

12 Oct 2005 (GMT +10)

From: P. Dane / S. Rodda.

To: C. Allport

DRILLING MORNING REPORT # 9 Gilbert-1 A (Vic/P47)

| Well Data | | | | | | | |
|---------------|---------------|----------------|--------|----------------|----------|--------------------|-------------|
| Country | Australia | M. Depth | 810.0m | Cur. Hole Size | 12.250in | AFE Cost | \$5,499,486 |
| Field | Gilbert | TVD | 810.0m | Casing OD | 13.365in | AFE No. | |
| Drill Co. | DOGC | Progress | 0.0m | Shoe TVD | 331.00m | Daily COST | \$338,868 |
| Rig | Ocean Patriot | Days from spud | 8.02 | FIT | 12.00ppg | Cum Cost | \$5,558,938 |
| Wtr Dpth(MSL) | 51.3m | Days on well | 8.06 | LOT | | Planned TD | 910.0m |
| RT-MSL | 21.5m | | | | | Days Since Last LT | 876 |
| RT-ML | 72.8m | | | | | | |

Current Op @ 0600: Pulling BOP.

Planned Op: Pull BOPS, and wellhead and clear sea bed.

Start to pull Anchors.

Summary of Period 0000 to 2400 Hrs

All P & A cement plugs in place.

Operations For Period 0000 Hrs to 2400 Hrs on 12 Oct 2005

| From | To | Hrs | Phse | Cls (RC) | Ор | Depth | Activity Description |
|------|------|------|------|----------|------|--------|--|
| 0000 | 0030 | 0.50 | PA | Р | CIR | 810.0m | Circulate bottoms up @ 570m. Dump 50bbls contaminated mud. |
| 0030 | 0130 | 1.00 | PA | Р | TO | 810.0m | Pull out from 570m to 420m and spot 20bbls Hi-vis Mud. |
| 0130 | 0200 | 0.50 | PA | Р | TO | 810.0m | Pull out from 420m to 370m and rig up cmt line. |
| 0200 | 0300 | 1.00 | PA | Р | CMP | 810.0m | Mix and pump cmt plug #2. total slurry 54.2bbls@ 15.8ppg w/- 32.7bbls mix water. Set from 370m to 270m. |
| 0300 | 0330 | 0.50 | PA | Р | CIR | 810.0m | Pull out from 370m to 270m. Circulate and condition mud, dump 80bbls contaminated mud. |
| 0330 | 1030 | 7.00 | PA | Р | LDP | 810.0m | Wait on cmt. Lay down excess tubulars from derrick. |
| 1030 | 1100 | 0.50 | PA | Р | TI | 810.0m | Run in hole and tag cmt plug #2 @ 271m w/- 10000lbs |
| 1100 | 1130 | 0.50 | PA | Р | CIR | 810.0m | Displace hole with 175bbls inhibited mud @ 9ppg. |
| 1130 | 1330 | 2.00 | PA | Р | LDP | 810.0m | Pull out and lay down DP and 2 7/8" stinger from 271m. |
| 1330 | 1730 | 4.00 | PA | P | SPK | 810.0m | Made up and ran 13 3/8" bridge plug on DP to 160m. Set bridge plug and sting out of same. Pressure test bridge plug with 1000 psi. Good test. Pull out from 160m. |
| 1730 | 1830 | 1.00 | PA | Р | TI | 810.0m | Run in hole OEDP and tag bridge plug with 5000lbs pick up and rig up cmt lines. |
| 1830 | 1930 | 1.00 | PA | Р | CMP | 810.0m | Mix and pump cmt plug #3, total slurry 29.4bbls @ 15.8ppg w/- 17.8bbls mix water. Plug set from 160m to 100m. Pull back to 95m and circulate, no cmt returns to surface. |
| 1930 | 2030 | 1.00 | PA | Р | CHC | 810.0m | Displace well to s/water, flush choke and kill and booster lines. Flush C & K mainfold. |
| 2030 | 2200 | 1.50 | PA | Р | HBHA | 810.0m | Lay down excess drill collars from derrick. |
| 2200 | 2400 | 2.00 | PA | Р | ТО | 810.0m | Made up jetting sub under wear bushing running tool, run in and recover wearbushing and jet BOP on trip out. |

