Daily Drilling Report

Page 1 of 4

DORY	AME												DAT	
	-1												08-11-2008	
API # 24 HRS			S PROG	TN	ID	TVD				REPT NO			TNO	
OH 8.00 (m				ו)	1,5	537.00 (m)		1,536.91 (m	36.91 (m)			11		
RIG NAME				IELD NAME				PLANNED		DOL		DFS / KO		WATER DEPTH
OCEAN P				ORY		3,82	1.50 (m)	26.02 (day	,	7.40 (days)		3.85 (days	5)	518.48 (m)
SPUD DA		Rig Releas	5e	WELL SUPERVIS					ΟΙΜ				PBTMD	
04-11-200	08			PAT BROWN / D	AVID SYMING	TON	DENI			JORE				
REGION DISTRICT							STATE / PROV			RIG PHONE N			RIG FAX NO	
						VICTORIA			(08) 9338 5					
AFE # 096 08EE6 AFE COSTS DESCRIPTION: DHC: 26,682,148						DAILY COSTS			CUMULATIV					
Vertical E		W/ell		DHC: 2 DCC:	26,682,148		DHC: DCC:	1,425,876	1		DHC: DCC:	DHC: 10,358,282		
Venticar E	Apioration	i won.		CWC:			CWC:				CWC:			
				Others:			Others:				Others:			
				TOTAL:	26,682,148		TOTAL:	1,425,876			TOTAL	: 10,358,	,282	
			N		ETY MEETING				FORMATION LATROBE / VOLADOR / SELEN					A HRS OF SERV
ROTARY		∠1.50 (m)		8/11/2008		VIC-P59				/ VULADOR /				UC.
LAST SUF							HOE TEST (EMW)	LAST C				XT CASING		
MD	1,519	9.19 (m)	INC 0.3	3° AZM	354.14°	(sg)		340.000) mm @ 1,53	4.2 m	177	7.800 mm (@ 3,80	0.0 m
24 HR FOI	RECAST:	Run BOP	/LMRP and r	narine riser. P/U and	RIH 216mm (8	,	ION SUMMA	RY						
From	То	HRS	Phase	Operation	PT/NPT	NPT CODES	;		A	CTIVITY SUM	MARY			
0:00	0:30	0.50	S-DRL	DRLG	PP		Drilled 406mm (16	6") hole rise	rless from 15	529m to section	TD at 15	537m. Ave	ROP	16m/hr.
0:30	2:00	1.50	S-DRL	CIRC	PP		Pumped 23.85m ³ (150bbls) hi-vis PHG sweep. Chased same with 174.9m ³ (1100bbls) 1.15SG (9.58ppg) hi-vis PHG and displaced well. Offline: Made up cement head stand and racked back same. Obtained TD survey.							
							1.15SG (9.58ppg)) hi-vis PHG	and displac	ed well.				,
2:00	5:30	3.50	S-DRL	TRIP	PP		1.15SG (9.58ppg)) hi-vis PHG cement hea ') BHA from from 1511m	and displace ad stand and 1537m to Bł to 1319m wi	ed well. racked back sa HA at 377m. A th 31.7MT (70k	ame. Obt ve trippin (lbs) max	tained TD s g speed 33 overpull. \	survey 31m/hr	
2:00 5:30	5:30 6:00	3.50	S-DRL S-DRL	TRIP	PP		1.15SG (9.58ppg) Offline: Made up POH 406mm (16" Note: Hole tight fi) hi-vis PHG cement hea ') BHA from from 1511m ed and wiped	and displac ad stand and 1537m to Bł to 1319m wi d tight hole.	ed well. racked back sa HA at 377m. A th 31.7MT (70k Jetted LPWHH	ame. Obt ve trippin (lbs) max with bit o	tained TD s g speed 33 overpull. \	survey 31m/hr	
							1.15SG (9.58ppg) Offline: Made up POH 406mm (16" Note: Hole tight fi singles as require) hi-vis PHG cement hea ') BHA from rom 1511m d and wiped back 127mr back remain same in rota ked sub ass	and displac ad stand and 1537m to Bł to 1319m wi d tight hole. n (5") HWDP ning 406mm ary table (15 sembly consis	ed well. racked back sa HA at 377m. A' th 31.7MT (70k Jetted LPWHH and drilling jar (16") BHA in de minutes). Brok	ame. Obt ve trippin (lbs) max with bit o stand. errick. Plu e off bit a	tained TD s g speed 33 overpull. N on trip out. ugged into and laid out	survey 31m/hr Worke BAT s t. Laid	d onic tool
