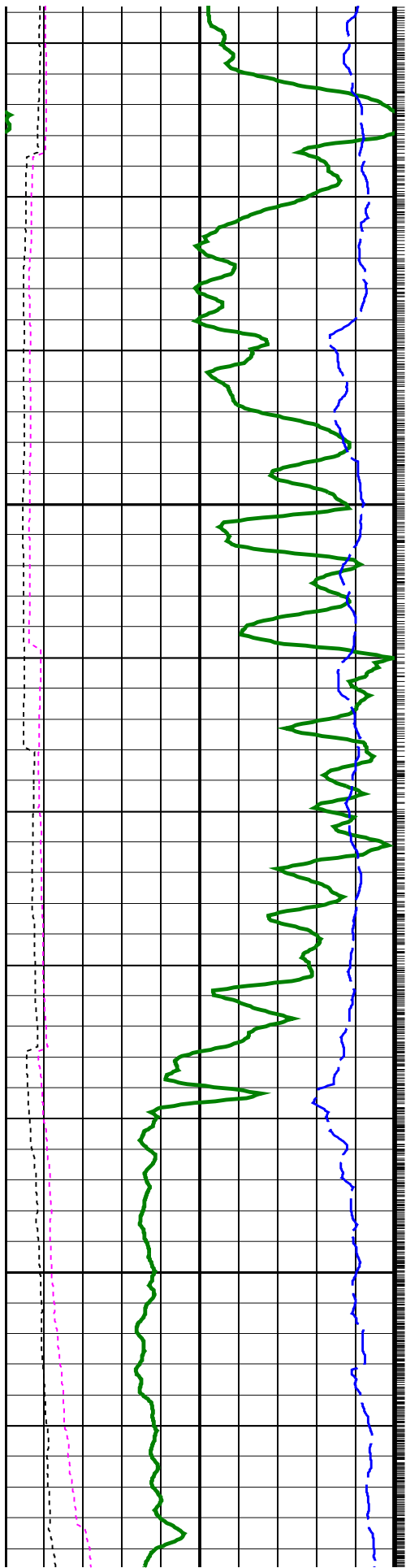


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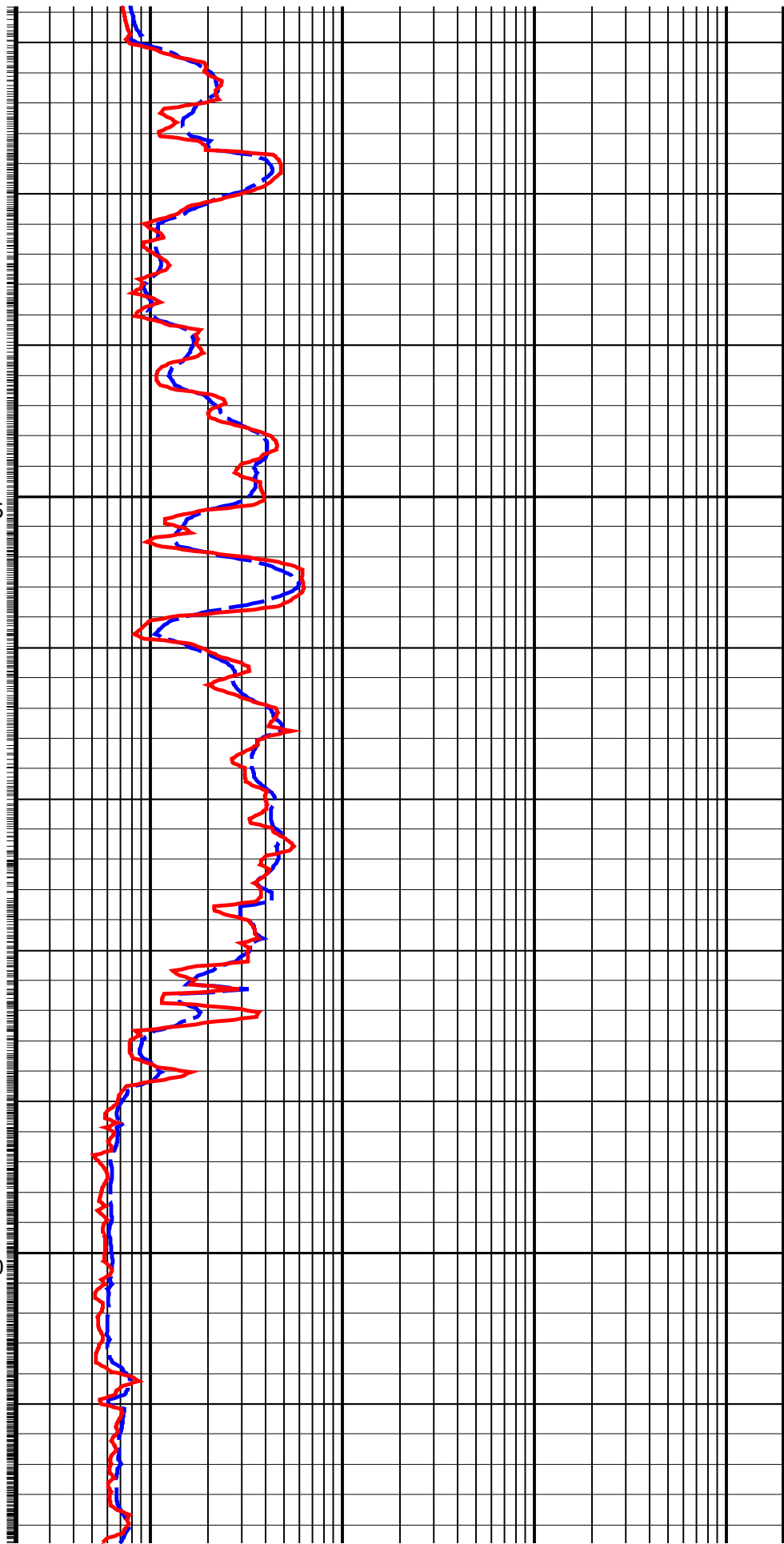


