Natural Resources and Environment



....... • PESOURCES • CONSERVATION • LAND MANAGEMENT

WELL SUMMARY SALMON -1 (W541)

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EARLIER FILES	LATER FILES	RECORDS DISPOSITION
* Suspanola	11-14 pup 11-1-1	AT. 38° A5'
SALMON -	ESSO TD 9865	LONG. 147 59 15 4
	230. 7.2 7309.	OCEAN DIGGER
7:	1. 805 - 2300 . SEP	ď
	2 2256 - 7942.	
	3. 7700 - 9564.	"
	1. 805 -2298	,
	2. 2256 - 7940. 3. 7700 - 9846.	u G
F.D.C	•	ii ii
	2 7700 - 4865	-
	1. 5 82". 2263 - 9	
	OGGINGS MUDLOG. 83	2
		4'-9865' ONLY ONE GUT
	2300 - 8954'. 74	
CORE ANALYSIS	REPORT. 9844-9865 Ex	PLORATION LOGGING.
TIME DEPTH (•	
	Y WITH LITHOLOGY.	
	-9850' IN STORE,	
ENTRE CORE, N°1, 9844 ENTRE	-7865 4 6	
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Example:	PLOGY REPORT BY D.	
WELL COMPLE		•
GAL PALAGON TOLOGO	CAL SHEET BY D. T.	AYLOR.
MAN VITRINITE REFL	ECTANCE BY AMOCO. 22041	P 6 ,
Director Dir		
Directors Manager		
Magnetis		

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SALMON-1 (W541)

Well Summary Report

Table of Contents

Well Summary

Lithology

Core

Sidewall Core

Velocity Survey

Palynology

Other Data

Enclosures

Palynological Species List

1 of 4

2 of 4

3 of 4

4 of 4

Time-Depth Curve Well Completion Log Continuous Dipmeter Log Mud Log (20 pages) WELL SURVARY

541

MIERPRETATIVE

SALMON 1 - WELL SUMMARY



Type of Well:

Exploration.

Purpose of Well:

Salmon 1 well was located approximately 5 miles south of Cod 1 well.

As seismically mapped on the Latrobe Topographic Surface, the Salmon feature was a faulted anticline plunging to the north-east and flattening gently to the south-west. Two transverse faults were recognised.

At depth structural configuration was approximately the same as that at the Latrobe Topographic Surface. Closure at the top of the Latrobe Valley Formation was mapped to be about 300 feet. 600 feet of closure was mapped in the Lower Paleocene.

The well did not encounter any hydrocarbons and currently the seismic interpretation is being reappraised.

Well Statistics:

Status:

Suspended as of February 15, 1969.

Location:

Latitude 38° 25° 15" S Longitude 147° 59° 15" E

Shot Point 2470, Line EH 225.

Drilling Unit:

Ocean Digger.

Elevation:

R.T. 99 feet above mean sea level.

Water Depth:

210 feet.

Spudded:

January 14, 1969.

Completed:

February 14, 1969.

Operation Time:

32 days.

Total Depth:

9865 feet.

Casing:

30 inch at 381 feet 20₂ " " 802 "

20 " " 802 13³/8 " " 2253 9⁵/8 " " 9787

Pluqs:

A plug was set at 800 feet using 75

sacks of cement.

Mud Logging:

Exploration Logging logged the well from 830 feet to total depth.

Electrical Logging:

Run $1\sqrt{805 - 2300}$ feet

Run 2^{\checkmark} , 2256 - 7942

Run 3 7700 - 9864

Sonic Run 1√ 805 - 2298 "

Run 2/ 2256 - 7940

Run 3¹ 7700 - 9846 "

FDC Run 1 2256 - 7943 "

Run 2¹ 7700 - 9865 '

CDM Run 1

IES

Velocity Survey:

Survey at 7966 feet.

Coring:

A bottom hole core over the interval 9844 to 9865 feet was the only core cut. Recovery on this core was 21 feet or 100%. A total of 74 sidewall cores were shot with a recovery of 63.

Core Analysis:

<u>Depth</u>	<u>Permeability</u>	<u>Porosity</u>	<u>Water</u>	<u>Oil</u>
9845	0	3.6	66.0	14.6(?)
9857	0	.9	154 (distillation from	230 on products coal)
9865	0	7.3	29	Trace.

Hydrocarbons:

No hydrocarbon shows were encountered during the drilling of Salmon 1 well.

Stratigraphy:

<u>Formation</u>	<u>Age</u>	Top(RT)	SubSea	Thickness				
Water.		99 ft	•	210 ft				
Gippsland	Miocene	309 ft	-99 ft	5791 ft				
Lakes Entrance	Oligocene	6100 ft185	-99 ft -6001 ft -6526 ft	525 ft				
Latrobe Delta	Eocene Paleocene	6625 ft ^y	-6526 ft	3204+ft				

Lithology:

Gippsland Formation:

830 - 6100 feet:

Limestone: light grey to grey-brown, soft to medium hard, fossiliferous, some quartz grains, marly in part, trace glauconite and dolomite. Some micrite. Marl: mainly in lower part of section.

Lakes Entrance Formation:

6100 - 6625 feet: Shale: grey to olive grey, silty

with fossil fragments silt size, glauconite, slightly pyritic.

Latrobe Delta Formation:

6625 - T.D.:

<u>Sandstone</u> quartz, grey to light brown, coarse to very coarse grained up to pebble size, subrounded to rounded, moderate sorting, some pyrite coating on grains, unconsolidated.

