

**Input Source:** D:\OP\_Folder\Clients\Ess02008\_OP16\TNA\_A-7\TNA\_A7\_ESSO\_DATA\ESSO\_CLIENT\_DATA\STATIC\_DOWN\_PSP\_034PDP.DL  
**Format:** DLIS **Max Record Length:** 8192  
**Storage Set ID:** Default Storage Set **Storage Unit Sequence:** 1

**File Header** File: **FCS\_PSP\_034PDP** Sequence: **34****Defining Origin: 118**

File ID: FCS\_PSP\_034PDP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 33

21-NOV-2008 18:12:07

Company Name: Esso Australia Pty Ltd.

Well Name: A-7

Field Name: Tuna

Tool String: PFCS-A, PSPT-B

Computations: WELLCAD, BORDYN, PLQL

**Error Summary** File: **FCS\_PSP\_034PDP** Sequence: **34**

No errors detected in file.

**Well Site Data** File: **FCS\_PSP\_034PDP** Sequence: **34****Origin: 118****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Tuna	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148° 25' 05.29"E	LONG
Latitude	38° 10' 16.00"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	26.6 (m)	EKB
Elevation of Ground Level	91.4 (m)	EGL
Elevation of Derrick Floor	26.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	21-Nov-2008	DATE
Run Number	1	RUN
Total Depth - Driller	2751.0 (m)	TDD
Total Depth - Logger	2751.0 (m)	TDL
Bottom Log Interval	2751.0 (m)	BLI
Top Log Interval	2050.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	1750.0 (m)	CDF
Casing Depth To	2832.0 (m)	CADT
Casing Grade	13CR	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	535.0 (m)	BSDF
Bit Size Depth To	3273.0 (m)	BSDT
Date Logger At Bottom	21-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B White	WITN
Service Order Number	AUSL	SON

**Mud Data**

<b>Mud Data</b>		Production Fluids		DFT
Drilling Fluid Type		Maximum Recorded Temperature	217.0 (degF)	MRT
			217.0 (degF)	MRT1
Date Logger At Bottom	21-Nov-2008	Time Logger At Bottom	11:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
<b>PVT Data</b>				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
<b>Cement Data</b>				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
<b>Remarks</b>				
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.				R1
Objectives:Conduct Static andFlowing Pressure/Temperature Log to diagnose a				R2
possible Leaking Plug 2768m MDKB				R3
Maximum Deviation = 56 deg @ 1950m MDKB				R4
HUD Tagged @ 2751m MDKB SBHT: 216.8 degf SBHP: 2472.7 psia				R5
No Leak Detected at Plug .				R6
New Objective: Perforate the Well over the interval 2728m to 2730m MDKB using a 2m 2 1/8" Phased Powerjet Gun .				R7
Set a 4.5" 12.6lb/ft Posiset Plug with top of seal @ 2731.5m MDKB and Dump approx 1m of cement on top .				R8
Top Shot @ 2728m MDKB				R9
CCL to Top Shot= m				R10
CCL Stop Depth = m MDKB				R11
4.5" Posiset Plug				R12
Top of Seal @ 2731.5m MDKB .				R13
CCL to Top of Seal = m				R14
CCL Stop Depth = m MDKB				R15
1.68 Dummy Plug Ran to ensure access for Posiset Plug.				R16
Schlumberger crews: J Annear , G Blandford				R17
<b>Other Services</b>				
None				OS1

Frame Summary		File: FCS_PSP_034PDP		Sequence: 34		
Origin: 118						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2635.61	2751.73 m	60.0 (0.1 in) down	118	TDEP	60B
	8647.00	9028.00 ft				
BOREHOLE-DEPTH	2635.61	2751.71 m	10.0 (0.1 in) down	6	TDEP;1	10B
	8647.00	9027.92 ft				

		<b>Verification Listing</b>	Listing Completed: 22-NOV-2008 7:56:54
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