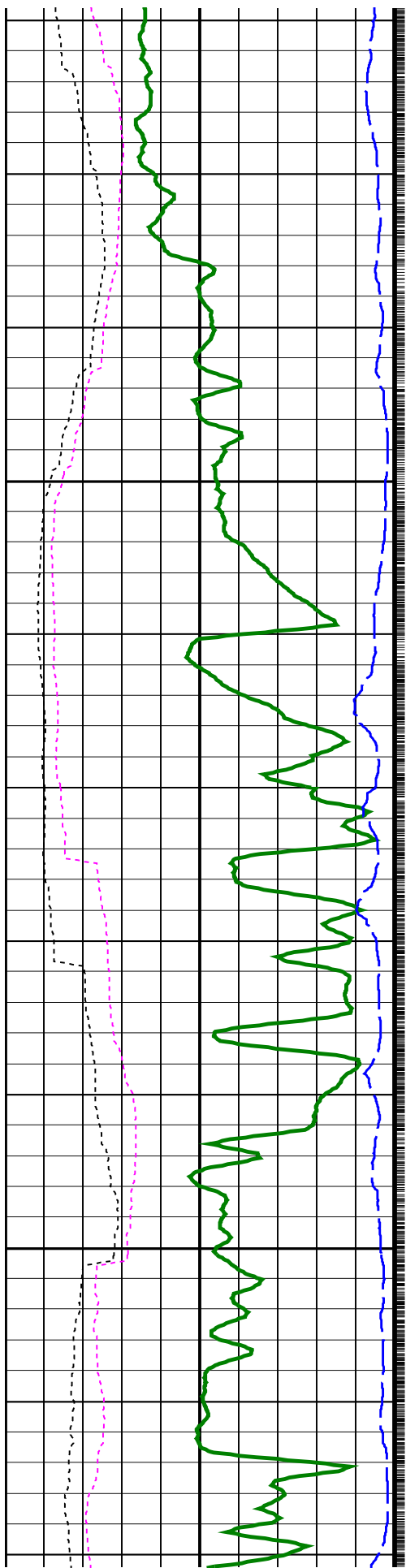




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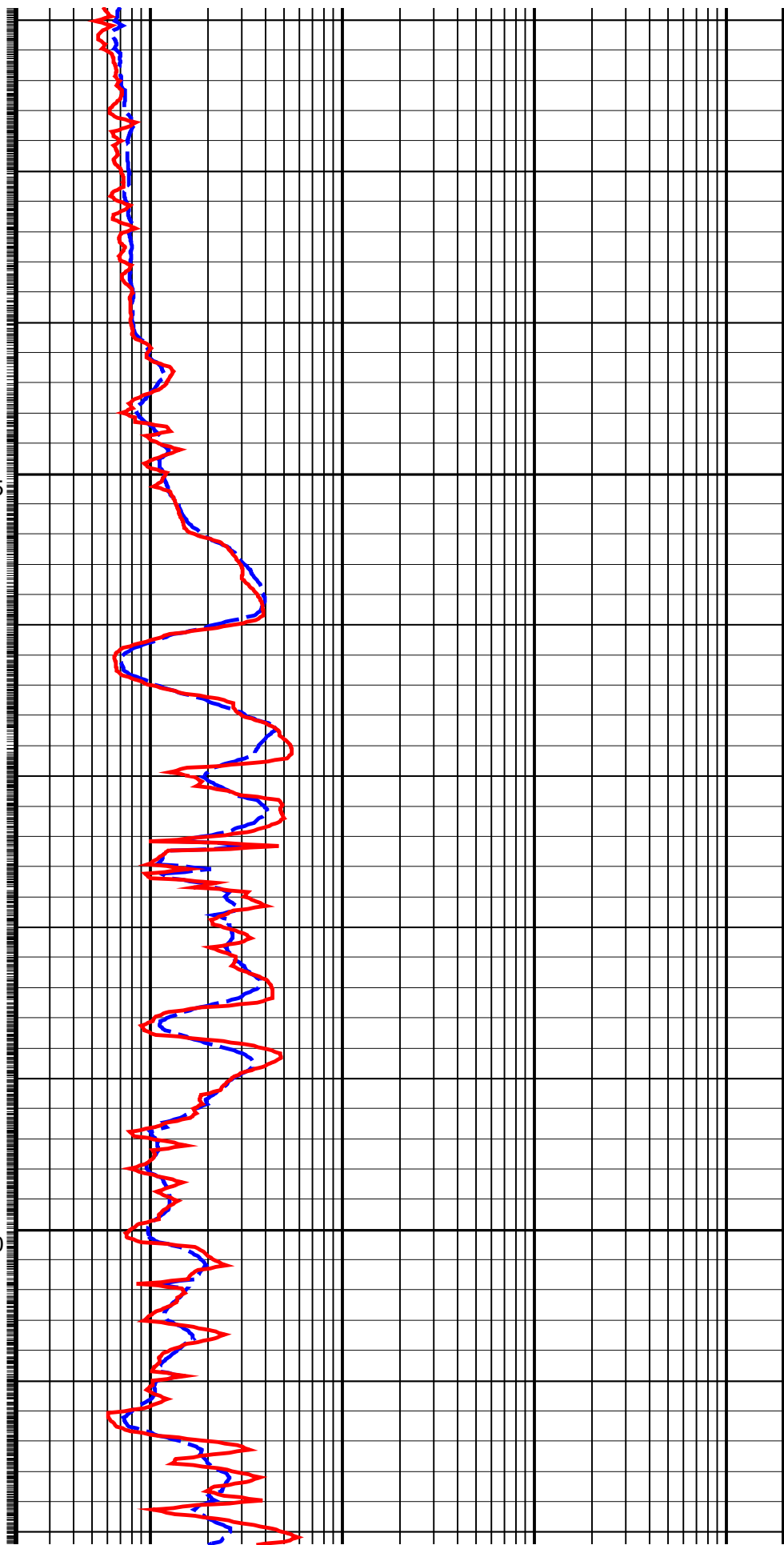
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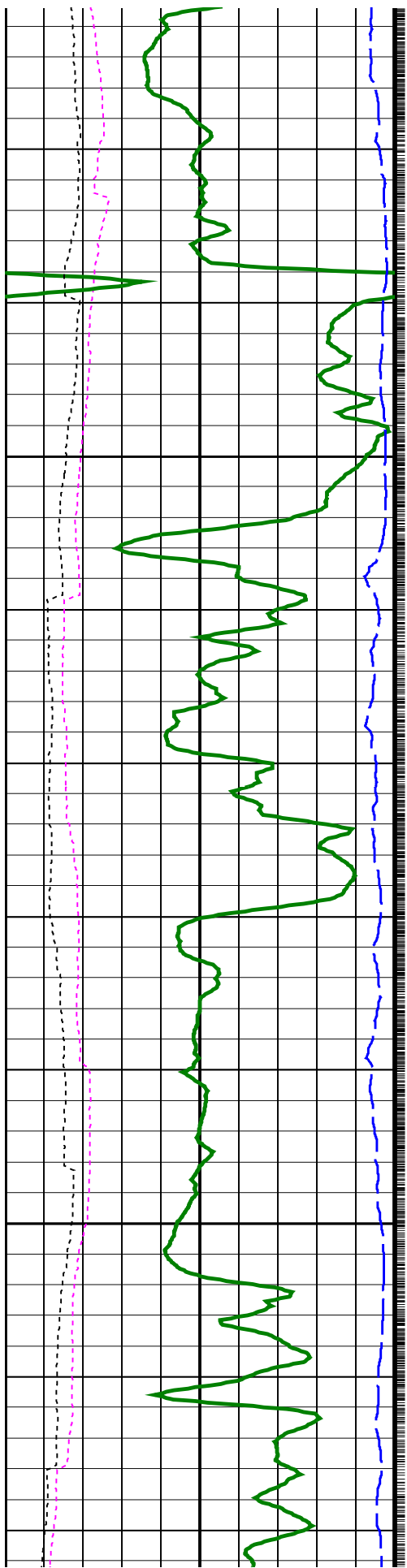




