

18 Sep 2008

From: B. Openshaw/R. Rossouw  
To: R Oliver

Well Data							
Country	Australia	MDBRT	4648.0m	Cur. Hole Size	9.500in	AFE Cost	AUD\$81,987,600
Field	Longtom	TVDBRT	2695.9m	Last Casing OD	7.000in	AFE No.	LSRDV01/6
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	2590.8m	Daily Cost	AUD\$636,300
Rig	West Triton	Days from spud	89.74	Shoe MDBRT	4647.0m	Cum Cost	AUD\$88,192,500
Wtr Dpth (MSL)	55.968m	Days on well	48.79	FIT/LOT:	1.68sg /		
RT-MSL	41.100m	Planned TD MD	5822.000m	Current Op @ 0600			
RT-ML	97.068m	Planned TD TVDRT	2702.000m	Planned Op			

**Summary of Period 0000 to 2400 Hrs**  
 Offloaded boats, skidded in cantilever, jacked down rig for water integrity test, continued jacking down to moving draft and commenced tow at 18:00hrs. 1 mile away from Longtom-4 @ 19:00hrs - END OF WELL.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		0 Days	Held at 10:40 hours.	Abandon ship drill prior to rig move. Good response by all crews.	
BOP Test	1	11 Days	Pressure tested BOPs.	14 Days - 21 Sept 08 21 Days - 28 Sept 08	
First Aid Case		22 Days	Third Party received a small laceration to top of right thumb.		
Incident		1 Day	Locking pin on crane dropped.	A locking safety pin from the Crane Main Block latch dislodged itself from its position and fell to the rig floor.	
PTW issued	8	0 Days		Permit to work issued for the day.	
Safety Meeting		5 Days	Weekly safety meeting	Weekly safety meeting	
STOP Card	16	0 Days		Stop cards submitted for the day.	

Operations For Period 0000 Hrs to 2400 Hrs on 18 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G1	0000	1100	11.00	4648.0m	Continued offloading 30in conductor casing and remaining containers from boat using stbd crane. Moved flare boom to cantilever deck. Lifted and set back H4 connector on deck. Commenced lifting Texas deck and general preparations for skidding rig.
P21	P	M2	1100	1500	4.00	4648.0m	Port crane non-operational after 01:00hrs due to ongoing electrical problems. Skidded in cantilever deck 5 ft, removed gumbo hose and pinned off Texas deck. Continued skidding in cantilever and secured same.
P21	P	M3	1500	1800	3.00	4648.0m	Connected lead boat (Battler), jacked down rig to 1.5m draft, performed water integrity test - OK and continued to jack rig down to full moving draft.
P21	P	M1	1800	1900	1.00	4648.0m	Commenced rig move to Bazzard-1.  1 mile away from Longtom-4 @ 19:00hrs.  **** END OF LONGTOM - 4 @ 19:00hrs ON 18th SEPTEMBER 2008****

Operations For Period Hrs to Hrs on						
Phase Data to 2400hrs, 18 Sep 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Production Hole (2)(P12)	260.5	01 Aug 2008	11 Aug 2008	260.50	10.854	4648.0m
Liner (1)(P19)	291.5	11 Aug 2008	23 Aug 2008	552.00	23.000	4648.0m
Completion/Recompletion(P22)	456	24 Aug 2008	12 Sep 2008	1,008.00	42.000	4648.0m
Well Test(P24)	45	11 Sep 2008	13 Sep 2008	1,053.00	43.875	4648.0m
Suspend and Abandon(P21)	118	13 Sep 2008	18 Sep 2008	1,171.00	48.792	4648.0m

