

APACHE ENERGY LIMITED
DAILY DRILLING REPORT

WELL NAME Fur Seal-1		API #	SPUD DATE 24/10/2005	24 HRS PROG 640.00 (m)	TMD 2,554.00 (m)	TVD 2,553.60 (m)	DFS 7.87	REPT NO 10	DATE 31/10/2005
RIG DIAMOND OFFSHORE OCEAN PATRIOT		FIELD NAME FUR SEAL			AUTH TMD 2,634.00 (m)	PLANNED DOW 16	DOM 1.00	DOL 9.00	
SUPERVISOR J Herriot / D Selman					OIM S De Freitas				
COUNTRY AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV		COUNTY / PARRISH		RIG PHONE NO	RIG FAX NO		
AFE # 1005EG6	AFE COSTS DHC: 7,411,296			DAILY COSTS DHC: 344,790.91		CUMULATIVE COSTS DHC: 3,685,147.85			
PERMIT #	CWC: 0			CWC: 0.00		CWC: 0.00			
VIC/P54	TOTAL: 7,411,296			TOTAL: 0.00		TOTAL: 3,685,147.85			
LAST SFTY MEETING 30/10/2005	BLOCK VIC/P54		FORMATION EMPEROR FORMATION				BHA HRS OF SERVICE		
LAST SURVEY TMD 2,610.00 (m) INC 1.410 AZM 56.390			ACTUAL LEAKOFF EMW 1.70 (SG)	LAST CASING 340.000 (mm) @ 817.60 (m)		NEXT CASING (mm) @ (m)			

CURRENT OPERATIONS

Drilling 216mm hole at 2554m.

24 HR FORECAST

Drill 216mm hole to TD. CBU and POH. L/O BHA. R/U wireline.

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
00:00	00:00	24.00	P-DRL	PP	10	Drilled 216mm hole from 1914m to 2554m. Avg ROP 26.7m/hr.
24.00 = Total Hours Today						

06:00 UPDATE

00:00 - 01:30 hrs: Drilled 216mm hole from 2554m to 2610m (TD). Avg ROP = 37.3m/hr.

01:30 - 03:30 hrs: Circulated well clean (~2 x bottoms-up). Flow checked well - static.

03:30 - 04:00 hrs: POH 216mm BHA on 127mm drillpipe from 2610m to 2467m. Hole pulled tight at 2472m. Max overpull = 22.7MT.

04:00 - 06:00 hrs: Backreamed 216mm BHA on 127mm drillpipe from 2467m to 2239m.

Safety Efforts:

Stop cards 7, JSAs 15

BIT DATA

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3 / 3	215.90	Smith	S73VPX	JW0059	15/15/15/16/16/16////	824.00 / 28/10/2005	0-0-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24Hr PROG	24Hr ROP	CUM HRS	CUM PROG	CUM ROP
3 / 3	2.8 / 13.6	90 / 110	2,266.0	21,719	1,891	19.20	640.00	33.33	61.00	1,730.00	28.36

BHA	JARS	JAR S/N	WDAH02928	BHA / HOLE CONDITIONS				JAR HRS	BIT
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS		BHA LENGTH			
17.2	127.0	131.5	131.5	11,933 N-m		77.00	3		

ITEM DESCRIPTION	NO. JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
Polycrystalline Diamond Bit	1	0.22			4.5	API REG
Positive Displacement Motor	1	7.70	171.45		4.5	API REG
Ported Float Sub	1	0.88	165.10		4.5	IF
Near Bit Stabilizer	1	1.53	171.45	74.61	4.5	IF
Gamma / Resistivity Tool	1	7.03	171.45		4.5	IF
Logging while Drilling	1	7.24	171.45		4.5	IF
Sonic Tool	1	6.81	171.45		4.5	IF
Bent Sub	1	2.78	171.45		4.5	IF
MWD Pulser Tool	1	3.06	171.45		4.5	IF
Spirall Drill Collar	9	83.68	165.10	73.02	4.5	IF
Drilling Jar	1	9.68	161.92	73.02	4.5	IF
Spirall Drill Collar	2	18.62	165.10	73.02	4.5	IF

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BHA	3	JAR S/N	WDAH02928	BHA / HOLE CONDITIONS			JAR HRS	77.00	BIT	3
ITEM DESCRIPTION Heavy Weight Drill Pipe				NO. JTS 12	LENGTH 110.55	O.D. 160.34	I.D. 82.55	CONN SIZE 4.5	CONN TYPE IF	

MUD PROPERTIES										MUD TYPE	KCL / PHPA		
VIS	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	Cl	Ca	H2S	KCL	LGS
67	26/18	9/19	4.8/	/14.0	/	0.60/42.0	8.90/0.50	0.10/0.20	47.000	360			10.6
DENS	1.22	ECD	1.32	PP	DAILY COST			CUM COST	41.939	% OIL			

