



17 Sep 2008

From: B. Openshaw/R. Rossouw
To: R Oliver

Well Data							
Country	Australia	MDBRT	4648.0m	Cur. Hole Size	9.500in	AFE Cost	AUD\$81,987,600
Field	Longtom	TVDBRT	2695.9m	Last Casing OD	7.000in	AFE No.	LSRDV01/6
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	2590.8m	Daily Cost	AUD\$2,357,700
Rig	West Triton	Days from spud	88.94	Shoe MDBRT	4647.0m	Cum Cost	AUD\$87,556,200
Wtr Dpth (MSL)	55.968m	Days on well	48.02	FIT/LOT:	1.68sg /		
RT-MSL	41.100m	Planned TD MD	5822.000m	Current Op @ 0600	Ongoing crane operations to prepare rig for skidding.		
RT-ML	97.068m	Planned TD TVDRT	2702.000m	Planned Op	Complete preparations for skidding rig, skid rig in, jack rig down, connect boats and commence move to Bazzard-1.		

Summary of Period 0000 to 2400 Hrs

Broke out and laid down Claxton clamp, split CTU and lifted same into parking position. Unlatched H4 at seabed, laid out riser joints and installed C-plate to suspend H4. Rigged down scaffolding from cantilever to shakers. Moved Cameron control unit, subsea control hose reel and SST R/tool. Offloaded DP and conductor pipe from boat. Installed new Torque Tube on TDS.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandonment		8 Days	Held at 11.00 hours.	Rig alarms activated. Smoke from compressor room, all crews mustered at life boat stations while source of smoke was investigated. Smoke generated from foam deluge pump. Good response by all crews.
BOP Test	1	10 Days	Pressure tested Bop's.	14 Days - 21 Sept 08 21 Days - 28 Sept 08
First Aid Case		21 Days	Third Party received small laceration to top of right thumb.	
Incident		0 Days	Locking pin on crane dropped.	A locking safety pin from the Crane Main Block latch dislodged itself from its position and fell to the rig floor.
PTW issued	8	0 Days		Permit to work issued for the day.
Safety Meeting		4 Days	Weekly safety meeting	Weekly safety meeting
STOP Card	25	0 Days		Stop cards submitted for the day.

Operations For Period 0000 Hrs to 2400 Hrs on 17 Sep 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G1	0000	0130	1.50	4648.0m	Continued to break out Claxton clamp. Split clamp and lifted segments from Texas deck to main deck.
P21	P	G1	0130	0330	2.00	4648.0m	Split and removed CTU and placed same in parked position on port side of cantilever.
P21	P	G1	0330	0400	0.50	4648.0m	Jumped ROV, pressured up to 1500 psi and observed indicator showed unlatched position of H4 connector. Pulled H4 and riser free from SST.
P21	P	G9	0400	0500	1.00	4648.0m	Racked back 1 stand of DP with DQ R/tool and commenced laying down 22in riser joints.
P21	TP (RE)	G9	0500	0600	1.00	4648.0m	Unable to rotate elevators/bails during laying down operations - troubleshot problem.
P21	P	G9	0600	1130	5.50	4648.0m	Laid out 22in riser joints, installed C-plate at Texas deck to suspend H4 connector and laid out remaining 2 joints of riser. Rigged down W/ford.
P21	P	G1	1130	2400	12.50	4648.0m	Rigged down scaffolding from cantilever to shakers. Moved Cameron control unit, hose reel and SST R/tool to forward side of deck. Broke out and laid out DQ R/tool and 3 joints of DP. Offloaded boat with DP and conductor pipe. Rigged up handling equipment for picking up H4 connector. Installed new Torque Tube on TDS.
							ROV work last 24hrs: Fitted marine growth prevention plugs Installed IWOC cover plate Installed electrical penetration plug Fitted SST temporary cover

Operations For Period 0000 Hrs to 0600 Hrs on 18 Sep 2008



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G1	0000	0600	6.00	4648.0m	Continued offloading 30in conductor casing from boat using stbd crane. Lifted and set back H4 connector on deck. Commenced lifting Texas deck. Port crane non-operational after 01:00hrs due to ongoing electrical problems.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 17 Sep 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Production Hole (2)(P12)	260.5	01 Aug 2008	11 Aug 2008	260.50	10.854	4648.0m
Liner (1)(P19)	291.5	11 Aug 2008	23 Aug 2008	552.00	23.000	4648.0m
Completion/Recompletion(P22)	456.5	24 Aug 2008	12 Sep 2008	1,008.50	42.021	4648.0m
Well Test(P24)	45	11 Sep 2008	13 Sep 2008	1,053.50	43.896	4648.0m
Suspend and Abandon(P21)	99	13 Sep 2008	17 Sep 2008	1,152.50	48.021	4648.0m