5:30	6:00	0.50	S-DRL	ТПРВНА	PP		1.15SG (9.58ppg) Offline: Made up POH 406mm (16" Note: Hole tight fr singles as require POH and racked I POH and racked I and downloaded s 406mm (16") pack) hi-vis PHG cement hea ') BHA from rom 1511m d and wiped back 127mr back remain same in rota ked sub ass string stabil	and displac ad stand and 1537m to Bł to 1319m wi d tight hole. nn (5") HWDP ning 406mm i ary table (15 sembly consis liser.	ed well. racked back sa HA at 377m. A th 31.7MT (70k Jetted LPWHH and drilling jar (16") BHA in de minutes). Brok sting of 406mm	ame. Obt ve trippin (lbs) max with bit o stand. errick. Plu e off bit a (16") nea	tained TD s g speed 33 overpull. N on trip out. ugged into and laid out ar-bit stabil	survey 31m/hr Worke BAT s t. Laid	d onic tool
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5:30 6:00 8:00 10:00 11:30 14:30 14:30 16:30 18:30	6:00 8:00 10:00 11:30 14:00 14:30 16:00 16:30 18:30 19:30	 0.50 2.00 2.00 1.50 2.50 0.50 1.50 0.50 2.00 1.50 1.50<td>S-DRL S-DRL S-CSG S-CSG S-CSG S-CSG S-CSG S-CSG</td><td> TRIPBHA TRIPBHA TRIPBHA RU_RD CSG CSG WOO CSG CSG CSG CSG RU_RD RU_RD </td><td>PP PP PP PP PN PN PN PN PN</td><td>SC</td><td>1.15SG (9.58ppg) Offline: Made up POH 406mm (16" Note: Hole tight fr singles as require POH and racked I POH and racked I and downloaded s 406mm (16") pack and 406mm (16") Held JSA. Rigged Picked up and ma Bakerlocked same string with seawat RIH 340mm (13-3 seawater every 5 Waited on weather 102km/hr (55knot Offline: Serviced RIH 340mm (13-3 Filled casing with Unable to stab ca- guide line #2. Rig from well centre. RIH 340mm (13-3 Filled casing with Troubleshot BJ Ff down FMS and in- RIH 340mm (13-3</td><td>) hi-vis PHG cement heat ') BHA from rom 1511m d and wiped back 127mr back remain same in rota ked sub ass string stabil d up 340mn ade up 340mn ade up 340mn ade up 340mn e. Flow chet ter. 3/8") casing joints. er. Cranes s 's). TDS. 3/8") casing seawater er sing into LP of found to be Skidded rig 3/8") casing seawater er MS control p stalled mas 3/8") casing atter every 5</td><td>and displace ad stand and 1537m to Bł to 1319m wi d tight hole. n (5") HWDP ning 406mm ary table (15 eembly consis liser. n (13-3/8") cz nm (13-3/8") cz nm (13-3/8") cz to 303m. Av shutdown du from 303m to very 5 joints. WHH. 2 x g e 20m off loc and stabbec from 520m to very 5 joints. coanel. Air sid ter bushings. from 809m to joints.</td><td>ed well. racked back sa HA at 377m. At th 31.7MT (70k Jetted LPWHH P and drilling jar (16") BHA in de minutes). Brok sting of 406mm asing handling e shoe joint, floal OK. Attached e to 74km/hr (4 c 520m. Ave ru uide ropes snaj ation, bearing 2 d casing into LP o 809m. Ave ru de unable to ma . Continued wit o 985m. Ave ru</td><td>ame. Obt ve trippin- ilbs) max with bit o stand. errick. Plu e off bit a (16") nea equipmen t collar joi guide rop d 8.5 join 0knots) w unning sp pped and 239°. Wir WHH wit unning sp aintain su th manua unning sp</td><td>tained TD s g speed 33 overpull. N on trip out. ugged into and laid out ar-bit stabil it. int and first bes in moo its/hr. Fille vind speed l shoe track- nched rig b th ROV ass eed 11.5 jc fficient feed l hand slips eed 9.3 joi</td><td>BAT s BAT s BAT s t. Laid iiser, p t casin npool. d casin gustin points/hi k tanglu ack to sistanc c. Rig s. nts/hr.