**General Comments**  
 00:00 TO 24:00 Hrs ON 18 Sep 2008

<b>Operational Comments</b>	Rotary table elevation based on Fugro calculations; RT above LAT = 41.062m. RT above MSL/AHD 40.362m.
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General Comments	
<b>Operational Comments</b>	<p>West Triton Rig Equipment Concerns</p> <p>1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. New hydraulic pump on order?</p> <p>2) Compensator for saver sub on TDS not operational resulting in excessive wear on saver sub threads.</p> <p>3) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order.</p> <p>4) Link tilt clamps slipping on bails - need to rectify this issue.</p> <p>5) Bail retaining plates on top drive bent, increasing time to change out bails by 1/2 hour. Require new retaining plate</p> <p>6) Number 4 main generator down. Exciter and generator sent ashore.</p> <p>7) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line).</p> <p>8) Pumping pressure read-out at Cyber chair display not accurate. At 2800psi pump pressure, cyber display reads 3600psi.</p> <p>9) Remote controller for Iron Roughneck not operational.</p> <p>11) Auto IBOP on TDS is sticky and does not operate smoothly - linkages distorted?? Drillers are not currently closing the IBOP while making connections as it is very difficult to re-open.</p> <p>12) Port crane not operational due to ongoing electrical problems (battery charging).</p> <p>13) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System.</p> <p>14) Choke manifold pressure gauges require callibrating.</p> <p>15) Large pressure discrepancy on operating pressure for annular between rig floor and unit.</p>

WBM Data		Cost Today AUD\$ 1980			
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
				Fann 006	
				Fann 100	
				Fann 200	
Comment				Fann 300	
				Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Drill Water	MT	0	0	0	340.0	
Rig Fuel	m3	0	12	0	175.0	
POTABLE WATER	MT	14	24	0	214.0	
Cement class \G\	MT	0	0	0	52.0	
Bentonite	MT	0	0	0	45.0	
Barite	MT	0	0	0	65.0	
Brine	m3	0	0	0	10.0	
BLENDED CEMENT	MT	0	0	0	43.0	

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	128.80m / 128.80m	168bbl class G at 15.9ppg, 200% excess.
16 "	/	750.03m / 750.03m	Lead 516 bbls "G" class at 12.5ppg. Tail 229 bbls "G" class at 15.80 ppg
10 3/4"	/ 1.68sg	2590.78m / 2337.57m	200bbl class "G" at 15.8ppg, TOC at 1900m
7 "	/	4647.00m / 2699.37m	Mixed and pumped 138 bbls "HTB" grade cement slurry at 15.0 ppg through perforations at 4560m - 4558m. Theoretical top of cement in 7in liner at 4520m
			Second cement job "HTB" grade cement slurry at 15.0 ppg through perforations at 2675m -



Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
			2673.5m.Theoretical top of cement in 7in liner/10.75in casing at 2569m Theoretical bottom of cement in 7in liner/9.5in hole at 2675m

Personnel On Board	
Company	Pax
ADA	4
Seadrill	15
Seadrill Services.	43
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	2
Halliburton - Sperry	2
Tamboritha	4
National OilWell	3
Dril-Quip	1
Fugro Survey	2
OPC	2
Total	89

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Gerald Lange/Tim Waldhuter			
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip	0.0bbl	Shaker 1	VSM-300	280	Well Complete.
				Shaker 1	VSM-300	89	
Hole Slug Reserve Kill		Dumped De-Gasser De-Sander De-Sifter Centrifuge		Shaker 2	VSM-300	280	
				Shaker 2	VSM-300	89	
				Shaker 3	VSM-300	280	
				Shaker 3	VSM-300	89	
				Shaker 4	VSM-300	280	
				Shaker 4	VSM-300	89	

Marine							
Weather on 18 Sep 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	5kn	240.0deg	1006.0mbar	14C°	0.4m	240.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
24.1deg		2191.00klb	0.7m	240.0deg	3s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At rig	Rig Fuel	m3		390.97
				Potable Water	Mt		45
				Drill Water	Mt		167
				CEMENT G	Mt		42
				Barite	Mt		43
				Bentonite	Mt		42
				SOBM	m3		110
				Brine	m3		0
				Pacific Valkyrie			At rig
Potable Water	Mt		320				
Drill Water	m3		277				
CEMENT G	Mt		0				
Barite	Mt		70				
Bentonite	Mt		34.8				
SOBM	m3		0				
Base Oil	m3		0				
Brine	m3		0				



<b>Helicopter Movement</b>				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0843 / 0901	7 / 10	Crew Change De-mob of Well Test Crew