<u>Siltstone</u>: light brown, carbonaceous, sandy, shaly, pyritic, laminated.
<u>Shale</u>: light to dark brown, silty,

carbonaceous, weakly pyritic, hard.

Coal: black, anthracitic.

LITHOLOGY

Lithology:	SALMON -1
830 to 2300 feet:	Limestone and coquina. Very fossiliferous, slightly to very marly, silty, light grey to brown, some quartz grains.
2300 to 6050 feet:	<u>Limestone</u> and <u>marl</u> , some white <u>micrite</u> .
6050 to 6404 feet:	Shale: grey to olive grey, silty with silt size fossil fragments, glauconite very common, slightly pyritic.
6404 - 6630 feet:	Shalo: grey to olive grey, silty with silt size fossil fragments, glauconite very common, slightly pyritic.
6630 - 6650 feet:	Sandstone: quartz, grey to light brown, coarse to very coarse grained up to pebble size, sub-rounded to rounded, moderate sorting some pyrite coating on grains, unconsolidated.
6650 - 6670 feet:	Interbedded <u>sandstone</u> and <u>coal</u> , black, anthracitic, conchoidal fracture.
6670 - 7010 feet:	<u>Sandstone</u> as above.
7010 - 7030 feet:	Coal with trace sandstone.
7030 - 7100 feet:	Interbedded sandstone, siltstone and coal.
7100 - 7190 feet:	Sandstone.
7190 - 7210 feet:	Coal.
7210 - 7966 feet:	Interbedded sandstone, as above; coal and shale, light to dark brown silty, carbonaceous, trace pyrite, fairly hard.
7966 - 8020 feet:	Increasing shale, light to dark brown, carbonaceous, pyrite, firm and locally silty. Minor siltstone light brown, soft, massive, carbonaceous, trace sandstone and coal.
.8020 - 8060 feet:	Coal, shale and minor siltstone.
8060 - 8080 feet:	Shald, siltstone, minor coal.

Coal. 8130 - 8140 feet:

8080 - 8130 feet:

Sandstone with siltstone and shale. 8140 - 8200 feet:

shale and trace coal.

Sandstone, quartz, fine to coarse

grained, sub-angular to rounded, moderate to poor sorting, firm to hard, local dolomite siltstone,

LITHOLOGY	CONT.	SALMON-1 4 9
8200 - 824	10 feet:	<u>Coal</u> and <u>siltstone</u> , some <u>sandstone</u> , trace <u>shale</u> .
8240 - 826	50 feet:	Sandstone, shale and coal.
8260 - 833	30 feet:	Sandstone and siltstone. Sandstone: grey, very fine to very coarse grained, rare clay matrix, dolomite, sub-angular to sub-rounded silty, trace coal.
8330 - 836	60 feet:	Shale and siltstone, some sandstone.
8360 - 838	30 feet:	Sandstone and siltstone, trace shale.
8380 - 844	10 feet:	Siltstone, coal, shale, trace sand- stone.
8440 - 8530) feet:	Sandstone, slightly silty, with some shale.
8530 - 8570) feet:	Siltstone: light to dark brown, micaceous, carbonaceous, some sand-stone, clear to white quartz, fine to medium grained, sub-angular to sub-rounded, carbonaceous, rare dolomite matrix. Some shale: dark grey to brown, carbonaceous, pyritic, trace coal.
85 70 - 8750) feet:	Sandstone, some siltstone and shale.
8750 - 8770) feet:	Shale, some sandstone and coal.
8770 - 8800) feet:	Sandstone, siltstone, shale, trace coal.
8800 - 8900) feet:	Shale, some sandstone and coal.
8900 to 89	910 feet:	Shale: light to dark brown, carbon-accous, micaccous, fissile with silty laminae, trace coal.
8910 to 8	940 feet:	Shale interbedded with sandstone, very fine to fine grained, carbonaccous, moderately to well sorted, subrounded to rounded, dolomitic and argillaccous matrix and coal.
8940 to 8	970 feet:	Sandstone with siltstone and shale.
8970 to 8	980 feet:	<u>Coal</u> , <u>sandstone</u> , <u>siltstone</u> and <u>shale</u> .
8980 to 30	80 feet:	Sandstone, siltstone and coal.
9080 to 91	160 feet:	Sandstone, siltstone, some shale and minor coal.
9160 to 92	210 feet:	Coal, with siltstone and some shale.

9210 to 9260 feet:

Siltstone, brown, carbonaceous, firm, shaly; some pyrite.

9260 to 9280 feet: Coal.

9280 to 9330 feet: Sandstone quartz, very fine to

fine and medium grained, slightly dolomitic, clay matrix, poor porosity

and permeability.

9330 to 9340 feet: Coal.

9340 to 9380 feet: Siltstone with some coal.

9380 to 9410 feet: Sandstone as above.

9410 to 9530 feet: Siltstone and coal interbedded with

sandstone. Siltstone: brown to grey, firm, carbonaceous, slightly

shaly and pyritic.

Sandstone quartz: grey, hard, very fine to fine-grained, slightly dolomitic matrix, poor porosity and

permeability.

9530 to 9680 feet: Interbedded siltstone and coal with

some sandstone.

9680 to 9730 feet: Sandstone as above with some coarse

grained, not as dolomitic as above;

some siltstone.

9730 to 9760 feet: Sandstone with interbedded coal

and siltstone.

9760 to 9770 feet: 'Coal.

9790 to 9844 feet:

9770 to 9790 feet: Siltstone.

