

Daily Drilling Report

WELL NAME DORY-1						DATE 20-11-2008			
API # OH		24 HRS PROG 0.00 (m)		TMD 3,814.00 (m)		TVD 3,812.77 (m)		REPT NO 23	
RIG NAME NO OCEAN PATRIOT		FIELD NAME DORY		AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)	DOL 19.40 (days)	DFS / KO 15.85 (days)	WATER DEPTH 518.48 (m)	
SPUD DATE 04-11-2008	Rig Release	WELL SUPERVISOR PAT BROWN / DAVID SYMINGTON				OIM ROD DOTSON		PBTMD 588.00 (m)	
REGION AUSTRALIA		DISTRICT OFFSHORE		STATE / PROV VICTORIA		RIG PHONE NO (08) 9338 5640		RIG FAX NO	
AFE # 096 08EE6		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS			
DESCRIPTION: Vertical Exploration Well.		DHC: 26,682,148		DHC: 879,012		DHC: 21,619,352			
		DCC:		DCC:		DCC:			
		CWC:		CWC:		CWC:			
		Others:		Others:		Others:			
		TOTAL: 26,682,148		TOTAL: 879,012		TOTAL: 21,619,352			
DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)			LAST SAFETY MEETING 20/11/2008		BLOCK VIC-P59		FORMATION LATROBE / VOLADOR / SELENE		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	3,780.00 (m)	INC	1.21°	AZM	338.12°	1.34 (sg)	340.000 mm @ 1,534.1 m		

CURRENT OPERATIONS: L/O diverter and P/U riser landing joint.

24 HR SUMMARY: L/O failed TAM plug. RIH and pressure tested Balanced Cement Plugs #3 - OK. POH and set Balanced Cement Plug #4. Displaced well and riser. L/O DP. RIH and pulled WB, POH and L/O HWDP and DP. WOW.

24 HR FORECAST: Unlatch BOP and pull same. L/O marine riser.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	PA-PLUG	TRIPBHA	PN	EF	Laid out failed TAM bridge plug. Made up 114mm (4-1/2") IF x 114mm (4-1/2") PH-6 X/O.
1:00	2:30	1.50	PA-PLUG	TRIP	PN	EF	RIH 3 joint 114mm (4-1/2") PH-6 cementing stinger on 127mm (5") drill pipe from 28m to 618m. Surface cement samples still green. Continued RIH from 618m to 689m.
2:30	3:00	0.50	PA-PLUG	PRESS	PP		Spaced out and shut-in well on lower annular. Lined up Dowell to kill line. Pressure tested Balanced Cement Plug #3 to 6,206kPa (900psi) for 10 minutes with 1.15SG WBM - OK.
3:00	3:30	0.50	PA-PLUG	TRIP	PP		POH 127mm drill pipe from 689m to 618m.
3:30	4:30	1.00	PA-PLUG	SPOTCMT	PP		Made up pump-in sub, rigged up surface lines and lined up to Dowell. Pumped 1.6m ³ (10bbls) drill water and pressure tested surface lines to 13,790kPa (2000psi) for 5 minutes - OK. Pumped 1.6m ³ (10bbls) drill water followed by 2.4m ³ (15bbls) 1.9SG G cement slurry. Displaced slurry with 0.45m ³ (2.8bbls) drill water followed by 4.45m ³ (28bbls) 1.15SG WBM and set Balanced Cement Plug #4 from 618m to 588m.
4:30	5:30	1.00	PA-PLUG	CIRC	PP		POOH from 618m to 588m and laid out 3 joints 127mm (5") drill pipe to pipe deck. Displaced well and marine riser to seawater. No cement noted in returns.
5:30	8:30	3.00	PA-PLUG	TRIP	PP		POOH from 588m to 28m and laid out 58 joints 127mm (5") drill pipe to pipe deck. Offline: Discharged WBM to Far Sky.
8:30	9:00	0.50	PA-PLUG	TRIPBHA	PN	EF	Rigged up 114mm (4-1/2") handling equipment. POOH and laid out 2 x 114mm (4-1/2") tubing joints and mule shoe. Rigged down handling equipment.
9:00	9:30	0.50	PA-PLUG	WLHEAD	PP		Picked up jet sub and WBRT.
9:30	11:00	1.50	PA-PLUG	TRIP	PP		RIH WBRT and jetting sub on 127mm (5") HWDP to 256m. Continued RIH on 127mm (5") drill pipe to 555m.
11:00	11:30	0.50	PA-PLUG	CIRC	PP		Jetted wellhead and BOP cavity at 3.24m ³ (855gpm) and 6,895kPa (1000psi). Latched into wear bushing and pulled same with 6.8MT (15klbs) overpull.
11:30	14:30	3.00	PA-PLUG	TRIP	PP		POOH from 555m to 256m and laid out 31 joints 127mm (5") drill pipe to pipe deck. Continued POOH from 256m and laid out 24 joints 127mm (5") HWDP.
14:30	15:00	0.50	PA-PLUG	WLHEAD	PP		Laid out WBRT, wear bushing and jet sub to pipe deck.
15:00	17:00	2.00	PA-PLUG	TRIP	PP		RIH 165mm (6-1/2") drilling jar HWDP stand. POOH and laid out same. RIH 30 joints 127mm (5") drill pipe from derrick to 288m. POH and laid out same to pipe deck. Note: 46 stands 127mm (5") drill pipe, 4 stands 209mm drill collars, 4 stands 171mm (6-3/4") drill collars and 1 241mm (9-1/2") MWD stand left in derrick.
17:00	17:30	0.50	PA-PLUG	RU_RD	PP		Rigged up marine riser handling equipment. Prepared to unlatch BOP and pull same.
17:30	0:00	6.50	PA-PLUG	BOPS	PN	WOW	DOWNTIME: Waited on weather. Cranes shutdown due to 83km/hr (45knot) winds with 93km/hr (50knot) gusts. 2.5 - 3.5m swell.

