



DRILLING MORNING REPORT # 7
Wardie-1

15 May 2008

From: S. Corless / S Schmidt.
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	751.0m	Cur. Hole Size	12.250in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	706.8m	Last Casing OD	13.375in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	706.0m	Daily Cost	US\$662,000
Rig	West Triton	Days from spud	5.19	Shoe MDBRT	747.2m	Cum Cost	US\$4,812,000
Wtr Dpth(MSL)	39.5m	Days on well	6.35	FIT/LOT:	/		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Pressure testing upper and lower IBOP'S and TDS hose.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Test Bop's connections. Make up 12.25" BHA. Drill out shoe track and 3m new formation. Conduct FIT. Drill ahead to TD.		

Summary of Period 0000 to 2400 Hrs
Ran and cemented 13 3/8" casing with shoe at 747m. Released running tool and laid out same. Laid out cement stand. Nipped up Bop's.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
First Aid	2	3 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.	
Near Miss		13 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.	
PTW issued	9	0 Days		Permit to work issued for the day.	
Safety Meeting		5 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning,	
STOP Card	26	0 Days		Stop cards submitted for the day.	
ToolBox Talk	6	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 15 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P5	P	G9	0000	0430	4.50	751.0m	Continued running 13 3/8" casing to 657m. Made up MLS hanger/running tool assembly. Continued RIH casing with MLS landing string to 722m - strap welded each casing connection above the MLS running tool.
P5	P	G1	0430	0530	1.00	751.0m	Laid out casing fill up tool. Changed to DP elevators and bails.
P5	P	G12	0530	0830	3.00	751.0m	Picked up and made up well head assembly. Broke out running tool. Drifted pup joints and crossovers to 2.5". Installed top cement plug onto plug launcher and made up running tool to wellhead. RIH and landed out casing on MLS hanger at 85.45m. Confirmed landout on MLS with gap of 40mm between 30" conductor and wellhead landing ring. Installed 2 1/16" wing valve on wellhead and rigged up cement lines.
P5	P	F4	0830	1000	1.50	751.0m	Circulated casing prior to cement job. Held PJSM.
P5	P	F3	1000	1300	3.00	751.0m	Pumped 10 bbls seawater. Tested lines 4000 psi. Pumped 90 bbls seawater followed by 30 bbls tuned spacer. Mixed and pumped 150 bbls class G slurry at 15.9ppg. Released dart and observed shear out of plug with 2500 psi after 2bbls. Pumped further 10 bbls seawater with cement unit. Switched to rig pumps and displaced cement with 337 bbls seawater. Bumped plug with 2000 psi. Casing pressure test not achieved due to leaking wellhead running tool. Bled off pressure. 3bbls bled back. Floats held.
P5	P	G12	1300	1400	1.00	751.0m	Rigged down cement hose. Bled off pressure from wellhead valve. Picked up 18klb on string, set load ring on top of 30" conductor, slacked off string.
P5	TP (TP)	G12	1400	1530	1.50	751.0m	Attempted to release running tool from well head. Running tool clutch not collapsing. Rotated running tool 1/4 turn to left and then back again, running tool collapsed 1/2 way. Rotated running tool 1/4 turn to left again. Unable to collapse running tool fully.
P5	TP (TP)	G12	1530	1730	2.00	751.0m	Made up top drive to string, set down 4klb on running tool and observed running tool fully collapsed. Backed out running tool with rig tongs.
P5	P	G12	1730	2000	2.50	751.0m	POOH. Laid out running tool, cross over subs, plug launcher and cement head.
P6	P	G13	2000	2400	4.00	751.0m	Prepare to and nipple up Bop's.



Operations For Period 0000 Hrs to 0600 Hrs on 16 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P6	P	G13	0000	0330	3.50	751.0m	Continued to nipple up Bop's and diverter.
P6	P	G13	0330	0600	2.50	751.0m	Made up test assembly and commenced testing upper and lower IBOP'S and TDS hose to 250/5000 psi.

Phase Data to 2400hrs, 15 May 2008

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	10.50	0.438	0.0m
Conductor(P2)	9.5	10 May 2008	10 May 2008	20.00	0.833	132.0m
Suspend and Abandon(P21)	2.5	10 May 2008	10 May 2008	22.50	0.938	0.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	33.00	1.375	136.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	65.50	2.729	136.0m
Surface Hole(P4)	34.5	11 May 2008	13 May 2008	100.00	4.167	751.0m
Surface Casing(P5)	48.5	12 May 2008	15 May 2008	148.50	6.188	751.0m
BOPs/Risers(P6)	4	15 May 2008	15 May 2008	152.50	6.354	751.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	0	187	0	93.0
Rig Fuel	m3	0	17	0	125.0
POTABLE WATER	MT	0	26	0	232.0
Cement Class G	MT	0	26	0	109.0
Bentonite	MT	0	0	0	41.0
Barite	MT	0	2	0	127.0

Casing

OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
13.38	/	747.22m / 706.00m	Mix and pumped 150 bbls "G" cement slurry at 15.9ppg. Cement used 726 sacks.

Personnel On Board

Company	Pax
ADA	5
Seadrill	12
Seadrill Services.	40
Catering	9
Halliburton	2
Baker Hughes Inteq	4
Halliburton	2
Dril-Quip	2
Weatherford	2
Expro	2
Bureau Veritas	1
Tamboritha	2
Schlumberger MWD/LWD	4
Total	87

Marine

Weather on 15 May 2008

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	
10.0nm	20kn	360.0deg	1015.0mbar	14C°	1.0m	190.0deg	4s	
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		
137.2deg	44.00klb	2212.00klb	1.0m	190.0deg	8s	Wave and swell heights are estimates.		
Comments								

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks



Pacific Battler		10.10	On way to Geelong. ETA Geelong 07.00 16-05-08	Item	Unit	Used	Quantity
				Rig Fuel	m3		381.219
				Potable Water	Mt		63
				Drill Water	Mt		76
				CEMENT G	Mt		0
				Barite	Mt		65.5
				Bentonite	Mt		34
				MUD	m3		0
	m3		41				

Pacific Valkyrie	05.00		On location.	Item	Unit	Used	Quantity
				Rig Fuel	m3		648.76
				Potable Water	Mt		411
				Drill Water	m3		364
				CEMENT G	Mt		42.5
				Barite	Mt		0
				Bentonite	Mt		42.5

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1006 / 1020	7 / 13	Crew Change.