APACHE ENERGY LIMITED DAILY DRILLING REPORT

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WELL NAME					ŧ ;	SPUD D	JD DATE 24 HRS PROG TMD			TVD	VD DFS		REPT NO DATE		
Fu			24/10/2	2005	11.70 (m)	111.70 (m)	111.70) (m)	1.00	3	24/10/200				
RIG	LD NAME A					AUTH TMD	ID PLANNED DOW DOM DOL			DOL					
DIAMOND OFFSHO		FUR SEAL 2,634.00 (m)						16	1	1.00 2.00					
SUPERVISOR							OIM								
1	D Selman		B Scott												
COUNTRY DISTRICT					STATE / PROV COUNTY / P			PARRISH RIG PHONE			E NO RIG F		AX NO		
AUSTRALIA OFFSHORE															
AFE # AFE COSTS					DAILY COSTS				CUMULATIVE COSTS				STS		
1005EG6			DHC: 7,411	,296	,296			DHC: 232,511.55			DHC: 232,511.55				
PERMIT #			CWC: 0		(CWC: 0.00			CWC: 0.00				
/IC/P54			TOTAL: 7,4	11,29	96		ГОТАL: 232,512.00				TOTAL: 232,511.55				
LST SFTY MEETING	BLO	СК		FC	FORMATION					ВНА			HRS OF SERVICE		
23/10/2005	23/10/2005 VIC/P54					GIPPSLAND LIMESTONE									
LAST SURVEY				ACT	ACTUAL LEAKOFF EMW			LAST CASING			NEXT CASING				
TMD	MD INC AZM				(SG)	762.000 (mm) @ 111.00 (m)					340.000 (mm) @ 800.00 (m)				
CURRENT OPERATION	s								-						

M/U 406mm BHA.

24 HR FORECAST

Finish M/U 406mm BHA and RIH. Tag cmt and drill ahead.

OPERATIONS SUMMARY											
FROM	ТО	HRS	PHASE	С	CODE						
00:00	00:30	0.50	MIRU	PP	01	M/U and racked cementing stand c/w TIW, side entry sub, TIW in derrick.					
00:30	03:00	2.50	C-DRL	PP	09	M/U 914mm BHA and RIH. Tagged seabed at 78.12m. Water depth = 56.62m.					
03:00	05:30	2.50	C-DRL	PP	10	Took Anderdrift survey - 0° inclination. Drilled 914mm hole to section TD of 111.7m with seawater. Avg ROP = 16.8 m/hr. Circulated 8m3 PHG sweeps every single and on connections.					
05:30	06:00	0.50	C-DRL	PP	11	Swept hole with 16m3 hi-vis gel. Performed Anderdrift survey - 1° inclination. Displaced hole with 32m3 PHG.					
06:00	07:00	1.00	C-DRL	PP	09	POH from 111.7m to surface with 914mm BHA.					
07:00	07:30	0.50	C-CSG	PP	40	Rigged up to run 762mm conductor.					
07:30	09:00	1.50	C-CSG	PP	40	M/U 762mm conductor and ran 1 x std DP as a cement stinger. M/U CART to wellhead housing.					
09:00	10:00	1.00	C-CSG	PP	40	M/U 762mm conductor to PGB.					
10:00	11:00	1.00	C-CSG	PP	40	RIH 762mm conductor on 127mm DP to shoe depth of 111m. Washed down final 5m (fill)					
11:00	12:30	1.50	C-CSG	PP	41	Rigged up for cement job. Bullseye angle 2° to starboard. Skidded rig and adjusted guideline tension to reduce angle. Bullseye 1° starboard aft.					
12:30	13:30	1.00	C-CSG	PP	41	Cemented conductor: mixed and pumped 26.4 m3 of 1.91 sg slurry c/w 1% CaCl2. Displaced with 2.39m3 SW. Bled back & checked float - OK. Full returns throughout job, good observation of cement at seabed.					
13:30	19:00	5.50	C-CSG	PP	45	WOC.					
19:00	20:00	1.00	C-CSG	PP	40	Released CART from wellhead housing and POH from 76m. L/D CART. Final bullseye angle 1 deg stbd, housing stickup above seafloor - 2m.					
20:00	20:30	0.50	C-CSG	PP	09	L/O 476mm RT. M/U a single of 127mm DP below RT, with Dowell cement plug XO and 4m pup joint above the RT. L/D same.					
20:30	22:00	1.50	C-CSG	PP	09	P/U 476mm wellhead and broke out lower 340mm XO joint. L/D same. M/U 476mm RT with cement stinger below the wellhead. L/D same.					
22:00	23:00	1.00	C-CSG	PP	09	M/U Deepsea Express cement head and racked same. Broke out 2 x TIW's and pump in sub from cement stand.					
23:00	00:00	1.00	C-CSG	PP	09	L/O 914mm BHA.					

