

Daily Drilling Report

WELL NAME ELVER-1							DATE 16-01-2009			
API # OH		24 HRS PROG 0.00 (m)		TMD 5,270.00 (m)		TVD 3,947.00 (m)		REPT NO 30		
RIG NAME NO OCEAN PATRIOT			FIELD NAME ELVER		AUTH TMD		PLANNED DOW 36.40 (days)	DOL 29.79 (days)	DFS / KO 27.27 (days)	WATER DEPTH 504.90 (m)
SPUD DATE 21-12-2008	Rig Release		WELL SUPERVISOR PAT BROWN / KERRY PARKER				OIM DENNIS GORE		PBTMD 574.00 (m)	
REGION AUSTRALIA			DISTRICT OFFSHORE		STATE / PROV VICTORIA		RIG PHONE NO (08) 9338 5640		RIG FAX NO	
AFE # 09408EF5			AFE COSTS			DAILY COSTS			CUMULATIVE COSTS	
DESCRIPTION: Directional Exploration Well			DHC: 38,786,601			DHC: 860,654			DHC: 34,376,894	
			DCC:			DCC:			DCC:	
			CWC:			CWC:			CWC:	
			Others:			Others:			Others:	
			TOTAL: 38,786,601			TOTAL: 860,654			TOTAL: 34,376,894	
DEFAULT DATUM / ELEVATION WELL / 21.50 (m)			LAST SAFETY MEETING 16/01/2009		BLOCK VIC-P59		FORMATION		BHA HRS OF SERVICE	
LAST SURVEY					LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	5,230.64 (m)		INC	30.04°	AZM	193.13°	1.60 (sg)	244.000 mm @ 3,243.9 m		

CURRENT OPERATIONS: Laying out excess tubulars.

24 HR SUMMARY: RIH Smith 340mm (13-3/8") csng cutting and retrieval assembly to cutting depth of 532.09m, cut casing, retrieved casing/wellheads & PGB to surface, L/O cutting assy, L/O wellheads, RIH & set cement plug from 592m to seabed, POH while L/O excess drill pipe

24 HR FORECAST: Continue to L/O all remaining drillpipe in batches as required due to water depth, backload tubulars to supply vessel subject to weather conditions, deballast rig to transit draft, commence Bolster repairs.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	PA-PLUG	WLHEAD	PP		RIH Smith 340mm (13-3/8") casing cutting and retrieval assembly, Stabbed into wellhead at 00:45 hours assisted by ROV, Continued to RIH to cutting depth of 532.09m. Landed out with 9.07 MT (20,000lbs), confirmed spear engaged with 50,000lbs over pull, Established parameters, cut on 340mm (13-3/8") casing with 4.5MT (10,000lbs) jwt, 100 RPM, 0.728 m3 (192 Gpm) 5516 kPa (800psi), 5440-19040 Nm (4,000-14,000 ft/lbs) torque, observed reduction in parameters indicating good cut. Time to cut = 6 mins.
1:00	3:00	2.00	PA-PLUG	WLHEAD	PP		P/U to 86.2 MT (190,000lbs) indicator weight (15,000lbs overpull), casing free. POH with wellhead housings, casing stumps & PGB to surface. PGB on moon pool carrier at 03:00 hrs.
3:00	4:30	1.50	PA-PLUG	WLHEAD	PP		Released cutting assembly from wellhead housing, racked back stand of 209mm (8-1/4") drill collars, service broke & L/O cutting assembly complete while securing PGB in moon pool.
4:30	5:30	1.00	PA-PLUG	WLHEAD	PP		Made up CART on stand of drill pipe, made up to wellhead, Disengaged wellhead housings from PGB and laid out on deck, removed CART on deck.
5:30	6:30	1.00	PA-PLUG	WLHEAD	PP		Removed guide lines from PGB, Skidded PGB in moon pool to storage area while breaking out XO & pup joint from CART.
6:30	7:30	1.00	PA-PLUG	TRIP	PP		Made up cementing mule shoe, RIH with 127mm (5") drillpipe to 500m.
7:30	10:00	2.50	PA-PLUG	TRIP	PP		Laid out excess drillpipe while positioning cementing string over well centre with anchor winches.
10:00	11:00	1.00	PA-PLUG	TRIP	PP		Stabbed into well assisted with ROV, Continued to RIH to 594m, tagged top of cement retainer, pulled back to 592m.
11:00	12:30	1.50	PA-PLUG	SPOTCMT	PP		Rigged up to cement, pressure tested surface lines to 13790 kPa (2000psi), mixed and pumped 53.2m3 (335bbls) of 1.89 sg (15.8) cement, displaced with 5.24m3 (33bbls) S/W. Cement in place at 12:29 hours. rigged down surface cementing equipment. NOTE: ROV conducted seabed survey.
12:30	15:00	2.50	PA-PLUG	TRIP	PP		POH from 592m laying out drillpipe.
15:00	16:30	1.50	PA-PLUG	TRIP	PP		RIH 12 x 209mm (8-1/4"), 9 x 165mm (6-1/2") drillcollars, 12 x HWDP.
16:30	17:00	0.50	PA-PLUG	TRIP	PP		L/O 12 joints of Apache drillpipe, Cranes shut down due to high winds.
17:00	22:30	5.50	PA-PLUG	TRIP	PN	WOW	Waited on weather. TIME-Wind- Seas- Swell. 17:00-43knts-3m- 3.5m 1900-45-knts- 3m- 3.5m
22:30	23:30	1.00	PA-PLUG	TRIP	PN		Continued to L/O 127mm (5") Apache drillpipe.
23:30	0:00	0.50	PA-PLUG	TRIPBHA	PN		Commenced to L/O BHA. Total tubulars left to L/O at 00:00hrs=426 joints of 127mm (5") drillpipe, 12 x 209mm (8-1/4"), 9 x 165mm (6-1/2") drillcollars, 12 x HWDP.

