

Daily Drilling Report

WELL NAME DORY-1				DATE 08-11-2008
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API # OH	24 HRS PROG 8.00 (m)	TMD 1,537.00 (m)	TVD 1,536.91 (m)	REPT NO 11
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RIG NAME NO OCEAN PATRIOT	FIELD NAME DORY	AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)	DOL 7.40 (days)	DFS / KO 3.85 (days)	WATER DEPTH 518.48 (m)
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SPUD DATE 04-11-2008	Rig Release	WELL SUPERVISOR PAT BROWN / DAVID SYMINGTON	OIM DENNIS GORE	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO (08) 9338 5640	RIG FAX NO
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AFE # 096 08EE6	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Vertical Exploration Well.	DHC: 26,682,148 DCC: CWC: Others: TOTAL: 26,682,148	DHC: 1,425,876 DCC: CWC: Others: TOTAL: 1,425,876	DHC: 10,358,282 DCC: CWC: Others: TOTAL: 10,358,282

DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)	LAST SAFETY MEETING 8/11/2008	BLOCK VIC-P59	FORMATION LATROBE / VOLADOR / SELENE	BHA HRS OF SERVICE 34.50
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 1,519.19 (m) INC 0.33° AZM 354.14°	(sg)	340.000 mm @ 1,534.2 m	177.800 mm @ 3,800.0 m

CURRENT OPERATIONS: L/O Weatherford cement head.

24 HR SUMMARY: Drilled 406mm (16") hole to section TD at 1537m. POH. R/U 340mm (13-3/8") casing equipment. RIH 340mm (13-3/8") casing. M/U and RIH 476mm (18-3/4") HPWHH.

24 HR FORECAST: Run BOP/LMRP and marine riser. P/U and RIH 216mm (8-1/2") BHA.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	0:30	0.50	S-DRL	DRLG	PP		Drilled 406mm (16") hole riserless from 1529m to section TD at 1537m. Ave ROP 16m/hr.
0:30	2:00	1.50	S-DRL	CIRC	PP		Pumped 23.85m ³ (150bbls) hi-vis PHG sweep. Chased same with 174.9m ³ (1100bbls) 1.15SG (9.58ppg) hi-vis PHG and displaced well. Offline: Made up cement head stand and racked back same. Obtained TD survey.
2:00	5:30	3.50	S-DRL	TRIP	PP		POH 406mm (16") BHA from 1537m to BHA at 377m. Ave tripping speed 331m/hr. Note: Hole tight from 1511m to 1319m with 31.7MT (70klbs) max overpull. Worked singles as required and wiped tight hole. Jetted LPWHH with bit on trip out.
5:30	6:00	0.50	S-DRL	TRIPBHA	PP		POH and racked back 127mm (5") HWDP and drilling jar stand.
6:00	8:00	2.00	S-DRL	TRIPBHA	PP		POH and racked back remaining 406mm (16") BHA in derrick. Plugged into BAT sonic tool and downloaded same in rotary table (15 minutes). Broke off bit and laid out. Laid out 406mm (16") packed sub assembly consisting of 406mm (16") near-bit stabiliser, pony DC and 406mm (16") string stabiliser.
8:00	10:00	2.00	S-CSG	RU_RD	PP		Held JSA. Rigged up 340mm (13-3/8") casing handling equipment.
10:00	11:30	1.50	S-CSG	CSG	PP		Picked up and made up 340mm (13-3/8") shoe joint, float collar joint and first casing joint. Bakerlocked same. Flow checked floats - OK. Attached guide ropes in moonpool. Filled string with seawater.
11:30	14:00	2.50	S-CSG	CSG	PP		RIH 340mm (13-3/8") casing to 303m. Ave running speed 8.5 joints/hr. Filled casing with seawater every 5 joints.
14:00	14:30	0.50	S-CSG	WOO	PN	WOW	Waited on weather. Cranes shutdown due to 74km/hr (40knots) wind speed gusting to 102km/hr (55knots). Offline: Serviced TDS.
14:30	16:00	1.50	S-CSG	CSG	PP		RIH 340mm (13-3/8") casing from 303m to 520m. Ave running speed 11.5 joints/hr. Filled casing with seawater every 5 joints.
16:00	16:30	0.50	S-CSG	CSG	PN	SC	Unable to stab casing into LPWHH. 2 x guide ropes snapped and shoe track tangled in guide line #2. Rig found to be 20m off location, bearing 239°. Winched rig back to 2m from well centre. Skidded rig and stabbed casing into LPWHH with ROV assistance.
16:30	18:30	2.00	S-CSG	CSG	PP		RIH 340mm (13-3/8") casing from 520m to 809m. Ave running speed 11.5 joints/hr. Filled casing with seawater every 5 joints.
18:30	19:30	1.00	S-CSG	RU_RD	PN	SO	Troubleshoot BJ FMS control panel. Air side unable to maintain sufficient feed. Rigged down FMS and installed master bushings. Continued with manual hand slips.
19:30	21:00	1.50	S-CSG	CSG	PP		RIH 340mm (13-3/8") casing from 809m to 985m. Ave running speed 9.3 joints/hr. Filled casing with seawater every 5 joints.
21:00	21:30	0.50	S-CSG	RU_RD	PP		Rigged down BJ hydraulic elevators. Rigged up 127mm (5") drill pipe handling equipment.
21:30	22:00	0.50	S-CSG	WLHEAD	PP		Picked up and made up 476mm (18-3/4") HPWHH. Cement plugs and CART previously installed.