24.00 = Total Hours Today

06:00 UPDATE

00:00 - 03:30 hrs: M/U 406mm BHA.

03:30 - 04:30 hrs: RIH 406mm BHA and upload MWD.

04:30 - 05:00 hrs: Entered 762mm conductor with RIH 406mm BHA. Tagged cement at 111m. Drilled out shoe.

05:00 - 06:00 hrs: Drilled 406mm hole into new formation from 111.7m to 139m.

Final surveyed drillstring position - 3.5m at bearing of 223.4 deg from plan. Rig heading 248.72 TN

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WELL	NAME				P	API#	SF	UD DA	TE 24 HR	S PRO	G TMD	TVD	DFS	;	REPT N	- 1			
		Fu	r Seal-1				24	/10/20	005 111	.70 (m) 111.7	0 (m) 111.70) (m) 1	.00	3	24/	/10/200		
							06:0	<u> 0 UP</u>	DATE										
No acc	No accidents or incidents reported.																		
Safety	Efforts:																		
Stop ca	ards 5, J	SAs 12.																	
			1				В	IT DA	ATA					_					
	BIT / RUN SIZE MANUF. TYPE SERIAL NO.								JETS OR			DEPTH IN /			I-O-D-L-B-G-O-R				
1 / 1F	RR 6	60.40	Re	ed	Y11C	M26690)	2	24/24/24/1	8/////		78.12 / 24/	10/2005	0	0-0-RR-A-0- I-RR-TD				
			_						ATIONS	_ I			1.						
	/ RUN	_	NOB	RPM	FLOW				HRS	_	r PROG	24Hr ROP	CUM HF	RS CI	JM PROC	_	JM ROP		
	/ 1RR		/ 2.3	60 / 80	3,785.		2,2		2.20		33.58	15.26	2.20	4	33.58	+	15.26		
BHA		1	JAR S/I	_	T UD			LE C	ONDIT			JAR HR	•		BIT		1		
BHA	VT. BEL	JW JAR	5 5	TRING W	1. UP	STRING	WT. DN		STRING	۷۷۱.۴ د	ROI	TORQUE 6,238			BHA L		I H		
			ITEM DES	CDIDTION	<u></u>		T NO	JTS	LENG	`TU	0.0		D.	CONN	N SIZE CONN		N TYPE		
				lill	<u> </u>		NO.		0.6		660.		О.	7.		CON	NIIFE		
			Hole C				 		2.4		914.		1.60	7.					
			Ported F	·			<u> </u>		1.1		241.		1.00	7.					
				erdrift			 		3.26 239.70				7.78	7.					
Spirall Drill Collar								2	1	18.18 241.3			77.78		.3				
			•	Over			<u> </u>		1.45 236.5			77.78		.3					
			Spirall D	rill Collar				3	26.80 203.2		20 77	77.78		.3					
Cross Over								ı	1.10 200.0			00 73	3.02	6.	.3				
		Н	eavy Weig	ht Drill P	ipe		9)	83.15 158.75			75 77	77.78		4.5				
							MUD F	PROP	PERTIE	S			MUD	TYPE	SW	/ Gel	Sweeps		
VIS	PV/YF	GEL	.S WL/I	HTHP	FC/T.SOL	OIL/WAT	%5	and/ME	зт	Ph/pM	Pf	f/Mf CI	C	а	H2S	KCL	LGS		
120	/	/		/	/	/		/ / /											
DEI	NS	1.06	EC	D		PP		DA	AILY COS	T		CUM COST		C	% OIL				
					AULICS		_							SF	PR				
	STRO		SPM			LOW RATE	-							SP	M	PF	PSR		
#1	12.0		77	_	6.0	1,245.83	SPP: 5,	•	,			PUMI							
#2	12.0		77	_	6.0	1,245.83	⊣ `	DP): (m/min) AV Riser:			,	′ 	PUMPS #2						
#3	12.0		77		6.0	1,245.83			m/min) l		22.183 (k	W/cm PUMI	2S #3						
			COMPA	NV			PERSO	DNNE	L DAT	Α		OMDANY				TV T	HOURS		
			COMPA Apach				4	/ HOURS COMPANY								2	HOUKS		
			Diamoi			+ 1	50	MI Fugro							-+	7			
			ESS Cate				8	Fugro Geoservices								2			
			Dril-Qu				1	Weatherford							-+	1			
		Do	well Schlu				3	Sperry Sun								3			
								_					tal Person	nel on	Board: 8				
						MAT	ERIAI	SON	LOCA	ATION	V								
MATERIALS RIG								ORKBO			ORKBOAT	2	OTHER		TOTAL				
BARITE BULK 103								54			0						157		
CEMENT 156								0			0								
DIESEL 411							317 590									1,318			
		GEL, FI	RESH			99		0			0	0				99			
	W	ATER, D	RILLING			820		292			0					1,112			
			OTABLE			225		262			0					487			
Total V	/ater 1	599																	