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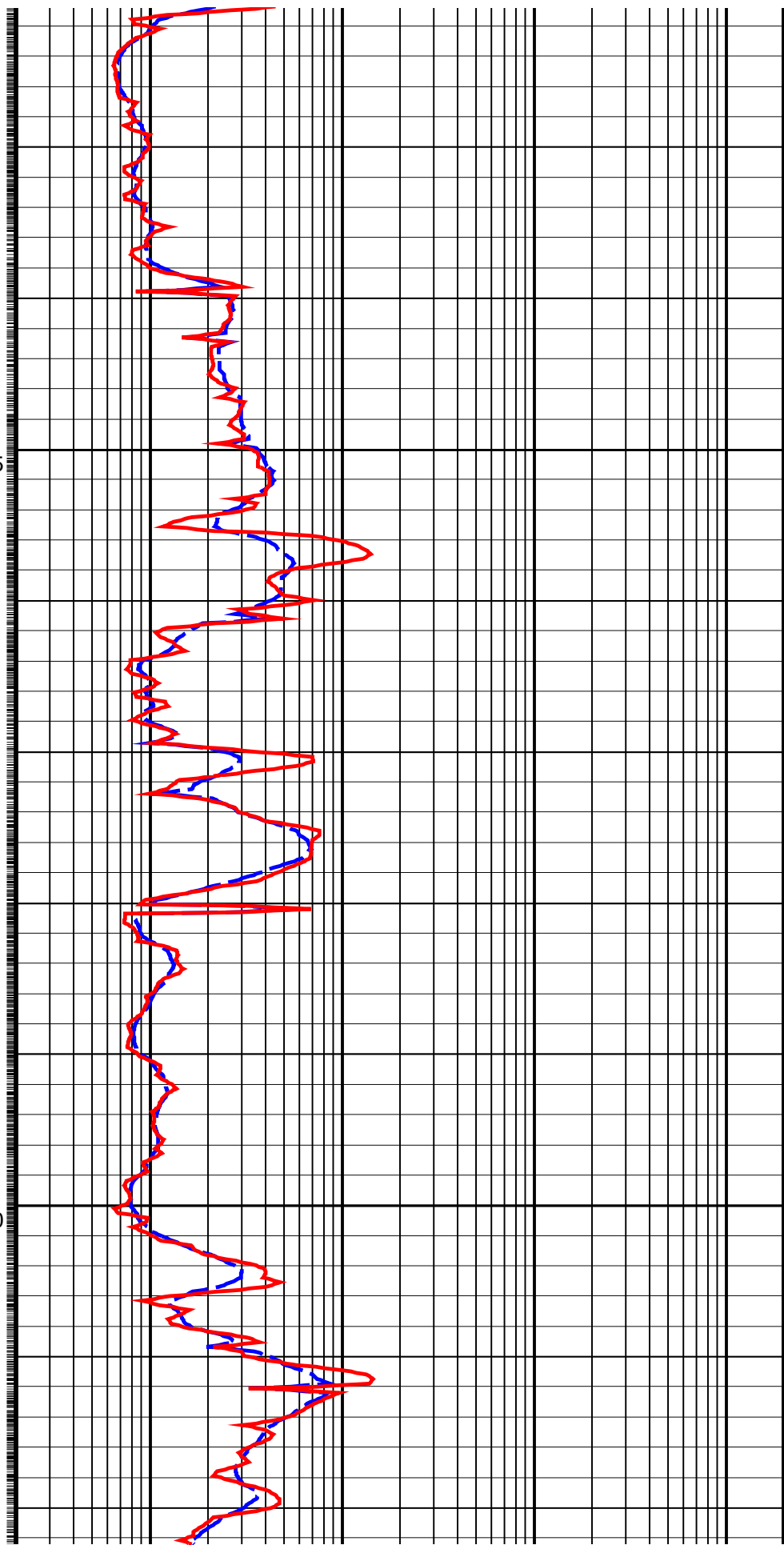
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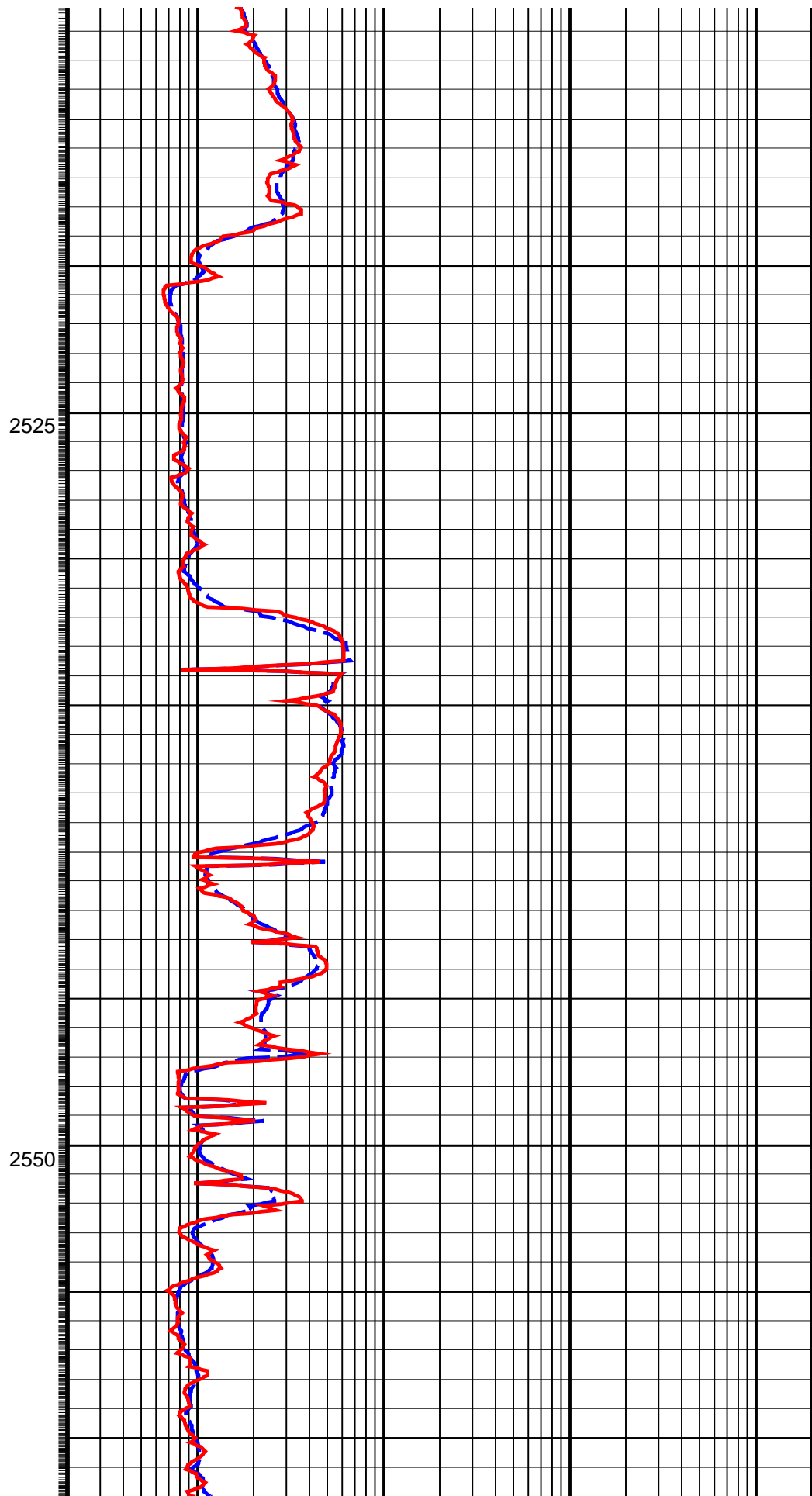
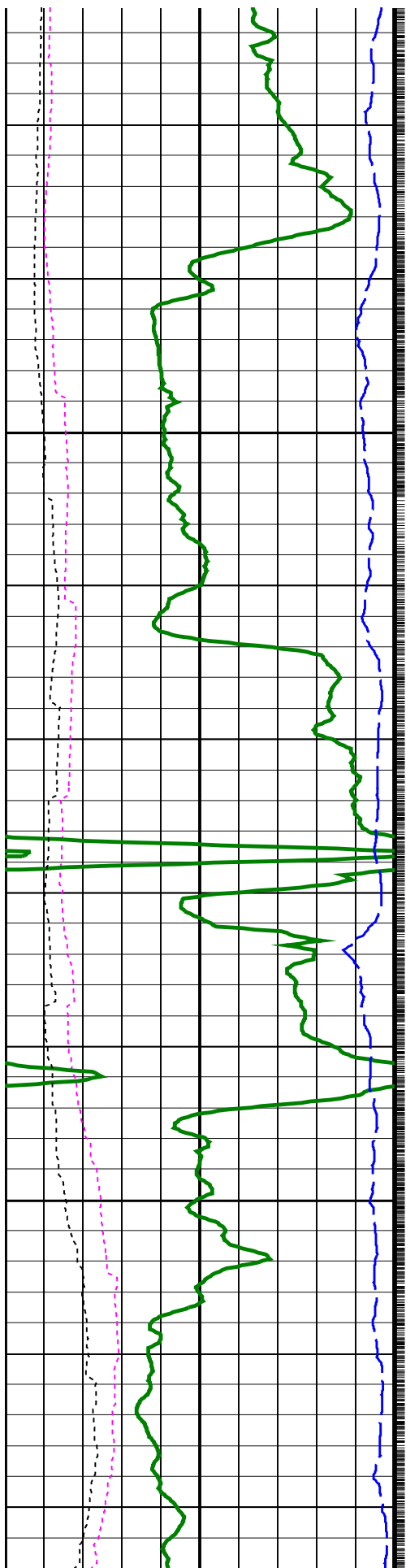