Sandstone, some coarse grains, clay

matrix interbedded with siltstone

and coal.

Core No.1: 9844 to 9865 feet. Cut 21 ft, recovered 21 ft.

9844 to 9853 feet: Siltstone: dark grey to brown,

hard, very shaly, very carbonaceous, scattered pyrite, slightly micaceous.

9853 to 9858 feet: Coal: black, brittle, some pyrite.

9858 to 9865 feet: Siltstone, as above.

Gas Readings:

Depth (ft) 8926-9230	Cuttings 0 - 18	HotWire 2 - 15	<u>c1</u> 30-1100	<u>C2</u> 0-150	<u>c3</u> 0=20	<u>C4</u>	<u>CO2</u>
9230-9430	5 - 45	5 - 55	20-1100	10-220		tr.	-
9430-9570	0 ~ 3	10	40	0- 1.0	***	,===	90
9570-9844	.2 - 48	5 - 45.	10-3000	5-200	0-200	***	80-90

Core







PERTH ADDRESS: 69 GREAT EASTERN HIGHWAY, VICTORIA PARK, WESTERN AUSTRALIA CABLE: EXLOGG. PERTH PHONE: 61 4437

CORE ANALYSIS REPORT

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Page 1 of 1

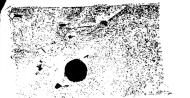
ESSO STANDARD OIL (AUSTRALIA) LTD.

CORE DESCRIPTION

Core No. _____

18. C.					WELL SALMON #1.
	9844-6	5 &	r 21	ft., Recovered 21 ft.,	(100 %) Fm. LATROBE
miervai Coreca. Rie Turka	C B	Bit Siz	8 ³ /8	in nec hylaramore &	Date Feb. 8 '69.
ans system	,			Whitle.	
Depth & Coring Rate (min./ft.)	Graphic (1" = 5")	Shows	Interva l (ft.)	Ð	escriptive Lithology
0 5 10 15 20					
			7),	ELTA. PLAIN — Siltstone	interbedded with coal.
				CONTROL OF THE PROPERTY OF THE	
			981.1	GOEZ 7' SUITSTONE dk ar	y - brn. V. shaley. V. carbonaceous
9845	<u>m</u> ¬		7844	scattered purite inclusion	ns. slightly micaceous. It gry
!			. (*)	siltstone lagua waya	discontinuous, even, parallel,
	w s			all have mostly horizon	ontal attitude. Scattered
		on October	,	horizontal s vertical	
98 50				-carbonized leaf & pla	· · · · · · · · · · · · · · · · · · ·
	<u> wy</u> 7	er e	*		bedding present.
	→ W			No shows.	
			0057	COEC E' COOL Alk bri	ttle, scattered pyrite inclusion
98 55			9833	- 98 58 5 COAL	disserninated & concentrates
				occurring as barrer of	bedding planes. Scattered
	- >			gold fluoresence.	
	1m 2		0050	- 9865 7' SILTSTONE AS	For 9044-9853
98 60		Taly and the same of the same	7838	NO Vasu 2006 5	orosity & no permeability.
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Secretary Assessment	<u> </u>	ingle-dy.			
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SIDEWALL CORE



SALMON-1

SIDEWALL CORE DESCRIPTIONS

January 31, 1969.

2300'	Limestone, (calcareous lutite) medium grey, massive, firm, trace of argillaceous material.
2700 '	Limestone (calcareous lutite), light to medium grey, fine parallel veins of light and dark material, light bands dolomitic, firm.
3100'	Limestone, light to medium grey, fine alternating bands of light and dark material, parallel bedded, firm, trace argillaceous material (calcareous lutite). Fine veins of dolomite.
3400'	Limestone, light grey, massive, firm, trace argillaceous material.
3600'	Limestone, medium grey, massive, firm, trace argillaceous material (i.e. calcareous lutite).
3750'	Limestone, medium grey, massive, minor trace argillaceous material (i.e. calcareous lutite).
3900	Limestone, medium grey, firm, massive, minor trace argillaceous material.
4100'	Limestone, medium to dark grey, firm to soft, massive, minor trace of argillaceous material (i.e. calcareous lutite).
4300'	Limestone, light to medium grey, fine parallel bedding, trace of argillaceous material, firm to medium, (i.e. calcareous lutite).
4500¹	Limestone, medium to dark grey, massive, firm to medium, traces of argillaceous material, rare glauconitic and carbonaceous material. (ie calcareous lutite).
48001	Limestone, medium to dark grey, massive, firm to medium (i.e. calcareous lutite)
5004'	Limestone, medium to dark grey, massive, traces of glauconite, rare quartz pebbles (well rounded, clear), firm to medium (i.e. calcareous lutite).
50431	PULLED OFF
5094 '	Limestone, medium to dark grey, massive, very soft, mud sized crystal. calcareous particals (i.e. calcareous lutite), traces glauconite and carbonaceous material.
6500'	PULLED OFF
66301	Glauconitic, argillaceous siltstone: dark grey, brown-green, massive, firm to soft with medium to well sorted, angular to rounded, silt, fine grained sand in dark brown argillaceous matrix containing abundant green diffuse glauconite grains and very fine grain to fine grained pyritic crystals.

and very fine grain to fine grained pyritic crystals.

SIDEWALL CORE DESCRIPTION cont'd.

March 31, 1969.