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WELL NAME			API#	PUD D	DATE 24 HR	S PROG TMD)	TVD	DFS	RI	EPT NO	DATE	
	Fur S	Seal-1	2	4/10/	2005 <u>1</u> 11	70 (m) 111	.70 (r	n) 111.70	m) 1.0	0	3	24/10/200	
SUPPORT CRAFT													
NAME/TYPE	REM	ARKS		NAM	TYPE			REMA	MARKS				
HELICOPTER		BZU (Pax in -	6, Pax out - 7)		SUPPL	Y BOAT		Paci	ic Wrangle	Vrangler - Melbourne.			
SUPPLY BOAT		Far Grip - (On location.										
DECKLOG													
MAX VDL		ACT VDL	AVL VDL		LEG P	EN (BOW)		LEG PEN (PORT)			LEG PEN (S'BOARD)		
2,560		2,219	341										
WEATHER													
TIME		WIND	SWELL		WAVE			CURRENT				TEMP	
		SPEED / DIR	HT / DIR / PER	HT / DIR/ PER			SPEED / DIR						
00:00	00:00 5 / 315				1.00 / 315 /			1				0 (°C)	
			SAF	ETY	DRILLS								
RAMS		ANNULARS	CASING		BOP	NEXT BOP	F	IRE	H2S		AN	ABAN	
					DRILL	PRESS TEST	DI	RILL	DRILL	OVER	BOARD	DRILL	
22/10/2005 / 34,400	(kPa)	22/10/2005 / 17,200 (kPa)	/ (kPa)	2	22/10/2005								
			INCID	ENT	REPOR	Т							
INCIDENT TYPE	NON	E	INCIDENT DESC	CRIPTI	ION								
LOST TIME?	NO												
DAYS W/O LTA 2													
DT TO 1115					SECTION		_	,					
RT TO AHD		25.00 (m)	AIR GAP					WATER DI	:PTH		(n	ነ)	