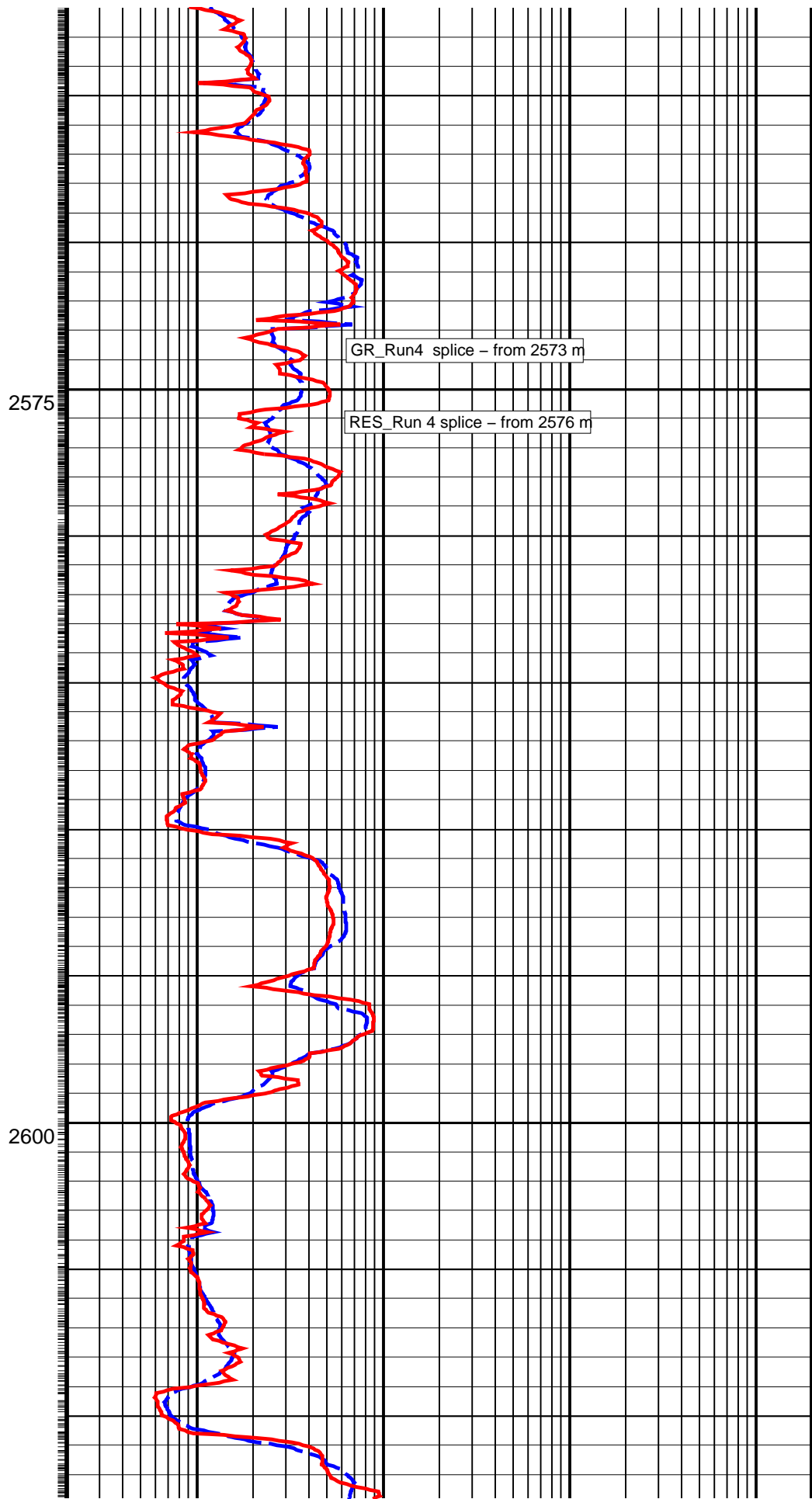
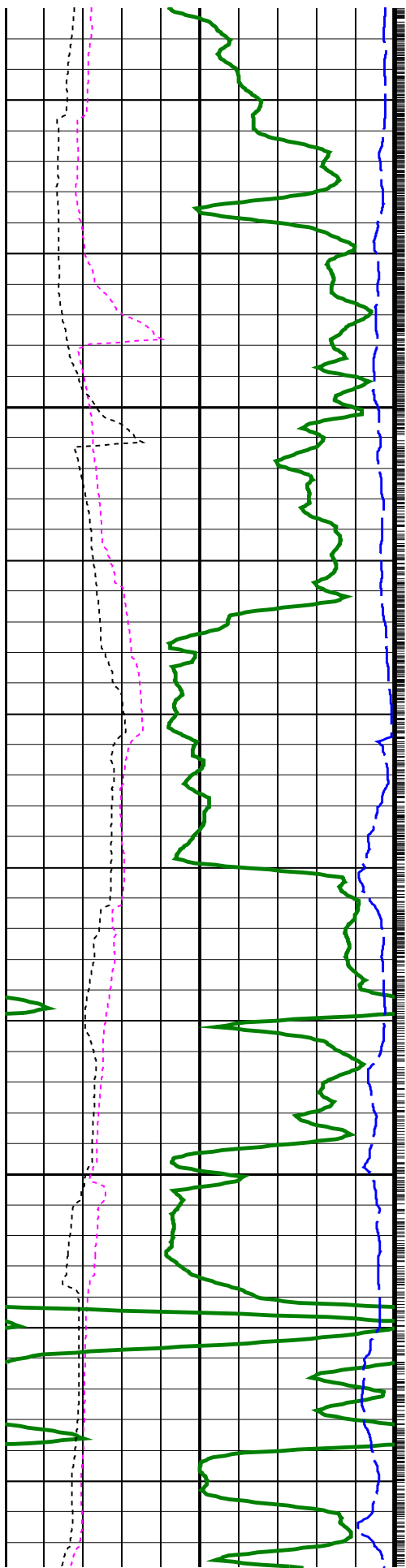


