

Daily Drilling Report

<b>WELL NAME</b> MADFISH-1	<b>DATE</b> 05-12-2008
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<b>API #</b> OH	<b>24 HRS PROG</b> 0.00 (m)	<b>TMD</b> 3,337.00 (m)	<b>TVD</b> 3,250.85 (m)	<b>REPT NO</b> 11
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<b>RIG NAME NO</b> OCEAN PATRIOT	<b>FIELD NAME</b> MADFISH	<b>AUTH TMD</b> 4,795.00 (m)	<b>PLANNED DOW</b> 27.63 (days)	<b>DOL</b> 10.08 (days)	<b>DFS / KO</b> 8.46 (days)	<b>WATER DEPTH</b> 392.61 (m)
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<b>SPUD DATE</b> 27-11-2008	<b>Rig Release</b>	<b>WELL SUPERVISOR</b> IVAN PARKHURST / KERRY PARKER	<b>OIM</b> ROD DOTSON	<b>PBTMD</b>
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<b>REGION</b> AUSTRALIA	<b>DISTRICT</b> OFFSHORE	<b>STATE / PROV</b> VICTORIA	<b>RIG PHONE NO</b> (08) 9338 5640	<b>RIG FAX NO</b>
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<b>AFE # 094 08EF7</b>	<b>AFE COSTS</b>	<b>DAILY COSTS</b>	<b>CUMULATIVE COSTS</b>
<b>DESCRIPTION:</b> DEVIATED EXPLORATION WELL.	DHC: 29,143,786 DCC: CWC: Others: TOTAL: 29,143,786	DHC: 928,420 DCC: CWC: Others: TOTAL: 928,420	DHC: 11,777,336 DCC: CWC: Others: TOTAL: 11,777,336

<b>DEFAULT DATUM / ELEVATION</b> ROTARY TABLE / 21.50 (m)	<b>LAST SAFETY MEETING</b> 5/12/2008	<b>BLOCK</b> Vic-P59	<b>FORMATION</b> INTRA-GOLDEN BEACH	<b>BHA HRS OF SERVICE</b>
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<b>LAST SURVEY</b>	<b>LAST CSG SHOE TEST (EMW)</b>	<b>LAST CASING</b>	<b>NEXT CASING</b>
MD 0.00 (m) INC 0.00° AZM 0.00°	1.64 (sg)		

**CURRENT OPERATIONS:** Servicing TDS at 1523m.

**24 HR SUMMARY:** Circulated hole clean, POH from 3337m, hole tight from 3232m, backreamed OOH to 2880m, L/O 311mm (12 14") BHA, M/U & shallow tested 216mm ( 8.5") directional BHA, RIH to 348m.

**24 HR FORECAST:** Continue to RIH to Shoe picking up range 3 (14m lengths) drillpipe, service TDS, cut & slip drilling line, RIH to 3337m, Directionally drill 216mm (8.5) to section TD.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	P-DRL	CIRC	PP		Circulated hi vis sweep out of hole ( full circulation plus 15%), No verification at surface of hi vis at shakers (Mud clean).
1:00	2:00	1.00	P-DRL	TRIP	PP		Flow checked (OK), pumped slug, POH from 3337m to 3232m (3.5 stands), Hole drag gradually increased from 3307m - 3232m to 27 MT ( 60,000lbs), worked through tight spots.
2:00	5:00	3.00	P-DRL	RMWASH	PP		Backreamed out of hole from 3232m to 2945m with 180 RPM, 3407 Lpm (900Gpm), 28269 kPa (4100psi).
5:00	6:00	1.00	P-DRL	RMWASH	PP		Difficulty establishing rotation on two connections from 2945 to 2880m, backreamed out of hole at reduced speed, worked twice through slip area.
6:00	11:30	5.50	P-DRL	TRIP	PP		Continued to POH on elevators from 2880m to 340mm (13 3/8") shoe at 1546m working through various tight spots, maximum overpull 27 MT ( 60,000lbs) Flow checked at shoe (OK)
11:30	15:00	3.50	P-DRL	TRIP	PP		Continued to POH from 1546m to 382m. flow checked well at BOP.
15:00	16:00	1.00	P-DRL	TRIPBHA	PP		POH from 382m to BHA at 156m.
16:00	16:30	0.50	P-DRL	TRIPBHA	PP		POH from 156m to directional BHA at 45m.
16:30	20:00	3.50	P-DRL	MWD_LWD	PP		Removed R/A source, L/D all directional BHA. Downloaded all available data offline on deck, (currently ongoing). Note: Noticed damage to Sonic data protective shield on MWD. Shield left in hole in pieces. Bit # 3 grading at 4-4-BT-A-X- In -RO-PR.
20:00	23:00	3.00	P-DRL	MWD_LWD	PP		M/U 8.5"BHA, ( Bit, Xceed 675, Ecoscope w/- stab, GVR, sonic vision 675, string stab, 12 x172mm ( 6 3/4") DC, 1x stand HWD.) Loaded R/A source in MWD.
23:00	23:30	0.50	P-DRL	MWD_LWD	PP		Shallow tested MWD/BHA at 160m with 1892 Lpm (500 Gpm), 6757 kPa ( 980 psi). Good test. Note: Maximum allowable flow rate =2592 Lpm, 780 Gpm.
23:30	0:00	0.50	P-DRL	TRIPBHA			Continued to RIH with BHA to 348m. NOTE: Transferred 33 lifts from Nor Captain to Far Sky using both cranes with vessels on Port and starboard sides so Nor Captain could proceed to Geelong for berthing. Equipment unable to come on rig due to stability issues. ie: KG factor (rig centre of gravity).