6640 '	PULLED OFF .
6654 '	Very argillaceous <u>Sandstone</u> : (Or a sandy mudstone) very dark brown-grey, massive, firm, with angular to rounded, dominantly subrounded to rounded, fine to coarse grained poorly sorted, rare pebble and granular size graines embedded in dark brown micaceous clay matrix. Quatz grains stained - discoloured to brown to red brown. (Oxidation?).
6668'	Sandy glauconitic <u>Siltstone</u> : dark grey-green-brown, massive, firm to soft, angular to subrounded, siltstone moderately well sorted, with minor fine to coarse grains, subrounded to rounded, sand grains scattered throughout, minor 5% glauconite as scattered grains strongly pyritic and micaceous.
6692 '	Sandstone: grey, massive, medium grained, moderately well sorted, angular to rounded, soft to firm, pyritic with very fine grain, disseminated, pyritic crystal concentration in diffuse nodule.
6888'	Argillaceous Siltstone: dark grey brown, laminated, firm, with some rare medium to coarse grained, angular to rounded, quartz grains, micaceous, tight.
7040'	Argillaceous Siltstone: dark grey brown, as above.
7060 '	PULLED OFF
7220'	Argillaceous Siltstone: dark grey-brown, clay choked and with some argillaceous micro lamellae. Very little carbonation material, micaceous and
7310 '	weakly pyritic. No show. Silty Shale: grey-brown, firm to soft, well compacted weakly laminated.
74401	NO RETURN - PULLED OFF BARREL IN HOLE.
7640 '	Argillaceous <u>Siltstone</u> : grey - light brown, laminated, soft to firm, with interlaminated siltstone and silty mudstone, weakly pyritic.
7740'	Sandstone: grey, fine to medium grained, angular to rounded, moderately well sorted, soft to firm, clean, with rare, thin wavey, discontinuous shaley lamellae. Good Porosity and Permeability. No show.
7844	Argillaceous <u>Siltstone</u> : grey-light brown, soft to firm, weakly, laminated with argillaceous lamellae, Siltstone, massive, well sorted, weakly pyritic and micritic, minor fine grained sand.
7858'	Sandstone, grey, fine to medium grained, angular to rounded, moderately well sorted, soft to firm, moderately well compacted, massive, weakly pyritic, with very fine grained disseminated pyritic grains and local medium grained nodular aggregates. Weakly micaceous and very minor clay matrix. No show. Good porosity and permeability.

SALMON 1

SIDEWALL CORE DESCRIPTION

February 9, 1969.

2406'	1戈"	Marl; firm, light grey, with fragments of hard white limestone. No show.
2987 '	1눛"	Marl; soft,-firm, dark grey, fossiliferous, with hard grey limestone fragments. No show.
3500'	1½"	Marl; firm grey. No show.
4000 '	1½"	Marl; firm, grey with disseminated mica. No show.
4760'	호"	Marl; firm, grey. No show.
4900'	1½"	Marl; firm, grey, fossiliferous, slightly micaceous slightly sandy. No show.
5120'	1호"	Marl; firm, grey, fossiliferous, slightly micaceous, slightly silty. No show.
5350'	1"	Marl; firm, dark grey, fossiliferous. No show.
5602'	1½"	Marl; firm, soft, dark grey. No show.
5880'	1월"	Marl; firm, dark grey, slightly micaceous, with limestone fragments, silty. No show.
6030'	1½"	Marl; firm to soft, dark grey slightly pyritic, calcareous fragments (possibly fossil debris. No show.
6236'	1½"	<pre>Marl; firm-soft, grey, fossiliferous, slightly silty. No show.</pre>
6416'	1¾"	Marl; firm, dark grey, slightly micaceous. No show.
64961	1¾"	<pre>Marl; firm, grey, fossiliferous, slightly micaceous. No show.</pre>
6555'	1"	<pre>Marl; firm, dark grey, very glauconitic, silty, slightly micaceous. No show.</pre>
6595'	2"	Siltstone; firm, dark grey - brown, very glauconitic, micaceous, slightly calcareous. No show.
6615'	1날"	Siltstone; firm, dark brown, very glauconitic, micaceous, slightly calcareous. No show.
6637'	1"	Siltstone; soft, light brown, glauconitic, micaceous. No show.
6661'	1"	<u>Sandstone</u> ; soft, brown, coarse-granule grains, sub angular to rounded, frosted, with abundant disseminated fine grained pyrite, glauconitic, calcareous matrix. Poor porosity. No show.
66881	1"	Shale; firm, dark brown, carbonaceous, micaceous. No show.
7008	1"	Coal; brittle, black. No show.
7172'	<u>1</u> 711	Siltstone; firm, brown, carbonaceous, micaceous, pyritic. No show.
7444	1/11	Coal; brittle, black. No show.
8008'	1/11	Shale; firm, brown, micaceous, slightly carbonaceous. No show.

8154'	ない	Shale; firm, brown, micaceous, slightly carbonaceous. No show.
8426'	1"	<u>Coal</u> ; brittle, black.
8656 '		N.R.
8658'	1½"	Sandstone; firm, white, fine grained, angular, in white clay matrix. Fair porosity. No show.
8673!	1/211	Sandstone; soft, white, as above. No show.
8784 '	3/11	Sandstone; firm, white, very fine grain. As above. No show.
8820'	1211	Shale; firm, brown, with coal fragments. No show.
8997 '		N.R.
9010'		N.R.
9109		N.R.
9250'	1"	Shale; firm, brown, micaceous, silty. No show.
9360'	1 4"	Shale; firm, brown, micaceous. No show.
9532 '	和	Sandstone; firm, light grey, fine grained, angular, well sorted, slightly micaceous, dolomitic matrix. Fair porosity. No show.
9540 '	1½"	Sandstone; as above.
9615'	3/11	Sandstone; as above.
9633	3/11	Sandstone; as above.
9708'	1"	Sandstone; firm, grey, fine grained, angular, well sorted. No show.
98061	•	N.R.
9810'		N.R.
*8954	1211	Siltstone, firm, brown micaceous. No show

BHL:AW February 12, 1969.