</td><td>d onic tool tout ony DC g joint. Filled ng with ng with ng to r. ed in 2m r. ged Filled</td>	S-DRL S-DRL S-CSG S-CSG S-CSG S-CSG S-CSG S-CSG	 TRIPBHA TRIPBHA TRIPBHA RU_RD CSG CSG WOO CSG CSG CSG CSG RU_RD RU_RD 	PP PP PP PP PN PN PN PN PN	SC	1.15SG (9.58ppg) Offline: Made up POH 406mm (16" Note: Hole tight fr singles as require POH and racked I POH and racked I and downloaded s 406mm (16") pack and 406mm (16") Held JSA. Rigged Picked up and ma Bakerlocked same string with seawat RIH 340mm (13-3 seawater every 5 Waited on weather 102km/hr (55knot Offline: Serviced RIH 340mm (13-3 Filled casing with Unable to stab ca- guide line #2. Rig from well centre. RIH 340mm (13-3 Filled casing with Troubleshot BJ Ff down FMS and in- RIH 340mm (13-3) hi-vis PHG cement heat ') BHA from rom 1511m d and wiped back 127mr back remain same in rota ked sub ass string stabil d up 340mn ade up 340mn ade up 340mn ade up 340mn e. Flow chet ter. 3/8") casing joints. er. Cranes s 's). TDS. 3/8") casing seawater er sing into LP of found to be Skidded rig 3/8") casing seawater er MS control p stalled mas 3/8") casing atter every 5	and displace ad stand and 1537m to Bł to 1319m wi d tight hole. n (5") HWDP ning 406mm ary table (15 eembly consis liser. n (13-3/8") cz nm (13-3/8") cz nm (13-3/8") cz to 303m. Av shutdown du from 303m to very 5 joints. WHH. 2 x g e 20m off loc and stabbec from 520m to very 5 joints. coanel. Air sid ter bushings. from 809m to joints.	ed well. racked back sa HA at 377m. At th 31.7MT (70k Jetted LPWHH P and drilling jar (16") BHA in de minutes). Brok sting of 406mm asing handling e shoe joint, floal OK. Attached e to 74km/hr (4 c 520m. Ave ru uide ropes snaj ation, bearing 2 d casing into LP o 809m. Ave ru de unable to ma . Continued wit o 985m. Ave ru	ame. Obt ve trippin- ilbs) max with bit o stand. errick. Plu e off bit a (16") nea equipmen t collar joi guide rop d 8.5 join 0knots) w unning sp pped and 239°. Wir WHH wit unning sp aintain su th manua unning sp	tained TD s g speed 33 overpull. N on trip out. ugged into and laid out ar-bit stabil it. int and first bes in moo its/hr. Fille vind speed l shoe track- nched rig b th ROV ass eed 11.5 jc fficient feed l hand slips eed 9.3 joi	BAT s BAT s BAT s t. Laid iiser, p t casin npool. d casin gustin points/hi k tanglu ack to sistanc c. Rig s. nts/hr.	d onic tool tout ony DC g joint. Filled ng with ng with ng to r. ed in 2m r. ged Filled

Daily Drilling Report

Page 2 of 4

WELL N															
													DAT		00
DORY-	-1		04.000	BBOO		TMD TVD							08-11-2008		
API # OH			24 HRS 8.00 (m)			1,537.00 (m)			1,536.91 (m)			11			
Оп			0.00 (11)			,		JMMARY	1,550.91	(11)			' '		
From	То	HRS	Phase	Operation	PT/NF	-				ACTIVITY S					
22:00	0:00	2.00	S-CSG	RIH	PP			mm (13-3/8") ca	asing string on			2m to 152	20m Mad	eun	
								ry 7 stands and				2111 10 101		o up	
