

Daily Drilling Report

<b>WELL NAME</b> DORY-1							<b>DATE</b> 22-11-2008		
<b>API #</b> OH		<b>24 HRS PROG</b> 0.00 (m)		<b>TMD</b> 3,814.00 (m)		<b>TVD</b> 3,814.00 (m)		<b>REPT NO</b> 25	
<b>RIG NAME NO</b> OCEAN PATRIOT		<b>FIELD NAME</b> DORY		<b>AUTH TMD</b> 3,821.50 (m)	<b>PLANNED DOW</b> 26.02 (days)		<b>DOL</b> 21.40 (days)	<b>DFS / KO</b> 17.85 (days)	<b>WATER DEPTH</b> 518.48 (m)
<b>SPUD DATE</b> 04-11-2008	<b>Rig Release</b>		<b>WELL SUPERVISOR</b> PAT BROWN / DAVID SYMINGTON			<b>OIM</b> ROD DOTSON		<b>PBTMD</b> 588.00 (m)	
<b>REGION</b> AUSTRALIA		<b>DISTRICT</b> OFFSHORE		<b>STATE / PROV</b> VICTORIA		<b>RIG PHONE NO</b> (08) 9338 5640		<b>RIG FAX NO</b>	
<b>AFE # 096 08EE6</b>		<b>AFE COSTS</b>			<b>DAILY COSTS</b>		<b>CUMULATIVE COSTS</b>		
<b>DESCRIPTION:</b> Vertical Exploration Well.		DHC: 26,682,148 DCC: CWC: Others: TOTAL: 26,682,148			DHC: 909,262 DCC: CWC: Others: TOTAL: 909,262		DHC: 23,393,271 DCC: CWC: Others: TOTAL: 23,393,271		
<b>DEFAULT DATUM / ELEVATION</b> ROTARY TABLE / 21.50 (m)			<b>LAST SAFETY MEETING</b> 22/11/2008	<b>BLOCK</b> VIC-P59		<b>FORMATION</b> LATROBE / VOLADOR / SELENE		<b>BHA HRS OF SERVICE</b>	
<b>LAST SURVEY</b>				<b>LAST CSG SHOE TEST (EMW)</b>		<b>LAST CASING</b>		<b>NEXT CASING</b>	
<b>MD</b>	3,780.00 (m)	<b>INC</b>	1.21°	<b>AZM</b>	338.12°	1.34 (sg)	340.000 mm @ 1,534.1 m		

**CURRENT OPERATIONS:** WOW.

**24 HR SUMMARY:** Secured BOP in storage area in moonpool. R/D riser equipment. P/U and RIH casing cutting assembly. Cut and pulled wellhead assembly and recovered same to moonpool. L/O HPWHH. Commenced WOW.

**24 HR FORECAST:** WOW. Commence anchor pulling operations as metocean conditions dictate.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:30	2.50	PA-PLUG	BOPS	PP		Pulled BOP through splash zone and landed same on BOP trolley funnels. Removed radio beacon and pod line clamps. Removed guidelines from BOP guide posts. Skidded BOP from under rotary to storage area.
2:30	3:30	1.00	PA-PLUG	RISER	PP		Laid out marine riser double and riser RT to pipe deck. Rigged down riser spider and laid out same.
3:30	4:30	1.00	PA-PLUG	RU_RD	PP		Held JSA. Rigged down riser handling equipment. Changed out 500MT bails for 350MT drilling bails. Installed master bushings and rigged up manual 127mm (5") elevators.
4:30	6:30	2.00	PA-PLUG	TRIPBHA	PP		Picked up 298mm (11-3/4") casing cutter and 476mm (18-3/4") rotating spear assembly. Made up service breaks on same. Picked up stand of 127mm (5") drill pipe from derrick and RIH cutting assembly to moonpool. Flow and function tested same - OK. POH and racked back 127mm (5") drill pipe stand and reset cutter assembly. Made up 1 x 209mm drill collar stand and attached guide ropes in moonpool. RIH same to 42m.
6:30	8:00	1.50	PA-PLUG	TRIP	PP		RIH casing cutting assembly on 127mm (5") drill pipe to 480m. Offline: Functioned SMAC with ROV hot-stab - OK.
8:00	8:30	0.50	PA-PLUG	ROVDIV	PN	SO	ROV lost visual on wellhead and unable to reacquire same. Note: ROV sonar system not operational. Recovered ROV to 128m and reacquired visual on guidelines. Followed same back to wellhead.
8:30	9:00	0.50	PA-PLUG	FISHPLN	PP		RIH and landed rotating spear into HPWHH with 9.1MT (20klbs) set down weight. Applied 22.7MT (50klbs) to confirm latched - OK. Cut 340mm (13-3/8") casing at 551m with 0.89m³/min (235gpm), 4,137kPa (600psi) and 9.1MT (20klbs) tension at spear grapple. Indications of successful cut after 5 minutes. Applied 68MT (150klbs) overpull and observed HPWHH unlatch from LPWHH. Set down 9.1MT (20klbs) and latched HPWHH to LPWHH. Applied 72.5MT (160klbs) overpull and pulled HPWHH, LPWHH and PGB clear of seabed. Large amount of cement surrounding wellhead assembly. Note: Anchor handling operations suspended pending favourable metocean conditions for rig move to Madfish-1 location.
9:00	11:00	2.00	PA-PLUG	TRIP	PP		POH and recovered HPWHH, LPWHH and PGB to moonpool and landed same on moonpool trolley. Spooled in guidelines while POH.
11:00	16:00	5.00	PA-PLUG	WLHEAD	PP		Removed cement from wellhead assembly. Secured PGB to moonpool trolley and released rotating spear grapple from HPWHH. Picked up 476mm (18-3/4") CART, RIH and pulled HPWHH, extension joint and cut-off. Laid out same to pipe deck. Unable to release LPWHH from PGB - suspected cementation between LPWHH and PGB. Wind speed exceeding 74km/hr (40knots)
16:00	20:00	4.00	R-MOB-DEM OB	ANCHOR	PN	WOW	Commenced WOW. Anchor handling and deck operations suspended. 83km/hr (40knot) winds with 93km/hr (45knot) gusts. 2 - 3m combined sea and swell.
20:00	0:00	4.00	R-MOB-DEM OB	ANCHOR	PN	WOW	WOW. Metocean conditions deteriorated further as per forecast. At 00:00hrs, 130km/hr (70knot) winds with 148km/hr (80knot) gusts. 5 - 7m combined sea and swell.

