

25 May 2008

From: B Openshaw/ S Schmidt.  
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	1766.0m	Cur. Hole Size	12.250in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	1618.2m	Last Casing OD	13.375in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	703.7m	Daily Cost	US\$750,000
Rig	West Triton	Days from spud	15.13	Shoe MDBRT	747.2m	Cum Cost	US\$12,800,000
Wtr Dpth(MSL)	39.5m	Days on well	16.25	FIT/LOT:	1.58sg /		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600			
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Move rig to new location.		

Summary of Period 0000 to 2400 Hrs
Laid out tubulars from derrick. Prepare rig for rig move. Jacked rig down, performed water integrity checks and commenced move to Nexus Location.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		0 Days	Held for rig move.	Abandon ship drill. Good response by all personnel.
First Aid		13 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.
Incident		1 Day	Human error in skidding rig operations.	Lock pins where not retracted prior skidding rig package.
Near Miss		23 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.
PTW issued	16	2 Days		Permit to work issued for the day.
Safety Meeting	2	1 Day		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.
STOP Card	19	0 Days		Stop cards submitted for the day.
ToolBox Talk	5	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 25 May 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	G2	0000	1030	10.50	1766.0m	Laid out tubulars from derrick.
P1	P	M2	1030	1100	0.50	1766.0m	Rigged up handling slings for raising Texas deck.
P1	P	M2	1100	1130	0.50	1766.0m	Held JSA and reveiwed JSA for skidding rig package.
P1	P	M2	1130	1200	0.50	1766.0m	Move drill collars and drill pipe from cantilever deck to main deck for rig move.
P1	P	M2	1200	1300	1.00	1766.0m	Hold JSA & skid the cantilever in to 15ft extension.
P1	P	M2	1300	1530	2.50	1766.0m	Connect rig up slings from drawworks onto Texas deck and prepare for lifting. Remove stairway and pick up Kill & Choke hoses. Disconnect gumbo hose.
P1	P	M2	1530	1800	2.50	1766.0m	Continue skid the cantilever inboard. Lift & secure the texas deck. Secure the cantliver in stowed position.  Meanwhile attach main towing bridle to the Pacific Battler.
P1	P	M2	1800	1930	1.50	1766.0m	Sea-fasten the BOP & TDS.
P1	P	M2	1930	2100	1.50	1766.0m	Hold JSA. Jack rig down to 2m draft.
P1	P	M2	2100	2230	1.50	1766.0m	Carry out water tight integrity checks while attaching secondary tow lines to the Pacific Valkyrie & the Sirus Cove. Continue jack down into the water, lift the legs clear from the seabed and commence the tow to Garfish location.
Rig off contract to 3D Oil at 22:30 with rig 1km from Wardie location.							

Phase Data to 2400hrs, 25 May 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	14.50	0.604	136.0m



Phase Data to 2400hrs, 25 May 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	47.00	1.958	136.0m
Intermediate Hole (1)(P7)	7	12 May 2008	12 May 2008	54.00	2.250	161.0m
Surface Hole(P4)	36	10 May 2008	13 May 2008	90.00	3.750	751.0m
Surface Casing(P5)	48.5	12 May 2008	15 May 2008	138.50	5.771	751.0m
BOPs/Risers(P6)	13.5	15 May 2008	16 May 2008	152.00	6.333	751.0m
Production Hole (1)(P11)	109	16 May 2008	20 May 2008	261.00	10.875	1766.0m
Suspend and Abandon(P21)	83	10 May 2008	24 May 2008	344.00	14.333	1766.0m
Mob/Demob(P1)	46	10 May 2008	25 May 2008	390.00	16.250	1766.0m

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	0	0	273.0	
Rig Fuel	m3	0	8	0	170.0	
POTABLE WATER	MT	5	27	0	214.0	
Cement Class G	MT	0	0	0	40.0	
Bentonite	MT	0	0	0	41.0	
Barite	MT	0	0	0	122.0	

Personnel On Board	
Company	Pax
ADA	4
Seadrill	11
Seadrill Services.	46
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Tamboritha	2
Fugro Survey LTD	2
<b>Total</b>	<b>80</b>

Marine							
Weather on 25 May 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	11kn	65.0deg	1028.0mbar	12C°	1.0m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
137.2deg		2166.00klb	1.5m	190.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			On location	Rig Fuel	m3		530.905
				Potable Water	Mt		350
				Drill Water	Mt		342
				CEMENT G	Mt		84
				Barite	Mt		65.5
				Bentonite	Mt		58
				MUD	m3		0
				Clear decks			
Pacific Valkyrie	14.00		On location.	Rig Fuel	m3		418.4
				Potable Water	Mt		455
				Drill Water	m3		578
				CEMENT G	Mt		42.5
				Barite	Mt		42.5
				Bentonite	Mt		28.8
Sirus Cove			On location.	FUEL	Ltrs		18500
				Potable Water	Ltrs		16500



<b>Pacific Protector</b>		20.32	On route to Geelong	<b>Item</b>	<b>Unit</b>	<b>Used</b>	<b>Quantity</b>
				FUEL	m3		666.214
				Potable Water	m3		321

Rig off contract to 3D Oil at 22:30hrs.