MUD PUMPS / HYDRAULICS						SPR				
	STROKE	SPM	LINER	FLOW RATE				SPM	PPSR	
#2	12.0	75	6.0	1,213.47	SPP: 21,719 (kPa)			PUMPS #2	50	4,482
#3	12.0	65	6.0	1,051.67	AV (DP): 94.5 (m/min) AV Riser: 19.8 (m/min)			PUMPS #3	50	4,551
#					AV (DC): 148.7 (m/min HP/in2: 11.078 (kW/cm			PUMPS #		

SOLIDS CONTROL						
SHAKER #1	SHAKER #2	SHAKER #3	DESILTER HRS	DESANDER HRS	CENT #1 HRS	CENT #2 HRS
180 / 180	180 / 180	145 / 145				

PERSONNEL DATA									
COMPANY			QTY	HOURS	COMPANY			QTY	HOURS
Sperry Sun			4		MI			2	
Apache			6		Fugro			3	
Diamond			47		Geoservices			4	
ESS Catering			8		Schlumberger			8	
Dowell Schlumberger			2						

Total Personnel on Board: 84

MATERIALS ON LOCATION					
MATERIALS	RIG	WORKBOAT 1	WORKBOAT 2	OTHER	TOTAL
BARITE BULK	126	84	80		290
CEMENT	125	80	61		266
DIESEL	291	397	529		1,217
GEL, FRESH	47	0	0		47
WATER, DRILLING	452	802	0		1,254
WATER, POTABLE	218	409	275		902

Total Water 2,156

SUPPORT CRAFT			
NAME/TYPE	REMARKS	NAME/TYPE	REMARKS
SUPPLY BOAT	Far Grip - On location.	SUPPLY BOAT	Pacific Wrangler - Melbourne.

DECKLOG					
MAX VDL	ACT VDL	AVL VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S'BOARD)
2,560	2,219	341			

WEATHER					
TIME	WIND SPEED / DIR	SWELL HT / DIR / PER	WAVE HT / DIR / PER	CURRENT SPEED / DIR	TEMP
00:00	8 / 135	1 / /	0.50 / 135 /	/	0 (°C)

SAFETY DRILLS								
RAMS	ANNULARS	CASING	BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBOARD	ABAN DRILL
27/10/2005 / 34,400 (kPa)	27/10/2005 / 17,200 (kPa)	26/10/2005 / 20,685 (kPa)	27/10/2005		25/10/2005			30/10/2005

INCIDENT REPORT	
INCIDENT TYPE NONE	INCIDENT DESCRIPTION
LOST TIME? NO	
DAYS W/O LTA 9	

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Page 3 of 3

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DATUM SECTION

RT TO AHD	21.50 (m)	AIR GAP		WATER DEPTH	58.60 (m)
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SURVEYS

TYPE	MD	DEG	AZI	TVD	N/S	E/W	V. SECT	D.L.
MWD	1,916.07	0.690	58.490	1,915.90	2.41	-11.66	2.41	0.14
MWD	1,944.74	0.660	50.110	1,944.56	2.60	-11.39	2.60	0.11
MWD	1,973.02	0.750	60.070	1,972.84	2.80	-11.10	2.80	0.16
MWD	2,001.54	0.620	65.930	2,001.36	2.96	-10.80	2.96	0.16
MWD	2,030.20	0.470	54.960	2,030.02	3.09	-10.56	3.09	0.19
MWD	2,058.70	0.510	43.070	2,058.52	3.25	-10.38	3.25	0.11
MWD	2,087.39	0.510	81.710	2,087.21	3.36	-10.16	3.36	0.35
MWD	2,116.44	0.550	117.190	2,116.26	3.31	-9.91	3.31	0.34
MWD	2,144.78	0.560	102.110	2,144.59	3.22	-9.66	3.22	0.15
MWD	2,231.21	0.950	136.210	2,231.02	2.62	-8.75	2.62	0.20
MWD	2,317.05	0.950	103.220	2,316.85	1.94	-7.56	1.94	0.19
MWD	2,402.73	0.930	77.310	2,402.51	1.93	-6.19	1.93	0.15
MWD	2,431.36	1.070	70.010	2,431.14	2.07	-5.71	2.07	0.20
MWD	2,460.09	1.060	56.970	2,459.87	2.31	-5.24	2.31	0.25
MWD	2,488.89	1.280	60.600	2,488.66	2.61	-4.74	2.61	0.24
MWD	2,517.63	1.410	56.390	2,517.39	2.97	-4.16	2.97	0.17
MWD	2,610.00	1.410	56.390	2,609.73	4.22	-2.27	4.22	