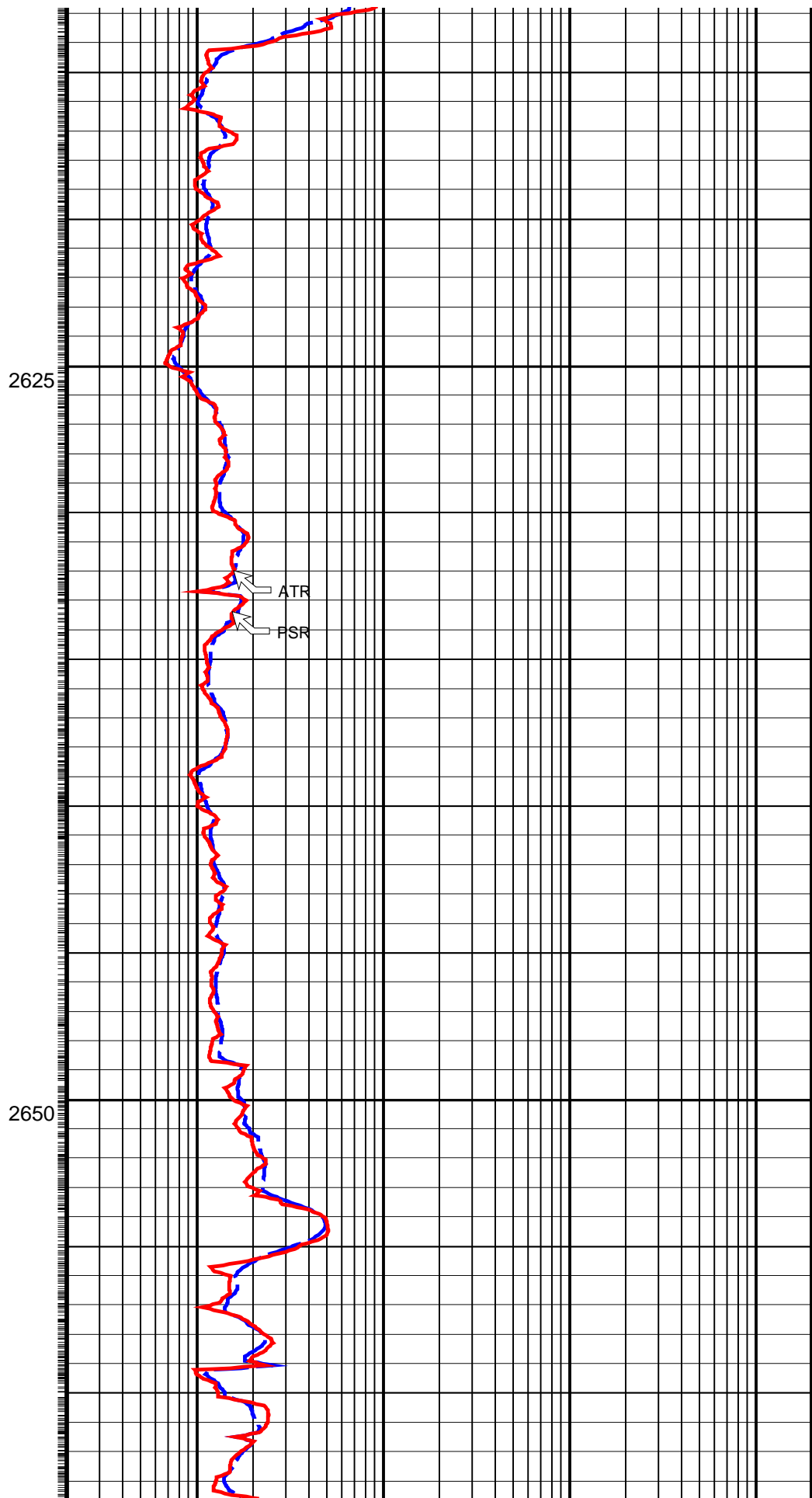
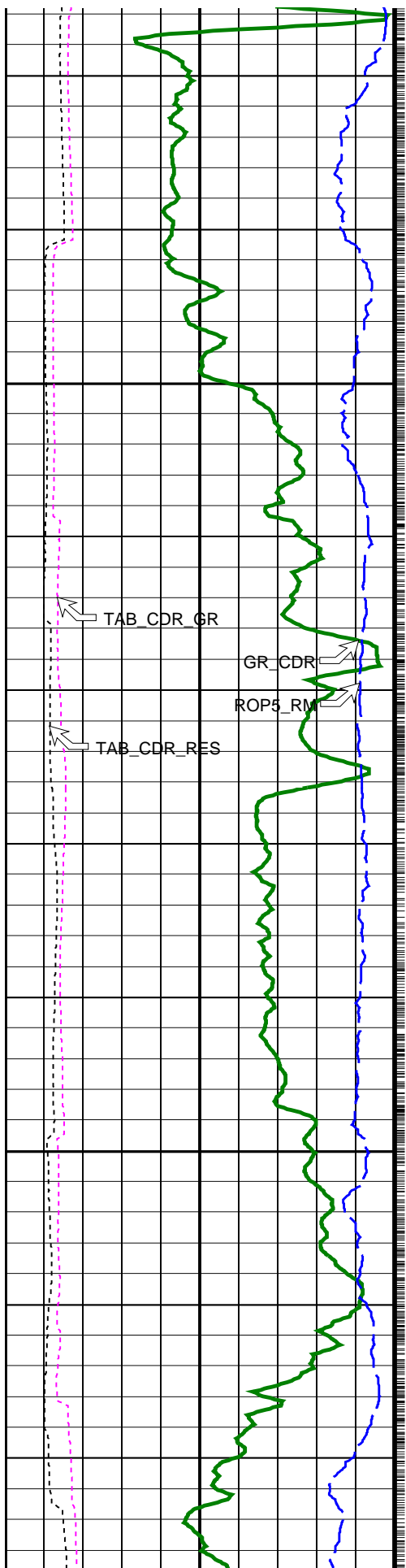
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