VELOCITY SURVEY

• • • • • • • • • • • • • • • • • • • •	VELOCITY SURVEY	25 MAR 1969	
,	Salmon 1		
	Gippsland	Lib /File Me	
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		TS 6223 .	
INTRODUCTION		13 B	
Esso pe	rsonnel PJ Birmingham		
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	(3) Licenced Sho name	wendy Maree	
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•	date of survey31/1/	769	
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SURVEY PROCEDURE	•		
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	(D	iagram)	
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			1.hour.10 mins
RESULTS			•
	Quality of	records	(good (fair12 (poor
	Comparison	of Interva	l Times
		/△/average	1.88microsec/foot
	•	/∆ma×/	3.64microsec/foot
			•
CONCLUSION	Reliability	of T-D cu	rve Good

COMMENTS:

The water breaks were somewhat distorted due to early arrivals through the steel legs of the Ocean Digger.

P.J. Birmingham/leb February 10, 1969

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UNITED GEOPHYSICAL CORPORATION

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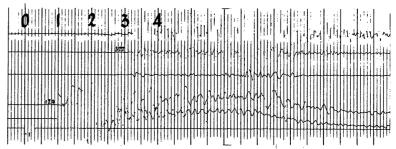
Salmon-1

Well Velocity Record

SHOT: 1 OFFSET: 500'

DEPTH OF GEOPHONE: 2475' CHARGE: 33 lbs. @ ~10 ft.

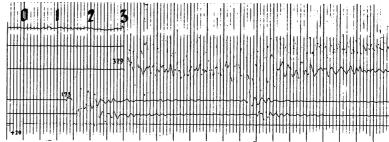
TIME: 0650



SHOT: 12 OFFSET: 1000'

DEPTH OF GEOPHONE:2475' CHARGE: 33 lbs. a ~10 ft.

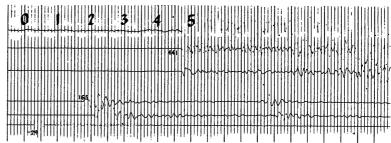
TIME: 0800



SHOT: 11 OFFSET: 1000'

DEPTH OF GEOPHONE: 3752' CHARGE: 33 lbs. @ ~ 10 ft.

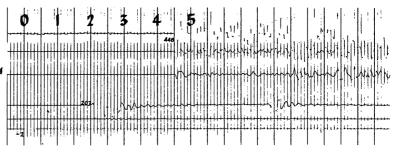
TIME: 0755



SHOT: 10 OFFSET: 1000'

DEPTH OF GEOPHONE: 3752 CHARGE: 33 lbs. a - 10 ft.

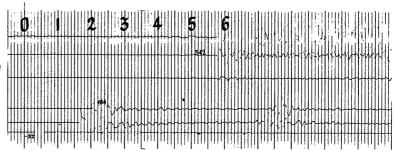
TIME: 0750



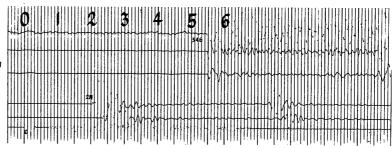
Dwg. 1127/0P/2

Salmon - 1 Well Velocity Record

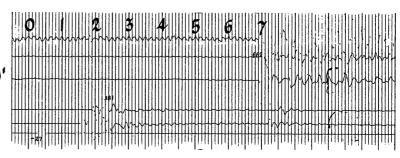
SHOT: 2 OFFSET: 1000' DEPTH OF GEOPHONE: 4852' CHARGE: 33 lbs. a ~10 ft. TIME: 0700



SHOT: 9 OFFSET: 1000' DEPTH OF GEOPHONE: 4852' CHARGE: 33 lbs, a -10 ft. TIME: 0745



SHOT: 3 OFFSET: 1000' DEPTH OF GEOPHONE: 6080' CHARGE: 33 lbs. a -10 ft, TIME: 0705



SHOT: 8 OFFSET: 1000' DEPTH OFGEOPHONE:6080 CHARGE:33 lbs. a ~10 ft. TIME: 0736

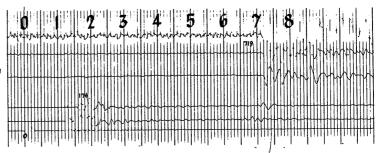
Dwg.1127/0P/3

Salmon - 1 Well Velocity Record

SHOT: 4 OFFSET: 1000'

DEPTH OF GEOPHONE: 6640' CHARGE: 33 lbs. a - 10 ft.

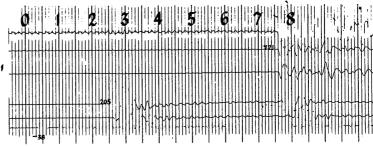
TIME: 0710



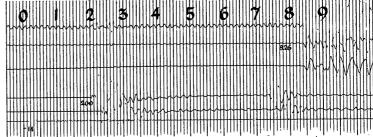
SHOT: 7 OFFSET: 1000'

DEPTH OF GEOPHONE: 6640 CHARGE: 33 lbs. @ - 10 ft.

