



12 May 2008

From: S. Corless / R. Rossouw
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	161.0m	Cur. Hole Size	17.500in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	161.0m	Last Casing OD	30.000in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	25.0m	Shoe TVDBRT	133.0m	Daily Cost	US\$650,000
Rig	West Triton	Days from spud		Shoe MDBRT	133.0m	Cum Cost	US\$2,153,000
Wtr Dpth(MSL)	39.5m	Days on well	3.35	FIT/LOT:	/		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Drilling ahead at 365m.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Drill ahead 17 1/2" hole to TD, circulate & POOH for 13 3/8" CSG.		

Summary of Period 0000 to 2400 Hrs
Level up CTU and tighten Icon clamp. Take load of casing on CTU and cut conductor 0.3m above Icon clamp. Lay out jnts of conductor. RIH with cement stinger, sting in and cement 30" conductor with 265bbl 15.9 ppg cement. RIH with 26" bit and take measurement to MLS landing ring. Pick up 18 3/4" w/head, make up SS plug equalising sub on r/tool and 20" x 13 3/8" CSG x/o onto w/head. Lay out same. Pick up 17 1/2" BHA, RIH and drill shoe at 133m and new hole to 161m

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Environmental Incident		81 Days	159 litres of BOP fluid spilt into sea.	Hose not connected to diverter overshot when line was pressurized
First Aid	1	0 Days	Roustabout struck knee on casing	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee he was sent to shore for precautionary X-rays.
Near Miss		10 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire. A "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.
PTW issued	12	0 Days		Permit to work issued for the day.
Safety Meeting		2 Days		Weekly safety meeting held at 1300 saturday and 0045 on sunday morning,
STOP Card	18	0 Days		Stop cards submitted for the day.
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 12 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P3	TP (TP)	G9	0000	0200	2.00	136.0m	Level up CTU, re-install Icon clamp and tension up same.
P3	P	G9	0200	0300	1.00	136.0m	Take load of 30" conductor casing on CTU and cut conductor 0.3m above Icon clamp.
P3	P	G9	0300	0400	1.00	136.0m	Lay out 2 jnts 30" conductor casing including cut section.
P3	P	G1	0400	0500	1.00	136.0m	Rig down 30" handling equipment and change out bails.
P3	P	G5	0500	0530	0.50	136.0m	Make up Dril-Quip stab-in sub & 5m DP pup. Place 20" centraliser over top tooljoint of 5m DP pup jnt and make up first stand DP.
P3	TP (WB)	M2	0530	0630	1.00	136.0m	Skid rig 6" aft to centralise back over Wardie-1 slot.
P3	P	G8	0630	0730	1.00	136.0m	RIH with stab-in sub. Wash down last 10m and stab into 20" shoe. Fill casing. Break circulation and confirm stab-in seals not leaking.
P3	P	F3	0730	0930	2.00	136.0m	Rig up cement line and test to 1000psi. Pump 100bbls seawater spacer followed by 20bbls seawater with flourescine dye. Cement conductor with 265bbls of 15.9ppg slurry (200% excess over open hole). Displace slurry with 10bbls seawater. Observed traces of dye in returns above the seabed with the ROV. Visibility too poor to determine whether there were cement returns at the seabed. ROV later observed hard cement around the conductor inside the base of the cuttings crater.
P3	P	G8	0930	1030	1.00	136.0m	POOH. Lay out stab-in sub, DP pup, side entry sub and TIW valve.
P3	P	G8	1030	1200	1.50	136.0m	Make up 26" bit. RIH on HWDP and tag MLS landing ring at 85.40mRT. POOH. Lay out 26" bit.
P5	P	G12	1200	1630	4.50	136.0m	Pick up 18-3/4" wellhead. Break out running tool. Make up x/o, 1.5m DP pup, x/o and plug equalising sub below running tool and make up back into wellhead. Pick up and



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P27	P	G11	1630	1700	0.50	136.0m	make up 20"x 13-3/8" crossover joint below wellhead and lay out assembly on main deck.
P4	P	G6	1700	2230	5.50	136.0m	Service TDS.
P4	P	D1	2230	2300	0.50	136.0m	Make up 17 1/2" DD BHA including mud motor and MWD tools and RIH to 131m. Wash down and tag shoe at 132.8m
P4	P	D8	2300	2400	1.00	161.0m	Drill out to botom of shoe at 133m and clean out rathole to 136m. Take inclination at shoe - tool at 115m: 1.69°.
P4	P	D8	2300	2400	1.00	161.0m	Drill 17 1/2" hole from 136m to 161m. Pump 2 x 30bbl flocculated gel sweeps per stand and spot 30bbl pre-hydrated gel on bottom at each connection.

Operations For Period 0000 Hrs to 0600 Hrs on 13 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P4	P	D8	0000	0030	0.50	170.0m	Drill ahead 17 1/2" hole from 161m to 170m. Relatively high MWD checkshot inclination of >1° at 143m (unclear reading). Decide to run gyro survey to confirm azimuth.
P4	P	E6	0030	0230	2.00	170.0m	Rig up Schlumberger and run gyro survey on wireline. Survey at 135m is 2.33° inc, 331° azi (away from WS-3) and 7.6m offset from West Seahorse-3. Rig down Schlumberger.
P4	P	D8	0230	0400	1.50	170.0m	Continue drilling 17 1/2" hole from 170m to to KOP at 250m.
P4	P	D8	0400	0600	2.00	170.0m	Directionally drill 17-1/2" hole from 250m - 365m as per DD requirements. Pump 2 x 30bbl flocculated gel sweeps per stand and spot 30bbl pre-hydrated gel on bottom at each connection.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 12 May 2008