		24.0	0 = Total Ho	ours Today											
						06	3:00 UPD	AIE							
	(5 0 0 br pp p 0 0 0 0 0 0 0 0 0	50kbs) over 1:00 - 01:30l 1:30 - 03:30l ottom plug d ressure incre class tail ce 3:30 - 04:30l K. Checked 4:30 - 05:00l 5:00 - 06:00l	ull. 340mm ars: Circulate ars: Lined up art and displa ase observe ment slurry. ars: Switche floats holdin rs: Release Racked bac ars: POH 12	broke circulation. I (13-38") shoe dep ed 110% casing vol o to Dowell. Pumpe acced same with 5.1 d. Mixed and pum Weatherford dropp d over to rig pumps g - OK. Good retu d 476mm (18-3/4") ck cement head sta 7mm (5") drill pipe	oth 1534.24 lume at 2 ed 1.6m ³ (Im ³ (32bbl uped 52.2n ped top plu s and displ urns during HPWHH and in derri landing st	8m. 27m ³ (600gpm) a 10bbls) seawater s) seawater from n ³ (328bbls) 1.5S ug dart and displa laced cement with cement job and CART with Vetcc ick and laid out 1	and 3,585kPa r and pressu cement unit iG (12.5ppg) aced same w h 75.5m ³ (47 displacemen o instructions 27mm (5") p	a (520psi) with re tested lines t - positive indic. G class lead cd with 6.4m ³ (40bt 5bbls) seawate tt. and ROV assis up joint.	good returns. o 27,580kPa (4 ations of plug re ement slurry fol ols) seawater - r r. Bumped plu stance. Picked	000psi) - OK. elease at surfa lowed by 9.7r no indications g with 17,235 up out of HP ¹	. Weatherfo ace with 5,5 n ³ (61bbls) of plug relo kPa (2500p	ord dropp 515kPa (8 1.9SG (1 ease at su osi) for 5 n	ed :00psi) 5.8ppg) ırface. ninutes -		
	(J	SA-33)-(PT	V-15).(Total	stop cards - 109, u	insafe acts										
	0					r	BIT DAT								0.5
BIT / RUN SIZE MANUFACTURER (mm)					TYPE	SERIAL NO	JEIS	JETS OR TFA		DEPTH IN / DATE IN		1-0-0	-L-B-G-	-0-R	
	/ 2	406.0		SMITH		TCT+CR	MZ7899		, 4x22	<u> </u>	586.48 / 06-11-2008				-NO-TD
LCM:					MUD PROPERTIES			MUD TYPE:			FRES	FRESHWATER GEL			
VIS (s/l)													1		
131				1	FC/T.S (mm)/			SAND/MBT (%)/(sq)	pH/Pm (mL)	Pf/Mf	CI (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
			(Pa)	(ml/30 min)	FC/T.S (mm)/ 3/6	(%) (%		SAND/MBT (%)/(sg)	pH/Pm (mL)		CI (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	
Density	9/3		(Pa) 33/35	(ml/30 min) 15	(mm) /	(%) (%		(%)/(sg)	(mL)	Pf/Mf (mL)				(ppm)	(%)
Density BHA	9/3	1	(Pa) 33/35	(ml/30 min) 15	(mm) /	(%) (%	6)	(%)/(sg)	(mL)	Pf/Mf (mL)	(ppm)	(ppm)	(%)	(ppm)	(%)
BHA	9/3	1 1.1 2	(Pa) 33/35 5 JAR S/N	(ml/30 min) 15	(mm) / 3/6	(%) (%	6)	(%)/(sg)	(mL)	Pf/Mf (mL) 0 CUM JAR TORQL	(ppm) COST HRS JE/UNITS	(ppm) 36,287	(%) %OI BIT BH/	(ppm) L) (%) 2 1 5TH
BHA	9/3 (sg)	1 1.1 2	(Pa) 33/35 5 JAR S/N STR	(ml/30 min) 15 17602018	(mm) / 3/6	(%) (% PP BHA	6)	(%)/(sg) DAILY	(mL)	Pf/Mf (mL) 0 CUM JAR TORQL	(ppm) COST HRS	(ppm) 36,287	(%) %OI BIT BH/	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM	(Pa) 33/35 5 JAR S/N STR	(ml/30 min) 15 17602018 ING WT UP (tonne) DN	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH	(mL) COST ONS ROT O.D	Pf/Mf (mL) D CUM JAR TORQL	(ppm) COST HRS JE/UNITS N-m) I.D	(ppm) 36,287 34.50	(%) %OI BIT BH/	(ppm) L - A LENG 7.35 (m) (%) 2 1 5TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC	