

DRILLING MORNING REPORT # 8
Gilbert-1 A (Vic/P47)

11 Oct 2005 (GMT +10)

From: P. Dane / S. Rodda.
 To: C. Allport

Well Data							
Country	Australia	M. Depth	810.0m	Cur. Hole Size	12.250in	AFE Cost	\$5,499,486
Field	Gilbert	TVD	810.0m	Casing OD	13.365in	AFE No.	
Drill Co.	DOGC	Progress	0.0m	Shoe TVD	331.00m	Daily COST	\$605,747
Rig	Ocean Patriot	Days from spud	7.02	FIT	12.00ppg	Cum Cost	\$5,220,070
Wtr Dpth(MSL)	51.3m	Days on well	7.06	LOT		Planned TD	910.0m
RT-MSL	21.5m					Days Since Last LTI	875
RT-ML	72.8m						

Current Op @ 0600: Lay down excess tubulars while WOC.

Planned Op: Continue P&A program, pull BOP'S.

Summary of Period 0000 to 2400 Hrs

Complete logging program.

Operations For Period 0000 Hrs to 2400 Hrs on 11 Oct 2005

From	To	Hrs	Phse	Cls (RC)	Op	Depth	Activity Description
0000	1400	14.00	EI	P	LOG	810.0m	Continue log #3, MDT. Attempt to read pressure from 11 stations for a total of 31 attempts. Total of 13 valid pressures read. Commence sampling program. Pull out and lay down tool string.
1400	1700	3.00	EI	P	LOG	810.0m	Made up and ran log #4, MSCT. Pull out and lay down tool string.
1700	1730	0.50	EI	P	LOG	810.0m	Rig down wireline.
1730	2100	3.50	PA	P	TI	810.0m	Pick up 178m of 2 7/8" tubing stinger with mule shoe and run in on DP to 810m
2100	2130	0.50	PA	P	CMD	810.0m	Circulate bottoms up.
2130	2400	2.50	PA	P	CMP	810.0m	Mix and pump cmt plug #1a.total slurry 74.6bbbls @ 15.8ppg w/- 44.2bbbls mix water. Set from 810m to 690m. Pulled out from 810m to 690m. Mix and pump cmt plug #1b.total slurry 74.6bbbls @ 15.8ppg w/- 44.2bbbls mix water. Set from 690m to 570m. Pulled out from 690m to 570m.

Operations For Period 0000 Hrs to 0600 Hrs on 12 Oct 2005

From	To	Hrs	Phse	Cls (RC)	Op	Depth	Activity Description
0000	0030	0.50	PA	P	CIR	810.0m	Circulate bottoms up @ 570m. Dump 50bbbls contaminated mud.
0030	0130	1.00	PA	P	TO	810.0m	Pull out from 570m to 420m and spot 20bbbls Hi-vis Mud.
0130	0200	0.50	PA	P	TO	810.0m	Pull out from 420m to 370m and rig up cmt line.
0200	0300	1.00	PA	P	CMP	810.0m	Mix and pump cmt plug #2. total slurry 54.2bbbls@ 15.8ppg w/- 32.7bbbls mix water. Set from 370m to 270m.
0300	0330	0.50	PA	P	CIR	810.0m	Pull out from 370m to 270m. Circulate and condition mud, dump 80bbbls contaminated mud.
0330	0600	2.50	PA	P	LDP	810.0m	Wait on cmt. Lay down excess tubulars from derrick.

Operations For Period Hrs to Hrs on

WBM Data		Cost Today \$ 898							
Mud Type:	PHPA	API FL:	5.0cc	Cl:	0.4mg/l	Solids:	3	Viscosity	54sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	Hard/Ca:	600.0mg/l	H2O:	97%	PV	15cp
Time:	20:00	HHP-FL:		MBT:	5	Oil:		YP	16lb/100ft²
Weight:	1.08ppg	HHP-cake:	1/32nd"	PM:	0.3	Sand:		Gels 10s	6
Temp:				PF:	0.1	Glycol:		Gels 10m	9
				pH:	8	KCl:	5%	Fann 003	5
						PHPA:		Fann 006	8
								Fann 100	17
								Fann 200	27
								Fann 300	31
								Fann 600	46
Comment		Cumulative cost \$ 43615.20							