Operations For Period 0000 Hrs to 0600 Hrs on 13 Oct 2005

| From | То | Hrs | Phse | Cls (RC) | Op | Depth | Activity Description | |
|------|------|------|------|----------|------|---|---|--|
| 0000 | 0200 | 2.00 | PA | Р | НВНА | HA 810.0m Make up casing cutting assy and rack same in derrick. | | |
| 0200 | 0330 | 1.50 | PA | Р | LDP | 810.0m | Lay down excess drill pipe from derrick. | |
| 0330 | 0600 | 2.50 | PA | Р | BOP | 810.0m | Hold JSA, Rig up marine riser handling equipment and pull BOPS. | |

Operations For Period Hrs to Hrs on



| WBM Data | | | Cost Today \$ | 1217 | |
|--|---------------------------|--|----------------------------------|--------------------------------------|--|
| Mud Type: Sample-From: Time: Weight: Temp: | PHPA Active | API FL: Filter-Cake: HTHP-FL: HTHP-cake: | CI: Hard/Ca: MBT: PM: PF: pH: | Solids: H2O: Oil: Sand: Glycol: KCI: | Viscosity PV YP Gels 10s Gels 10m Fann 003 Fann 006 Fann 100 |
| Comment | Cummulative cost \$ 44832 | PHPA: | Fann 200 Fann 300 Fann 600 | | |

| Shakers, Vo | olumes and Loss | es Data | Engineer : Gordon Howie | | | | |
|-------------|-----------------|--------------|-------------------------|------|---|--------|--------------------------|
| Equip. | Descr. | Mesh Size | Available | 0bbl | Losses 912bbl (| | Comments |
| Shaker 1 | VSM 100 | 4 x 165 | Active Mixing | | Downhole Surf+ Equip | | All mud dumped, cleaning |
| Shaker 2 | VSM 100 | 4 x 84 | Mixing | | Surf+ Equip | 0bbl | pits. |
| Shaker 3 | VSM 100 | 4 x 165 | Hole | | Dumped | 912bbl | |
| Shaker 4 | VSM 100 | 1x 84, 3x165 | Slug Reserve Kill | | De-Gasser De-Sander De-Silter Centrifuge | | |

| Survey | | | | | | | | | |
|--------|----------|-------------------|-------|----------|-----------------------|-----|-----|-----------|--|
| MD | Incl Deg | Corr. Az (deg) | TVD | 'V' Sect | Dogleg (deg/100ft) | N/S | E/W | Tool Type | |
| 696.00 | 1.81 | 49.33 | 696.9 | | | | | | |
| 725.00 | 2.46 | 52.44 | 725.5 | | | | | | |
| 754.00 | 3.08 | 49.24 | 754.5 | | | | | | |
| 783.00 | 3.20 | 51.74 | 783.0 | | | | | | |
| 798.19 | 2.88 | 48.08 | 798.0 | | | | | | |

| Bulk Stocks | | | | | | | | | | | |
|-----------------|------|------|------|--------|---------|--|--|--|--|--|--|
| Name | Unit | In | Used | Adjust | Balance | | | | | | |
| Barite | MT | 0 | 0 | 0 | 43.6 | | | | | | |
| Gel | MT | 0 | 0 | 0 | 84.9 | | | | | | |
| Cement | MT | 0 | 45.5 | 0 | 76.6 | | | | | | |
| Fuel Oil | m³ | 0 | 6.8 | 0 | 395.1 | | | | | | |
| Potable Water | m³ | 27.2 | 28.8 | 0 | 231.0 | | | | | | |
| Drill Water | m³ | 0 | 36.1 | 0 | 441.2 | | | | | | |
| Helicopter Fuel | ltr | | 0 | 0 | 1,482.0 | | | | | | |

| Pu | Pumps Pumps | | | | | | | | | | | | | | | |
|-----|-------------------------|---------------|-------------|---------|-----|--------------|---------------|----------------|------|------------------------------------|---------|---------------|----------------|------|---------------|----------------|
| Pu | Pump Data - Last 24 Hrs | | | | | | | Slow Pump Data | | | | | | | | |
| No. | Туре | Liner (in) | MW (ppg) | Eff (%) | SPM | SPP (psi) | Flow (gpm) | Depth (m) | SPM1 | SPP1 Flow1(g _l (psi) | m) SPM2 | SPP2 (psi) | Flow2 (gpm) | SPM3 | SPP3 (psi) | Flow3 (gpm) |
| 1 | Oilwell A1700PT | 6.00 | | 97 | | | | | | | | | | | | |
| 2 | National 12-P-160 | 6.00 | | 97 | | | | | | | | | | | | |
| 3 | National 12-P-160 | 6.00 | | 97 | | | | | | | | | | | | |