(ml/30 min) 15 17602018 ING WT UP (tonne) DN	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79	(mL)	Pf/Mf (mL) D CUM JAR TORQL (kl	(ppm) COST HRS PE/UNITS I.D T.D T.S.38	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy V	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36	(mL) COST NS ROT 0.D 127.00 158.75	Pf/Mf (mL) D CUM JAR TORQL (ki	(ppm) COST HRS HRS HRS HCUNITS H-m) 1.D 79.38 39.85	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy 1 Heavy 1	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F rdraulic Jar	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 6	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17	(mL) COST ROT 0.D 127.00 158.75 127.00	Pf/Mf (mL) D CUM JAR TORQL (ki	(ppm) COST HRS FE/UNITS N-m) I.D 79.38 39.85 79.38	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy V Heavy V	(Pa) 33/35 5 JAR S/N STR DESCRIPTIO Veight Drill F rdraulic Jar Veight Drill F	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 6 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07	(mL) COST ROT 0.D 127.00 158.75 127.00 200.02	Pf/Mf (mL)	(ppm) COST HRS COST HRS COST HRS COST HRS COST COST COST COST COST COST COST COS	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy 1 Heavy 1 C	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F rdraulic Jar	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 6	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17	(mL) COST ROT 0.D 127.00 158.75 127.00	Pf/Mf (mL) 0 CUM JAR TORQL (kl	(ppm) COST HRS FE/UNITS N-m) I.D 79.38 39.85 79.38	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy V Heavy V C	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F rdraulic Jar Weight Drill F ross Over Drill Collar	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 6 1 1 2	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 111.00	(mL) COST ROT 0.D 127.00 158.75 127.00 200.02 209.50	Pf/Mf (mL)	(ppm) COST HRS FE/UNITS N-m) 1.D 79.38 59.85 79.38 73.02 59.85	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 V JARS ITEM Heavy 1 Heavy 1 C	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Veight Drill F rdraulic Jar Veight Drill F ross Over Drill Collar ross Over	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	(mm) / 3/6	(%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 1 1 1 1 1 1 1 1 1 1 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 111.00 1.12	(mL) COST ROT 0.D 127.00 127.00 127.00 200.02 209.50 238.12	Pf/Mf (mL) D CUM JAR TORQL (ki	(ppm) COST HRS COST HRS COST HRS 5000000000000000000000000000000000000	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 ITEM ITEM Heavy V Heavy V C C C Non-N Integral	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F ross Over Orill Collar ross Over fors Over Mag Drill Coll	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe Pipe ar izer	(mm) / 3/6	(%) (% (%) (% (%) (%) (%) (%) (%) (%) (%) (%) (%) (%) (%)	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 111.00 1.12 9.31	(mL) COST ROT 0.D 127.00 158.75 127.00 200.02 209.50 209.50 238.12 241.30	Pf/Mf (mL)	(ppm) COST HRS