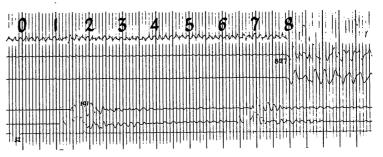
TIME: 0733



SHOT: 6 OFFSET: 1000' DEPTH OF GEOPHONE: 7804 CHARGE: 33 lbs. @ -10 ft. TIME:0725



SHOT: 5 OFFSET:1000' DEPTH OF GEOPHONE: 7804 CHARGE: 33 lbs. a - 10 ft. TIME: 0720



Dwg. 1127/0P/4

PALYNOLOGY & PALAEONTOLOGY

MTERPRETATIVE

PALYNOLOGY REPORT

ON

SALMON -1

ВЧ

LEWIS E. STOVER

Palynology Report 1970/19

June 1970.

INTRODUCTION

Samples from the <u>Nothofagidites</u> <u>asperus</u> Zone in Salmon -1 between 6595 and 6710 feet reported to contain dinoflagellates (Evans, 1969; Palynology Report 1969/6) were examined to determine the age of the above interval relative to dinoflagellate bearing intervals in other Gippsland Basin wells. The samples contained only small amounts of organic material which necessitated combining some of the residues. Even so, only sparse assemblage were obtained.

SUMMARY

Sample	Drill Depth	<u>Age</u>	Dinoflagellate Zone
swc	6595 feet	Late Eocene	 diktyoplokus
swc 15 swc 18A	6630/6637 feet (combined residue)	n n	ti .
swc 13 swc 17A	6654/6661 feet (combined residue)	Indet	erminate
swc 12 swc 16A	6668/6688 feet (combined residue)	Indet	erminate
cttgs.	66710 feet	Late Eocene	0. diktyoplokus

COMMENTS

Dinoflagellates are extremely rare in nearly all of the residues and none was found in the sample from 6668/6688 feet. Oligosphaeridium diktyoplokus was recovered from 6630/6637 feet and the commonly associated species, Deflandrea oebisfeldensis was identified at 6710 feet. In the uppermost sample at 6595 feet were found specimens of Operculodinium brachycarpum; this species also occurs in Turrum -1 at 6409 and 6415 feet.



n.

Forem	Zonules
roram	Louintes

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		Highest Data	Quality	2 Way Time	Lowest Data	Quality	2 Way Time
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İ	C	2150			3100	2	
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E	I ₂ Alternate						
		6496	1		6496	1	
8	J _{1 Alternate}						
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<u> </u>	J ₂ Alternate						· ·
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COMMENTS:	

Note: If highest or lowest data is a 3 or 4, then an alternate 0, 1, 2 highest or lowest data will be filled in if control is available.

If a sample cannot be interpreted to be one zonule, as apart from the other, no entry should be made.

O SWC or Core - Complete assemblage (very high confidence).

1 SWC or Core - Almost complete assemblage (high confidence).

2 SWC or Core - Close to zonule change but able to interpret (low confidence).

3 Cuttings - Complete assemblage (low confidence).

4 Cuttings - Incomplete assemblage, next to uninterpretable or SWC with depth suspicion (very low confidence).

Dat	e Revised <u>1-2-77</u>	
Вv	David Taylor	

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24.	ACR.	PALYNOLOGIC		III	GHEST DATA	istasjum eritust stamaja ata 17	neer transference and extensively planes that commended and an evolution	LOWEST DATA				
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	i¥	P. tuberculatus										
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pollen or micropiankton, or both.
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NOTE: If a sample cannot be assigned to one particular zone, then no entry should be made. Also, if an entry is given a 3 or 4 confidence rating, an alternate depth with a better confidence rating should be entered, if possible.

DATE RECORDED BY: L.E.Stover / A.D.Partridge.	DATE June 1971	
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Note: If highest or lowest data is a 3 or 4, then an alternate 0, 1, 2 highest or lowest data will be filled in if control is available.

If a sample cannot be interpreted to be one zonule, as apart from the other, no entry should be made.

- 0 SWC or Core Complete assemblage (very high confidence).
- 1 SWC or Core Almost complete assemblage (high confidence).
- 2 SWC or Core Close to zonule change but able to interpret (low confidence).
- 3 Cuttings - Complete assemblage (low confidence).
- Incomplete assemblage, next to uninterpretable or SWC with 4 Cuttings depth suspicion (very low confidence).

Date:	Revised					
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OTHER DATA

Final Report of Serious Interpretation - 2 - N.E. Bream area by Esco (K. Grieves

03 MAR 1987

2. THE STUDY AREA

The primary objective of the study area was the graticular block to the northeast of the Bream Field, the block containing the Salmon-1 well. The study encompassed all of the Northeast Bream grid of the G84A survey, which extends well past the limits of the VIC/P1 block.

The main target of the interpretation was the "Northeast Bream nose", which extends from the Bream Field in the southwest to Swordfish-1 in the northeast.

The "Northeast Bream nose" lies between the two major central Gippsland Basin synclines. Critical dip directions along the nose are to the northeast and southwest.

3. THE MIOCENE "HIGH VELOCITY" CHANNELS

The study area is traversed by a major NNW-SSE trending Miocene "high velocity" channel and by a N-S trending tributary channel to this main channel. The tributary channel is sub-parallel to the "Northeast Bream nose".