| Personnel On Board | | | |
|--------------------|-----------|---------------------|-----|
| Job Title | Personnel | Company | Pax |
| | | DOGC | 51 |
| | | BSOC | 5 |
| | | ESS | 8 |
| | | MI Swaco | 2 |
| | | Dowell Schlumberger | 2 |
| | | Fugro | 6 |
| | | Dril-Quip | 1 |
| | | Schlumberger | 8 |



| Personne | el On Boar | d | | | | | | | | | | |
|------------------------|---------------|----------------|-----------|------------|---------------------------|--------------|-----------------|---------------|---------------------------|-------|----------------|----------|
| | | | | | | | | Geoservices | | | 4 | |
| | | | | | | | | Sperry Sun | | | 2 | |
| | | | | | | | | Lake Oil | | | - 1 | |
| | | | | | | | | Petrotech | | | 2 | |
| | | | | | | | | Fugro | | | - 1 | |
| | | | | | | | | Smith Tool Co | mpany | | 1 | |
| | | | | | | | | | | | 94 | |
| HSE Sun | nmary | | | | | | | | | 1 | | |
| E | Events | Date of | last D | ays Since | | Desc | r. | | Remarks | | | |
| Abandon Dr | rill | 09 Oct 2 | 005 3 [| Days | Abar drill | ndon Ship D | rill after fire | | | | | |
| BOP Test | | 04 Oct 2 | 005 8 1 | Days | Last | complete B | OP test | | | | | |
| Environmen | ital Incident | 21 Sep 2 | | Days | Envi | romental Sp | ill Drill | | | | | |
| Fire Drill 09 Oct 2005 | | 005 3 [| Days | | ulated fire at erator. | emergency | | | | | | |
| JSA Review | /ed | 12 Oct 2 | 005 0 0 | Days | Drille | er=13, Deck | =7,Tech=1 | | | | | |
| Man Overbo | | 10 Sep 2 | | Days | | overboard o | | | | | | |
| STOP Card | Received | 12 Oct 2 | 005 0 [| Days | 2 = 0 | Corrective,1 | = Safe | | | | | |
| Marine | | | | | | | | | | | | |
| Weather on | 12 Oct 2005 | | | | | | | | Rig Support | | | |
| Visibility | Wind Speed | Wind Dir. | Pressui | re Air Te | emp. | Wave Heigh | t Wave Dir. | Wave Period | Anchors | Ter | nsion | (klb) |
| 10.00mi | 10.0kn | 90.0deg | 1019mb | oar 18.0 |)C° | 0.5m | 45.0deg | | 1 | | 194.0 | |
| Roll | Pitch | Heave | Swell Hei | ight Swell | Dir. | Swell Period | Weathe | r Comments | 2 | | 174.0 | |
| 0.3deg | 0.3deg | | 1.0m | 0.00 | leg | | | | 3 4 | | 159.0 130.0 | |
| Rig Dir. | Ris. Tension | VDL | | Comm | nents | | | | 5 | | 251.0 | |
| - | | | | | | | | | 6 | | 174.0 | |
| 249.0deg | | 3784.0klb | | | | | | | 7 | | 258.0 |) |
| | | | | | | | | | 8 | | 243.0 |) |
| Boats | Arrive | ed (date/time) |) | Departed | (date/ | /time) | Sta | itus | В | ulks | | |
| Pacific Wrangler | | | | | | S | tand-by 0cean | Patriot | Item | Unit | | Quantity |
| Wianglei | | | | | | | | | Fuel Oil Potable Water | | M3 M3 | 31 19 |
| | | | | | | | | | Drill Water | | M3 | 62 |
| | | | | | | | | | Cement | | MT | 76. |
| | | | | | | | | | Barite Gel | | MT MT | 71. 4 |
| Far Grip | | | | | | E | n-route 0cean | Patriot | Item | Unit | | Quantity |
| | | | | | | | | | Fuel Oil | | M3 | 23 |
| | | | | | | | | | Potable Water Drill Water | | M3 M3 | 13 |
| | | | | | | | | | Cement | | MT | |
| | | | | | | | | | Cement Silica | | MT | |
| | | | | | | | | | Barite Gel | | MT MT | 3 |
| | | | | | | | | | Brine | | LS | |
| Helicopte | er Moveme | nt | | | | | | | | | | |
| Flight # | (| Company | | Arr/De | p. Tim | ne | Pax I | n/Out | Coi | mment | | |
| 1 | Bristow | | | 11:23 | / 4 4 . 0 ! | _ | 5 / | 17 | | | | |