General Comments

00:00 TO 24:00 Hrs ON 17 Sep 2008	
Operational Comments	Rotary table elevation based on Fugro calculations; RT above LAT = 41.062m. RT above MSL/AHD 40.362m.
Operational Comments	<p>West Triton Rig Equipment Concerns</p> <ol style="list-style-type: none"> 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. New hydraulic pump on order? 2) Compensator for saver sub on TDS not operational resulting in excessive wear on saver sub threads. 3) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order. 4) Link tilt clamps slipping on bails - need to rectify this issue. 5) Bail retaining plates on top drive bent, increasing time to change out bails by 1/2 hour. Require new retaining plate 6) Number 4 main generator down. Exciter and generator sent ashore. 7) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line). 8) Pumping pressure read-out at Cyber chair display not accurate. At 2800psi pump pressure, cyber display reads 3600psi. 9) Remote controller for Iron Roughneck not operational. 11) Auto IBOP on TDS is sticky and does not operate smoothly - linkages distorted?? Drillers are not currently closing the IBOP while making connections as it is very difficult to re-open. 12) Port crane not operational due to ongoing electrical problems (battery charging). 13) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System. 14) Choke manifold pressure gauges require callibrating. 15) Large pressure discrepancy on operating pressure for annular between rig floor and unit.



WBM Data		Cost Today AUD\$ 2500			
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O: 86%	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment	No treatments.			Fann 006	
	Returned to Corio Quay for Nexus, credit 72 pails of LIQUI-VIS EP and 48 Sx of N_VIS.			Fann 100	
	Credit well for 2 x 1054 lt BARAKLEAN NS PLUS, not used, to be returned to Corio Quay.			Fann 200	
	Prepare well sight for Staurt Petroleum, Bazzard-1 well. Clean and Maintain pits, sand traps, pump room, repair valves in pump room.			Fann 300	
				Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Drill Water	MT	0	0	0	340.0	
Rig Fuel	m3	0	8	0	187.0	
POTABLE WATER	MT	14	28	0	224.0	
Cement class 'G'	MT	0	0	0	52.0	
Bentonite	MT	0	0	0	45.0	
Barite	MT	0	0	0	65.0	
Brine	m3	0	0	0	10.0	
BLENDED CEMENT	MT	0	0	0	43.0	

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	128.80m / 128.80m	168bbl class G at 15.9ppg, 200% excess.
16 "	/	750.03m / 750.03m	Lead 516 bbls "G" class at 12.5ppg. Tail 229 bbls "G" class at 15.80 ppg
10 3/4"	/ 1.68sg	2590.78m / 2337.57m	200bbl class "G" at 15.8ppg, TOC at 1900m
7 "	/	4647.00m / 2699.37m	Mixed and pumped 138 bbls "HTB" grade cement slurry at 15.0 ppg through perforations at 4560m - 4558m. Theoretical top of cement in 7in liner at 4520m
			Second cement job "HTB" grade cement slurry at 15.0 ppg through perforations at 2675m - 2673.5m. Theoretical top of cement in 7in liner/10.75in casing at 2569m Theoretical bottom of cement in 7in liner/9.5in hole at 2675m

Personnel On Board	
Company	Pax
ADA	5
Seadrill	12
Seadrill Services.	43
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	2
Halliburton - Sperry	2
Tamboritha	6
Cameron	2
National OilWell	3
Blohm and Voss	1
Dril-Quip	1
Fugro Survey	2
OPC	2
Total	92

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Brian Auckram/Kostas Geogiou			
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip	0.0bbl	Shaker 1	VSM-300	280	Well Complete.
				Shaker 1	VSM-300	280	
Hole Slug Reserve Kill		Dumped De-Casser De-Sander De-Sifter Centrifuge		Shaker 2	VSM-300	280	
				Shaker 2	VSM-300	280	
				Shaker 3	VSM-300	280	
				Shaker 3	VSM-300	280	
				Shaker 4	VSM-300	280	
				Shaker 4	VSM-300	280	

Marine							
Weather on 17 Sep 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	13kn	38.0deg	1013.0mbar	11C°	0.7m	160.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
24.1deg		2081.00klb	1.0m	160.0deg	10s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At rig	Rig Fuel	m3		401.2
				Potable Water	Mt		47
				Drill Water	Mt		167
				CEMENT G	Mt		42
				Barite	Mt		42
				Bentonite	Mt		42
				SOBM	m3		110
				Brine	m3		0
				Pacific Valkyrie			At Eden
Potable Water	Mt		325				
Drill Water	m3		277				
CEMENT G	Mt		0				
Barite	Mt		70				
Bentonite	Mt		34.8				
SOBM	m3		0				
Base Oil	m3		0				
Brine	m3		0				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1418 / 1444	3 / 11	Crew Change De-mob of Well Test Crew