WELL VELOCITY SURVEY SUMMARY SHEET

	OTWAY BASIN S.W. VICTORIA LAT 38° 12'42" LONG 141° 55'2"	Surveyed by: NAMCO INT Date 7/1/63
Well: EUMERALLA NOI Location:	SHOOTING STATISTICS	TECHNICAL DATA - CHECK LIST DEPT. NAT. RES & ENV.
OPERATIONS RECORDS		Field Data
Seismic Crew Dates & Times	Shothole Drilling	Survey notes and plats YG PE905754
Left crew headquarters $\mathcal{I}\mathcal{A}\mathcal{M}$	Number of rigs used	
Arrived at well (entire crew) 10.30 am	Number of shifts worked <u>Not Liven</u>	
Began velocity survey 12.10 pm	Total drill rig time Not Liver	
Completed velocity survey	Number of holes drilled	Original seismograms Yes.
Left well after survey 5.45 % m	Total footage drilled	
Enturned to crew headquarters 6.00 pm	Casing, set, total	
Working time, entire crewhrs		
Standby time, entire crewhrs	Shot hole drilling costs, total Not Given	Total field costs
Special or additional personnel 3 FBH Personnel		Report Data
Seismic crew costs £25 per hour		Regional location map
	Number uphole-time survey shots None	(Sea
Cable Service: furnished by SCHLUMBERGER		
cable truck arrived at well had been logging	Number of reflection shots None.	Discussion of results
Cable truck left well 6.00 pm		Computation sheet
Time in hole, totalhr		- West
tandy time, total Not Given hr	Caps Used: No. used 23.	Uphole T-Z graphs Not Shot.
Cable service charges Not Liven	Explosives costs, total No. Used No. Us	T-Z and V-Z curves
Well Rig & Crew: Operator Littling bontrac	lors Recording	Reproductions of seismograms
Well turned to crew for survey /2.00	Datum for depth measurements $R.T.$ 167	Well Record Traces - numbered from 1-6 inclusive
Time conditioning hole Not Given	Shallowest depth shotft.	1 Time break
Rig standby time for survey 5 2 h	rs. Greatest depth shotft	. 2 Uphole Leophone.
Well returned to operator 5.30 pm	,,	
Total rig & crew timeh	1250 lead	- Wall Clarks
Condition of hole during survey <u>Good</u> .	Good records, number of points	Remarks: 70 (Serves)
Condition of hole during survey	1/1 Ka	Jee Discussion
Rig time and other rig costs for Given.		WELL VELOCITY SUMMARY SHEET

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