Shakers, Volumes and Losses Data				Engineer : Gordon Howie			
Equip.	Descr.	Mesh Size	Available	1379bbl	Losses	26bbl	Comments
Shaker 1	VSM 100	4 x 165	Active	461bbl	Downhole		
Shaker 2	VSM 100	4 x 84	Mixing		Surf+ Equip	26bbl	
Shaker 3	VSM 100	4 x 165	Hole	470bbl	Dumped		
Shaker 4	VSM 100	1x 84, 3x165	Slug Reserve	448bbl	De-Casser		
			Kill		De-Sander		
					De-Silter		
					Centrifuge		

Survey								
MD	Incl Deg	Corr. Az (deg)	TVD	'V' Sect	Dogleg (deg/100ft)	N/S	E/W	Tool Type
696.00	1.81	49.33	696.9					
725.00	2.46	52.44	725.5					
754.00	3.08	49.24	754.5					
783.00	3.20	51.74	783.0					
798.19	2.88	48.08	798.0					

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite	MT	0	0	-197.17	43.6	
Gel	MT	0	0	0	84.9	
Cement	MT	0	0	-55.24	122.1	
Fuel Oil	m³	172	6.4	0	401.9	
Potable Water	m³	25.5	27.2	0	232.6	
Drill Water	m³	0	21.7	0	477.3	
Helicopter Fuel	ltr		0	0	1,482.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM	SPP (psi)	Flow (gpm)	Depth (m)	SPM1	SPP1 (psi)	Flow1 (gpm)	SPM2	SPP2 (psi)	Flow2 (gpm)	SPM3	SPP3 (psi)	Flow3 (gpm)
1	Oilwell A1700PT	6.00	9.00	97	100	890	420										
2	National 12-P-160	6.00	9.00	97	100	890	420										
3	National 12-P-160	6.00	8.70	97	77	2100	330										

Personnel On Board			
Job Title	Personnel	Company	Pax
		DOGC	50
		BSOC	5
		ESS	8
		MI Swaco	2
		Dowell Schlumberger	2
		Fugro	6

Personnel On Board			
		Dril-Quip	1
		Schlumberger	8
		Geoservices	4
		Sperry Sun	2
		Lake Oil	1
		Petrotech	2
		Fugro	1
Total			92

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	09 Oct 2005	2 Days	Abandon Ship Drill after fire drill	
BOP Test	04 Oct 2005	7 Days	Last complete BOP test	
Environmental Incident	21 Sep 2005	20 Days	Enviromental Spill Drill	
Fire Drill	09 Oct 2005	2 Days	Simulated fire at emergency generator.	
JSA Reviewed	11 Oct 2005	0 Days	Driller=6, Deck=8,Tech=3	
Man Overboard Drill	10 Sep 2005	31 Days	Man overboard drill	
STOP Card Received	11 Oct 2005	0 Days	2 = Corrective,4 = Safe	

Marine										
Weather on 11 Oct 2005							Rig Support			
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)	
10.00mi	15.0kn	225.0deg	1020mbar	17.0C°	0.3m	225.0deg		1	201.0	
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments				
0.3deg	0.3deg		1.5m	0.0deg						
Rig Dir.	Ris. Tension	VDL	Comments							
249.0deg		3679.0klb								
								2	172.0	
								3	154.0	
								4	128.0	
								5	243.0	
								6	172.0	
								7	267.0	
								8	256.0	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Pacific Wrangler			Stand-by Ocean Patriot	Item	Unit	Quantity
				Fuel Oil	M3	324
				Potable Water	M3	198
				Drill Water	M3	624
				Cement	MT	76.5
				Barite	MT	71.4
Far Grip			Melbourne	Item	Unit	Quantity
				Fuel Oil	M3	237
				Potable Water	M3	130
				Drill Water	M3	
				Cement	MT	
				Cement Silica	MT	
				Barite	MT	
				Gel	MT	37
Brine	BBLS					

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	Bristow	11:23 / 11:35	5 / 7	