The major channel is 11-15 kilometres wide and 700 metres deep. The "tributary" channel is approximately 3.5 kilometres wide and 200 metres deep. The sides of both channels typically slope at 6 to 11.

There are numerous other smaller Miocene channels, which both pre-date and post-date the major channel. Many of these also exhibit significant velocity contrasts to the surrounding sediments.

DRILLING HISTORY

Cod-1 was drilled in 1965 to test a large Top of Latrobe time closure. A two-way time "pull-up" associated with a broad, overlying Miocene "high velocity" channel was not recognised pre-drill. The pre-drill structure maps show an anticline elongated NNW-SSE, coincident with the axis of the high velocity channel. The well was dry. The Central VIC/Pl study demonstrated that there is probably no closure present in the vicinity of Cod-1, that the anticline trends E-W and that it is part of a nose opening to the Merlin Field

Salmon-1 was drilled in 1969. It tested an apparent high side fault closure. The overlying "high velocity" channel was recognised pre-drill and it was noted in the A to D that the axis of the channel passed directly over the Salmon Prospect. The interpretation at the time was that part of the time closure was due to the existence of a closure in depth. The top of Latrobe was 60m deep to prediction and the well was dry. It appears to have been drilled outside closure at the top of Latrobe.

The velocity analysis in the central basin area was then thoroughly reworked using Esso Australia's "VELPACK" and in 1977 Swordfish-1 was drilled, to test an apparently closed lowside rollover associated with the fault to the northeast of Salmon-1. The velocity gradient due to the "high velocity" channel was interpreted to have displaced the 2WT crest 2.5 km to the SW of the structural crest. The well was dry and the Top of Latrobe was 60m deep to prediction. The measured well velocity was 110 m/sec higher than predicted. Incorporation of this higher velocity in the post-drill interpretation showed that little or no closure was present at the top of Latrobe.

Veilfin-1 was drilled in 1984. It tested the updip potential from

Salmon-1, in the area below the eastern flank of the "high velocity"

channel. Three independent pre-drill depth conversion methods predicted

the presence of significant closure updip from Salmon-1. The well was 39m

deep to prediction at the top of "coarse clastics", eliminating any updip

potential from Salmon-1 at the Veilfin-1 location. All three methods of

depth prediction had failed to adequately compensate for the two-way time

"pull-up" at the top of "coarse clastics". Nevertheless there were some

deep intra-Latrobe hydrocarbon shows in Veilfin-1. These are discussed in

the next section.

5. HYDROCARBON SHOWS

The Bream Field is to the southwest of the Northeast Bream study area. The Bream Field hydrocarbons are reservoired primarily at the top of the Latrobe Group "coarse clastics". The total "coarse clastics" hydrocarbon column is 122m, comprising a 13m oil column and a 109m gas column. Other hydrocarbon shows of relevance to this report were encountered within the Latrobe Group at Bream-2, Bream-3, Bream-5 and Veilfin-1. They are summarised below:

Whente Reflectance amoro. 22 APR 1986

Depth (ft)	Mean Maximum Reflectance (%)	Standard Deviation	Range .	Number of Determinations
7070-7080	0.65	0.08	0.52-0.80	32
7497-7501	0.65	0.04	0.54-0.72	38
7780-7800	0.67	0.09	0.47-0.88	39
8230-8240	0.71	0.07	0.64-0.79	4
8455-8461	0.70	0.06	0.56-0.79	32
NANNYGAI-1	• • •	•		
7760-7670	0.052 st.	0.072	0.39-0.65	33
8320-8340	0.50	0.05	0.42-0.65	32
9450-9470	0.64	0.04	0.57-0.71	35
9860-9880	0.64	0.06	0.51-0.75	31
SALMON-1		•		
7670-7690	0.50	0.06	0.38-0.64	35
8030-8050	0.56	0.05	0.45-0.67	37
8860	0.60	0.05	0.45-0.67	33
9250-9260	0.64	0.06	0.54-0.79	36
9856-9862	0.80	0.05	0.68-0.87	37
SNAPPER-1				•
7280-7300	0.56	0.06 3	0.43-0.69	37
7754-7760	0.56	0.09	0.38-0.73	38
9254-9257	0.68	0.03	0.60-0.72	· 网络 33 (1) (1)
9900-9903	0.86	0.10	0.62-0.96	17 17 W
10140÷10200	0.81	0.10	0.58-1.01	31
10495-10507	0.99	0.06	0.81-1.06	35

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ENCLOSURES

This is an enclosure indicator page.

The enclosure PE906362 is enclosed within the container PE906356 at this location in this document.

The enclosure PE906362 has the following characteristics:

ITEM_BARCODE = PE906362
CONTAINER_BARCODE = PE906356

NAME = Species List, 1 of 4

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Foraminifera Species List for Salmon-1,

1 of 4

REMARKS =

DATE_CREATED =

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE906363 is enclosed within the container PE906356 at this location in this document.

The enclosure PE906363 has the following characteristics:

ITEM_BARCODE = PE906363
CONTAINER_BARCODE = PE906356

NAME = Species List, 2 of 4

BASIN = GIPPSLAND PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Foraminifera Species List for Salmon-1,

2 of 4

REMARKS =

DATE_CREATED =

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page.

The enclosure PE906364 is enclosed within the container PE906356 at this location in this document.

The enclosure PE906364 has the following characteristics:

ITEM_BARCODE = PE906364
CONTAINER_BARCODE = PE906356

NAME = Species List, 3 of 4

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Foraminifera Species List for Salmon-1,

3 of 4

REMARKS =

DATE_CREATED =

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE906365 is enclosed within the container PE906356 at this location in this document.