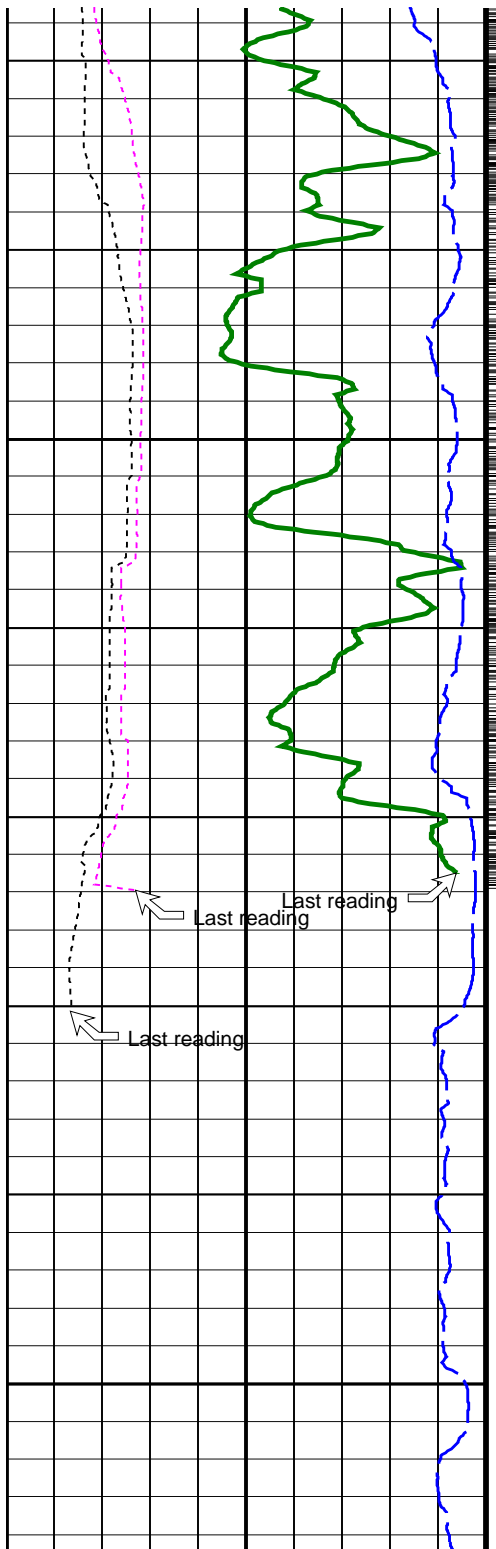
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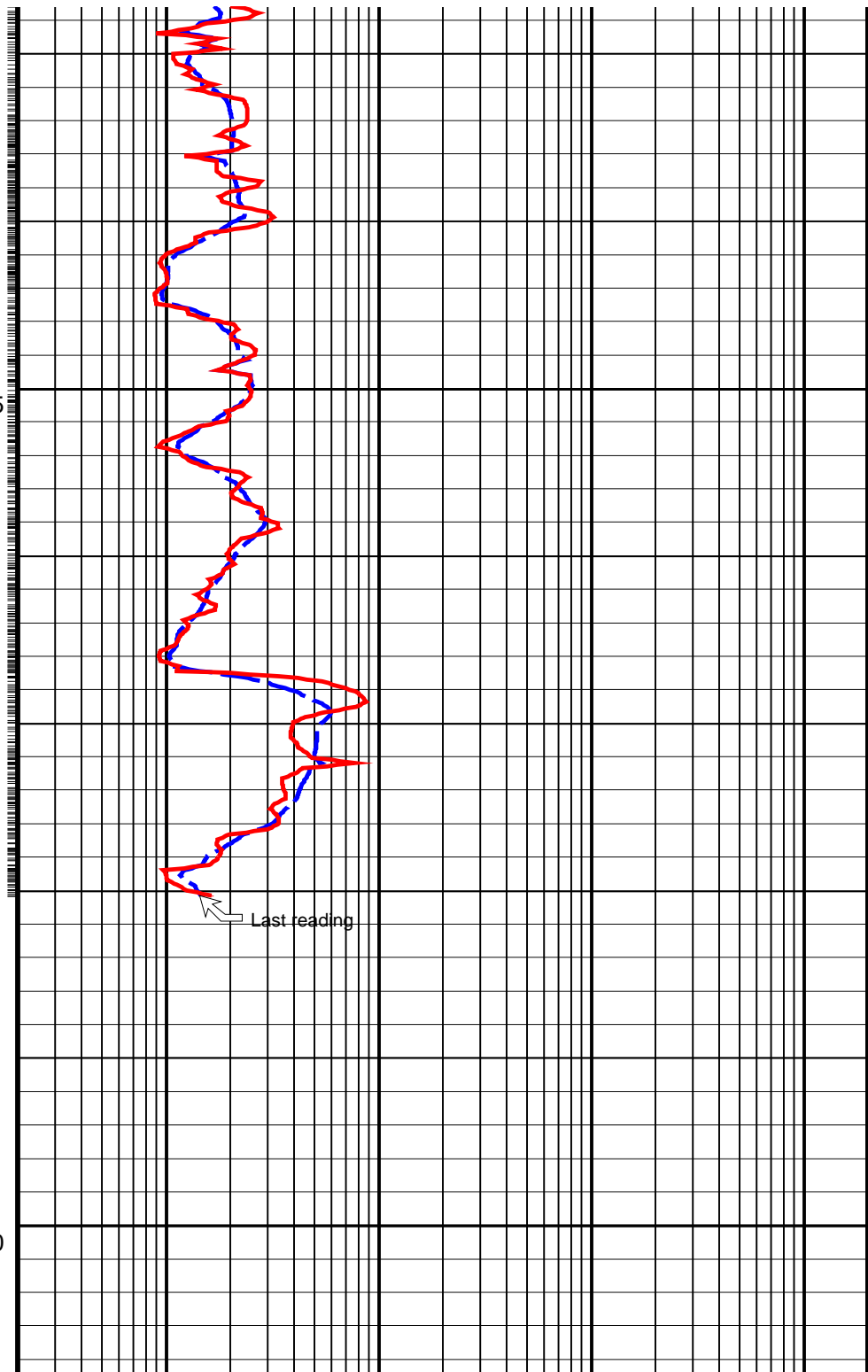