Daily Drilling Report

WELL NAME ELVER-1				DATE 16-01-2009	
API # OH		24 HRS PROG 0.00 (m)		TMD 5,270.00 (m)	
				TVD 3,947.00 (m)	
REPT NO 30					

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
NOTE: Using rig tongs and EZY torque to L/O most drillpipe due to hi torque.							
24.00 = Total Hours Today							

06:00 UPDATE

0000-0600 0000- 0300 Laid out 12 x 209mm (8-1/4"), 9 x 165mm (6-1/2") drill collars, 12 x HWDP
 03:00-06:00 Continued to L/O remaining drill pipe in batches as required due to water depth
 Total tubulars left to L/O at 06:00hrs= 280 joints of 127mm (5") Dodi drill pipe, 96 joints of 127mm (5") Apache drill pipe

HSE: No accidents or pollution reported, 1 incident reported by member of deck crew, (twisted knee).
 Total Stop cards - 61 (23 unsafe, 38 safe). JSA - 28, PTW - 18.

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00	178.58	X 56	1,735.93
OH	CONDUCTOR	762.00		X 56	573.00
OH	INTERMEDIATE 1	244.00	69.94	L-80	3,243.90

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
GO OFFSHORE	1		APACHE	3	
DODI	59		TRI-SURV	2	
DOWELL	2		SUBSEA 7	6	
Catering	8		VETCO	1	

TOTAL PERSONNEL ON BOARD: 82

SUPPORT CRAFT

TYPE	REMARKS
FAR SKY	En route to Rig
SWISSCO 168	On Loc
S-76	1 x choppers-pax in 9, pax out 5
YARABAH	On Loc
FAR GRIP	En route to Geelong

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		0	BENTONITE	MT		0
CEMENT	MT	67	2	DIESEL	m3	11	501
WATER, POTABLE	m3	21	358	WATER, DRILLING	m3	50	523

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	/ /260.00/3	1.00/230.00/9	/	5.1/260.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	1430	1430			

Daily Drilling Report

WELL NAME ELVER-1				DATE 16-01-2009
API # OH	24 HRS PROG 0.00 (m)	TMD 5,270.00 (m)	TVD 3,947.00 (m)	REPT NO 30

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
11-01-2009 / 34,475	11-01-2009 / 34,475	27-12-2008 / 17,237	25-12-2008	14-01-2009	11-01-2009			11-01-2009

INCIDENT REPORT

INCIDENTS TYPE	FIRST AID	LOST TIME?	NO	INCIDENTS DESCRIPTION
				Twisted knee reported by member of deck crew.

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	206	2	181	3	195
4	160	5	148	6	195
7	231	8	210	9	
10		11		12	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
SAPP	25.00 kg			35.00
STAR GLIDE	208.00 l			0.00
BARITE (bulk)	1.00 MT			0.00
SODIUM BICARBONATE - NaHCO3	25.00 kg			40.00
FLOWZAN	25.00 kg			0.00
CIRCAL 60/16	25.00 kg			42.00
KLA STOP	55.00 gal			0.00
KWIKSEAL (M)	40.00 lbs			90.00
KCL (1.0 MT)	1.00 MT			8.00
BENTONITE	1.00 MT			0.00
SAFE-CIDE	25.00 l			10.00
GUAR GUM	25.00 kg			0.00
POLYSAI	25.00 kg			74.00
NUT PLUG	50.00 lbs			0.00
LIME	25.00 kg			0.00
CAUSTIC SODA - NaOH	25.00 kg			17.00
KWIKSEAL (F)	40.00 lbs			90.00
CITRIC ACID	25.00 kg			79.00
CIRCAL 1000	25.00 kg			96.00
CALCIUM CHLORIDE 74-77%	25.00 kg			69.00
KCL BRINE (1.15SG)	1.00 bbl			0.00
RADIA GREEN EME B	185.00 l			0.00
DRISPAC SL	50.00 lbs			79.00
OMYACARB 10	25.00 kg			0.00
POLYPLUS	25.00 kg			0.00
STAR GLIDE	55.00 gal			0.00
CIRCAL Y	25.00 kg			96.00
DEFOAM A	5.00 gal			12.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg			10.00
SOLTEX	50.00 lbs			0.00