FE/UNITS N-m) I.D 79.38 59.85 79.38 73.02 59.85 76.20 76.20	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 1.1 2 JARS ITEM Heavy 1 Heavy 1 C C C Non-1 Integral Loggin	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F rdraulic Jar Neight Drill F ross Over Drill Collar ross Over Ag Drill Coll Blade Stabil	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe Pipe rar izer	(mm) / 3/6	(%) (% (%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 1 1 1 1 1 1 1 1 1 1 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 111.00 1.12 9.31 2.42	(mL) COST ROT 0.D 127.00 127.00 127.00 200.02 209.50 238.12 241.30 406.40	Pf/Mf (mL) D CUM JAR TORQL (kl	(ppm) COST HRS E/UNITS V-m) 1.D 79.38 39.85 79.38 79.38 79.38 79.38 70.22 76.20 76.20	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 1.1 2 JARS ITEM Heavy V Heavy V C C C Non-N Integral Loggir	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F ross Over Orill Collar ross Over Mag Drill Coll Blade Stabil g While Drill	(ml/30 min) 15 17602018 ING WT UP (tonne) DN Pipe Pipe ar izer ing	(mm) / 3/6	(%) (% (%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 1.12 9.31 1.12 9.31 2.42 6.84	(mL) COST ROT 0.D 127.00 158.75 127.00 200.02 209.50 209.50 209.50 209.50 209.50 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40 209.40	Pf/Mf (mL)	(ppm) COST HRS FE/UNITS N-m) 1.D 79.38 59.85 79.38 73.02 59.85 76.20 76.20 76.20 76.20 76.20 22.08	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L - A LENG 7.35 (m) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 1.1 2 JARS ITEM Heavy 1 Heavy 1 Heavy 1 C C C Non-N Integral Loggir Loggir	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F rdraulic Jar Neight Drill F ross Over Drill Collar ross Over Ag Drill Coll Blade Stabil g While Drilli g While Drilli	(ml/30 min) 15 17602018 ING WT UP (tonne) DN 20pe	(mm) / 3/6	(%) (% (%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 1 1 1 1 1 1 1 1 1 1 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 111.00 1.12 9.31 2.42 6.84 4.80	(mL) COST ROT 0.D 127.00 127.00 127.00 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50 209.50	Pf/Mf (mL)	(ppm) COST HRS E/UNITS V-m) 1.D 79.38 39.85 79.38 79.38 73.02 39.85 76.20 76.20 76.20 76.20 20.8 32.55	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L A LENG 7.35 (m CO) (%) 2 1 5 TH
BHA	9/3 (sg) WT BELOV	1 1.1 2 1.1 2 JARS ITEM Heavy V Heavy V C C C C Non-P Integral Loggir Loggir Loggir	(Pa) 33/35 5 JAR S/N STR DESCRIPTIC Weight Drill F ross Over Orill Collar ross Over Mag Drill Coll Blade Stabil g While Drilli g While Drilli g While Drilli	(ml/30 min) 15 17602018 ING WT UP (tonne) 20pe 20ipe 20ipe 20ipe 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018 17602018<	(mm) / 3/6	(%) (% (%) (% PP BHA STRING WT DN (tonne) NO JTS 17 1 1 1 1 1 1 1 1 1 1 1 1 1	6)	(%)/(sg) DAILY CONDITIC STRING WT (tonne) LENGTH 158.79 9.36 56.17 1.07 1.107 1.12 9.31 2.42 6.84 4.80 7.43	(mL) COST ROT 0.D 127.00 127.00 127.00 200.02 209.50 229.50 229.50 229.50 229.40 241.30 241.30 241.30	Pf/Mf (mL)	(ppm)) COST HRS FE/UNITS N-m) 1.D 79.38 59.85 79.38 73.02 59.85 76.20 76.20 76.20 76.20 76.20 76.20 76.20 76.20 76.20 76.20	(ppm) 36,287 34.50	(%) %OI BIT BH/ 37	(ppm) L A LENG 7.35 (m CO	(%) 2 1 3TH 1) NN TYPE