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Suspend and Abandon(P21)	2.5	10 May 2008	10 May 2008	6.50	0.271	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	13.00	0.542	0.0m
Conductor(P2)	9.5	10 May 2008	10 May 2008	22.50	0.938	132.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	33.00	1.375	136.0m
Surface Hole(P4)	10.5	11 May 2008	12 May 2008	43.50	1.813	161.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	76.00	3.167	136.0m
Surface Casing(P5)	4.5	12 May 2008	12 May 2008	80.50	3.354	136.0m

WBM Data

Cost Today

Mud Type:	Spud Mud	API FL:	Cl:	0mg/l	Solids(%vol):	3%	Viscosity	100sec/qt
Sample-From:	Pit #4	Filter-Cake:	K+C*1000:		H2O:	97%	PV	24cp
Time:	22:00	HTHP-FL:	Hard/Ca:		Oil(%):		YP	123lb/100ft²
Weight:	1.06sg	HTHP-cake:	MBT:	30	Sand:		Gels 10s	48
Temp:	23C°		PM:		pH:	9.5	Gels 10m	55
			PF:		PHPA:		Fann 003	68
							Fann 006	69
							Fann 100	118
							Fann 200	138
							Fann 300	147
							Fann 600	171
Comment	PHG unflocculated							

Bit # 2

				Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:												
Size ("):	17.50in	IADC#	115	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	HUGHES	WOB(avg)	5000.00klb	No.	Size	Progress	25.0m	Cum. Progress		25.0m		
Type:	Rock	RPM(avg)	60	3	20/32nd"	On Bottom Hrs	0.5h	Cum. On Btm Hrs		0.5h		
Serial No.:	6065891	F.Rate	950gpm			IADC Drill Hrs	1.0h	Cum IADC Drill Hrs		1.0h		
Bit Model	MXL-T1V	SPP	1635psi			Total Revs		Cum Total Revs		0		
Depth In	136.0m	HSI				ROP(avg)	50.00 m/hr	ROP(avg)		50.00 m/hr		
Depth Out		TFA	0.920									
Bit Comment												



BHA # 2							
Weight(Wet)	67.60klb	Length	230.0m	Torque(max)	5000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	40.00klb	String	116.00klb	Torque(Off.Btm)	1000ft-lbs	D.C. (2) Ann Velocity	0fpm
		Pick-Up	123.00klb	Torque(On.Btm)	2000ft-lbs	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	112.00klb			D.P. Ann Velocity	0fpm
BHA Run Description		17 1/2" bit, mud motor, stab, x/o, float sub,3 x NMDC pony, x/o, power pulse, UBHO, 2 x NMDC, 4 x 8 1/4" DC, jar, 2 x 8 1/4" DC, x/o, 12 x HWDP					
BHA Run Comment							

Bulk Stocks							
	Name	Unit	In	Used	Adjust	Balance	
	DRILL WATER	MT	200	86	0	409.0	
	Rig Fuel	m3	0	7	0	156.0	
	POTABLE WATER	MT	200	10	0	314.0	
	Cement Class G	MT	45	59	0	135.0	
	Bentonite	MT	25	0	0	54.0	
	Barite	MT	0	0	0	134.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.02	97	82	1635	950		30		176	40		234	50		293
2	National 14 P-220	6.50	1.02	97	82	1635	950	1060.0	30		176	40		234	50		293
3	National 14 P-220	6.50	1.02	97					20		117	30		176	40		234

Personnel On Board	
Company	Pax
ADA	5
Seadrill	13
Seadrill Services.	37
Catering	9
Halliburton	2
Baker Hughes	4
Halliburton	2
Dril-Quip	2
Weatherford	5
Schlumberger	7
Expro	1
Bureau Veritas	1
Tamboritha	2
Scientific Drilling	1
Total	91

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : G.Lange /B.Auckram			
Available	2693.0bbl	Losses	101.0bbl	Equipment	Description	Mesh Size	Comments
Active	2024.0bbl	Downhole		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	0.0bbl	Shaker 1	VSM-300	255	
Hole Plug Reserve	669.0bbl	Dumped De-Casser De-Sander		Shaker 2	VSM-300	145	
				Shaker 3	VSM-300	255	
Kill		De-Silter Centrifuge Sweeps	101.0bbl	Shaker 2	VSM-300	145	
				Shaker 3	VSM-300	255	
				Shaker 4	VSM-300	255	
				Shaker 4	VSM-300	255	



Marine								
Weather on 12 May 2008								
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	
10.0nm	5kn	150.0deg	1027.0mbar	11C°	0.3m	150.0deg	4s	
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		
137.2deg	44.00klb	2858.00klb	1.0m	150.0deg	8s	Wave and swell heights are estimates.		
Comments								
Vessel Name		Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler				At West Triton	Item	Unit	Used	Quantity
					Rig Fuel	m3		395.852
					Potable Water	Mt		222
					Drill Water	Mt		141
					CEMENT G	Mt		0
					Barite	Mt		65
					Bentonite	Mt		34
					MUD	m3		0
	m3		41					
Pacific Valkyrie				At Geelong	Item	Unit	Used	Quantity
					Rig Fuel	m3		464.36
					Potable Water	Mt		341
					Drill Water	m3		458
					CEMENT G	Mt		0
					Barite	Mt		82
Bentonite	Mt		0					
Fuel / Mechanical Repairs								
Helicopter Movement								
Flight #	Company	Arr/Dep. Time		Pax In/Out	Comment			
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1015 / 1027		10 / 2				