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24.00 = Total Hours Today

06:00 UPDATE

0000-0600 WOW. Metocean conditions deteriorated further as per forecast. At 06:00hrs, 130km/hr (70knot) winds with 148km/hr (80knot) gusts. 5 - 7m combined sea and swell.

HSE: No accidents, incidents or pollution reported.  
Total Stop cards - 49 (14 unsafe, 35 safe).  
JSA - 28, PTW - 13.

<b>LCM:</b>		<b>MUD PROPERTIES</b>										<b>MUD TYPE:</b>		
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
					PP	DAILY COST	0	CUM COST	329,326	%OIL				

<b>BHA</b>	6	<b>JAR S/N</b>	<b>BHA / HOLE CONDITIONS</b>				<b>JAR HRS</b>	<b>BIT</b>
<b>BHA WT BELOW JARS</b>	<b>STRING WT UP</b>	<b>STRING WT DN</b>	<b>STRING WT ROT</b>	<b>TORQUE/UNITS</b>	<b>BHA LENGTH</b>			
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	42.64 (m)			

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Cross Over	1	1.15	209.55			
Spiral Drill Collar	3	27.75	209.55			
Unknown	1	2.79	476.25			
Cross Over	1	0.40	209.55			
Bumper Sub	1	5.17	209.55			
Pony Drill Collar	1	2.65	209.55			
Unknown	1	2.43	298.45			
Muleshoe Sub	1	0.30	209.55			

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00			1,534.14
OH	CONDUCTOR	762.00			585.00

MUD PUMPS/HYDRAULICS

MUD PUMPS/HYDRAULICS					SPR		
STROKE	SPM	LINER	FLOW	SPP:	SPM	PPSR	
# 1	304.80	55	152.40	890			
# 2	304.80						
# 3	304.80						

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
GO OFFSHORE	2		APACHE	3	
SPERRY SUN	2		BHI	2	
VETCO	1		SUBSEA 7	7	
DOWELL	2		KEMTECH	2	
TRI-SURV	2		SMITH SERVICES	1	
DODI	62		BJ CASING	2	

TOTAL PERSONNEL ON BOARD: 88

SUPPORT CRAFT

TYPE	REMARKS
FAR GRIP	On Location.
SWISSCO 168	At Eden.
NOR CAPTAIN	In Geelong.

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SUPPORT CRAFT

<b>TYPE</b>	<b>REMARKS</b>
FAR SKY	On Location

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		139	BENTONITE	MT		43
CEMENT	MT		83	DIESEL	m3		460
WATER, POTABLE	m3	8	305	WATER, DRILLING	m3	22	601

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	/ /250.00/12	5.00/180.00/3	/	28.3/250.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2125	2125			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
16-11-2008 / 41,370	16-11-2008 / 41,370	10-11-2008 / 17,238	10-11-2007	24-11-2007	16-11-2008			16-11-2008

INCIDENT REPORT

INCIDENTS TYPE	NONE	LOST TIME?	NO	INCIDENTS DESCRIPTION

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	180	2	181	3	164
4	164	5	188	6	190
7	198	8	190	9	
10		11		12	

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## MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
FLOWZAN	25.00 kg			84.00
DRISPAC SL	25.00 kg			228.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg			23.00
SAPP	25.00 kg			40.00
KCL BRINE (1.15SG)	1.00 bbl			0.00
BARITE (bulk)	MT			139.30
CIRCAL 1000	25.00 kg			94.00
CALCIUM CHLORIDE 74-77%	25.00 kg			80.00
CIRCAL Y	25.00 kg			96.00
CITRIC ACID	25.00 kg			26.00
POLYSAI	25.00 kg			30.00
KWIKSEAL (M)	40.00 lbs			90.00
CIRCAL 60/16	25.00 kg			78.00
DEFOAM A	25.00 l			24.00
BENTONITE (BULK)	MT			43.00
SOLTEX	25.00 kg			182.00
SODIUM BICARBONATE - NaHCO3	25.00 kg			0.00
CAUSTIC SODA - NaOH	25.00 kg			20.00
				0.00
KWIKSEAL (F)	40.00 lbs			90.00
GUAR GUM	25.00 kg			0.00
OMYACARB 10	25.00 kg			96.00
NUT PLUG	25.00 kg			28.00
SAFE-CIDE	25.00 l			30.00