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00 - 05:00hrs: Continued Waiting on weather. Weather conditions and metocean conditions remained unchanged. 83km/hr (45knot) winds with 93km/hr (50knot) gusts. 2.5 - 3.5m swell.
05:00 - 06:00hrs: Rigged up marine riser spider. Picked up diverter RT and made up same. Pulled diverter.

HSE: No accidents, incidents or pollution reported.
Total Stop cards - 36 (16 unsafe, 20 safe).
JSA - 33, PTW - 10.

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00			1,534.14
OH	CONDUCTOR	762.00			585.00

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
BAKER ATLAS	3		SPERRY SUN	2	
KEMTECH	2		VETCO	1	
DODI	61		DOWELL	2	
BHI	3		APACHE	3	
SUBSEA 7	7		BJ CASING	2	
SMITH SERVICES	1				

TOTAL PERSONNEL ON BOARD: 87

SUPPORT CRAFT

TYPE	REMARKS
HELICOPTER	JYN (Pax On - 2, Pax Off - 0).
FAR GRIP	Enroute to Rig.
SWISSCO 168	On Location.
NOR CAPTAIN	On Location.
FAR SKY	On Location.
HELICOPTER	JYN (Pax On - 7, Pax Off - 9).

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		139	BENTONITE	MT		43
CEMENT	MT	6	83	DIESEL	m3	17	476
WATER, POTABLE	m3	25	331	WATER, DRILLING	m3	49	601

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/250.00/3	0.20/45.00/3	/	28.3/250.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	1996	1996			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
16-11-2008 / 41,370	16-11-2008 / 41,370	10-11-2008 / 17,238	10-11-2007	24-11-2007	16-11-2008			16-11-2008

INCIDENT REPORT

INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION

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ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	182	2	186	3	167
4	165	5	181	6	182
7	194	8	185	9	
10		11		12	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
SOLTEX	25.00 kg		0.00	182.00
BENTONITE (BULK)	MT		0.00	43.00
KCL BRINE (1.15SG)	1.00 bbl		0.00	0.00
CIRCAL 60/16	25.00 kg		0.00	78.00
NUT PLUG	25.00 kg		0.00	28.00
DEFOAM A	25.00 l		0.00	24.00
CIRCAL Y	25.00 kg		0.00	96.00
CAUSTIC SODA - NaOH	25.00 kg		0.00	20.00
FLOWZAN	25.00 kg		0.00	84.00
SAFE-CIDE	25.00 l	4.00	403.16	30.00
KWIKSEAL (M)	40.00 lbs		0.00	90.00
DRISPAC SL	25.00 kg		0.00	228.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	23.00
CIRCAL 1000	25.00 kg		0.00	94.00
CITRIC ACID	25.00 kg		0.00	26.00
POLYSAI	25.00 kg		0.00	30.00
			0.00	0.00
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	80.00
BARITE (bulk)	MT		0.00	139.30
GUAR GUM	25.00 kg		0.00	0.00
KWIKSEAL (F)	40.00 lbs		0.00	90.00
OMYACARB 10	25.00 kg		0.00	96.00
SAPP	25.00 kg		0.00	40.00
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	0.00