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00-01:00 RIH from 348 m to 514m picking up 10 joints of Range 3 drillpipe (14m).  
 01:00-03:30 RIH from 514m to 1523m filling pipe every 20 stands.  
 03:30-05:30 Held JSA, Cut and slipped 28m drilling line.  
 05:30 06:00 Serviced TDS.  
 HSE: No accidents, incidents or pollution reported.  
 Total Stop cards - 84 (30 unsafe, 54 safe). JSA-26- Permits-11

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3 / 1	311.0	HUGHES CHRISTENSEN	DP 605	7015729	7x14	1,551.00 / 01-12-2008	4-4-BT-A-X-I-RO-PR
4 / 1	216.0	SMITH	M716	JW 6405	7x13	3,337.00 / 05-12-2008	0-0-ER-C-X-I-NO-DTF

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
3/1	0/0	180/180	3,482.00	29,648	4656	0.00	0.00	0.0	48.00	1,786.00	37.2

LCM: MUD PROPERTIES MUD TYPE: KCL/POLYMER

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
56	18/29	9/10	4/12	1		0							3

Density (sg)	1.15	PP	DAILY COST	6065	CUM COST	337,426	%OIL	2
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BHA	4	JAR S/N	17602032	BHA / HOLE CONDITIONS			JAR HRS	68.00	BIT	4
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BHA WT BELOW JARS (tonne)	STRING WT UP (tonne)	STRING WT DN (tonne)	STRING WT ROT (tonne)	TORQUE/UNITS (kN-m)	BHA LENGTH (m)
					348.50

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	17	46.82	127.00	79.38		
Hydraulic Jar	1	9.84	158.70	69.85		
Heavy Weight Drill Pipe	6	140.52	127.00	79.38		
Spiral Drill Collar	12	112.92	171.40	69.85		
Integral Blade Stabilizer	1	1.78	215.00	73.02		
MWD Tool	0	8.57	187.00	47.63		
Logging While Drilling	1	3.56	203.00	47.63		
MWD Tool	1	8.49	169.00	73.02		
Logging While Drilling	1	8.00	209.00	73.02		
Steerable Motor	1	7.66	209.00	47.63		
Polycrystalline Diamond Bit	1	0.34	216.00	73.02		

SURVEY

TYPE	MD (m)	DEG (°)	AZI (°)	TVD (m)	+N/-S (m)	+E/-W (m)	V.SECT (m)	D.L (°/30m)
Tie On	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORMAL	3,321.40	30.35	355.39	3,237.37	471.30	-36.35	467.94	0.50

MUD PUMPS/HYDRAULICS

SPR

	STROKE	SPM	LINER	FLOW	SPP: 29,648 (kPa)	SPM	PPSR
# 1	304.80	70	152.40	1133	HP: 0.356 (kW/cm²)		
# 2	304.80	70	152.40	1133			
# 3	304.80	70	152.40	1133			

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## PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
	1		SUBSEA 7	3	
	4		VETCO	1	
APACHE	5		DOWELL	2	
Anadrill (1 trainee)	6			1	
KEMTECH	2		Brandt	1	
BJ casing	3			1	
DODI	57		BHI	6	
Baker Atlas	3		Weatherford.	1	
Catering	8			3	

TOTAL PERSONNEL ON BOARD: 108

## SUPPORT CRAFT

TYPE	REMARKS
NOR CAPTAIN	On Loc
S-76	Pax on 3, Pax off 3
FAR SKY	On Loc
FAR GRIP	In Geelong
SWISSCO 168	On Loc

## MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		95	BENTONITE	MT		38
CEMENT	MT		41	DIESEL	m3		422
WATER, POTABLE	m3	25	315	WATER, DRILLING	m3	54	541

## WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	/ /35.00/3	2.00/170.00/12	/	10.3/80.00	

## DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2520	2560			

## SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
30-11-2008 / 34,475	30-11-2008 / 24,132	02-12-2008 / 86,187	02-12-2008	21-12-2008	30-11-2008			30-11-2008

## INCIDENT REPORT

INCIDENTS TYPE NONE    LOST TIME? NO    INCIDENTS DESCRIPTION  
No incidents reported today.

## ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	166	2	153	3	167
4	195	5	181	6	180
7	192	8	191	9	
10		11		12	

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## MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
FLOWZAN	25.00 kg		0.00	140.00
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	62.00
KCL BRINE (1.15SG)	1.00 bbl		0.00	-592.00
POLYSAI	25.00 kg	16.00	566.08	74.00
CIRCAL Y	25.00 kg		0.00	96.00
DEFOAM A	5.00 gal		0.00	22.00
CIRCAL 1000	25.00 kg		0.00	96.00
SOLTEX	50.00 lbs		0.00	255.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	15.00
LIME	25.00 kg		0.00	77.00
BARITE (bulk)	1.00 MT		0.00	96.00
BENTONITE	1.00 MT		0.00	38.00
DRISPAC SL	50.00 lbs	45.00	5,498.55	115.00
NUT PLUG	50.00 lbs		0.00	28.00
OMYACARB 10	25.00 kg		0.00	96.00
KWIKSEAL (F)	40.00 lbs		0.00	90.00
SAFE-CIDE	25.00 l		0.00	29.00
KWIKSEAL (M)	40.00 lbs		0.00	90.00
CIRCAL 60/16	25.00 kg		0.00	242.00
CITRIC ACID	25.00 kg		0.00	88.00
GUAR GUM	25.00 kg		0.00	0.00