



18 May 2008

From: S. Corless / S Schmidt.
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	1766.0m	Cur. Hole Size	12.250in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	1618.2m	Last Casing OD	13.375in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	320.0m	Shoe TVDBRT	706.0m	Daily Cost	US\$1,594,000
Rig	West Triton	Days from spud	8.19	Shoe MDBRT	747.2m	Cum Cost	US\$7,706,000
Wtr Dpth(MSL)	39.5m	Days on well	9.35	FIT/LOT:	1.58sg /		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Pumping and back reaming out of hole. Depth @ 06.00 hrs 850m.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Run back to bottom for wiper trip. POOH for wireline logs.		

Summary of Period 0000 to 2400 Hrs
Drilled 12 1/4" hole to TD at 1766m MD. Circulated hole clean. Repaired trip tank return line valve. Flow checked and POOH for logging.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Fire Drill	1	0 Days	Fire drill.	Simulated fire in Shaker House. Good response by fire team and muster of personnel.	
First Aid	2	6 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.	
Near Miss		16 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.	
PTW issued	9	0 Days		Permit to work issued for the day.	
Safety Meeting	2	1 Day		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning,	
STOP Card	37	0 Days		Stop cards submitted for the day.	
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

FORMATION	
Name	Top
Lakes Entrance	980.00m
Top Latrob	1523.00m

Operations For Period 0000 Hrs to 2400 Hrs on 18 May 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P11	P	D4	0000	0130	1.50	1520.0m	Directionally drilled 12 1/4" hole from 1446m - 1520mMD. Instantaneous ROP > 100m/hr.
P11	P	D4	0130	0900	7.50	1664.0m	Control drilled 12 1/4" hole from 1520m - 1664mMD at 30m/hr instantaneous ROP for LWD logs.
P11	P	D4	0900	1030	1.50	1666.0m	Drilled hard quartz stringer from 1664m - 1666mMD (<2m/hr).
P11	P	D4	1030	1530	5.00	1766.0m	Directionally drilled 12 1/4" hole from 1666m - 1766mMD (TD). Control drilled at 30m/hr instantaneous ROP for LWD logs.
P11	P	F4	1530	1900	3.50	1766.0m	Circulated hole clean. Shaker screens initially blinded by fine, sticky cuttings. Reduced pump rate to 815gpm for first bottoms up then gradually increased pump rate to 1080gpm for remainder of circulation. Rotated string at 165rpm and reciprocated stand.
P11	TP (RE)	G11	1900	2130	2.50	1766.0m	Attempted to open trip tank line for flow check. Valve on trip tank return line seized. Changed out valve on return line whilst circulating and working string.
P11	P	G8	2130	2400	2.50	1766.0m	Flow checked, POOH from 1766m - 1540m, 30k o/pull at 1540m, wash and reamed through tight spot at 1540 - 1530m, continued POOH.

Operations For Period 0000 Hrs to 0600 Hrs on 19 May 2008



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P11	P	G8	0000	0230	2.50	1766.0m	Continued POOH working tight spots with 30k o/pull at 1283 - 1273m and 1253 - 1178m. 40k o/pull at 1178m and hole swabbing approx 2bbls. Pumped out from 1178m - 919m. With 100 spm @ 550 gpm @ 1000 psi. Hole packed off at 919m with 30k o/pull, worked string regained circulation. Continued to pump and back ream from 919m - 850m with 180 spm @ 1100 gpm @ 2200 psi with 120 rpm. Hole swabbing when attempting to POOH without pumps.
P11	P	D7	0230	0600	3.50	1766.0m	

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 18 May 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Suspend and Abandon(P21)	2.5	10 May 2008	10 May 2008	6.50	0.271	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	13.00	0.542	0.0m
Conductor(P2)	9.5	10 May 2008	10 May 2008	22.50	0.938	132.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	33.00	1.375	136.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	65.50	2.729	136.0m
Surface Hole(P4)	34.5	11 May 2008	13 May 2008	100.00	4.167	751.0m
Surface Casing(P5)	48.5	12 May 2008	15 May 2008	148.50	6.188	751.0m
BOPs/Risers(P6)	13.5	15 May 2008	16 May 2008	162.00	6.750	751.0m
Production Hole (1)(P11)	62.5	16 May 2008	18 May 2008	224.50	9.354	1766.0m

General Comments

00:00 TO 24:00 Hrs ON 18 May 2008	
Operational Comments	Jars rotating hours = 139 hours.

WBM Data		Cost Today US\$ 15868	
Mud Type: KCL/Polymer	API FL: 5.0cc/30min	Cl: 38000mg/l	Solids(%vol): 4%
Sample-From: Pit #6	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 93%
Time: 2000	HTHP-FL: 11.5cc/30min	Hard/Ca: 400mg/l	Oil(%): .5
Weight: 1.12sg	HTHP-cake: 2/32nd"	MBT: 8.8	Sand: 9
Temp: 43C°		PM: 1.3	pH: 1ppb
		PF: 1	
Comment			

Bit # 3	Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:									
Size ("):	12.25in	IADC#	M422	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	Reed Hycalog	WOB(avg)	20.00klb	No.	Size	Progress	320.0m	Cum. Progress	1015.0m
Type:	PDC	RPM(avg)	150	3	15/32nd"	On Bottom Hrs	8.0h	Cum. On Btm Hrs	19.3h
Serial No.:	218629	F.Rate	1100gpm	3	16/32nd"	IADC Drill Hrs	15.5h	Cum IADC Drill Hrs	35.5h
Bit Model	RSX616MA16	SPP	2000psi			Total Revs	172859	Cum Total Revs	272859
Depth In	751.0m	HSI				ROP(avg)	40.00 m/hr	ROP(avg)	52.59 m/hr
Depth Out	1766.0m	TFA	1.107						
Bit Comment									