The enclosure PE906365 has the following characteristics:

ITEM_BARCODE = PE906365
CONTAINER_BARCODE = PE906356

NAME = Species List, 4 of 4

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Foraminifera Species List for Salmon-1,

4 of 4

REMARKS =

DATE_CREATED =

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE906366 is enclosed within the container PE906356 at this location in this document.

The enclosure PE906366 has the following characteristics:

ITEM_BARCODE = PE906366
CONTAINER_BARCODE = PE906356

NAME = Time-Depth Curve

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = VELOCITY_CHART

DESCRIPTION = Time-Depth Curve (Interpretative) for

Salmon-1

REMARKS =

 $DATE_CREATED = 1/09/71$

DATE_RECEIVED =

 $W_NO = W541$

 $WELL_NAME = SALMON-1$

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page.

The enclosure PE603760 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603760 has the following characteristics:

ITEM_BARCODE = PE603760
CONTAINER_BARCODE = PE906356

NAME = Well Completion Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = COMPLETION_LOG

DESCRIPTION = Well Completion Log for Salmon-1

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR =

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603761 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603761 has the following characteristics:

ITEM_BARCODE = PE603761
CONTAINER_BARCODE = PE906356

NAME = Continuous Dipmeter Log

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Continuous Dipmeter Log for Salmon-1

REMARKS =

DATE_CREATED = 9/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = SCHLUMBERGER

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603762 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603762 has the following characteristics:

ITEM_BARCODE = PE603762
CONTAINER_BARCODE = PE906356

NAME = Mud Log 1 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 1 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603763 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603763 has the following characteristics:

ITEM_BARCODE = PE603763
CONTAINER_BARCODE = PE906356

NAME = Mud Log 2 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 2 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page.

The enclosure PE603764 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603764 has the following characteristics:

ITEM_BARCODE = PE603764
CONTAINER_BARCODE = PE906356

NAME = Mud Log 3 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 3 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603765 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603765 has the following characteristics:

ITEM_BARCODE = PE603765
CONTAINER_BARCODE = PE906356

NAME = Mud Log 4 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 4 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603766 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603766 has the following characteristics:

ITEM_BARCODE = PE603766
CONTAINER_BARCODE = PE906356

NAME = Mud Log 5 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 5 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603767 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603767 has the following characteristics:

ITEM_BARCODE = PE603767
CONTAINER_BARCODE = PE906356

NAME = Mud Log 6 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 6 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page.

The enclosure PE603768 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603768 has the following characteristics:

ITEM_BARCODE = PE603768
CONTAINER_BARCODE = PE906356

NAME = Mud Log 7 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 7 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603769 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603769 has the following characteristics:

ITEM_BARCODE = PE603769
CONTAINER_BARCODE = PE906356

NAME = Mud Log 8 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 8 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page.

The enclosure PE603770 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603770 has the following characteristics:

ITEM_BARCODE = PE603770

CONTAINER_BARCODE = PE906356

NAME = Mud Log 9 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 9 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603771 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603771 has the following characteristics:

ITEM_BARCODE = PE603771
CONTAINER_BARCODE = PE906356

NAME = Mud Log 10 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 10 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603772 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603772 has the following characteristics:

ITEM_BARCODE = PE603772
CONTAINER_BARCODE = PE906356

NAME = Mud Log 11 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 11 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603773 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603773 has the following characteristics:

ITEM_BARCODE = PE603773
CONTAINER_BARCODE = PE906356

NAME = Mud Log 12 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 12 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603774 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603774 has the following characteristics:

ITEM_BARCODE = PE603774
CONTAINER_BARCODE = PE906356

NAME = Mud Log 13 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 13 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603775 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603775 has the following characteristics:

ITEM_BARCODE = PE603775
CONTAINER_BARCODE = PE906356

NAME = Mud Log 14 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 14 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603776 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603776 has the following characteristics:

ITEM_BARCODE = PE603776
CONTAINER_BARCODE = PE906356

NAME = Mud Log 15 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 15 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603777 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603777 has the following characteristics:

ITEM_BARCODE = PE603777
CONTAINER_BARCODE = PE906356

NAME = Mud Log 16 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 16 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603778 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603778 has the following characteristics:

ITEM_BARCODE = PE603778
CONTAINER_BARCODE = PE906356

NAME = Mud Log 17 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 17 of 20

REMARKS =

DATE_CREATED = 15/02/69

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603779 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603779 has the following characteristics:

ITEM_BARCODE = PE603779
CONTAINER_BARCODE = PE906356

NAME = Mud Log 18 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 18 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603780 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603780 has the following characteristics:

ITEM_BARCODE = PE603780
CONTAINER_BARCODE = PE906356

NAME = Mud Log 19 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 19 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED

This is an enclosure indicator page. The enclosure PE603781 is enclosed within the container PE906356 at this location in this document.

The enclosure PE603781 has the following characteristics:

ITEM_BARCODE = PE603781
CONTAINER_BARCODE = PE906356

NAME = Mud Log 20 of 20

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = MUD_LOG

DESCRIPTION = Mud Log of Salmon-1, 20 of 20

REMARKS =

 $DATE_CREATED = 15/02/69$

DATE_RECEIVED =

 $W_NO = W541$

WELL_NAME = SALMON-1

CONTRACTOR = CORE LABORATORIES

CLIENT_OP_CO = ESSO AUSTRALIA LIMITED