Daily Drilling Report

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TYPE NORMAL 1,- S/T OH		DEG		TMD 1,537.00 NO 1	JTS	LENGT 0.43	Ή	TVD 1,536.91 O.D	(m) I.E	0 CC	DATE 08-11- REPT N 11 DNN SIZE		
OH ITEM TYPE 1,4 NORMAL 1,4 S/T 1,4	M DESCRIPTION Tri-Cone Bit MD (m)	DEG		1,537.00 NO .	JTS		Ή	1,536.91 O.D			11		
TYPE	M DESCRIPTION Tri-Cone Bit MD (m)			NO .	JTS		Ή	O.D				CONN TYPE	
TYPE NORMAL 1,- S/T OH	Tri-Cone Bit MD (m)		1				Ή		I.C) CC	ONN SIZE	CONN TYPE	
TYPE NORMAL 1,4 S/T OH	MD (m)		•	1	1	0.43							
TYPE NORMAL 1,1	MD (m)		•			0.10		660.40					
NORMAL 1,1	(m)		-		SUE	I RVEY							
NORMAL 1,1	(m)						N/-S	+E/-W	V.SE	ICT.	D.L		
5/Т ОН	519.19	(m) (°)					(m) (m)		+E/-W (m))	(°/30m)	
ОН		1,519.19 0.33		354.14 1,5		519.11 10.8		0.86	-2.68	11.1	19	0.27	
ОН					CA	SING							
	S/T DESCRIPTION				SIZE WE			IGHT	GR	ADE	SETTING DEPTH		
COMPANY	OH CONDUCTOR			762.00							585.00		
			•	PF	ERSON	NEL DATA	\		•		•		
			QTY		RS		• <u> </u>				QTY	HRS	
Diamond Offshore Extra			4	BHI									
Apache			8							2 8			
Sperry			3	3 TMT						6			
3J Casing			2	Diamond Offshore						45			
Weatherford			1			Vetco				1			
Diamond Offshorte Other			3	BJ					3				
Kemtech			2			Dowell				2	AL PERSONNEL		
				S	UPPOR	RT CRAFT						ON BOARD.	
ТҮРЕ							RE	EMARKS					
FAR GRIP		On Location.											
NOR CAPTAIN	an Patriot.												
JYN		Pax On - 3, Pax	c Off - 2.										
				MATE	RIALS/0	CONSUMF	TION	l					
ITEM	ITEM UNITS		USAGE		AND	ITEM			UNITS	USAGE		ON HAND	
BARITE BULK	MT			5	6	BENT	ONITE		MT			47	
CEMENT	MT			15	58	DIESEL			m3			299	
WATER, POTABLE	m3	24		30	07	WATER, DRILLING		IG	m3	96		776	
		1			WEA	I ATHER		<u> </u>	I		I		
TIME	SIM	/ELL		WAVE		1	SPEED	D/DIR	GUST SPE	ED/DIR	т	EMP	
		R/PER HT/DIR			R	WIND OF EED/DIR					TEMP		
	4.50/2	250.00/3)/4		1			0.00					
					DEC	KLOG		·					
MAX VDL		AVG VDL LEG PEN (B			OW)	LEG PEN (PORT)			LEG PEN (S BOARD)				
2560	154 25												
				ę	SAFET	Y DRILLS		I					
RAMS	LARS	ARS CASING			LAST BOP NEXT B		NEXT BOP	FIRE	H2S DRILL	MAN	ABND		
		kPa)		DRILL			PRESS TEST	DRILL		OVERBRD	DRILL		
31-10-2008 31-10-2008		2008	8						03-11-2008			03-11-200	
				IN	ICIDEN	T REPOR	Т						

Daily Drilling Report

WELL NAME DATE DORY-1 08-11-2008 API # 24 HRS PROG TMD TVD REPT NO ОН 8.00 (m) 1,537.00 (m) 11 1,536.91 (m) ANCHOR TENSION DATA ANCHOR NO CURRENT TENSION ANCHOR NO CURRENT TENSION ANCHOR NO CURRENT TENSION 192 194 2 3 160 1 4 163 5 180 6 183 7 196 8 188 9 10 11 12 MUD INVENTORY ITEM UNIT USAGE Day Cost (\$) ON HAND CIRCAL 1000 25.00 kg 0.00 0.00 BENTONITE (BULK) MT 0.00 52.00 25.00 kg 0.00 0.00 SOLTEX CAUSTIC SODA - NaOH 25.00 kg 0.00 22.00 BARITE (bulk) MT 0.00 54.00 DRISPAC SL 25.00 kg 0.00 0.00 CALCIUM CHLORIDE 74-77% 25.00 kg 0.00 80.00 CIRCAL 60/16 25.00 kg 0.00 0.00 SAPP 25.00 kg 0.00 0.00 0.00 24.00 SODA ASH-25.00 kg SOD.CARBONATE-Na2CO3 GUAR GUM 25.00 kg 0.00 0.00

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