BHA # 3							
Weight(Wet)	41.00klb	Length	173.2m	Torque(max)	16000ft-lbs	D.C. (1) Ann Velocity	329fpm
Wt Below Jar(Wet)	15.00klb	String	196.00klb	Torque(Off.Btm)	5000ft-lbs	D.C. (2) Ann Velocity	0fpm
		Pick-Up	255.00klb	Torque(On.Btm)	10000ft-lbs	H.W.D.P. Ann Velocity	225fpm
		Slack-Off	162.00klb			D.P. Ann Velocity	225fpm
BHA Run Description							
BHA Run Comment							



Equipment	Length	OD	ID	Serial #	Comment
12 1/4in Bit	0.30m	12.25in		21662	
Power Drive Unit	4.22m	8.50in	3.00in	51330	
Power drive	1.87m	9.50in	3.00in	49245	
Flex Monel	2.95m	8.25in	3.00in	51767	
Resistivity	4.22m	12.13in	3.00in	034	
PowerPulse HF (MWD)	8.49m	8.50in	3.00in	VA77	
NMDC	8.65m	8.00in	2.88in	N688	
Drill Collar	9.45m	8.25in	2.88in	15590	
Jar	9.68m	8.25in	3.00in	17621330	
Drill Collar	9.44m	8.25in	2.88in	14370	
X/O	1.22m	8.25in	2.88in	SSD7131	
HWDP	112.71m	5.50in	4.00in		Refer to tally.

Survey								
MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N-S (m)	E-W (m)	DLS (deg/30m)	Tool Type
1540.85	14.5	240.6	1395.75	566.7	-271.6	-497.4	2.3	
1570.22	12.4	237.0	1424.31	573.5	-275.1	-503.2	2.3	
1599.76	10.4	236.3	1453.26	579.3	-278.3	-508.1	2.0	
1630.16	9.5	236.7	1483.21	584.6	-281.2	-512.5	0.9	
1659.89	8.8	235.9	1512.56	589.3	-283.8	-516.4	0.7	
1689.37	8.2	235.5	1541.71	593.6	-286.3	-520.0	0.6	
1718.81	7.7	235.3	1570.87	597.7	-288.6	-523.4	0.5	
1745.67	7.4	234.2	1597.50	601.2	-290.6	-526.2	0.4	
1766.00	7.4	234.2	1617.66	603.8	-292.2	-528.4	0.0	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	88	0	427.0	
Rig Fuel	m3	0	11	0	190.0	
POTABLE WATER	MT	0	46	0	153.0	
Cement Class G	MT	0	0	0	109.0	
Bentonite	MT	0	0	0	41.0	
Barite	MT	0	0	0	127.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1	Flow1(gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.12	97	92	2250	550	1766.0	30	240	176	40	280	234	50	340	293
2	National 14 P-220	6.50	1.12	97	95	2250	550	1766.0	30	240	176	40	280	234	50	340	293
3	National 14 P-220	6.50	1.02	97					20		117	30		176	40		234

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
13.38	/ 1.57sg	747.22m / 704.00m	Mix and pumped 150 bbls "G" cement slurry at 15.9ppg. Cement used 726 sacks.

Personnel On Board	
Company	Pax
ADA	6
Seadrill	10
Seadrill Services.	42
Catering	9
Halliburton	2
Baker Hughes Inteq	4
Halliburton	2

Personnel On Board	
Dril-Quip	1
Weatherford	2
Expro	2
Tamboritha	2
Schlumberger MWD/LWD	2
Schlumberger DD	2
Baker Hughes Inteq	2
Schlumberger (Wireline)	7
Petro Tech	2
Maersk	1
Haliburton Completion Tools - Australasia	2
Total	100

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : G.Lange /J.Munford			
Available	1154.3bbl	Losses	672.0bbl	Equipment	Description	Mesh Size	Comments
Active	479.0bbl	Downhole		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	672.0bbl	Shaker 1	VSM-300	255	
Hole	151.3bbl	Dumped		Shaker 2	VSM-300	255	
Slug Reserve	524.0bbl	De-Gasser		Shaker 2	VSM-300	255	
Kill		De-Sander		Shaker 3	VSM-300	255	
		De-Siljer		Shaker 3	VSM-300	255	
		Centrifuge		Shaker 4	VSM-300	255	
		Sweeps		Shaker 4	VSM-300	255	

Marine							
Weather on 18 May 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
5.0nm	25kn	270.0deg	1020.0mbar	8C°	2.0m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
137.2deg	44.00klb	2398.00klb	3.0m	190.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler	10.55		On location.	Item	Unit	Used	Quantity
				Rig Fuel	m3		528
				Potable Water	Mt		382
				Drill Water	Mt		342
				CEMENT G	Mt		84
				Barite	Mt		65.5
				Bentonite	Mt		58
				MUD	m3		0
	m3		41				
Pacific Valkyrie		11.35	Underway to Geelong. ETA 09.00 19-05-08	Item	Unit	Used	Quantity
				Rig Fuel	m3		512
				Potable Water	Mt		396
				Drill Water	m3		364
				CEMENT G	Mt		42.5
				Barite	Mt		42.5
				Bentonite	Mt		28.8