2675

2700

Section TD - 2706 m



Uncorrected Attenuation Resistivity (ATR)

0.2 (OHMM) 2000

Uncorrected Phase Shift Resistivity (PSR)

0.2 (OHMM) 2000

CDR Gamma Ray (GR_CDR)
0 (GAPI) 200

CDR Gamma Ray Time After Bit (TAB_CDR_GR)
0 (HR) 10

CDR Resistivity Time After Bit (TAB_CDR_RES)
0 (HR) 10

Rate of Penetration, Averaged over Last

Rate of Penetration, Averaged over Last
5ft (ROP5_RM)
200 (M/HR) 0

PIP SUMMARY

- └ CDR Gamma Ray Samples
- └ CDR Resistivity Samples

IDEAL Version: ID6_1C_10
IDF

CDR id6_1c_10 MWD_10 id6_1c_10

8.25-in. Compensated Dual Resistivity / Equipment Identification

Primary Equipment:
Tool Name and Serial Number CDR8 - AA 8124
Gamma Ray Type Plat - GR

Calibration date: 07 Sep 10

8.25-in. Compensated Dual Resistivity Calibration

Resistivity: Air

Phase	Attenuation down DB	Value	Phase	Attenuation up DB	Value	Phase	BHC attenuation DB	Value
Master		4.931	Master		5.008	Master		4.970
	4.400 (Minimum) 5.000 (Nominal) 5.600 (Maximum)			4.400 (Minimum) 5.000 (Nominal) 5.600 (Maximum)			4.900 (Minimum) 5.000 (Nominal) 5.100 (Maximum)	

Calibration date: 07 Sep 10

8.25-in. Compensated Dual Resistivity Calibration

Resistivity: Air

Phase	Phase shift down DEG	Value	Phase	Phase shift up DEG	Value	Phase	BHC phase shift DEG	Value
Master		0.3130	Master		0.02900	Master		0.1710
	-2.400 (Minimum) 0.1000 (Nominal) 2.600 (Maximum)			-2.400 (Minimum) 0.1000 (Nominal) 2.600 (Maximum)			-0.9000 (Minimum) 0.1000 (Nominal) 1.100 (Maximum)	

Calibration date: 07 Sep 10

8.25-in. Compensated Dual Resistivity Calibration

Gamma Ray: Blanket

Phase	Gain	Value
Master		1.005
	0.8000 (Minimum) 1.000 (Nominal) 1.200 (Maximum)	

ANADRILL

SCHLUMBERGER

Survey report 13-Nov-2001 13:04:23 Page 1 of 3

Client.....: Bass Strait Oil Company
Field.....: Permit VIC/P42

Well.....: Melville-1
API number.....:
Engineer.....: A. Abad / M. Saicic

COUNTY.....: Ocean Bounty
STATE.....: Victoria

Spud date.....: 17-Oct-01
Last survey date.....: 13-Nov-01
Total accepted surveys...: 60
MD of first survey.....: 1432.10 m
MD of last survey.....: 3345.00 m

----- Survey calculation methods-----
Method for positions.....: Minimum curvature
Method for DLS.....: Mason & Taylor

----- Geomagnetic data -----
Magnetic model.....: BGGM version 2000
Magnetic date.....: 24-Oct-2001
Magnetic field strength..: 1206.71 HCNT

Method for DLS.....: Mason & Taylor

Magnetic date.....: 24-Oct-2001
Magnetic field strength.: 1206.71 HCNT
Magnetic dec (+E/W-):...: 13.17 degrees
Magnetic dip.....: -69.20 degrees

----- Depth reference -----
Permanent datum.....: L.A.T.
Depth reference.....: Driller's Pipe Tally
GL above permanent.....: -100.00 m
KB above permanent.....: 75.00 m
DF above permanent.....: 25.00 m

----- MWD survey Reference Criteria -----
Reference G.....: 1000.07 mGal
Reference H.....: 1206.71 HCNT
Reference Dip.....: -69.20 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees

----- Vertical section origin-----
Latitude (+N/S-):.....: 0.00 m
Departure (+E/W-):.....: 0.00 m

----- Platform reference point-----
Latitude (+N/S-):.....: 5,717,796 m
Departure (+E/W-):.....: 585,729.8 m

----- Corrections -----
Magnetic dec (+E/W-):...: 13.17 degrees
Grid convergence (+E/W-): -1.17 degrees
Total az corr (+E/W-):...: 14.34 degrees
(Total az corr = magnetic dec - grid conv)
Sag applied (Y/N).....: No degree: 0.00

Azimuth from rotary table to target: 0.00 degrees

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ANADRILL SCHLUMBERGER Survey Report

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Seq #	Measured depth (m)	Incl angle (deg)	Azimuth angle (deg)	Course length (m)	TVD depth (m)	Vertical section (m)	Displ +N/S- (m)	Displ +E/W- (m)	Total displ (m)	At Azim (deg)	DLS (deg/10m)	Srvy tool type	Tool qual type
1	1432.10	2.40	228.90	0.00	1432.00	-2.80	-2.80	-1.60	3.22	209.74	0.00	EMS	TIP
2	1443.09	2.50	236.20	10.99	1442.98	-3.08	-3.08	-1.97	3.66	212.60	0.30	MWD	6-axis
3	1494.71	2.59	236.48	51.62	1494.55	-4.35	-4.35	-3.88	5.83	221.70	0.02	MWD	6-axis
4	1557.58	2.56	237.49	62.87	1557.36	-5.89	-5.89	-6.25	8.59	226.67	0.01	MWD	6-axis
5	1615.86	2.80	236.37	58.28	1615.57	-7.38	-7.38	-8.53	11.28	229.13	0.04	MWD	6-axis
6	1644.61	2.69	236.51	28.75	1644.29	-8.14	-8.14	-9.68	12.65	229.93	0.04	MWD	6-axis
7	1668.50	2.86	238.36	23.89	1668.15	-8.77	-8.77	-10.65	13.80	230.56	0.08	MWD	6-axis
8	1699.25	2.65	238.80	30.75	1698.87	-9.54	-9.54	-11.92	15.26	231.33	0.07	MWD	6-axis
9	1727.71	2.60	239.64	28.46	1727.30	-10.20	-10.20	-13.03	16.55	231.95	0.02	MWD	6-axis
10	1756.63	2.51	238.85	28.92	1756.19	-10.86	-10.86	-14.14	17.83	232.48	0.03	MWD	6-axis
11	1786.00	2.34	240.28	29.37	1785.53	-11.49	-11.49	-15.21	19.07	232.93	0.06	MWD	6-axis
12	1814.34	2.29	240.62	28.34	1813.85	-12.06	-12.06	-16.21	20.20	233.36	0.02	MWD	6-axis
13	1843.18	2.18	239.19	28.84	1842.67	-12.62	-12.62	-17.18	21.32	233.70	0.04	MWD	6-axis
14	1901.41	1.96	237.87	58.23	1900.86	-13.72	-13.72	-18.98	23.42	234.14	0.04	MWD	6-axis
15	1931.65	1.78	237.81	30.24	1931.08	-14.24	-14.24	-19.81	24.40	234.29	0.06	MWD	6-axis
16	1960.46	1.72	237.86	28.81	1959.88	-14.71	-14.71	-20.56	25.28	234.41	0.02	MWD	6-axis
17	1989.04	1.62	235.40	28.58	1988.45	-15.17	-15.17	-21.25	26.11	234.49	0.04	MWD	6-axis
18	2047.36	1.44	230.77	58.32	2046.74	-16.10	-16.10	-22.50	27.67	234.41	0.04	MWD	6-axis
19	2075.90	1.46	228.72	28.54	2075.28	-16.57	-16.57	-23.05	28.39	234.30	0.02	MWD	6-axis
20	2104.97	1.26	223.46	29.07	2104.34	-17.04	-17.04	-23.55	29.07	234.11	0.08	MWD	6-axis
21	2133.36	1.26	222.20	28.39	2132.72	-17.50	-17.50	-23.97	29.68	233.87	0.01	MWD	6-axis
22	2161.89	1.14	222.54	28.53	2161.24	-17.94	-17.94	-24.38	30.27	233.64	0.04	MWD	6-axis
23	2190.93	1.21	218.85	29.04	2190.28	-18.39	-18.39	-24.76	30.85	233.40	0.04	MWD	6-axis
24	2220.38	1.11	218.25	29.45	2219.72	-18.86	-18.86	-25.13	31.42	233.12	0.03	MWD	6-axis
25	2249.29	1.04	218.39	28.91	2248.63	-19.29	-19.29	-25.47	31.95	232.87	0.02	MWD	6-axis
26	2278.19	0.90	218.62	28.90	2277.52	-19.67	-19.67	-25.78	32.42	232.65	0.05	MWD	6-axis
27	2307.52	0.99	219.17	29.33	2306.85	-20.04	-20.04	-26.08	32.89	232.45	0.03	MWD	6-axis
28	2336.95	1.01	219.68	29.43	2336.27	-20.44	-20.44	-26.41	33.39	232.26	0.01	MWD	6-axis
29	2365.20	0.95	216.00	28.25	2364.52	-20.82	-20.82	-26.70	33.86	232.05	0.03	MWD	6-axis
30	2394.92	1.02	211.37	29.72	2394.24	-21.25	-21.25	-26.98	34.35	231.78	0.04	MWD	6-axis