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OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
22:00	0:00	2.00	S-CSG	RIH	PP		RIH 340mm (13-3/8") casing string on 127mm (5") DP from 1002m to 1520m. Made up TDS every 7 stands and filled string with seawater.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 01:00hrs: Picked up and made up 127mm (5") drill pipe pup joint. Made up cement hose and Lo-torq valve to cement head and made up same to string. Made up TDS and broke circulation. Unlocked compensator and washed down to land HPWHH with ROV assistance. Confirmed latch with 22.6MT (50klbs) overpull. 340mm (13-3/8") shoe depth 1534.28m.
 01:00 - 01:30hrs: Circulated 110% casing volume at 2.27m³ (600gpm) and 3,585kPa (520psi) with good returns.
 01:30 - 03:30hrs: Lined up to Dowell. Pumped 1.6m³ (10bbbls) seawater and pressure tested lines to 27,580kPa (4000psi) - OK. Weatherford dropped bottom plug dart and displaced same with 5.1m³ (32bbbls) seawater from cement unit - positive indications of plug release at surface with 5,515kPa (800psi) pressure increase observed. Mixed and pumped 52.2m³ (328bbbls) 1.5SG (12.5ppg) G class lead cement slurry followed by 9.7m³ (61bbbls) 1.9SG (15.8ppg) G class tail cement slurry. Weatherford dropped top plug dart and displaced same with 6.4m³ (40bbbls) seawater - no indications of plug release at surface.
 03:30 - 04:30hrs: Switched over to rig pumps and displaced cement with 75.5m³ (475bbbls) seawater. Bumped plug with 17,235kPa (2500psi) for 5 minutes - OK. Checked floats holding - OK. Good returns during cement job and displacement.
 04:30 - 05:00hrs: Released 476mm (18-3/4") HPWHH CART with Vetco instructions and ROV assistance. Picked up out of HPWHH and flushed through cement head. Racked back cement head stand in derrick and laid out 127mm (5") pup joint.
 05:00 - 06:00hrs: POH 127mm (5") drill pipe landing string. Laid out 476mm (18-3/4") HPWHH CART to pipe deck.

HSE: No accidents, incidents or pollution reported.
 (JSA-33)-(PTW-15),(Total stop cards - 109, unsafe acts - 35, safe acts 74).

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
1 / 2	406.0	SMITH	TCT+CR	MZ7899	1x22, 4x22	586.48 / 06-11-2008	1-1-WT-A-E-I-NO-TD

LCM:	MUD PROPERTIES										MUD TYPE: FRESHWATER GEL			
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VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
131	9/31	33/35	15	3/6									2

Density (sg)	1.15			PP		DAILY COST	0	CUM COST	36,287	%OIL	
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BHA	2	JAR S/N	17602018	BHA / HOLE CONDITIONS				JAR HRS	34.50	BIT	1
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BHA WT BELOW JARS (tonne)	STRING WT UP (tonne)	STRING WT DN (tonne)	STRING WT ROT (tonne)	TORQUE/UNITS (kN-m)	BHA LENGTH (m)
					377.35 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	17	158.79	127.00	79.38		
Hydraulic Jar	1	9.36	158.75	69.85		
Heavy Weight Drill Pipe	6	56.17	127.00	79.38		
Cross Over	1	1.07	200.02	73.02		
Drill Collar	12	111.00	209.50	69.85		
Cross Over	1	1.12	238.12	76.20		
Non-Mag Drill Collar	1	9.31	241.30	76.20		
Integral Blade Stabilizer	1	2.42	406.40	76.20		
Logging While Drilling	1	6.84	279.40	92.08		
Logging While Drilling	1	4.80	241.30	82.55		
Logging While Drilling	1	7.43	241.30	76.20		
Integral Blade Stabilizer	1	2.53	241.30	76.20		7 5/8 REG
Non-Mag Pony Collar	1	3.25	241.30	76.20		
Near Bit Stabilizer	1	2.83	241.30	76.20		7 5/8 REG

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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Tri-Cone Bit	1	0.43	660.40			

SURVEY

TYPE	MD (m)	DEG (°)	AZI (°)	TVD (m)	+N/-S (m)	+E/-W (m)	V.SECT (m)	D.L (°/30m)
NORMAL	1,519.19	0.33	354.14	1,519.11	10.86	-2.68	11.19	0.27

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	CONDUCTOR	762.00			585.00

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
Diamond Offshore Extra	4		BHI	2	
Apache	8		Catering	8	
Sperry	3		TMT	6	
BJ Casing	2		Diamond Offshore	45	
Weatherford	1		Vetco	1	
Diamond Offshorte Other	3		BJ	3	
Kemtech	2		Dowell	2	

TOTAL PERSONNEL ON BOARD: 90

SUPPORT CRAFT

TYPE	REMARKS
FAR GRIP	On Location.
NOR CAPTAIN	Enroute to Ocean Patriot.
JYN	Pax On - 3, Pax Off - 2.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		56	BENTONITE	MT		47
CEMENT	MT		158	DIESEL	m3		299
WATER, POTABLE	m3	24	307	WATER, DRILLING	m3	96	776

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
	4.50/250.00/3	1.50/250.00/4	/	25.7/250.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2154	2560			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
31-10-2008	31-10-2008				03-11-2008			03-11-2008

INCIDENT REPORT

INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION

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ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	194	2	192	3	160
4	163	5	180	6	183
7	196	8	188	9	
10		11		12	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
CIRCAL 1000	25.00 kg		0.00	0.00
BENTONITE (BULK)	MT		0.00	52.00
SOLTEX	25.00 kg		0.00	0.00
CAUSTIC SODA - NaOH	25.00 kg		0.00	22.00
BARITE (bulk)	MT		0.00	54.00
DRISPAC SL	25.00 kg		0.00	0.00
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	80.00
CIRCAL 60/16	25.00 kg		0.00	0.00
SAPP	25.00 kg		0.00	0.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	24.00
GUAR GUM	25.00 kg		0.00	0.00