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ANADRILL SCHLUMBERGER Survey Report

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Seq #	Measured depth (m)	Incl angle (deg)	Azimuth angle (deg)	Course length (m)	TVD depth (m)	Vertical section (m)	Displ +N/S- (m)	Displ +E/W- (m)	Total displ (m)	At Azim (deg)	DLS (deg/10m)	Srvy tool type	Tool qual type
31	2422.33	1.09	213.07	27.41	2421.64	-21.67	-21.67	-27.25	34.82	231.51	0.03	MWD	6-axis
32	2480.97	1.04	210.77	58.64	2480.27	-22.60	-22.60	-27.83	35.85	230.92	0.01	MWD	6-axis
33	2538.48	1.07	207.79	57.51	2537.77	-23.52	-23.52	-28.35	36.84	230.31	0.01	MWD	6-axis
34	2558.35	1.06	210.59	19.87	2557.64	-23.84	-23.84	-28.53	37.18	230.11	0.03	MWD	6-axis
35	2590.86	1.13	214.63	32.50	2590.13	-24.37	-24.37	-28.86	37.77	229.83	0.03	MWD	6-axis
36	2648.71	1.10	221.39	57.86	2647.98	-25.25	-25.25	-29.55	38.87	229.49	0.02	MWD	6-axis
37	2677.84	1.17	224.01	29.13	2677.10	-25.68	-25.68	-29.95	39.45	229.39	0.03	MWD	6-axis
38	2743.69	1.35	230.93	65.85	2742.94	-26.65	-26.65	-31.02	40.89	229.33	0.04	MWD	6-axis
39	2772.78	1.31	229.00	29.09	2772.02	-27.08	-27.08	-31.53	41.57	229.34	0.02	MWD	6-axis
40	2801.94	1.34	230.09	29.16	2801.17	-27.52	-27.52	-32.05	42.24	229.34	0.01	MWD	6-axis
41	2830.87	1.60	226.88	28.93	2830.09	-28.01	-28.01	-32.60	42.98	229.33	0.09	MWD	6-axis
42	2862.03	1.75	228.47	31.16	2861.24	-28.63	-28.63	-33.27	43.89	229.29	0.05	MWD	6-axis
43	2889.90	2.04	226.84	27.87	2889.10	-29.25	-29.25	-33.95	44.81	229.26	0.11	MWD	6-axis
44	2919.06	2.08	227.19	29.16	2918.24	-29.96	-29.96	-34.72	45.86	229.21	0.01	MWD	6-axis
45	2948.01	1.81	221.56	28.95	2947.17	-30.66	-30.66	-35.41	46.84	229.11	0.11	MWD	6-axis
46	2977.28	1.63	219.95	29.27	2976.43	-31.33	-31.33	-35.98	47.71	228.96	0.06	MWD	6-axis
47	3005.24	1.51	212.47	27.96	3004.38	-31.94	-31.94	-36.44	48.46	228.76	0.08	MWD	6-axis
48	3033.85	1.32	208.32	28.61	3032.98	-32.55	-32.55	-36.80	49.13	228.50	0.08	MWD	6-axis
49	3063.37	0.92	208.53	29.52	3062.49	-33.06	-33.06	-37.07	49.67	228.27	0.14	MWD	6-axis
50	3086.82	0.89	200.42	23.45	3085.94	-33.39	-33.39	-37.22	50.01	228.10	0.06	MWD	6-axis
51	3119.68	0.65	170.45	32.86	3118.80	-33.82	-33.82	-37.28	50.33	227.79	0.14	MWD	6-axis
52	3149.04	1.19	129.46	29.36	3148.15	-34.18	-34.18	-37.02	50.38	227.29	0.28	MWD	6-axis

51	3119.68	0.65	170.45	32.86	3118.80	-33.82	-33.82	-37.28	50.33	227.79	0.14	MWD	6-axis
52	3149.04	1.19	129.46	29.36	3148.15	-34.18	-34.18	-37.02	50.38	227.29	0.28	MWD	6-axis
53	3177.87	1.26	140.82	28.83	3176.98	-34.61	-34.61	-36.59	50.36	226.59	0.09	MWD	6-axis
54	3206.58	1.60	135.02	28.71	3205.68	-35.14	-35.14	-36.10	50.38	225.78	0.13	MWD	6-axis
55	3237.14	1.95	129.83	30.56	3236.22	-35.77	-35.77	-35.40	50.33	224.70	0.13	MWD	6-axis
56	3264.76	2.44	130.63	27.62	3263.82	-36.46	-36.46	-34.60	50.26	223.50	0.18	MWD	6-axis
57	3294.49	2.68	134.69	29.73	3293.52	-37.36	-37.36	-33.62	50.26	221.99	0.10	MWD	6-axis
58	3317.25	2.89	133.42	22.76	3316.26	-38.13	-38.13	-32.83	50.31	220.73	0.10	MWD	6-axis
59	3329.04	2.96	135.16	11.79	3328.03	-38.55	-38.55	-32.40	50.35	220.04	0.10	MWD	6-axis
60	3345.00	3.00	137.00	15.96	3343.97	-39.15	-39.15	-31.82	50.45	219.11	0.06	Projection to TD	

[(c)2001 Anadrill IDEAL_ID6_1C_10]

Company: **Bass Strait Oil Company**

Well: **Melville-1** **12.25 in. hole**

Field: **Gippsland Basin**

Rig: **Ocean Bounty**

State: **Victoria**

IDEAL services from **Anadrill**

CDR – Resistivity
1:200 Measured Depth
Recorded Mode

Schlumberger